cause each joint owner, record title interest owner and applicable operating rights interest owner in such Field Asset to execute and deliver such instruments, forms and filings (including any BOEM designation of operator forms and designated applicant OSFR form designations and any instruments, forms and filings required by BSEE) that are necessary to designate and appoint under all applicable Laws, Leases, Easements and Contracts, Buyer as operator of (and, as applicable, the designated applicant under OSFR for) such Field Asset as promptly as practicable following the Closing.

- (d) Each Party agrees that the execution and delivery of the instruments, forms and filings (including any BOEM designation of operator forms and OSFR form designation and any instruments, forms and filings required by BSEE) that are necessary to designate and appoint under all applicable Law, Leases, Easements and Contracts Buyer as operator (and, as applicable, the designated applicant under OSFR for) of the Field Assets will be made prior to the execution and delivery of the instruments, forms and filings (including any BOEM designation of operator forms and designated applicant OSFR form designations and any instruments, forms and filings required by BSEE) that may be required in connection with the implementation of the Divisive Merger.
- 10.5 Confidentiality. Following the Closing, the Sellers agree not to, and to cause their respective Affiliates and Representatives not to, use or disclose any confidential or non-public information concerning the Acquired Interests or the business affairs of Buyer and its Affiliates, including as it relates to the Acquired Interests, or the Assumed Liabilities ("Confidential Information") except disclosure of Confidential Information that (a) is lawfully obtained after Closing from a source that, to the Knowledge of the Sellers, was not under an obligation of confidentiality to Buyer with respect to such information, (b) is disclosed or becomes available to the public without any breach by the Sellers of the terms of this Section 10.5, (c) is or may be necessary to wind down any of the Sellers' bankruptcy estates, or in connection with the enforcement of the rights of, or the defense of any Claim against or involving, any Seller provided that, in each case, the Confidential Information is afforded confidential treatment, (d) to the extent it relates to any Excluded Assets or (e) is or may be necessary in connection with the Bankruptcy Cases provided that the Confidential Information is afforded confidential treatment. Notwithstanding the foregoing, a Seller may disclose Confidential Information if such Seller believes (after consultation with counsel) it is legally required to make such disclosure in order to comply with Laws or legal, judicial or administrative process (including in connection with the Bankruptcy Cases). If a Seller or any of its Representatives becomes required (including by deposition, interrogatory, request for documents, subpoena, civil investigative demand or similar process) or it becomes necessary in connection with the Bankruptcy Cases to disclose any of the Confidential Information, such Seller or Representative shall use reasonable efforts to provide Buyer with prompt notice, to the extent allowed by Law, of such requirement, and, to the extent reasonably practicable, cooperate with Buyer to obtain a protective order or similar remedy to cause such information not to be disclosed, including interposing all available objections thereto, such as objections based on settlement privilege; provided, that, in the event that such protective order or other similar remedy is not obtained, such Seller shall, or shall cause such Representative to, furnish only that portion of such information that has been legally compelled, and shall, or shall cause its Representative (as applicable) to, exercise its commercially reasonable efforts, at Buyer's expense, to obtain assurance that confidential treatment will be accorded such disclosed information.

- 10.6 <u>Seller Marks License</u>. Each Seller hereby grants to Buyer and its Affiliates a limited, non-exclusive, royalty-free, worldwide license, effective as of the Closing Date and terminating one (1) year thereafter, to use the Seller Marks solely (a) in connection with the Acquired Interests in the same manner, and with the same standards of quality, as used by the Sellers immediately prior to Closing or (b) as necessary to wind down the use of, and transition away from the use of, the Seller Marks. Buyer and its Affiliates shall use their respective commercially reasonable efforts to wind down the use of, and transition away from the use of, the Seller Marks reasonably promptly after the Closing Date.
- 10.7 <u>Power of Attorney</u>. Each Seller hereby constitutes and appoints, effective as of the Closing Date, Buyer and its successors and assigns as the true and lawful attorney of such Seller with full power of substitution in the name of Buyer, or in the name of such Seller but for the benefit of Buyer, (a) to collect for the account of Buyer any items of Acquired Interests and (b) to institute and prosecute all proceedings which Buyer may in its sole discretion deem proper in order to assert or enforce any right, title or interest in, to or under the Acquired Interests, and to defend or compromise any and all actions, suits or proceedings in respect of the Acquired Interests. Buyer shall be entitled to retain for its own account any amounts collected pursuant to the foregoing powers, including any amounts payable as interest in respect thereof.
- No Successor Liability. The Parties intend that, upon the Closing, Buyer shall not be deemed to: (a) be the successor of, or related person, successor in interest or successor employer (as described under any applicable Law) to, any Seller or any of its Affiliates, predecessors, successors or assigns, including, with respect to any Employee Plans, other than the Assumed Employee Plans to the extent set forth in Section 6.8; (b) have, de facto or otherwise merged into any Seller or any of its Affiliates, predecessors, successors or assigns; (c) be a mere continuation or substantial continuation of any Seller or any of its Affiliates, predecessors, successors or assigns or the enterprise(s) of any Seller or any of its Affiliates, predecessors, successors or assigns; or (d) other than as expressly set forth in this Agreement, be liable for any acts or omissions of any Seller or any of its Affiliates, predecessors, successors or assigns in the current or former conduct of the business of the Sellers relating to the Acquired Interests or arising under or related to the Acquired Interests. Without limiting the generality of the foregoing, and except as otherwise expressly provided in this Agreement, the Parties intend that Buyer shall not be liable for any Encumbrances (except Permitted Encumbrances (except for the Fieldwood U.A. Interests and the JV Interests, which shall not have any Permitted Encumbrances)) against any Seller or any of its Affiliates, predecessors, successors or assigns, and Buyer shall have no successor or vicarious liability of any kind or character whether known or unknown as of the Closing Date, or whether fixed or contingent, whether now existing or hereafter arising, with respect to the Acquired Interests or any Liabilities of the Sellers arising prior to or after the Closing Date other than the Assumed Liabilities and Permitted Encumbrances (except for the Fieldwood U.A. interests and the JV Interests, which shall not have any Permitted Encumbrances). The Parties agree that the provisions substantially in the form of this Section 10.8 shall be reflected in the Confirmation Order.

#### 10.9 Access to Records.

(a) On and after the Closing Date, each Seller will, and will cause its Affiliates, successors and assigns and Representatives to, afford promptly to Buyer and its agents reasonable access to its books of account, financial and other records (including accountant's work papers),

information, employees and auditors to the extent necessary or useful for Buyer in connection with any audit, investigation, dispute or litigation or any other reasonable business purpose relating to the Acquired Interests or the Assumed Liabilities; *provided* that any such access by Buyer shall not unreasonably interfere with the conduct of the business of such Seller.

- (b) Buyer agrees that, following the Closing, and subject to applicable Law and any confidentiality restrictions to third parties, and except as may be necessary to protect any applicable legal privilege, it shall (and shall cause its Subsidiaries to) give to the Sellers and their Representatives reasonable access during normal business hours to the Records pertaining to any and all periods prior to and including the Closing Date, to the extent useful or necessary for the Sellers in connection with any audit, investigation, dispute or litigation relating to the Seller's prior ownership of the Acquired Interests or the Assumed Liabilities, as the Sellers and their Representatives may reasonably request; *provided* that any such access by the Sellers shall not unreasonably interfere with the conduct of business of Buyer.
- 10.10 Payment of Assumed Liabilities. If, from and after the Closing Date, any Seller or their respective Affiliates receives an invoice from a third party for payment of amounts that constitute Assumed Liabilities, such Seller may deliver such invoice to Buyer for payment and Buyer shall pay such invoice promptly and in any event within thirty (30) days of Buyer's receipt of such invoice from such Seller; *provided*, that for the avoidance of doubt, that if any such invoice covers amounts that are not Assumed Liabilities, as well as amounts that are Assumed Liabilities, Buyer shall only be required by this Section 10.10 to pay that portion of the amounts invoiced that constitute Assumed Liabilities.
- Affiliates receives an invoice from a third party for payment of amounts that constitute Retained Liabilities, Buyer may deliver such invoice to the Sellers for payment and the Sellers shall pay such invoice promptly and in any event within thirty (30) days of the Sellers' receipt of such invoice from Buyer; provided, that (a) for the avoidance of doubt, that if any such invoice covers amounts that are not Retained Liabilities, as well as amounts that are Retained Liabilities, the Sellers shall only be required by this Section 10.11 to pay that portion of the amounts invoiced that constitute Retained Liabilities, (b) Sellers will not be required to pay any such Retained Liability to the extent such Retained Liability has been satisfied, compromised, settled, released or discharged pursuant to the Plan and the Confirmation Order or is otherwise subject to a different specified treatment pursuant to the Plan and (c) this Section 10.11 will not limit Sellers' right to exercise or pursue any counterclaim, right to setoff or other defense of Sellers with respect to such Retained Liability.

#### 10.12 Accounts Receivables.

(a) On the Closing Date, Fieldwood shall deliver to Buyer a statement setting forth the names of the obligor and the amount of each Closing Accounts Receivable (or amounts as known as of the Closing) (as such statement may be modified or supplemented from time to time within ninety (90) days after the Closing Date by written notice of Fieldwood to Buyer, the "Closing Accounts Receivables Statement").

- From and after the Closing until the date that is 365 days following the Closing (the "AR Collections Period"), if Buyer so requests, Fieldwood shall collect the Closing Accounts Receivable for the benefit of Buyer and Fieldwood shall use the same level of efforts in the collection of the Closing Accounts Receivable that Fieldwood uses in the collection of its own accounts receivables; provided that (i) Fieldwood may settle any Closing Accounts Receivable by setoff (each such setoff, an "Accounts Receivable Setoff") of any amounts owed by the obligor thereunder against any amount that Fieldwood or any of its Subsidiaries owes to such obligor, to the extent (A) such Accounts Receivable Setoff is permitted under applicable Law and (B) Fieldwood delivers to Buyer (as set forth in Section 10.12(c)) an amount in cash equal to the amount of such Closing Accounts Receivable actually collected by such Accounts Receivable Setoff, (ii) Fieldwood must obtain the prior written consent of Buyer to settle (whether in cash or by way of an Accounts Receivable Setoff) any Closing Accounts Receivable for an amount less than the applicable amount set forth on the Closing Accounts Receivables Statement, (iii) without limiting Fieldwood's other obligations in this Agreement neither Fieldwood nor any of its Subsidiaries shall be required to incur any out-of-pocket expenses or admit or consent to any liability or obligation in connection with the collection of any Closing Accounts Receivable and (iv) Fieldwood shall not have any obligation to commence any litigation or other legal proceeding in connection with the collection of any Closing Accounts Receivable. Each Party acknowledges that Fieldwood is making efforts to collect the Closing Accounts Receivable hereunder solely pursuant to a contractual relationship on an arm's length basis and that the Parties do not intend that Fieldwood act or be responsible as a fiduciary to Buyer, any holders of Claims or any other Person, and expressly disclaim any such fiduciary relationship, whether between or among Buyer, on the one hand, and Fieldwood or any Seller, on the other hand. Buyer acknowledges that Fieldwood's obligations pursuant to this Section 10.12 (including Fieldwood Energy I's obligations under Section 10.12(e)) will be undertaken by Buyer pursuant to and in accordance with the TSA. Fieldwood shall be liable to Buyer (as set forth in Section 10.12(c)) for any Closing Accounts Receivable actually collected by Fieldwood (including as set off by Accounts Receivable Setoff) pursuant to this Section 10.12, and shall indemnify Buyer on a dollar-for-dollar basis for any Closing Accounts Receivable that are actually collected by Fieldwood (including as set off by Accounts Receivable Setoff) but not paid to Buyer pursuant to Section 10.12(c). In the case of an Accounts Receivable Setoff, the date of such Accounts Receivable Setoff shall be the earlier of (i) the date notice of such Accounts Receivable Setoff is delivered to Buyer pursuant to this Section 10.12(b) and (ii) the date such Accounts Receivable Setoff is reflected on the books of Fieldwood or any of its Subsidiaries.
- (c) Prior to the tenth (10th) calendar day following the end of each calendar month occurring after the Closing Date and through the month in which the end of the AR Collections Period occurs, Fieldwood shall promptly deliver the amount of any and all cash collected in respect of Closing Accounts Receivables and the amount of any and all Accounts Receivable Setoffs (collectively, the "Accounts Receivable Collections") to Buyer, together with a statement setting forth the aggregate amount of all the Accounts Receivable Collections.
- (d) On the date that is fifteen (15) calendar days after the end of the month in which the AR Collections Period ends, Fieldwood shall (i) deliver to Buyer a statement setting forth (A) the names of the obligor and amount of each Closing Accounts Receivable that remains uncollected, whether by cash or setoff (collectively, the "*Remaining Accounts*"); and (B) the aggregate amount of all of the Remaining Accounts receivables; and (ii) from and after the AR

Collections Period, Fieldwood shall have no further obligation under this <u>Section 10.12</u> to make efforts to collect the Remaining Accounts; *provided*, *however*, for the avoidance of doubt, if Buyer so requests, Fieldwood or its Subsidiaries may elect to collect any of the Remaining Accounts after the expiration of the AR Collections Period, and if Fieldwood so elects, Fieldwood shall pay such amounts over to Buyer, and Fieldwood shall be liable to Buyer for, and shall indemnify Buyer on a dollar-for-dollar basis for, any Remaining Accounts actually collected by Fieldwood pursuant to this <u>Section 10.12</u>.

(e) Each of the Sellers and Buyer acknowledges and agrees that in connection with, and from and after, the consummation of the Divisive Merger, Fieldwood's obligations and liabilities (including indemnification obligations) under this Section 10.12 will vest in and be allocated to Fieldwood Energy I (in the case of Closing Accounts Receivable attributable to the FWE I Assets) or Fieldwood Energy III (in the case of Closing Accounts Receivable other than those attributable to the FWE I Assets).

#### 10.13 Directors' and Officers' Indemnification.

Buyer shall indemnify, defend and hold harmless (i) each individual Person (a) who is, as of the Closing Date, a director, officer or manager of any Seller, and (ii) Matt McCarroll with respect to his service, prior to the Closing Date, as a director, officer or manager (as applicable) of the Sellers (the "D&O Indemnified Parties"), against any and all Losses (including, for the avoidance of doubt, reasonable attorneys' fees, costs and other out-of-pocket expenses) arising out of or relating to any threatened or actual Claim based in whole or in part on, or arising out of or relating in whole or in part to, the fact that such individual Person is or was a director, officer or manager of one or more of the Sellers whether based upon, arising out of or relating to any act or omission actually or allegedly committed or attempted at or prior to the Closing Date and whether asserted or claimed prior to, or at or after, the Closing Date, including all Claims based in whole or in part on, or arising in whole or in part out of, or relating to this Agreement or the transactions contemplated hereby, in each case to the full extent a Seller would be permitted under applicable Law to indemnify its own directors, officers or managers (including payment of expenses in advance of the final disposition of any such action or proceeding to each D&O Indemnified Party), but only to the extent that such Losses would be indemnifiable by the Sellers pursuant to the terms of (x) the organizational documents of the Sellers or (y) any indemnification agreement between one or more Sellers, on the one hand, and the D&O Indemnified Party(ies) seeking indemnification from Buyer pursuant to this Section 10.13(a), on the other hand, set forth on Schedule 10.13(a), in each case, as such organizational documents or agreements existed on the Petition Date (the "Existing D&O Indemnification Terms"); provided, however, that Buyer's obligation to indemnify and hold harmless the D&O Indemnified Parties pursuant to this Section 10.13(a) with respect to Losses associated with any Claim shall be reduced by the amount of any recovery actually received by the applicable D&O Indemnified Party(ies) under the Tail Policy with respect to such Claim (the "D&O Indemnified Liabilities"). A D&O Indemnified Party shall not be entitled to make a claim against Buyer for indemnification pursuant to this Section 10.13(a) with respect to an underlying Claim unless and until such D&O Indemnified Party has made a claim against the Tail Policy with respect to such Claim and received a determination of coverage available under the Tail Policy with respect thereto.

- Buyer acknowledges that certain D&O Indemnified Parties may have rights to indemnification, advancement of expenses and/or insurance provided by the Sellers, but excluding, for purposes of the definition of "Indemnitors", the Tail Policy and the insurance providers with respect thereto (collectively, the "Indemnitors"). Buyer hereby agrees that as between Buyer and Sellers (i) the Tail Policy and the insurance providers with respect thereto are the indemnitors of first resort with respect to indemnity obligations to the D&O Indemnified Parties, (ii) Buyer's indemnity obligations to the D&O Indemnified Parties apply only once coverage under the Tail Policy has been exhausted upon either payment of the Tail Policy's limits of liability or a determination by the insurance providers thereof that coverage is unavailable with respect to a particular Loss, (iii) the Indemnitors' indemnity obligations to the D&O Indemnified Parties are secondary to Buyer's indemnity obligations to the D&O Indemnified Parties, (iv) Buyer shall be required to advance the full amount of expenses incurred by any D&O Indemnified Party and shall be liable for the full amount of all expenses, judgments, penalties, fines and amounts paid in settlement to the extent legally permitted and as required by the terms of this Agreement, without regard to any rights the D&O Indemnified Party may have against the Indemnitors, but only to the extent that such expenses would be advanced, and such expenses, judgments, penalties, fines and amounts paid in settlement would be payable, in each case pursuant to the Existing D&O Indemnification Terms and (v) Buyer irrevocably waives, relinquishes and releases the Indemnitors from any and all claims against the Indemnitors for contribution, subrogation or any other recovery of any kind in respect thereof in respect of the matters set forth in this Section 10.13(b). Buyer further agrees that no advancement or payment by an Indemnitor on behalf of a D&O Indemnified Party with respect to any claim for which a D&O Indemnified Party has sought indemnification from Buyer shall affect the foregoing and the applicable Indemnitor shall have a right of contribution and/or be subrogated to the extent of such advancement or payment to all of the rights of recovery of the D&O Indemnified Party against Buyer. Buyer and the D&O Indemnified Parties agree that the Indemnitors are express third party beneficiaries of the terms of this Section 10.13.
- (c) Without limiting Section 10.13(a), in the event a Claim is brought against any D&O Indemnified Party (whether arising before or after the Closing Date), nothing in this Section 10.13 shall limit the D&O Indemnified Party's(ies') right, to the extent provided pursuant to the Existing D&O Indemnification Terms, to retain counsel satisfactory to him or her (and Buyer shall (to the extent such coverage would be available pursuant to the Existing D&O Indemnification Terms) pay the fees and expenses of such counsel (to the extent such fees and expenses constitute D&O Indemnified Liabilities) for the D&O Indemnified Party promptly as statements therefor are received), provided that, to the extent the D&O Indemnified Party(ies) would retain control of any such defense pursuant to the Existing D&O Indemnification Terms, the D&O Indemnified Party(ies) shall retain control of any such defense.
- (d) In the event that Buyer or any of its successors or assigns (i) consolidates with or merges into any other Person and is not the continuing or surviving corporation or entity of such consolidation or merger; or (ii) sells, transfers or conveys to any Person or Persons acting in concert all or substantially all of its properties and assets, or ownership of a majority of equity representing the right to control the management of Buyer, then, and in each such case, Buyer shall cause proper provision to be made so that the successors and assigns of Buyer shall assume all of the obligations of Buyer set forth in this Section 10.13.

- (e) Each manager that is included in the D&O Indemnified Parties is identified on **Schedule 10.13(e)**.
- 10.14 Rights of Use. The Parties recognize that, under current BSEE policy, BSEE will recognize only a single entity as the holder of a right of use and easement (each, a "RUE"). The Parties agree that RUE No. OCS-G 30329 covering the South Marsh Island 132 Platform B (Complex ID 21982) shall be held by Fieldwood Energy I (upon completion of the anticipated Divisive Merger) on behalf of both itself and Buyer; the Parties agree that, as a contractual matter between themselves, Fieldwood Energy I and Buyer shall each own a one-half interest in such platform and shall each be responsible for one half of the costs and obligations (for operating, decommissioning and otherwise) relating to such platform. The Sellers and Buyer will use commercially reasonable efforts to obtain, to the extent required by BSEE, replacement Right of Use Agreements with respect to each Right of Use Agreement listed on Schedule 10.14 at, or as promptly as practicable following, the Closing. The rights of the Sellers and Buyer to use, and the obligations with respect to, any RUE listed in Part 1 of Schedule 10.14 shall be governed by the terms of the joint operation agreements from the Lease(s) associated with such RUE.
- 10.15 <u>Post-Closing Agreements</u>. On the date of the consummation of the transactions contemplated by the Divisive Merger, each Seller shall, and shall cause its applicable Affiliates to, and Buyer shall, deliver counterparts to the TSA, the SEMS Bridging Agreement, the ST 308 Performance Bond, the Farmout Agreement, and each of the Joint Operating Agreement Amendments.
- 10.16 <u>Effective Date Payments</u>. On the Effective Date, the Sellers will pay, or cause to be paid, each of the Effective Date Cash Obligations that is to be paid on the Effective Date pursuant to the Plan to the applicable payees thereof.

# ARTICLE XI ASSUMPTION AND RETENTION OF LIABILITIES

- 11.1 <u>Buyer's Assumption of Liabilities</u>. Subject to the terms of this Agreement, if the Closing occurs, Buyer shall be deemed to have assumed (and shall pay, perform and discharge) the following Liabilities of the Sellers, as of the Closing (collectively, the "Assumed Liabilities"):
- (a) all Liabilities to the extent arising out of the Leases and the Assigned Contracts that are Acquired Interests, but, as to such Leases and such Assigned Contracts that constitute Other Assets, only to the extent that such Liabilities arise after the Closing;
- (b) all Liabilities to the extent arising out of the ownership, operation, use or environmental condition of the Acquired Interests (other than the Leases and Assigned Contracts), but, as to the Other Assets that are Acquired Interests, only to the extent that the acts, omissions, events or conditions giving rise thereto first arise, occur or come into existence after the Closing;
- (c) all Liabilities to assess, remediate, remove, transport or dispose as required under Environmental Law any Environmental Contaminants present as of the Closing at the Acquired Interests;

- (d) all Liabilities (whether arising before, at or after the Closing) to the extent arising out of the plugging, abandonment and decommissioning of, and all related salvage, site clearance and surface restoration activities for, any Field Assets that are Acquired Interests to the extent required under applicable Law or the terms of the applicable Leases, but, as to such Field Assets that constitute Other Assets, excluding any monetary fines and penalties to the extent that such monetary fines and penalties arise from or relate to facts or conditions existing or occurring at or before the Closing;
- (e) all Liabilities to the extent arising out of any Imbalances attributable to the Acquired Interests;
- (f) all Liabilities to the extent arising out of any Suspense Funds delivered to Buyer at the Closing but excluding Liabilities with respect to misapplication of any Suspense Funds (or any escheat or other Laws related thereto) before the Closing;
- (g) all Liabilities to the extent arising out of any Prepaid JOA Funds or Undisbursed Revenue, in each case, that is delivered to Buyer at the Closing but excluding Liabilities with respect to misapplication of Prepaid JOA Funds or Undisbursed Revenue (or any escheat or other Laws related thereto) before the Closing;
  - (h) all Liabilities assumed by Buyer pursuant to Section 6.8;
- (i) all Liabilities for Taxes attributable to the Acquired Interests other than the Retained Taxes:
- (j) all Liabilities relating to (i) any Seller Employee who becomes a Transferred Employee, that arise at, before or after the Closing, in each case unless such claim is (A) discharged under the Plan or (B) covered by insurance and (ii) any Employee Severance that becomes due and payable following the Closing;
- (k) all indemnities of Buyer under <u>Section 1.2</u>, <u>Section 2.3</u>, <u>Section 2.4</u> and <u>Section 2.5</u>;
  - (1) all Working Capital Liabilities;
  - (m) the D&O Indemnified Liabilities;
- (n) all Liabilities arising out of or relating to any affirmative defenses of third parties with respect to any Claim or cause of action assigned to Buyer pursuant to Section 1.2(h), Section 1.2(v) and Section 1.2(qq) to the extent that if treated as Retained Liabilities such defenses would not constitute general unsecured claims of the Sellers; and
- (o) the Allowed FLFO Claims (as defined in the Plan) remaining following distribution of the FLFO Distribution Amount (as defined in the Plan) pursuant to the Plan (as modified to the extent set forth in the First Lien Exit Facility Documents (as defined in the Plan)).

Notwithstanding anything to the contrary herein, Assumed Liabilities shall not include any surety bond premiums, indemnity obligations or other obligations on account of surety bonds that were obtained by the Sellers.

- 11.2 <u>Sellers' Retention of Liabilities</u>. Notwithstanding anything to the contrary set forth in this Agreement or in any other document or instrument entered into in connection with this Agreement, the Parties expressly acknowledge and agree that Buyer is assuming only the Assumed Liabilities and is not assuming any other Liability of any Seller. All other Liabilities of each Seller or any of its Affiliates (or any predecessor of any Seller or any of its Affiliates or any prior owner of all or part of their businesses and assets) shall be retained by and remain Liabilities of such Seller and its Affiliates (all such Liabilities not being assumed being herein referred to as the "*Retained Liabilities*") including the following:
- (a) all Liabilities arising out of the Leases and the Assigned Contracts except those Liabilities set forth in Section 11.1(a);
- (b) all Liabilities arising out of the plugging, abandonment and decommissioning of, and all related salvage, site clearance and surface restoration activities for, any assets, properties or leases, except those Liabilities set forth in Section 11.1(d);
- (c) all Liabilities relating to the presence of Environmental Contaminants, except those Liabilities set forth in Section 11.1(c);
  - (d) [reserved];
- (e) all current liabilities of the Sellers and their Subsidiaries, including all expenses and accounts, notes and other payables (other than the Working Capital Liabilities);
- (f) all Liabilities arising out of the ownership, operation, use or environmental condition of the Acquired Interests (other than Leases and Assigned Contracts) prior to or as of the Closing, except those liabilities set forth in <u>Section 11.1(b)</u>;
- (g) all indebtedness, whether or not encumbering all or any portion of the Acquired Interests (other than the Working Capital Liabilities);
- (h) all Liabilities arising out of any Suspense Funds, Undisbursed Revenue and Prepaid JOA Funds (except for those Liabilities described in <u>Sections 11.1(f)</u> and <u>Section 11.1(g)</u>);
  - (i) [reserved];
- (j) all Liabilities arising out of or relating to the Decommissioning Agreement and Apache PSA;
- (k) all Liabilities related to, resulting from or otherwise arising out of or relating to any Excluded Assets (other than the Working Capital Liabilities);
- (l) all Liabilities arising out of or relating to any Seller's breach of this Agreement;

- (m) all Liabilities for (a) Taxes of the Sellers or Taxes relating to the Acquired Interests (other than Fieldwood U.A. Interests) or the Assumed Liabilities with respect to any Pre-Closing Tax Period (including Property-Related Taxes and Production Taxes that are allocated to the Pre-Closing Tax Period pursuant to Section 6.12), (b) Taxes imposed on Fieldwood U.A. or Fieldwood Mexico or any Subsidiary thereof, or for which Fieldwood U.A. or Fieldwood Mexico or any Subsidiary thereof may otherwise be liable, with respect to any Pre-Closing Tax Period; (c) Taxes imposed on Fieldwood U.A. or Fieldwood Mexico or any Subsidiary thereof, or for which Fieldwood U.A. or Fieldwood Mexico or any Subsidiary thereof may otherwise be liable, as a result of having been a member of any Company Group; and (d) Transfer Taxes solely to the extent such Transfer Taxes are the responsibility of the Sellers pursuant to Section 6.12 (the "Retained Taxes");
- (n) all Liabilities for non-compliance by the Sellers or Buyer (or any of their respective Affiliates) with any bulk sales, bulk transfer or similar Law;
- (o) all Liabilities relating to any current or former independent contractor of any Seller or any of its Affiliates or any Seller Employee or other current or former employee of any Seller or any of its Affiliates who does not become a Transferred Employee, that arise at, before or after the Closing (except for those Liabilities assumed by Buyer pursuant to Section 6.8(c));
- (p) all Liabilities arising out of or relating to any Claim with respect to facts and circumstances existing prior to the Closing, including Liabilities for any fines or penalties relating thereto, except (i) as provided in Section 11.1(b) through Section 11.1(h) and (ii) any affirmative defenses of third parties with respect to any Claim or cause of action assigned to Buyer pursuant to Section 1.2(h), Section 1.2(v) and Section 1.2(qq) except to the extent that if treated as Retained Liabilities such defenses would constitute general unsecured claims of the Sellers;
- (q) all Liabilities relating to an Employee Plan that is not an Assumed Employee Plan;
- (r) Liabilities satisfied, compromised, settled, released or discharged pursuant to the Plan and the Confirmation Order; and
  - (s) all Effective Date Cash Obligations.

Notwithstanding anything contained in this <u>Section 11.2</u> or elsewhere in this Agreement or any Ancillary Document, Assumed Liabilities shall include all Fieldwood Energy I Closing Accounts Payable.

11.3 <u>Reservation as to Third Persons</u>. Nothing herein is intended to limit or otherwise waive any recourse Buyer or the Sellers may have against any Third Person for any Liabilities that may be incurred with respect to the Acquired Interests.

# **ARTICLE XII MISCELLANEOUS**

- Expenses. Except as otherwise specifically provided herein or in any order of the Bankruptcy Court, all fees, costs and expenses (including engineering, land, title, legal, accounting, consulting and other professional fees, costs and expenses) incurred by Buyer, Buyer 2 or the Sellers in negotiating this Agreement, the Ancillary Documents or in consummating the transactions contemplated herein or therein shall be paid by the Party incurring the same whether or not the Closing shall have occurred. Buyer shall be solely responsible and pay for all recording fees related to the transfer of the Acquired Interests; provided that if any such recording fees are required to be paid prior to the Closing the Sellers shall pay such recording fees when due.
- 12.2 Notices. All notices and communications required or permitted to be given hereunder (each, a "Notice") shall be in writing and shall be delivered personally, or sent by certified U.S. mail, postage prepaid with return receipt requested, bonded overnight courier, by facsimile or email transmission (provided any such facsimile or email transmission is confirmed either orally or by written confirmation), addressed to the appropriate Party at the address for such Party shown below:

If to Buyer or Buyer 2: If to the Sellers:

Γ ] c/o Fieldwood Energy LLC

2000 W. Sam Houston Pkwy. S., Suite 1200

Houston, Texas 77042 Attention: Mike Dane

Thomas R. Lamme

Jon Graham

Email: MDane@fwellc.com

TLamme@fwellc.com

with a copy (which will not constitute notice)

JGraham@fwellc.com

with a copy (which will not constitute notice)

to:

Weil, Gotshal & Manges LLP Davis Polk & Wardwell LLP 200 Crescent Court, Suite 300 450 Lexington Avenue

New York, New York 10017 Dallas, Texas 75201 Attention: Damian Schaible Attention: Rodney L. Moore

> Samuel C. Peca Natasha Tsiouris

Cheryl Chan Matt Barr

damian.schaible@davispolk.com Alfredo R. Perez Jessica Liou

rodney.moore@weil.com Email:

to:

samuel.peca@weil.com matt.barr@weil.com alfredo.perez@weil.com

Email:

natasha.tsiouris@davispolk.com cheryl.chan@davispolk.com

If to Buyer or Buyer 2:

If to the Sellers:

jessica.liou@weil.com

Any Notice given in accordance herewith shall be deemed to have been given and received upon: (a) if by personal delivery, then upon receipt (except, if a Notice is received at or after 5:00 p.m. Central Time or on a day that is not a Business Day, it shall be deemed received on the next Business Day), (b) if sent by U.S. certified mail, postage prepaid, return receipt requested, then the date shown as received on the return notice, (c) if sent by facsimile or email transmission, the date such facsimile or email transmission is confirmed either orally or by written confirmation, or (d) if by bonded overnight courier, the date shown on the notice of delivery. Any Party may change the address, facsimile number or email address to which Notices are to be addressed by giving written notice to the other Party in the manner provided in this Section 12.2.

- 12.3 <u>Amendments</u>. Except as set forth in <u>Section 1.2</u>, <u>Section 2.1</u>, <u>Section 2.3(b)</u>, <u>Section 2.4</u>, <u>Section 2.6</u> and <u>Section 6.7</u>, this Agreement, including all Exhibits and Schedules hereto, may be amended or modified only by an agreement in writing executed by all of the Parties.
- 12.4 <u>Waiver</u>. No Party shall be deemed to have waived or discharged any claim arising out of this Agreement, or any power, right, privilege, remedy or condition under this Agreement, unless the waiver or discharge of such claim, power, right, privilege, remedy or condition is expressly set forth in a written instrument duly executed and delivered by the Party against whom the waiver or discharge is sought to be enforced. A waiver or discharge made on one occasion or a partial waiver or discharge of any power, right, privilege, remedy or condition shall not preclude any other or further exercise or enforcement of such power, right, privilege or remedy or requirement to satisfy such condition. Except as expressly provided otherwise in this Agreement, the rights of each Party under this Agreement shall be cumulative, and the exercise or partial exercise of any such right shall not preclude the exercise of any other right.
- 12.5 <u>No Third-Party Beneficiaries</u>. Nothing in this Agreement entitles any Person other than Buyer, Buyer 2 and the Sellers, including Fieldwood Energy I and GOM Shelf and their Subsidiaries, to any claims, remedy or right of any kind; *provided, however*, (a) the D&O Indemnified Parties are intended to be, and shall be, third party beneficiaries of <u>Section 10.12</u>, (b) the Non-Recourse Parties are intended to be, and shall be, third party beneficiaries of <u>Section 12.14</u> and (c) the Seller Indemnified Parties are intended to be, and shall be, third party beneficiaries of the rights of Seller Indemnified Parties specified in <u>Article XIII</u>. From and after the establishment of the Liquidating Trust, the Liquidating Trustee shall be a third party beneficiary of the Sellers' rights under this Agreement.

### 12.6 Assignment.

(a) Subject to Section 12.6(b), neither this Agreement nor any rights, interests or obligations hereunder shall be assigned by any Party by operation of Law or otherwise without the other Party's express written consent (which may be granted or withheld in the sole discretion of such other Party); provided, however, that Buyer and Buyer 2 shall be permitted, upon notice to the Sellers, to assign all or part of its respective rights or obligations hereunder (including obligations related to the Assumed Liabilities) to any wholly-owned Subsidiary of NewCo (as

defined in the Plan) and the Sellers may assign their respective rights and obligations under this Agreement to any liquidating trust or other similar representative of the Sellers created or appointed pursuant to a Bankruptcy Court order. Notwithstanding the foregoing, no assignment of any rights hereunder shall relieve the assigning Party of any obligations or responsibilities hereunder.

- (b) If a Liquidating Trust is established, from and after the formation of the Liquidating Trust, subject to the terms of the Confirmation Order, all rights and obligations of the Sellers under this Agreement shall accrue to and be for the benefit of and shall be exercisable by the Liquidating Trust, as provided by any order of the Bankruptcy Court and the Liquidating Trustee shall be entitled to exercise all of the rights of the Sellers under this Agreement.
- Buyer, Buyer 2 and the Sellers in any number of counterparts, each of which shall be deemed an original instrument, but all of which together shall constitute but one and the same agreement. Notwithstanding anything to the contrary in Section 12.2, delivery of an executed counterpart of a signature page to this Agreement or any amendment hereto by telecopier, facsimile or email attachment that contains a portable document format (.pdf) file of an executed signature shall be effective as delivery of a manually executed counterpart of this Agreement or such amendment, as applicable.

## 12.8 Governing Law; Jurisdiction; Venue; Jury Trial.

- (a) Except to the extent the mandatory provisions of the Bankruptcy Code apply, this Agreement and all claims or causes of action (whether in contract or tort) that may be based upon, arise out of or relate to this Agreement or the negotiation, execution, termination, performance or non-performance of this Agreement, or any Ancillary Document (unless such Ancillary Document provides for the application of the laws of another jurisdiction) shall be governed by, and construed in accordance with, the laws of the State of New York applicable to contracts made and to be performed entirely in such state without regard to principles of conflicts or choice of laws or any other law that would make the laws of any other jurisdiction other than the State of New York applicable hereto.
- (b) Without limitation of any Party's right to appeal any order of the Bankruptcy Court, (i) the Bankruptcy Court shall retain exclusive jurisdiction to enforce the terms of this Agreement and to decide any claims or disputes which may arise or result from, or be connected with, this Agreement, any breach or default hereunder, or the transactions contemplated hereby and (ii) any and all claims relating to the foregoing shall be filed and maintained only in the Bankruptcy Court, and the Parties hereby consent and submit to the exclusive jurisdiction and venue of the Bankruptcy Court and irrevocably waive the defense of an inconvenient forum to the maintenance of any such Claim; *provided*, *however*, that, if the Bankruptcy Cases have been closed pursuant to Section 350(a) of the Bankruptcy Code (or in the event that the Bankruptcy Court determines that it does not have jurisdiction), all Claims arising out of or relating to this Agreement shall be heard and determined in a New York state court or a federal court sitting in the Borough of Manhattan, New York, New York, and the Parties hereby irrevocably submit to the exclusive jurisdiction and venue of such courts in any such Claim and irrevocably waive the defense of an

inconvenient forum to the maintenance of any such Claim. The Parties consent to service of process by mail (in accordance with <u>Section 12.2</u>) or any other manner permitted by Law.

- (c) THE PARTIES HEREBY IRREVOCABLY WAIVE ALL RIGHT TO TRIAL BY JURY IN ANY CLAIM OR COUNTERCLAIM (WHETHER BASED IN CONTRACT, TORT OR OTHERWISE) ARISING OUT OF OR RELATING TO THIS AGREEMENT OR THE NEGOTIATION, EXECUTION, TERMINATION, PERFORMANCE OR NON-PERFORMANCE OF THIS AGREEMENT, OR ANY ANCILLARY DOCUMENT (UNLESS SUCH ANCILLARY DOCUMENT PROVIDES OTHERWISE).
- 12.9 Entire Agreement. This Agreement (including the Exhibits, Schedules and Disclosure Schedules), the Ancillary Documents and the Plan constitute the entire agreement between the Parties with respect to the subject matter hereof and supersede all negotiations, prior discussions and prior agreements and understandings relating to such subject matter. In the event of any conflict between this Agreement, any Ancillary Document and the Plan, this Agreement will control.
- 12.10 <u>Binding Effect</u>. This Agreement shall be binding in all respects against (a) the Sellers and all of their successors and permitted assigns (including, for the avoidance of doubt, any trustee, examiner or other fiduciary appointed in the Bankruptcy Case) and (b) Buyer, Buyer 2 and all of their respective successors and permitted assigns.
  - 12.11 <u>Time of the Essence</u>. Time is of the essence for this Agreement.
- 12.12 <u>No Partnership</u>; <u>No Fiduciary Duty</u>. This Agreement shall not create and it is not the purpose or intention of the Parties to create any partnership, mining partnership, joint venture, general partnership or other partnership relationship and none shall be inferred. Nothing in this Agreement shall be construed to establish a fiduciary relationship between the Parties for any purpose.
- 12.13 Obligations of the Sellers. The Liabilities, obligations, representations, warranties and covenants of the Sellers in this Agreement and in the Ancillary Documents are solidary (as that term is used under Louisiana law) and joint and solidary (as that phrase is used under Texas law). Fieldwood shall cause each other Seller to comply with such Seller's obligations under this Agreement, including with respect to the transfer and assignment of the Acquired Interests and Assumed Liabilities and the obligations in Section 6.1.
- 12.14 No Recourse. Notwithstanding anything that may be expressed or implied in this Agreement or any Ancillary Document, each Party, on behalf of itself and its Affiliates and their respective representatives, covenants, agrees and acknowledges that no Person other than the Parties (and their respective successors or assignees, as applicable) has any obligation hereunder and that, neither any Party, their respective Affiliates or their respective representatives, shall have any right of recovery under this Agreement or any Ancillary Document against, and no personal liability under this Agreement or any Ancillary Document shall attach to, any Party's former, current or future debt or equity financing sources, equity holders, controlling Persons, directors, officers, employees, general or limited partners, members, managers, Affiliates or agents, or any former, current or future equity holder, controlling Person, director, officer, employee, general or

limited partner, member, manager, Affiliate or agent of any of the foregoing (collectively, each of the foregoing but not including the Parties, a "Non-Recourse Party"), whether by or through attempted piercing of the corporate, limited partnership or limited liability company veil, by or through a claim by or on behalf of any Party against any Non-Recourse Party, by the enforcement of any assessment or by any legal or equitable proceeding, by virtue of any applicable Law, whether in contract, tort or otherwise. Without limiting the foregoing, no past, present or future director, officer, employee, incorporator, member, partner, stockholder, Affiliate, agent, attorney or representative of the Sellers or any of their Affiliates shall have any liability for any obligations or liabilities of the Sellers under this Agreement of or for any Claim based on, in respect of, or by reason of, the transactions contemplated hereby.

12.15 Disclosure Schedules. All references to Schedules in Article IV and Article V of this Agreement are referred to in this Section 12.15 as "Disclosure Schedules". The information in the Disclosure Schedules constitutes exceptions, qualifications and/or supplements to particular representations or warranties of the Sellers, Buyer and Buyer 2 as set forth in this Agreement. The Disclosure Schedules shall not be construed as indicating that any disclosed information is required to be disclosed, and no disclosure shall be construed as an admission that such information is material to, outside the ordinary course of business of, or required to be disclosed by, the Sellers, Buyer or Buyer 2 or constitutes, individually or in the aggregate, a Material Adverse Effect. Capitalized terms used in the Schedules that are not defined therein and are defined in this Agreement shall have the meanings given to them in this Agreement. The captions contained in the Schedules are for the convenience of reference only, and shall not be deemed to modify or influence the interpretation of the information contained in the Disclosure Schedules or this Agreement. The statements in each Schedule of the Disclosure Schedules qualify and relate to the corresponding provisions in the Sections of this Agreement to which they expressly refer and to each other Section in Article IV or Article V of this Agreement to which the applicability of a statement or disclosure in a particular Schedule of the Disclosure Schedules is readily apparent on its face.

### 12.16 Other Contract Interpretation.

- (a) <u>Headings</u>. The headings of the Exhibits, Schedules, Articles, Sections, and subsections of this Agreement are for guidance and convenience of reference only and shall not limit or otherwise affect any provision of this Agreement. All references in this Agreement to any "Section," "Article," "Annex," "Exhibit," or "*Schedule*" are to the corresponding Section, Article, Annex, Exhibit or Schedule of this Agreement unless otherwise specified (subject to Section 12.15).
- (b) <u>Severability</u>. If any provision of this Agreement is invalid, illegal or incapable of being enforced by any rule of Law or public policy, it shall not affect the validity or enforceability of the other provisions here and all other provisions of this Agreement shall nevertheless remain in full force and effect. Upon such determination that any provision is invalid, illegal or incapable of being enforced, the Parties shall negotiate in good faith to modify this Agreement so as to effect the original intent of the Parties as closely as possible in an acceptable manner to the end that the transactions contemplated hereby fulfilled to the greatest extent possible.

- (c) <u>Agreement Not to Be Construed Against Drafter</u>. The Parties have participated jointly in negotiating and drafting this Agreement. In the event that an ambiguity or a question of intent or interpretation arises, both this Agreement and the Ancillary Documents will be construed as if drafted jointly by the Parties. No presumption or burden of proof will arise favoring or disfavoring any Party by virtue of the authorship of any provision of this Agreement or any Ancillary Document.
- Miscellaneous Interpretation. When calculating the period of time before which, within which or following which any act is to be done or step taken pursuant to this Agreement, the date that is the reference date in calculating such period shall be excluded. If the last day of such period is a day other than a Business Day, the period in question shall end on the next succeeding Business Day. Whenever the words "include," "includes" or "including" are used in this Agreement, they will be deemed to be followed by the words "without limitation" and shall not be construed to limit any general statement that it follows to the specific or similar items or matters immediately following. Unless the context otherwise requires, (1) "or" is disjunctive but not exclusive, (2) words in the singular include the plural and vice versa, (3) the words "herein," "hereof," "hereby," "hereunder" and words of similar nature refer to this Agreement as a whole and not to any particular subdivision unless expressly so limited, (4) the use in this Agreement of a pronoun in reference to a Party or Person includes the masculine, feminine or neuter, as the context may require, (5) reference to any Person includes the successors and permitted assigns of that Person, (6) any reference in this Agreement to "\$" means United States dollars, (7) and reference in this Agreement to "days" (but not "Business Days") means to calendar days, (8) reference to any law in this Agreement means such law as amended, modified, codified, reenacted, supplemented or superseded in whole or in part, and in effect from time to time together with any rules or regulations promulgated thereunder, (9) any reference in this Agreement to "related to", "relating to" or a similar phrase, in each case, in respect of the business of the Sellers, the Acquired Interests, or any other matter means, unless the context otherwise requires, "related in whole or in part to", "relating in whole or in part to" or a similar construction in the case of a similar phrase, as applicable, and (10) any reference in this Agreement to "transactions contemplated by this Agreement" or words of similar import includes the transactions contemplated by the other Ancillary Documents except as the context may otherwise require. The Annex, Schedules and Exhibits attached to this Agreement are deemed to be part of this Agreement and included in any reference to this Agreement. If the deadline for performance falls on a day that is not a Business Day, then the actual deadline for performance will be the next succeeding day that is a Business Day.

## ARTICLE XIII SURVIVAL AND INDEMNIFICATION

#### 13.1 Survival; Limited Recourse Against Sellers.

(a) The representations and warranties of the Sellers, Buyer and Buyer 2 contained herein and in any certificate or other writing delivered by the Sellers pursuant hereto, including any representation or warranty that may be deemed to be made pursuant to Section 1.1 with respect to the Acquired Interests being acquired by Buyer or Buyer 2 free and clear of any and all Encumbrances (other than Permitted Encumbrances (except that the Fieldwood U.A. Interests and the JV Interests shall not be subject to any Permitted Encumbrances)), shall terminate

upon and not survive the Closing and there shall be no liability (whether arising in contract, tort or otherwise, or whether at law or in equity, and regardless of the legal theory under which any entitlement, remedy or recourse may be sought or imposed (including all rights afforded by any statute which limits the effects of a release with respect to unknown claims)) thereafter in respect thereof. Nothing herein shall limit Buyer's or Buyer 2's remedies in the event of Fraud, except that Buyer and Buyer 2 shall have no remedy in the event of Fraud with respect to Fieldwood Energy I, FW GOM Pipeline, GOM Shelf or any of their respective Subsidiaries. Each of the covenants of the Sellers, Buyer and Buyer 2 contained in this Agreement shall terminate upon the Closing except to the extent that performance under such covenant is to take place after Closing, in which case such covenant shall survive the Closing until the earlier of (i) performance of such covenant in accordance with this Agreement or (ii) the expiration of applicable statute of limitations with respect to any claim for any failure to perform such covenant (for clarity, any covenant that may be deemed to be made pursuant to Section 1.1 with respect to the Acquired Interests being acquired by Buyer or Buyer 2 free and clear of any and all Encumbrances (other than Permitted Encumbrances (except that the Fieldwood U.A. Interests and the JV Interests shall not be subject to any Permitted Encumbrances) shall terminate upon Closing)). The intended effect of termination of representations, warranties, covenants and agreements is to bar, from and after the date of termination, any claim or cause of action based on (x) the alleged inaccuracy of such representation or breach of such warranty or (y) an alleged breach or failure to fulfill such covenant or agreement; provided that if a written notice of any claim with respect to any covenant to be performed after Closing is given prior to the expiration of such covenant then such covenant shall survive until, but only for purposes of, the resolution of such claim by final, non-appealable judgment or settlement.

- (b) Neither Buyer nor Buyer 2 shall have any recourse against any Person who is not a party to this Agreement (excluding any successor or assign of any Seller), including any Affiliate of any Seller or any lender or creditor of any Seller from and after Closing for any Losses relating to the Acquired Interests or this Agreement (including with respect to title and environmental matters) or the Sellers' breach of any representations and warranties, covenants or other provision of this Agreement. In addition, each of Buyer and Buyer 2 agree to the terms, conditions and limitations set forth in Section 1.5.
- (c) No Seller shall have any recourse against any Person who is not a party to this Agreement (excluding any successor or assign of Buyer or Buyer 2), including any Affiliate of Buyer or Buyer 2 or any lender or creditor of Buyer or Buyer 2 from and after Closing for any Losses relating to the Acquired Interests or this Agreement (including with respect to title and environmental matters) or Buyer or Buyer 2's breach of any representations and warranties, covenants or other provision of this Agreement.
- (d) For the avoidance of doubt, nothing in this Agreement shall prohibit the Sellers from ceasing operations or winding up their respective affairs following the Closing.
- 13.2 <u>Indemnification by Buyer</u>. From and after Closing, Buyer hereby agrees to indemnify and hold each Seller, Fieldwood Energy I, GOM Shelf, and each of their successors, their Affiliates and all of their respective officers, managers, directors, employees, equity owners and agents (collectively, the "Seller Indemnified Parties") harmless from and against any and all

Liabilities (including reasonable attorneys' fees and costs incurred in connection therewith) based upon, attributable to or resulting from:

- (a) the Fieldwood Energy I Closing Accounts Payable; and
- (b) all Assumed Liabilities to the extent associated with the Co-Owned Assets that are Acquired Interests.

#### 13.3 Indemnification Procedures.

In the event that any proceedings shall be instituted or that any claim or demand shall be asserted by any Indemnified Party in respect of which indemnity may be sought under this Agreement (an "Indemnification Claim"), the Indemnified Party shall reasonably and promptly cause written notice of the assertion of any Indemnification Claim of which it has knowledge which is covered by such indemnity to be provided to the Indemnifying Party. Such notice shall set forth in reasonable detail such Indemnification Claim and the basis for indemnification. The failure to so notify the Indemnifying Party shall not relieve the Indemnifying Party of its obligation hereunder, except to the extent such failure shall have actually prejudiced the Indemnifying Party. The Indemnifying Party shall have the right, at its sole option and expense, to be represented by counsel of its choice, and to appoint lead counsel for and control, defend against, negotiate, settle or otherwise deal with any Indemnification Claim which relates to any Losses indemnified against hereunder. If the Indemnifying Party elects to appoint lead counsel for and control, defend against, negotiate, settle or otherwise deal with any Indemnification Claim which relates to any Losses indemnified against hereunder, it shall within thirty (30) days of receipt of the Indemnification Claim notify the Indemnified Party of its intent to do so. If the Indemnifying Party elects not to appoint lead counsel for and control, defend against, negotiate, settle or otherwise deal with any Indemnification Claim which relates to any Losses indemnified against hereunder, the Indemnified Party may control, defend against, negotiate, settle or otherwise deal with such Indemnification Claim. If the Indemnifying Party shall assume the control of the defense of any Indemnification Claim, the Indemnified Party may participate, at his or its own expense, in the defense of such Indemnification Claim; provided, however, that such Indemnified Party shall be entitled to participate in any such defense with separate counsel at the expense of the Indemnifying Party if (i) so requested by the Indemnifying Party to participate or (ii) in the reasonable opinion of counsel to the Indemnified Party a conflict or potential conflict exists between the Indemnified Party and the Indemnifying Party that would make such separate representation advisable; and provided, further, that the Indemnifying Party shall not be required to pay for more than one (1) such counsel for all Indemnified Parties in connection with any Indemnification Claim. The Parties agree to cooperate fully with each other in connection with the defense, negotiation or settlement of any such Indemnification Claim. Notwithstanding anything in this Section 13.3 to the contrary, if the Indemnifying Party shall assume the control of the defense of any Indemnification Claim, the Indemnifying Party shall not, without the written consent of the Indemnified Party (which shall not be unreasonably withheld, conditioned or delayed), settle or compromise any Indemnification Claim or consent to entry of any judgment unless the claimant provides to the Indemnified Party an unqualified release from all liability in respect of the Indemnification Claim. If the Indemnifying Party makes any payment on any Indemnification Claim, the Indemnifying Party shall be subrogated, to the extent of such payment,

to all rights and remedies of the Indemnified Party to any insurance benefits or other claims of the Indemnified Party with respect to such Indemnification Claim.

- After any final decision, judgment or award shall have been rendered by a Governmental Authority of competent jurisdiction and the expiration of the time in which to appeal therefrom, or a settlement shall have been consummated, or the Indemnified Party and the Indemnifying Party shall have arrived at a mutually binding agreement with respect to an Indemnification Claim hereunder, the Indemnified Party shall forward to the Indemnifying Party notice of any sums due and owing by the Indemnifying Party pursuant to this Agreement with respect to such matter. In the case of an Indemnification Claim that does not involve a third-party claim, if the Indemnifying Party does not notify the Indemnified Party within thirty (30) days following the receipt of a notice with respect to any such claim that the Indemnifying Party disputes its indemnity obligation to the Indemnified Party for any Losses with respect to such claim, such Losses shall be conclusively deemed a liability of the Indemnifying Party and the Indemnifying Party shall promptly pay to the Indemnified Party any and all Losses arising out of such claim. If the Indemnifying Party has timely disputed its indemnity obligation for any Losses with respect to such claim, the parties shall proceed in good faith to negotiate a resolution of such dispute and, if not resolved through negotiations, such dispute shall be resolved by litigation in an appropriate court of jurisdiction determined pursuant to Section 12.8.
- (c) The amount of any Losses payable by the Indemnifying Party shall be net of any (i) amounts recovered or recoverable by the Indemnified Party under applicable insurance policies or from any other Person alleged to be responsible therefor, and (ii) Tax benefit actually realized by the Indemnified Party arising from the incurrence or payment of any such Losses in the taxable year such Loss was incurred. If the Indemnified Party receives any amounts under applicable insurance policies, or from any other Person alleged to be responsible for any Losses, subsequent to an indemnification payment by the Indemnifying Party, then such Indemnified Party shall promptly reimburse the Indemnifying Party for any payment made or expense incurred by such Indemnifying Party in connection with providing such indemnification payment up to the amount received by the Indemnified Party, net of any expenses incurred by such Indemnified Party in collecting such amount.
- (d) The Indemnifying Party shall not be liable for any (i) consequential damages (but, for the avoidance of doubt, without limiting liability for direct damages), (ii) punitive damages or (iii) Losses for lost profits.
- (e) Each Indemnified Party must mitigate in accordance with applicable Law any loss for which such Indemnified Party seeks indemnification under this Agreement. If such Indemnified Party mitigates its loss after the Indemnifying Party has paid the Indemnified Party under any indemnification provision of this Agreement in respect of that loss, the Indemnified Party must notify the Indemnifying Party and pay to the Indemnifying Party the extent of the value of the benefit to the Indemnified Party of that mitigation (less the Indemnified Party's reasonable costs of mitigation) within two (2) Business Days after the benefit is received.
- (f) Each Indemnified Party shall use reasonable efforts to collect any amounts available under insurance coverage, or from any other Person alleged to be responsible, for any Losses payable under an indemnity in this Agreement.

- (g) Express Negligence. THE INDEMNIFICATION, RELEASE, ASSUMED LIABILITIES, RETAINED LIABILITIES, WAIVER AND LIMITATION OF LIABILITY PROVISIONS PROVIDED FOR IN THIS AGREEMENT SHALL BE APPLICABLE WHETHER OR NOT THE LIABILITIES, LOSSES, COSTS, EXPENSES AND DAMAGES IN QUESTION AROSE OR RESULTED SOLELY OR IN PART FROM THE SOLE, ACTIVE, PASSIVE, CONCURRENT OR COMPARATIVE NEGLIGENCE, STRICT LIABILITY OR OTHER FAULT OR VIOLATION OF LAW OF OR BY ANY INDEMNIFIED PARTY.
- (h) <u>Tax Treatment of Indemnity Payments</u>. The Sellers, Buyer and Buyer 2 agree to treat any indemnity payment made pursuant to this Agreement as an adjustment to the Consideration for federal, state, local and foreign income tax purposes. Any indemnity payment under this Agreement shall be treated as an adjustment to the value of the asset upon which the underlying Indemnification Claim was based, unless a final determination (within the meaning of Section 1313 of the Code) with respect to the Indemnified Party or any of its Affiliates causes any such payment not to be treated as an adjustment to the value of the asset for United States federal income tax purposes.
- (i) <u>Sole and Exclusive Remedy</u>. Except for any post-Closing payment expressly contemplated by this Agreement or any claim for a breach of a Party's covenants hereunder (to the extent not limited by <u>Section 13.1(a)</u>) or for Fraud (but not Fraud with respect to Fieldwood Energy I, FW GOM Pipeline, GOM Shelf or any of their respective Subsidiaries), the remedies provided in this <u>Article XIII</u> and in <u>Section 8.3</u> shall be the sole and exclusive legal and equitable remedies of the Parties, from and after the Closing, with respect to this Agreement and the transactions contemplated hereby, and no Person will have any other entitlement, remedy or recourse, whether in contract, tort or otherwise, or whether at law or in equity, and regardless of the legal theory under which such entitlement, remedy or recourse may be sought or imposed (including all rights afforded by any statute which limits the effects of a release with respect to unknown claims), it being agreed that all of such other remedies, entitlements and recourse are expressly waived and released by the Parties to the fullest extent permitted by law.

[Signature page follows.]

IN WITNESS WHEREOF, the Parties have executed this Agreement as of the Execution Date.

SELLERS:	
Fieldwood Energy Inc.	
By:	
Name:	
Title:	
Fieldwood Energy LLC	
By:	
Name:	
Title:	
Dynamic Offshore Resources NS, LLC	
By:	
Name:	
Title:	
Fieldwood Energy Offshore LLC	
By:	
Name:	
Title:	
Fieldwood Onshore LLC	
By:	
Name:	
Title:	
Fieldwood SD Offshore LLC	
Ву:	
Name:	
Title:	

Fieldwood Offshore LLC	
By:	
Name:	
Title:	
FW GOM Pipeline, Inc.	
By:	
Name:	
Title:	
GOM Shelf LLC	
By:	
Name:	
Title:	
Bandon Oil and Gas GP, LLC	
By:	
Name:	
Title:	
Bandon Oil and Gas, LP	
By:	
Name:	
Title:	
Fieldwood Energy SP LLC	
By:	
Name:	
Title:	
Galveston Bay Pipeline LLC	
By:	
Name:	
Title:	

Galveston Bay Processing LLC
By:
Name:
Title:
BUYER:
By:
Name:
Title:
BUYER 2:
By:
Name:
Title:

#### Annex I

#### **Definitions**

The following terms and expressions shall have the following meanings:

- "1933 Act" means the Securities Act of 1933, as amended, and the rules and regulations as promulgated thereunder.
- "365 Contracts" means all Applicable Contracts and other executory contracts and unexpired leases to which a Seller is a party that relate to the Acquired Interests, in each case that may be assumed by one or more Sellers pursuant to Section 365 of the Bankruptcy Code.
  - "365 Schedule" is defined in Section 6.7(a).
  - "Accounts Receivable Collections" is defined in Section 10.12(c).
  - "Accounts Receivable Setoff" is defined in Section 10.12(b).
  - "Acquired Interests" is defined in Section 1.2.
- "Affiliate" means, with respect to a Person, any other Person that, as of the relevant time for which the determination of affiliation is made, directly or indirectly controls, is controlled by, or is under common control with, such Person. For purposes of this definition, the term "control" means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a Person, whether through ownership of voting securities, contract, voting trust, membership in management or in the group appointing or electing management or otherwise through formal or informal arrangements or business relationships.
  - "Agent" is defined in the recitals.
- "Agreement" is defined in the preamble and includes all annexes, schedules and exhibits hereto, as well as all supplements, amendments and restatements hereof.
- "Allocated Value" means the value allocated to the applicable Acquired Interest, if any, as agreed in good faith by Buyer and the Sellers.
  - "Allowed Priority Tax Claim" has the meaning set forth in the Plan.
  - "Allowed Specified Administrative Expense Claims" has the meaning set forth in the Plan.
  - "Alternative Bidder" is defined in Section 6.4(b).
- "Alternative Transaction" means (a) any sale, transfer or other disposition of all or a material portion of the Acquired Interests or (b) any series of sales, transfers or other dispositions of any portion of the Acquired Interests that, when taken collectively, constitutes a disposition of all or a material portion of the Acquired Interests, in each case, to any Person or Persons other than Buyer.

"Ancillary Documents" means each Assignment, Bill of Sale and Conveyance, the Assignment and Assumption Agreement, the Office Assets Conveyance, the TSA, the Farmout Agreement, the ST 308 Performance Bond, the SEMS Bridging Agreement, the Assignment of Leases and Subleases, the Joint Operating Agreement Amendments, the JV Assignment Agreement, the Funding Agreement, the Release Document and any other agreement, document, instrument or certificate entered into or delivered pursuant to this Agreement.

"Antitrust Law" means, collectively, the HSR Act, Title 15 of the United States Code §§ 1 7 (the Sherman Act), Title 15 of the United States Code §§ 12-27 and Title 29 of the United States Code §§ 52-53, (the Clayton Act), the Federal Trade Commission Act (15 U.S.C. §§ 41, et seq.) and the rules and regulations promulgated thereunder and any other Laws that are designed or intended to prohibit, restrict or regulate actions having the purpose or effect of monopolization or restraint of trade or lessening of competition through merger or acquisition.

"Apache PSA" means that certain Purchase and Sale Agreement, dated as of July 18, 2013, by and among Apache Corporation, Apache Deepwater LLC, Apache Shelf, Inc., Apache Shelf Exploration LLC, GOM Shelf and Fieldwood, as amended from time to time, and the transaction documents executed in connection therewith.

"Applicable Consent" means any consent, waiver or approval that is required to be obtained from, or any notice that is required to be given to, any Third Person as a result of the assignment of the Acquired Interests by the Sellers to Buyer as contemplated by this Agreement (each, a "Consent") that (a) relates to an Assigned Contract, which consent, waiver or approval would be required for such Assigned Contract to be assumed and assigned to Buyer, after giving effect to Sections 365(c)(1) and 365(f)(1) of the Bankruptcy Code or (b) that relates to any Acquired Interest other than an Assigned Contract, other than, in each case, (i) for Preferential Rights and (ii) any Governmental Approvals.

"Applicable Contracts" means (a) all Contracts (provided that, for clarity, any "Operating Agreement" or "Joint Operating Agreement" identified on the 365 Schedule shall be deemed a Contract for purposes of this definition) to which a Seller is a party or is bound to the extent covering, attributable to or relating to any of the Acquired Interests or to which any of the Acquired Interests is subject or bound, including, without limitation, operating agreements, crude oil, condensate and natural gas purchase and sale agreements, gathering agreements, transportation agreements, marketing, disposal or injection agreements, farmout and farmin agreements, unitization, pooling and communitization agreements, exploration agreements, development agreements, area of mutual interest agreements, exchange and processing contracts and agreements, partnership and joint venture agreements, confidentiality agreements and any other similar contracts, agreements and instruments, and all amendments thereto, and (b) all Easements.

# "Applicable Governmental Approval" is defined in Section 2.4.

"Applicable Shared Asset Interests" means, with respect to each asset described on Schedule 1.2, the portion of the Sellers' right, title, and interest in each such asset that corresponds to the portion of the Sellers' right, title and interest in the Co-Owned Leases, the Co-Owned Subject Units and the Co-Owned Wells (collectively, the "Co-Owned Oil and Gas Properties"), as applicable, conveyed to Buyer under this Agreement.

- "AR Collections Period" is defined in Section 10.12(b).
- "Assets" is defined in Section 1.2.
- "Assigned 365 Contracts" is defined in Section 6.7(a).
- "Assigned 365 Contracts List" is defined in Section 6.7(a).
- "Assigned Contracts" means (a) the Assigned 365 Contracts and (b) all Applicable Contracts that are not 365 Contracts (other than Excluded Assets), and any and all amendments, ratifications or extensions of the foregoing.
- "Assignment and Assumption Agreement" means that Assignment and Assumption Agreement to be entered into at Closing by the parties thereto, in the form attached as **Exhibit I** hereto.
- "Assignment, Bill of Sale and Conveyance" means that Bill of Sale, Assignment and Assumption Agreement to be entered into at Closing by the parties thereto in the form attached as **Exhibit G** hereto for the Co-Owned Assets and in the form attached as **Exhibit H** hereto for the Other Assets.
- "Assignment of Leases and Subleases" means each Assignment and Assumption of Leases and Subleases to be entered into at Closing by the parties thereto for the Office Sublease, the Lafayette Lease Agreement, the Warehouse Lease and the Lubrizol Sublease, in the form attached as Exhibit J hereto.
  - "Assumed Employee Plan" is defined in Section 4.18(a).
  - "Assumed Liabilities" is defined in Section 11.1.
- "Avoidance Action" means any avoidance, preference, recovery, claim, right or cause of action of any Seller arising under Chapter 5 of the Bankruptcy Code or under any analogous state or federal bankruptcy or non-bankruptcy laws.
- "Backstop Commitment Letters" means the Second Lien Backstop Commitment Letter, the FLTL ERO Backstop Agreement and the SLTL ERO Backstop Agreement.
  - "Backstop Commitment Premium Equity Interests" has the meaning set forth in the Plan.
  - "Balance Sheet Date" is defined in Section 4.27.
  - "Bankruptcy Cases" is defined in the recitals.
  - "Bankruptcy Code" is defined in the recitals.
  - "Bankruptcy Court" is defined in the recitals.
  - "Bankruptcy Rules" is defined in the recitals.

- "BOEM" means the Bureau of Ocean Energy Management or any successor agency thereto.
- "BOEM Qualifications" means the Person has received a GOM qualification number from BOEM, and is able to bid on, own and hold a lease on the Outer Continental Shelf, Gulf of Mexico region.
- "BSEE" means the Bureau of Safety and Environmental Enforcement or any successor agency thereto.
- "Business Day" means any day other than a Saturday, a Sunday or any other day on which banking institutions in, New York, New York or Houston, Texas, are required or authorized by Law or executive order to be closed.
  - "Buyer" is defined in the preamble.
  - "Buyer 2" is defined in the preamble.
  - "Buyer Grandparent" is defined in Section 5.11(b).
  - "Buyer Grandparent Equity Interests" is defined in Section 5.1(c).
  - "Buyer Intermediate" is defined in Section 5.1(b).
  - "Buyer Obligation" is defined in Section 2.1(c).
  - "Buyer Parent" is defined in Section 5.1(b).
  - "Buyer Parent Debt" is defined in Section 2.1(c).
- "Cash Portion" means an amount in cash (which amount shall not exceed the proceeds of (x) the Second Lien Exit Facility (as defined in the Plan) plus (y) the proceeds of the Equity Rights Offerings (as defined in the Plan), less (z) \$120,000,000; provided, that the amount in (z) may be reduced to an amount not less than \$100,000,000 in the sole and absolute discretion of the Buyer), equal to (a) the Effective Date Cash Obligations Amount, less (b) the Closing Cash Amount.
- "Casualty Event" means (a) any fire, explosion, accident, earthquake, act of the public enemy, act of God or other similar event or occurrence that results in damage to or the destruction of any Acquired Interest and (b) any taking, or threatened taking, of any Acquired Interest by condemnation or under the right of eminent domain.
  - "CERCLA" is defined in the definition of Environmental Contaminants.
- "Claims" means any and all claims, demands, Encumbrances, notices of non-compliance or violation, notices of Liability or potential Liability, investigations, incidents of non-compliance (INCs), actions (whether judicial, administrative or arbitrational), causes of action, suits, proceedings and controversies.
  - "Closing" means the consummation of the transactions contemplated in this Agreement.

"Closing Accounts Receivable" means all current assets of the Sellers as of the Effective Time that are included in the Working Capital Assets, other than such current assets attributable to the Acquired Interests.

"Closing Accounts Receivables Statement" is defined in Section 10.12(a).

"Closing Cash Amount" means the amount of cash in accounts of the Sellers as of immediately prior to the Effective Time, excluding all restricted cash (restricted cash includes, for the avoidance of doubt, all Suspense Funds, Excluded Suspense Funds, Prepaid JOA Funds, Excluded Prepaid JOA Funds, Undisbursed Revenue and Excluded Undisbursed Revenue), as determined in good faith by the Sellers and Buyer in accordance with GAAP.

"Closing Date" is defined in Section 9.1.

"COBRA" means Section 4980B of the Code and Sections 601 through 608 of ERISA.

"Code" means the Internal Revenue Code of 1986, as amended.

"Company Group" means any group of entities filing Tax Returns on an affiliated, combined, consolidated, unitary or similar basis for Tax purposes that, at any time on or before the Closing Date, includes or has included Fieldwood U.A. or Fieldwood Mexico or any of their respective Subsidiaries.

"Confidential Information" is defined in Section 10.5.

"Confirmation Hearing" means the hearing to be held by the Bankruptcy Court regarding confirmation of the Plan, as such hearing may be adjourned or continued from time to time.

"Confirmation Order" means an order of the Bankruptcy Court in form and substance, including with respect to (i) all findings of fact and conclusions of law and (ii) the matters described in Section 2.3 through Section 2.5, acceptable to Fieldwood and the Buyer, confirming the Plan and, without limitation to the generality of the foregoing, such Confirmation Order shall provide that the transfer of the Acquired Interests to Buyer shall be, pursuant to, inter alia, Sections 105, 363, 365, 1123(a)(5)(b), 1129, 1141 and 1146 of the Bankruptcy Code, free and clear of any and all Encumbrances (other than Permitted Encumbrances (except for the Fieldwood U.A. Interests and the JV Interests, which shall not have any Permitted Encumbrances)) and Retained Liabilities, which Confirmation Order shall be subject to the consent rights set forth in the Restructuring Support Agreement.

"Confirmation Outside Date" has the meaning set forth in the Plan.

"Consent" is defined in the definition of Applicable Consent.

"Consenting Creditors" has the meaning set forth in the Plan.

"Consideration" is defined in Section 2.1(a).

"Contracts" means any agreement, license, lease, sublease, sublicense, contract, promise, obligation, sale or purchase order, service order, indenture, note, bond, loan, mortgage, deed of trust, instrument, commitment or undertaking, including any exhibits, annexes, appendices or attachments thereto, and any amendments, modifications, supplements, extension or renewals thereto, but excluding, however (a) any Lease, easement (including the Easements), right-of-way or other instrument, in each case, creating any oil and gas mineral interest or other real property interests and (b) any Permit.

"Conveyed" means conveyed, assigned, or sold pursuant to the Apache PSA, regardless of whether such conveyance, assignment, or bill of sale was recorded in the appropriate records of, or approved or recognized by, any applicable Governmental Authority.

"Co-Owned Assets" is defined in Section 1.2.

"Co-Owned Assigned Contracts" means the Assigned Contracts relating to any Co-Owned Lease, Co-Owned Subject Unit, Co-Owned Easement or Co-Owned Inventory.

"Co-Owned Easements" is defined in Section 1.2(c).

"Co-Owned Field Assets" means the Co-Owned Leases, Co-Owned Subject Units, Co-Owned Easements, Co-Owned Wells and Co-Owned Inventory.

"Co-Owned Field Data" is defined in Section 1.2(i).

"Co-Owned Inventory" is defined in Section 1.2(e).

"Co-Owned Leases" is defined in Section 1.2(a).

"Co-Owned Records" is defined in Section 1.2(j).

"Co-Owned Scheduled Wells" is defined in Section 1.2(d).

"Co-Owned Subject Unit" is defined in Section 1.2(b).

"Co-Owned Subject Unit Agreement" is defined in Section 1.2(b).

"Co-Owned Wells" is defined in Section 1.2(d).

"Credit Agreement" means that certain Amended and Restated First Lien Credit Agreement, dated as of April 11, 2018, by and among Fieldwood, as borrower, Fieldwood Energy Inc., as holdings, Cantor Fitzgerald Securities, as the administrative agent and collateral agent, the lenders party thereto, and the other parties thereto, as amended, restated, amended and restated, supplemented, or otherwise modified.

"Credit Bid and Release" is defined in Section 2.1(a)(1).

"Credit Bid and Release New Equity Interests" means the New Equity Interests being distributed to the holders of Allowed FLTL Secured Claims (as defined in the Plan) pursuant to the Plan.

"Cure Costs" means, with respect to any given 365 Contract, all monetary liabilities, including pre-petition monetary liabilities, of the Sellers that must be paid or otherwise satisfied to cure all of the Sellers' monetary defaults under such 365 Contract pursuant to Section 365 of the Bankruptcy Code in order for such 365 Contract to be assumed and assigned to Buyer (if applicable) as provided hereunder, as such amounts are determined by the Bankruptcy Court or approved pursuant to the assignment and assumption procedures provided for in the Plan, Confirmation Order, or herein.

"D&O Indemnified Liabilities" is defined in Section 10.13(a).

"D&O Indemnified Parties" is defined in Section 10.13(a).

"Data Obligations" is defined in Section 4.25(i).

"Debtors" is defined in the recitals.

"Decommissioning" has the meaning ascribed to such term in the Decommissioning Agreement.

"Decommissioning Agreement" means that Decommissioning Agreement, dated as of September 30, 2013, by and among Apache Corporation, Apache Shelf, Inc., Apache Deepwater LLC, Apache Shelf Exploration LLC, Fieldwood and GOM Shelf, as amended.

"Delayed Asset" is defined in Section 2.3(b).

"Designation Deadline" is defined in Section 6.7(c).

"DIP Facility Credit Agreement" means that certain Senior Secured Debtor-in-Possession Term Loan Credit Agreement, dated as of August 24, 2020, by and among Fieldwood, as borrower, Fieldwood Energy Inc., as holdings, Cantor Fitzgerald Securities, as the administrative agent and collateral agent, the lenders party thereto, and the other parties thereto, as amended, restated, amended and restated, supplemented, or otherwise modified from time to time.

"Direction Letter" is defined in the recitals.

"Disclosure Schedules" is defined in Section 12.15.

"Disclosure Statement" means the Disclosure Statement For Joint Chapter 11 Plan Of Fieldwood Energy LLC And Its Affiliated Debtors, as may be amended, modified, or supplemented from time to time in form and substance acceptable to the Debtors, the Required DIP Lenders, and the Requisite FLTL Lenders.

"Disclosure Statement Order" means an order of the Bankruptcy Court approving the Disclosure Statement.

"Divisive Merger" has the meaning set forth in the Plan.

"Divisive Merger Effective Time" means the effective time of the Divisive Merger.

"Easements" means the Co-Owned Easements and Other Easements.

"Effective Date" means the "Effective Date" of the Plan.

"Effective Date Cash Obligations" means the Sellers' obligations under the Confirmation Order, the Plan, the Plan of Merger and the transactions contemplated thereby and this Agreement, including, without limitation, collectively: (i) the DIP Claims (as defined in the Plan) and related fees and expenses as provided in Section 2.4 of the Plan, (ii) the FLFO Distribution Amount (as defined in the Plan), (iii) the Professional Fee Escrow Amount (as defined in the Plan), (iv) the Restructuring Expenses (as defined in the Plan), (v) any Allowed Postpetition Hedge Claims, (vi) any Cure Amounts (as defined in the Plan), (vii) any Allowed Administrative Expense Claims (as defined in the Plan) not otherwise included in the other subsections of this definition, (viii) any Allowed Priority Tax Claims (as defined in the Plan), (ix) any Allowed Priority Non-Tax Claims (as defined in the Plan), (x) any Allowed Other Secured Claims (as defined in the Plan), (xi) the Plan Administrator Expense Reserve Amount (as defined in the Plan), (xii) the FWE I Cash Amount (as defined in the Plan of Merger), (xiii) an amount for the initial capitalization of Fieldwood Energy III as determined by the Sellers and the Majority Backstop Parties (as defined in the Second Lien Backstop Commitment Letter), (xiv) any cash distributions to holders of Allowed Unsecured Trade Claims (as defined in the Plan), (xv) any other amounts as agreed between the Sellers and the Required DIP Lenders (as defined in the Plan) and the Requisite FLTL Lenders (as defined in the Plan), (xvi) amounts due or to become due after the Closing pursuant to any Governmental Settlement Agreement and (xvii) the amounts of any Claims asserted prior to the Closing with respect to facts and circumstances existing prior to the Closing (except to the extent such amounts constitute general unsecured claims of the Sellers), including, but not limited to, (1) Claims for personal injury or damage to third party property (but with respect to such Claims that are covered by insurance policies, including for the avoidance of doubt, such Claims for personal injury or damage to third party property only to the extent of the applicable deductible or retention amount under the applicable insurance policies covering such Claims) and (2) fines and penalties related to such Claims, including Claims described in the preceding clause (1) (except to the extent such Claims or related Liabilities (x) constitute Assumed Liabilities or (y) are satisfied, compromised (to the extent compromised), settled, released or discharged pursuant to the Plan and Confirmation Order), in each case of clauses (i) through (xvii) solely to the extent not paid by the Sellers prior to Closing.

"Effective Date Cash Obligations Amount" means the amount of cash necessary to satisfy the Effective Date Cash Obligations, as determined in good faith by the Sellers and Buyer.

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"Effective Time" is defined in Section 1.4.
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<sup>&</sup>quot;Employee List" is defined in Section 4.17(a).

<sup>&</sup>quot;Employee Plan" is defined in Section 4.18(a).

<sup>&</sup>quot;Employee Severance" is defined in Section 6.8(c).

<sup>&</sup>quot;Employment Agreements" is defined in Section 6.22.

"Encumbrance" means any encumbrance, license, right of first refusal, mortgage, deed of trust, pledge, security interest, lien, privilege, charge of any kind (including any agreement to grant any of the foregoing), adverse claim of any kind, capital lease, conditional sale or title retention agreement, lease or sublease in the nature thereof or the filing of or agreement to give any financing statement under the Uniform Commercial Code of any jurisdiction.

"End Date" is defined in Section 8.1(b)(i).

"Environmental Contaminants" means "hazardous substances" and "pollutants or contaminants" as those terms are defined in Section 101 of the Comprehensive Environmental Response, Compensation and Liability Act ("CERCLA"), petroleum, including any fraction thereof, any "natural gas, natural liquids, liquefied natural gas, or synthetic gas usable for fuel" as those terms are used in Section 101 of CERCLA, any "solid or hazardous waste" as those terms are defined or used in the Resource Conservation and Recovery Act and any industrial or oil and gas wastes regulated by applicable rules of any relevant Governmental Authority. The term also includes NORM concentrated, disposed of, released from or present on any Field Assets or resulting from or in association with Hydrocarbon activities on any Field Assets.

"Environmental Law" means all applicable Laws (including the CERCLA, the Resource Conservation and Recovery Act, the Oil Pollution Act of 1990 and such other applicable Laws relating to the Release, management or disposal of Environmental Contaminants including oilfield waste, in each case as amended from time to time) relating to the protection of the environment or protection of human health (to the extent relating to exposure to Environmental Contaminants).

"Equity Rights Offerings" has the meaning set forth in the Plan.

"Equity Rights Offering New Equity Interests" means the New Equity Interests issuable upon exercise of the FLTL Subscription Rights and SLTL Subscription Rights in accordance with the Plan.

"ERISA" means the Employee Retirement Income Security Act of 1974, as amended.

"ERISA Affiliate" is defined in Section 4.18(a).

"Excluded Assets" is defined in Section 1.3.

"Excluded Contracts" is defined in Section 6.7(c).

"Excluded Prepaid JOA Funds" means any funds received by the Sellers (in their capacity as operator of any Excluded Assets) on account of working interest owners in Excluded Assets as prepayments for items under operating or other agreements.

"Excluded Suspense Funds" means those proceeds of production and associated penalties and interest in respect of any Excluded Assets or any Hydrocarbons produced from or attributable to any Excluded Assets that belong to one or more Third Persons and are being held in suspense by any Seller or any Affiliate thereof.

"Excluded Undisbursed Revenue" means those proceeds of production and associated penalties and interest in respect of any Excluded Assets or any Hydrocarbons produced from or attributable to any Excluded Assets that belong to one or more Third Persons and have been received by, and at the Closing are being held by, the Sellers on account of such Third Persons for disbursement to such Third Persons after the Closing.

"Execution Date" is defined in the preamble.

"Existing D&O Indemnification Terms" is defined in Section 10.13(a).

"Farmout Agreement" means that Farmout Agreement by and among Fieldwood Energy I, GOM Shelf and Buyer, in the form attached hereto as <u>Exhibit T</u>.

"FCPA" is defined in Section 4.26.

"Field Assets" means the Leases, Subject Units, Easements, Wells and Inventory.

"Field Data" means the Co-Owned Field Data and Other Field Data.

"Fieldwood" is defined in the preamble.

"Fieldwood Energy I" means a Texas limited liability company to be formed pursuant to the Plan of Merger under the name Fieldwood Energy I LLC (or such other name as may be substituted therefor in the final, as filed version of the Plan of Merger).

"Fieldwood Energy I Closing Accounts Payable" means, whether classified on the books and records of the Sellers as an account payable or otherwise, expenses of the Sellers incurred by any Seller as of the Effective Time but not yet paid as of the Effective Time and attributable to the FWE I Oil and Gas Properties and the GOM Shelf Oil and Gas Properties, including, without limitation:

- (a) payables arising from the exploration of and production and sale of oil and gas from the FWE I Oil and Gas Properties and the GOM Shelf Oil and Gas Properties;
- (b) payables to third parties on account of third party working interest owners to the extent that there is a corresponding joint interest billing receivable included in the Fieldwood Energy I Closing Accounts Receivable;
- (c) obligations for Royalties in respect of the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties payable on account of Hydrocarbons produced from the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties and sold prior to and unpaid as of the Effective Time (*provided* that if a Royalty reporting, miscalculation, or underpayment claim is asserted after the Effective Time with respect to any Royalty paid prior to the Effective Time such claim or obligation shall not be deemed a Fieldwood Energy I Closing Accounts Payable except to the extent any such reporting, miscalculation, or underpayment claim (i) totals more than \$1,000,000, (ii) arises out of the willful misconduct of the person or persons performing such reporting, calculations, or payments as determined by a final, non-appealable

judgment of a court or other tribunal having jurisdiction) and (iii) is asserted within three (3) years of the Closing Date;

(d) the GOM Shelf and FW GOM Pipeline Payables;

provided, that, Fieldwood Energy I Closing Accounts Payable shall exclude:

- (i) obligations for FWE I Suspense Funds, Excluded Suspense Funds and Excluded Prepaid JOA Funds;
  - (ii) Interim Unpaid P&A Expenses;
- (iii) obligations to pay Royalties on Hydrocarbons produced from FWE I Oil and Gas Properties or GOM Shelf Oil and Gas Properties and sold from and after the Effective Date;
- (iv) payables to third parties on account of third party working interest owners other than those described in clause (b) above;
- (v) any Royalty reporting, miscalculation, or underpayment claim in respect of the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties payable on account of Hydrocarbons produced from the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties except as described in clause (c) above;
- (vi) any fines or penalties levied or imposed by governmental authorities prior to the Effective Time with respect to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties;
  - (vii) P&A Obligations and Decommissioning expenses; and
- (viii) obligations satisfied, compromised (to the extent compromised), settled, released or discharged pursuant to the Plan and Confirmation Order.

"Fieldwood Energy I Closing Accounts Receivable" means all accounts, notes and other receivables of the Sellers attributable to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties as of the Effective Time, including all accounts, notes and other receivables attributable to the sale of oil or gas produced and sold from the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties prior to or as of the Effective Time and joint interest billing receivables for expenses paid by the Sellers as of the Effective Time or for which a payable is included in the Fieldwood Energy I Closing Accounts Payable; provided "Fieldwood Energy I Closing Accounts Receivables" shall exclude the Specified Excluded Receivables.

"Fieldwood Energy III" means Fieldwood Energy III LLC, a Texas limited liability company.

"Fieldwood Mexico" means Fieldwood Mexico B.V., a Dutch private company.

"Fieldwood U.A." means Fieldwood Coöperatief U.A.

"Fieldwood U.A. Interests" is defined in Section 1.2(nn).

"Final Allocation" is defined in Section 2.2.

"Final Order" means an order or judgment of the Bankruptcy Court or other court of competent jurisdiction with respect to the relevant subject matter which has: (a) not been reversed, stayed, modified or amended, as to which the time to appeal, petition for certiorari or move for reargument, reconsideration or rehearing has expired and no appeal, petition for certiorari or motion for reargument, reconsideration or rehearing has been timely filed; or (b) as to which any appeal, petition for certiorari or motion for reargument, reconsideration or rehearing that has been or may be filed has been resolved by the highest court to which the order or judgment was appealed or from which certiorari, reargument, reconsideration or rehearing was sought; provided, however, that the possibility that a motion under Rules 59 or 60 of the Federal Rules of Civil Procedure or any analogous Bankruptcy Rule (or any analogous rules applicable in such other court of competent jurisdiction) may be filed relating to such order or judgment shall not cause such order or judgment not to be a Final Order.

"*Financial Statements*" means (a) the consolidated quarterly financial statements (unaudited) of Sellers for the fiscal quarter ended September 30, 2020 and the elapsed portion of the fiscal year then ended and (b) the consolidated annual financial statements of Sellers for the year ended December 31, 2019.

"FLTL ERO Backstop Agreement" has the meaning set forth in the Plan.

"FLTL Subscription Rights" means the "FLTL Subscription Rights" as defined in the Plan.

"Foreign Antitrust Approvals" is defined in Section 6.5(a).

"Fourth Amendment to Office Sublease" is defined in the definition of Office Sublease.

"Fraud" means common law fraud and requires (a) a false representation with respect to a representation or warranty made by Sellers in <u>Article IV</u> or any certificate delivered by Sellers hereunder, (b) knowledge or belief that the representation was false when made, (c) with intent to induce, and (d) justifiable reliance upon the representation (it being acknowledged that each of Buyer and Buyer 2 has relied on each of the representations in <u>Article IV</u> and the certificates delivered hereunder).

"Fundamental Representations" means the representations and warranties set forth in Section 4.1, Section 4.2, Section 4.3(a), Section 4.4, Section 4.5, Section 4.31(a) and Section 4.31(f).

"Funding Agreement" means a Funding Agreement by and between Buyer and Fieldwood, in the form attached hereto as Exhibit W.

"FW GOM Pipeline" is defined in the preamble.

- "FWE I Assets" has the meaning set forth in Part A of Schedule I to the Plan of Merger as of the date hereof as reflected in the Plan of Merger as it exists on the date hereof but excluding the Specified Oil and Gas Interests and the Specified P&A Equipment.
- "FWE I Obligations" has the meaning set forth in Part B of Schedule I to the Plan of Merger.
- "FWE I Oil and Gas Properties" has the meaning set forth in Part A of Schedule I to the Plan of Merger as of the date hereof as reflected in the Plan of Merger as it exists on the date hereof but excluding the Specified Oil and Gas Interests.
- "FWE I Suspense Funds" means all funds held in suspense (i) by Fieldwood to the extent attributable to any of the FWE I Assets and (ii) by GOM Shelf, and any interest accrued in escrow accounts for such suspended funds.
- "GAAP" means generally accepted accounting principles in the United States of America, consistently applied.
  - "GOM Shelf" is defined in the preamble.
- "GOM Shelf and FW GOM Pipeline Payables" means the payables of GOM Shelf and FW GOM Pipeline as of the Effective Time (as determined consistent with the definition of Fieldwood Energy I Closing Accounts Payable).
- "GOM Shelf Oil and Gas Properties" has the meaning set forth in the Plan of Merger as of the date hereof as reflected in the Plan of Merger as it exists on the date hereof but excluding the Specified Oil and Gas Interests.
- "Governmental Approval" means any authorization, consent, approval, exemption, franchise, permit or license of, or filing with, or notice or any other action by, any relevant Governmental Authority.
- "Governmental Authority" means any transnational, domestic or foreign governmental or quasi-governmental federal, state, provincial, county, city, regulatory or administrative authority or other political subdivision or any officer, department, bureau, agency, commission, court or other statutory or regulatory body or instrumentality thereof.
  - "Governmental Settlement Agreement" is defined in Section 6.17.
  - "GUC Warrants" has the meaning set forth in the Plan.
  - "Hedges" is defined in Section 1.2(gg).
- "*HSR Act*" means the Hart-Scot-Rodino Antitrust Improvements Act of 1976, and the rules and regulations promulgated thereunder.
  - "Hydrocarbons" is defined in Section 1.2(f).

"Imbalance" means (a) any imbalance between (i) the quantity of Hydrocarbons produced from any well and allocated to a Person from time to time and (ii) the share of such production to which such Person is actually entitled by virtue of its ownership interest in such well or in the lease or unit under which such well is produced and (b) any imbalance between (i) the quantity of Hydrocarbons produced from any oil and gas asset and actually delivered from a Third Person pipeline and allocated to a Person from time to time and (ii) the share of such Hydrocarbons to which such Person is actually entitled to receive from such Third Person pipeline.

"Implementation Agreement" means that certain Apache Term Sheet Implementation Agreement dated January 1, 2021, by and between Fieldwood, GOM Shelf, Apache Corporation, Apache Shelf, Inc., Apache Deepwater LLC, and Apache Shelf Exploration LLC.

"Indemnification Claim" is defined in Section 13.3(a).

"Indemnified Party" means a Party entitled to indemnification under this Agreement, whether on behalf of itself or, with respect to the Sellers, any of the Seller Indemnified Parties.

"Indemnifying Party" means a Party from whom indemnification is sought under this Agreement by an Indemnified Party.

"Indemnitors" is defined in Section 10.13(b).

"Initial Allocation" is defined in Section 2.2.

"Intellectual Property" means any and all intellectual property rights or industrial property rights throughout the world, including all (a) national and multinational statutory invention registrations, patents and patent applications of any type issued or applied for in any jurisdiction, including all provisionals, divisions, continuations, continuations-in-part, reissues, extensions, reexaminations and the equivalents of any of the foregoing in any jurisdiction, and all inventions disclosed in each such registration, patent or patent application, (b) trademarks, service marks, trade dress, logos, brand names, certification marks, domain names, trade names, corporate names and other indications of origin, whether or not registered, in any jurisdiction, and all registrations and applications for registration of the foregoing in any jurisdiction, and all goodwill associated with the foregoing (collectively, "Trademarks"), (c) copyrights (whether or not registered) and registrations and applications for registration thereof in any jurisdiction, including all derivative works, moral rights, renewals, extensions, reversions or restorations associated with such copyrights, regardless of the medium of fixation or means of expression, (d) trade secrets, information, data, specifications, processes, methods, know-how, formulae, techniques, schematics, drawings, blueprints, utility models, designs, technology, software, inventions, discoveries, ideas and improvements, including manufacturing information and processes, engineering and other manuals and drawings, standard operating procedures, flow diagrams, technical information, research records and similar data and information, (e) database rights, industrial designs and industrial property rights and (f) the right to assert, claim or sue and collect damages for the past, present or future infringement, misappropriation or other violation of any of the foregoing.

"Interim Period" means the period from the Execution Date through and including the Closing Date.

"Interim Unpaid P&A Expenses" means all incurred but unpaid expenses incurred by Fieldwood for Plugging and Abandonment costs and expenses on the FWE I Oil and Gas Properties between the filing on August 3, 2020, of the Bankruptcy Cases and the Divisive Merger Effective Time to the extent not paid as of the Divisive Merger Effective Time.

"Inventory" means the Co-Owned Inventory and Other Inventory.

"IRS" means the Internal Revenue Service of the United States.

"Joint Operating Agreement Amendment" means the amendments to jointly owned properties operating agreements with respect to those Co-Owned Leases (or portion thereof) that are not subject to any Assigned Contract that is a joint operating agreement or unit operating agreement with one or more Third Persons, in each case that is in form and substance acceptable to Buyer.

"JV Assignment Agreement" means the Assignment Agreements (or equivalent) and related instruments to be entered into at Closing by the parties thereto with respect to the transfer of the Fieldwood U.A. Interests and the JV Interests pursuant to this Agreement, in each case that is in form and substance acceptable to Buyer.

"JV Interests" is defined in Section 1.2(nn).

"JV Shares" is defined in Section 4.31(c).

"Knowledge" means (a) with respect to Buyer and Buyer 2, the actual knowledge of any executive officer of Buyer or Buyer 2, as applicable, and (b) with respect to the Sellers, the actual knowledge of Thomas Lamme, Mike Dane, William Swingle, Patrick Eiland and John Seeger.

"Lafayette Lease Agreement" means that certain Lease Agreement dated as of April 5, 2017, between Fieldwood and Ronnie White Custom Homes, L.L.C.

"Law" means all laws, constitutions, treaties, statutes, ordinances, rules, regulations, codes, orders, judgments, decrees, orders, writs, injunctions and decisions of any Governmental Authority, or having the effect of law in any applicable jurisdiction, including all principles of common law.

"Lease Burdens" means all royalties, overriding royalties, production payments, carried interests, net profits interests, reversionary interests and similar contractual burdens upon, payable out of or measured by Hydrocarbons produced from or allocated to a Lease; and all rentals, shut-in royalties, minimum royalties and bonus payments under a Lease.

"Leases" means the Co-Owned Leases and Other Leases.

"Liability" means any debt, Loss, obligation, duty, commitment, demand, responsibility, suit, judgment, undertaking, royalty, deficiency or obligation (including those arising out of any action, such as any settlement or compromise thereof or judgment or award therein), Claim or Encumbrance of any kind or nature whatsoever whether known or unknown, disclosed or undisclosed, expressed or implied, primary or secondary, direct or indirect, matured or unmatured,

determined or indeterminable, disputed or undisputed, secured or unsecured, joint or several, asserted or unasserted, fixed, absolute or contingent, accrued or unaccrued, liquidated or unliquidated, whether due or to become due, whether in contract, tort or otherwise, and whether or not required to be accrued on the financial statements of any entity or individual, including those arising under any Law, or imposed by any Governmental Authority or arbitrator of any kind.

"Licensed Intellectual Property" means any and all Intellectual Property (a) owned by a Third Person and licensed or sublicensed to a Seller or for which a Seller has obtained a covenant not to be sued, in each case, under an Assigned Contract and (b) related to the ownership or operation of the Acquired Interests.

"Liquidating Trust" means a liquidating or similar trust as may be established with respect to Sellers' estates in conjunction with the Bankruptcy Cases.

"Liquidating Trustee" means the trustees or other representative of the Liquidating Trust.

"Losses" and "Loss" means any and all losses, judgments, damages, liabilities, injuries, costs, interest, taxes, settlements, penalties and fines or expenses (including any incidental, indirect or consequential damages, losses, liabilities or expenses, and any lost profits or diminution in value). As used herein, the term "Losses" includes reasonable attorneys' fees and other costs and expenses of any Party entitled to defense or indemnity hereunder incident to (a) the investigation and defense of any Claim that results in litigation or the settlement of any Claim or (b) the enforcement of such defense or indemnity rights under this Agreement.

"Lubrizol Sublease" means that certain Sublease, dated December 22, 2018, by and between The Lubrizol Corporation, as sublandlord, and Fieldwood Energy LLC, as subtenant, for Suite 320 in the building known as One Briarlake Plaza and located at 2000 W. Sam Houston Parkway South, Houston, Texas, and that certain Consent to Sublease, effective as of January 29, 2019.

"Material Adverse Effect" means a result, event, occurrence, change, circumstance, development or consequence that, individually or in the aggregate, would reasonably be expected to (a) materially and adversely affect the value, condition (financial or otherwise) or results of operations of the Acquired Interests taken as a whole or (b) materially and adversely affect the ability of the Sellers to perform their obligations under this Agreement or the documents executed in connection herewith or consummate the transactions contemplated herein and therein; provided, that, with respect to clause (a) only, any result, event, occurrence, change, circumstance, development or consequence to the extent resulting from any of the following matters shall not be taken into account in determining whether a Material Adverse Effect has occurred: (i) changes in financial or securities markets generally; (ii) changes in general economic or political conditions in the United States or worldwide; (iii) changes in conditions or developments generally applicable to the oil and gas industry in the area where the Acquired Interests are located, including, but not limited to, changes in the market price of oil and natural gas; (iv) actions taken after the date of this Agreement as required by this Agreement or with the written consent of Buyer; (v) the commencement or pendency of the Bankruptcy Cases and any adverse effects resulting therefrom, (vi) entering into this Agreement or the announcement of the transactions contemplated hereby (provided, that this clause (vi) shall not be excluded with respect to the representations and

warranties and related conditions contained in this Agreement that address the consequences of the execution, announcement or performance of this Agreement or the consummation of the transactions contemplated hereby); (vii) acts of God, including hurricanes, storms or other naturally occurring events; (viii) acts or failures to act of Governmental Authorities, except as a result of any action or inaction by or on behalf of the Sellers; [(ix) matters expressly disclosed on any Exhibit or Annex to this Agreement or in the Disclosure Schedules]; (x) any epidemic, pandemic or disease outbreak (including the COVID-19 virus) or hostilities, terrorist activities or war or any similar disorder and, in each case, governmental actions related thereto; (xi) matters that are cured or no longer exist by the earlier of Closing and the termination of this Agreement; (xii) any change in laws or in GAAP and any interpretations thereof from and after the Execution Date; (xiii) any reclassification or recalculation of reserves in the ordinary course of business; (xiv) natural declines in well performance; (xv) the departure of officers or directors of the Sellers after the Execution Date; (xvi) any objections in the Bankruptcy Court to (A) this Agreement and the other Ancillary Documents and the transactions contemplated hereby and thereby, (B) the reorganization of any Seller and any related plan of reorganization or disclosure statement or (C) the Plan of Merger or transactions contemplated thereby; and (xvii) any order of the Bankruptcy Court (except any such order that would preclude or prohibit the Sellers from consummating the transactions contemplated by this Agreement) or any actions or omissions of the Sellers in compliance therewith; provided, that, with respect to clauses (i) through (iii), (vii), (viii), (x) and (xii) any such result, event, occurrence, change, circumstance, development or consequence shall not be disregarded to the extent that it has had a disproportionate effect on the Acquired Interests relative to similar oil and gas assets in the Gulf of Mexico held by other participants in the industries in which the Acquired Interests are operated.

"Material Contract" is defined in Section 4.14(a).

"Mexico JV" is defined in Section 1.2(nn).

"Net Revenue Interest" means, with respect to each Lease and Scheduled Well, the interest in and to all Hydrocarbons produced and saved from or attributable to such Lease or Scheduled Well, after giving effect to all valid Lease Burdens, carried interests, reversionary interests and other similar interests constituting burdens upon, measured by or payable out of Hydrocarbons produced and saved from or attributable to such Lease or Scheduled Well.

"New Equity Interests" has the meaning set forth in the Plan.

"New Money Warrants" has the meaning set forth in the Plan.

"Non-Recourse Party" is defined in Section 12.14.

"Non-Transferred Asset" is defined in Section 10.3(b).

"NORM" means naturally occurring radioactive material.

"Notice" is defined in Section 12.2.

"NPA" means that certain Non-Prosecution Agreement dated as of February 9, 2021, entered into between Fieldwood and the United States Attorney's Office for the Eastern District of Louisiana.

"Office Assets" is defined in Section 1.2(dd).

"Office Assets Conveyance" means that Bill of Sale, Assignment and Assumption Agreement to be entered into at the Closing by the parties thereto, in the form attached as **Exhibit K** hereto.

"Office Sublease" means that certain Sublease Agreement, dated as of September 30, 2013, between Apache Corporation, as sublessor, and Fieldwood, as sublessee, for space in the building known as One BriarLake Plaza located at 2000 West Sam Houston Parkway South, Houston, Texas, as amended by (i) First Amendment to Sublease Agreement, dated as of January 2, 2014, (ii) Second Amendment to Sublease Agreement, dated as of September 7, 2017, (iii) Third Amendment to Sublease Agreement, dated as of May 28, 2018, and (iv) Fourth Amendment to Sublease, dated as of \_\_\_\_\_\_, 2020 (the "Fourth Amendment to Office Sublease").

"Organizational Documents" is defined in Section 4.31(b).

"OSFR" means Oil Spill Financial Responsibility.

"Other Assets" is defined in Section 1.2(n).

"Other Assigned Contracts" means all Assigned Contracts other than the Co-Owned Assigned Contracts.

"Other Easements" is defined in Section 1.2(q).

"Other Field Assets" means the Other Leases, Other Subject Units, Other Easements, Other Wells and Other Inventory.

"Other Field Data" is defined in Section 1.2(w).

"Other Inventory" is defined in Section 1.2(s).

"Other Leases" is defined in Section 1.2(o).

"Other Records" is defined in Section 1.2(x).

"Other Scheduled Wells" is defined in Section 1.2(r).

"Other Subject Unit" is defined in Section 1.2(p).

"Other Subject Unit Agreement" is defined in Section 1.2(p).

"Other Wells" is defined in Section 1.2(r).

- "Owned Intellectual Property" means any and all Intellectual Property (except for Trademarks) (a) owned or purported to be owned by any Seller and (b) related to the ownership or operation of the Acquired Interests.
- "P&A Obligations" means any and all obligations, liabilities, damages, losses, and claims arising out of or attributable to the payment or performance of all Plugging and Abandonment.
  - "Parties" and "Party" are defined in the preamble.
- "Permit" means any permit, license, authorization, certificate, registration, franchise, exemptions, waiver, consent, approval or other similar rights or privileges granted by any Governmental Authority.

### "Permitted Encumbrances" means:

- (a) easements, restrictive covenants, servitudes, permits, surface leases and other rights with respect to surface operations, and rights-of-way on, over or in respect of any of the Acquired Interests that, singularly or in the aggregate, do not prevent or materially interfere with the ownership, value or operation of the affected Acquired Interests and which are of a nature that would be reasonably acceptable to a prudent owner or operator of oil and gas properties;
- (b) all applicable Laws and all rights reserved to or vested in any Governmental Authority: (1) to control or regulate the Assets in any manner, (2) by the terms of any right, power, franchise, grant, license or Permit issued by any Governmental Authority, or by any provision of applicable Law, to terminate such right, power, franchise, grant, license or permit or to purchase, condemn, expropriate or recapture or to designate a purchaser of any Asset; (3) to use such Asset in a manner which does not materially impair the use of such property for the purposes for which it is currently owned and operated; or (4) to enforce any obligations or duties affecting the Assets to any Governmental Authority with respect to any franchise, grant, license or permit, excluding in each case of clauses (1) through (4) any such rights or Laws resulting from any breach, default, violation or non-compliance with any Law or Permit;
- (c) the terms, conditions, restrictions, exceptions, reservations, limitations and other matters (including dedications thereof) contained in (1) the Leases, (2) the Assigned Contracts, (3) the Preferential Rights disclosed on **Schedule 4.8(a)**, and (4) the Easements, but excluding in each case of <u>clauses (1)</u> through <u>(4)</u> any such terms, conditions, restrictions, reservations, exceptions, limitations or other matters resulting from any breach, violation, default or non-compliance;
- (d) Encumbrances for Taxes or assessments not yet due and payable or, if due and payable, those Taxes or assessments that are being contested in good faith by proceedings diligently conducted in the normal course of business and for which adequate reserves have been established in accordance with applicable accounting principles;
- (e) mechanic's, materialmen's, carrier's, supplier's, vendor's, repairer's or other similar statutory Encumbrances arising in the ordinary course of business securing obligations that are (i) not yet delinquent or (ii) satisfied, settled, released or discharged pursuant to the Plan and Confirmation Order;

- (f) utility easements, restrictive covenants, zoning, entitlement, building, subdivision and other similar restrictions that, singularly or in the aggregate, do not prevent or materially interfere with the ownership, value or operation of the affected Acquired Interests and which are of a nature that would be reasonably acceptable to a prudent owner or operator of offshore oil and gas properties;
- (g) Encumbrances created by Buyer, Buyer 2 or any of their respective successors or assigns;
- (h) any lessor's, operator's, working interest owner's or other inchoate or undetermined Encumbrance or charge (whether statutory or contractual) constituting or securing the payment of Lease Burdens or of expenses which were or will be incurred in the ordinary course of business and incidental to the maintenance, development, production or operation of any Acquired Interest, to the extent the same are satisfied, settled, released or discharged pursuant to the Plan and Confirmation Order;
- (i) Lease Burdens, division orders, carried interests, rights to recoupment, unitization, pooling, proration and spacing designations, orders and agreements, reversionary interests, rights to take in kind, and any other similar Encumbrance;
- (j) any charge, equitable interest, privilege, lien, mortgage, deed of trust, production payment, option, pledge, collateral assignment, security interest, right of first refusal, restriction, encroachment, defect, or other arrangement substantially equivalent thereto, or other defect or irregularity of any kind, in each case, that will be permanently and fully extinguished with respect to the Acquired Interests pursuant to the Confirmation Order;
- (k) all Governmental Approvals in connection with the conveyance of the Acquired Interests, if the same are permitted to be received after Closing and are customarily sought and received after Closing;
- (l) such other defects or irregularities of title or encumbrances as Buyer or Buyer 2 may expressly waive in writing;
- (m) any maintenance of uniform interest provision in a joint or unit operating agreement if waived by the party or parties having the right to enforce such provision;
- (n) any Encumbrance affecting the Assets that is permanently and fully discharged by the Sellers at or prior to the Closing;
- (o) non-exclusive licenses of, to or under any Intellectual Property granted in the ordinary course of business;
- (p) rights of a common owner of any interest in rights-of-way, Permits or easements (including Easements) held by the Sellers and such common owner as tenants in common or through common ownership that, singularly or in the aggregate, do not prevent or materially interfere with the ownership, value or operation of the affected Acquired Interests;

- (q) any matters set forth on **Exhibit A** or **Exhibit C**, all litigation and claims set forth on **Schedule 4.6**, and all Imbalances set forth on **Schedule 4.15**; and
- (r) all depth restrictions or limitations applicable to any Acquired Interests to the extent set forth on **Exhibit A** or **Exhibit C**.

"Person" means any individual, corporation, limited liability company, partnership, trust, joint stock company, joint venture, association, unincorporated organization, Governmental Authority or any other form of entity.

"Personal Information" is defined in Section 4.25(i).

"Petition Date" means August 3, 2020.

"Plan" means the joint plan filed by the Debtors under chapter 11 of the Bankruptcy Code implementing the restructuring transactions, including the transaction contemplated in this Agreement, which plan shall be in substantially the same form and substance as the plan filed by the Debtors on January 1, 2021, at Docket No. 722 in the Bankruptcy Court, as may be amended, modified or supplemented by the Plan Supplement or otherwise from time to time in accordance with the Restructuring Support Agreement.

"*Plan of Merger*" means the form of Agreement and Plan of Merger of Fieldwood into Fieldwood Energy I and Fieldwood Energy III which is attached as Exhibit 5 to the Implementation Agreement.

"Plan Supplement" has the meaning set forth in the Plan.

"Plugging and Abandonment" and its derivatives mean all plugging, replugging, abandonment, re-plugging and re-abandonment, equipment removal, disposal, or restoration associated with the properties and assets included in or burdened by the FWE I Assets, including all plugging and abandonment, removal, dismantling, decommissioning, surface and subsurface restoration, site clearance, and disposal of the FWE I Oil and Gas Properties, well cellars, fixtures, platforms, caissons, flowlines, pipelines, structures, and personal property of whatever kind located on or under, related to, or associated with operations and activities conducted by whomever with respect to each of the FWE I Oil and Gas Properties, the flushing, pickling, burial, removal, and capping of all associated flowlines, field transmission and gathering lines, pit closures, the restoration of the surface, site clearance, any disposal of related waste materials and Environmental Contaminants and obligations to obtain plugging exceptions for any of the FWE I Oil and Gas Properties, with a current plugging exception, all in accordance with all applicable Laws, the terms and conditions of each of the FWE I Oil and Gas Properties, or similar leasehold interests, beneficial interests, easements and the FWE I Oil and Gas Properties.

"Post-Closing Consent Period" is defined in Section 2.3(d).

"Post-Closing Tax Period" means any taxable period beginning after the Closing Date and, with respect to a Straddle Period, the portion of such Straddle Period beginning after the Closing Date.

"Pre-Closing Tax Period" means any taxable period ending on or before the Closing Date and, with respect to a Straddle Period, the portion of such Straddle Period ending on and including the Closing Date.

"Preferential Right" means any preferential right to purchase, right of first refusal, right of first offer or similar right that is applicable to the Acquired Interests or the Assigned Contracts and the operation of which is triggered by the transactions contemplated in this Agreement.

"Prepaid JOA Funds" is defined in Section 10.2(b).

"Production Taxes" means any and all severance, production, gathering, Btu or gas, transportation, gross receipts, utility, excise and other similar taxes (other than Property-Related Taxes, Transfer Taxes and taxes based on or measured by income or gross or net worth) relating to the production, gathering or transportation of Hydrocarbons, or increases therein, and any interest or penalties thereon.

"Property-Related Taxes" means any and all ad valorem, property, generation, conversion, privilege, consumption, lease, transaction and other taxes, franchise fees, governmental charges or fees, licenses, fees, permits and assessments, or increases therein, and any interest or penalties thereon.

"Records" means the Co-Owned Records and Other Records.

"*Release*" means any release, disposal, spilling, leaking, pouring, emission, emptying, discharge, injection, escape, transmission, leaching or dumping, or any threatened release, of any Environmental Contaminants from, or related in any way to the use, ownership or operation of, the Acquired Interests.

"Release Document" means a Credit Bid and Release Agreement in the form attached hereto as Exhibit S.

"Remaining Accounts" is defined in Section 10.12(d).

"Representatives" means, with respect to a Person, the directors, managers, shareholders, members, partners, officers, employees, consultants, advisors, agents or other representatives, including legal counsel, accountants, investment bankers and financial advisors of (i) such Person, (ii) such Person's Affiliates, (iii) the successors and assigns of such Person's Affiliates.

"Required Consent" is defined in Section 2.3(b).

"Restructuring Support Agreement" means that certain Restructuring Support Agreement, dated as of August 4, 2020, by and among Fieldwood, certain of its affiliates specified therein, the Consenting Creditors, and Apache Corporation, as the same may be amended, restated, or otherwise modified in accordance with its terms.

"Retained Liabilities" is defined in Section 11.2.

"Royalties" means all minimum royalties, shut-in payments, royalties, overriding royalties, reversionary interests, net profits interests, production payments, carried interests, non-participating royalty interests, reversionary interests, and other royalty burdens and other interests payable out of production of Hydrocarbons from or allocated to the FWE I Oil and Gas Properties, the GOM Shelf Oil and Gas Properties, or the proceeds thereof to third parties.

"RUE" is defined in Section 10.14.

"Section 6.8 Employee" means each of those employees of Sellers specified on [insert reference to email of counsel].

"Scheduled Wells" means the Co-Owned Scheduled Wells and Other Scheduled Wells.

"Second Lien Backstop Commitment Letter" has the meaning set forth in the Plan.

"Seller" and "Sellers" is defined in the preamble.

"Seller Employees" is defined in Section 4.17(a).

"Seller Indemnified Parties" is defined in Section 13.2.

"Seller IT Assets" means any and all computers, networks, systems, printers, software, firmware, middleware, servers, workstations, routers, hubs, switches, data communications lines, and all other information technology equipment, and all associated documentation, owned or purported to be owned by any Seller.

"Seller Marks" mean Trademarks owned by any Seller, including "Fieldwood," and any variations thereof.

"Seller Related Parties" is defined in Section 4.24.

"SEMS Bridging Agreement" means that Bridging Agreement by and among Buyer, Fieldwood Energy I and GOM Shelf, in the form attached hereto as Exhibit Q.

"SLTL ERO Backstop Agreement" has the meaning set forth in the Plan.

"SLTL Subscription Rights" has the meaning set forth in the Plan.

"SLTL Warrants" has the meaning set forth in the Plan.

"Specified Excluded Receivables" means each of the following:

(a) all deposits with third parties, escrow accounts, guarantees, letters of credit, treasury securities and insurance policies, in each case to the extent relating to the FWE I Assets and surety bonds, all OSFR coverage (whether consisting of one or more insurance policies) and other forms of credit assurances or credit support provided by a third party for the benefit of the Sellers, in each case to the extent for financial assurance for the obligations and liabilities arising out of or related to the FWE I Assets, the GOM Shelf Oil and Gas Properties or GOM Shelf,

including the P&A Obligations arising out of or related to the FWE I Assets or the GOM Shelf Oil and Gas Properties, including those items listed on **Exhibit U**;

- (b) instruments and general intangibles (as such terms are defined in the Uniform Commercial Code of the applicable jurisdictions in which the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties to which such assets relate are located) and other economic benefits in each case attributable to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties (excluding any accounts, notes or other receivables attributable to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties or of GOM Shelf); provided, that nothing in this clause (b) shall be interpreted to limit the scope of Fieldwood Energy I Closing Accounts Receivable;
- (c) claims of indemnity, contribution, or reimbursement of the Sellers or of GOM Shelf, in each case, relating to the FWE I Obligations or obligations of GOM Shelf;
- (d) receivables of the Sellers for imbalances attributable to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties;
- (e) rights to insurance proceeds or other claims of recovery, indemnity, contribution, or reimbursement of the Sellers attributable to the FWE I Assets or the GOM Shelf Oil and Gas Properties due to casualty or other damage or destruction of or to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties;
- (f) cash in the amount of advance payments on account of third party working interest owners in the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties, to the extent such cash amounts are associated with FWE I Obligations; and
- (g) rights to receive and collect cash and advance payments, in each case pursuant to cash calls associated with the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties to the extent such cash and advance payments are associated with FWE I Obligations.

"Specified Oil and Gas Interests" means the assets listed on Exhibit Y.

"Specified P&A Equipment" means the equipment listed on Exhibit Z.

"Specified Section 6.10 Contract(s)" means those certain contracts and/or agreements specified on [insert reference to email of counsel].

"ST 308 Performance Bond" means that ST 308 Performance Bond to be entered into by and among Buyer, Apache Corporation and the surety named therein, a form of which is attached as **Exhibit R** hereto.

"Straddle Period" means any taxable period beginning on or prior to the Closing Date and ending after the Closing Date.

"Subject Unit Agreement" means the Co-Owned Subject Unit Agreements and Other Subject Unit Agreements.

"Subject Units" means the Co-Owned Subject Units and Other Subject Units.

"Subscription Rights" has the meaning set forth in the Plan.

"Subsidiary" means, with respect to any Person, any entity of which such first Person (either alone or through or together with any other Person pursuant to any contract) (a) owns, directly or indirectly, securities or other ownership interests having ordinary voting power to elect a majority of the board of directors or other governing body of such corporation, partnership, limited liability company, joint venture or other entity or other persons performing similar functions or (b) acts as the managing member or general partner of such other Person that is a partnership, limited liability company, joint venture or other entity.

"Suspense Funds" means those proceeds of production and associated penalties and interest in respect of any Field Assets or any Hydrocarbons produced from or attributable to any Field Assets that belong to one or more Third Persons and are being held in suspense by any Seller or any Affiliate thereof.

"*Tail Policy*" means the directors and officers insurance policies of the Sellers, including that certain policy issued by Sompo International (Endurance American Insurance Company), Policy Number BLP300011112000, and each additional layer of directors and officers insurance held by the Sellers.

"Tax" means (i) all U.S. federal, state, local or non-U.S. taxes, including all income, gross receipts, license, payroll, employment, excise, severance, stamp, occupation, premium, environmental, customs duties, capital stock, ad valorem, value added, inventory, franchise, profits, withholding, windfall profit, social security, surcharge, impost, unemployment, disability, health, real property, personal property, mortgage, production, sales, use, occupancy, transfer, registration, alternative or add-on minimum, estimated or other similar tax of any kind whatsoever or any assessment, duty, levy, fee or charge of any kind in the nature of (or similar to) taxes imposed by any Governmental Authority, and including any interest, penalty, or addition thereto, (ii) any liability for the payment of any amounts of the type described in clause (i) as a result of any obligation to indemnify or otherwise assume or succeed to the liability of any other person, including as a transferee or successor, whether imposed by Law or Contract and (iii) in the case of Fieldwood U.A. and Fieldwood Mexico or any of their respective Subsidiaries, any liability for the payment of amounts determined by reference to amounts described in clauses (i) and (ii) as a result of being or having been a member of any Company Group (including, in each case, for any Tax purposes or by operation of Law), as a result of any obligation under any agreement or arrangement (including any Tax Sharing Agreement), as a result of being a transferee or successor, or by Contract.

"*Tax Return*" means any return, claim for refund, declaration, disclosure, election, report, statement, information return or other similar document (including any related or supporting information, amendments, schedule or supplements of any of the foregoing) filed or required to be filed with any Governmental Authority with respect to Taxes.

"Tax Sharing Agreement" means any agreement or arrangement, including any Tax sharing, allocation, indemnification, reimbursement, receivables or similar agreement entered into

prior to the Closing binding Fieldwood U.A. or Fieldwood Mexico or any of their respective Subsidiaries that provides for the allocation, apportionment, sharing or assignment of any Tax liability or Tax benefit, or the transfer or assignment of income, revenues, receipts, or gains for the purpose of determining any Person's Tax liability (other than any customary commercial contract entered into in the ordinary course of business the principal subject matter of which is not Taxes).

"Third Person" means any Person other than the Sellers, Buyer or Buyer 2.

"Toggle Date" has the meaning set forth in the Plan.

"Trademarks" is defined in the definition of Intellectual Property.

"Transfer Documents" means each Assignment, Bill of Sale and Conveyance, the Assignment and Assumption Agreement, the Office Assets Conveyance, the Assignment of Leases and Subleases and each JV Assignment Agreement.

"Transfer Taxes" means any sales, use, goods and services, value added, stock, stamp, document, filing, recording, registration and similar tax or charge (including any interest or penalties thereon and the cost of preparing any Tax Returns with respect thereto).

"Transferred Employee" is defined in Section 6.8(a).

"Transferred Intellectual Property" means the Owned Intellectual Property and Licensed Intellectual Property.

"*Trust Agreement*" means that certain Trust Agreement dated September 30, 2013 by and among Fieldwood and GOM Shelf, as Settlors and Primary Beneficiaries, and Apache Corporation, Apache Shelf, Inc., Apache Deep Water LLC and Apache Shelf Exploration LLC, as Secondary Beneficiaries, as amended.

"*TSA*" means that Transition Services Agreement to be entered into by Buyer, Fieldwood Energy I and GOM Shelf in the form attached as <u>Exhibit P</u> hereto.

"Undisbursed Revenue" means those proceeds of production and associated penalties and interest in respect of any Field Assets or any Hydrocarbons produced from or attributable to any Field Assets that belong to one or more Third Persons and have been received by, and at the Closing are being held by, the Sellers on account of such Third Persons for disbursement to such Third Persons after the Closing.

"*Unit*" means a unit for the production and operation of a Hydrocarbon well created by the pooling, unitization or communitization, whether voluntary or governmental, of any or all portions of any Leases and the lands covered thereby with other oil and gas leases or lands.

"Warehouse Lease" means that certain Lease dated as of November 15, 2019, by and between Cheyenne Services, LLC, as lessor, and Fieldwood Energy LLC, as lessee, for leased premises located at 108 Galbert Rd., Lafayette, LA, as amended by (i) First Amendment to Lease, executed April 26, 2020 and (ii) Second Amendment to Lease, executed November 10, 2020.

"Wells" means the Co-Owned Wells and Other Wells.

"Working Capital Assets" means, without duplication, (a) the current assets of the Sellers as of immediately prior to the Effective Time; provided that this clause (a) shall include only the types of current assets set forth as line items under the header "Current Assets" on Exhibit X, excluding the Specified Excluded Receivables, and (b) the Fieldwood Energy I Closing Accounts Receivable. For the avoidance of doubt, Working Capital Assets shall not include any cash, including Suspense Funds, Undisbursed Revenue and Prepaid JOA Funds.

"Working Capital Liabilities" means, without duplication, (a) the current liabilities of the Sellers as of immediately prior to the Effective Time; provided that this clause (a) shall include only the types of current liabilities set forth as line items under the header "Current Liabilities" on Exhibit X, excluding any prepetition accounts, Interim Unpaid P&A Expenses, obligations for FWE I Suspense Funds, Excluded Suspense Funds or Excluded Prepaid JOA Funds, P&A Obligations and Decommissioning expenses or any obligations satisfied, compromised (to the extent compromised), settled, released or discharged pursuant to the Plan and Confirmation Order, and (b) the Fieldwood Energy I Closing Accounts Payable; provided, further, that in no event shall Working Capital Liabilities include Effective Date Cash Obligations.

"Working Interest" means, with respect to each Lease and Scheduled Well, the interest that represents the ownership of the oil and gas leasehold estate created by such Lease or Scheduled Well and that is burdened with the obligation to bear and pay costs of operations on or in respect of such Lease or Scheduled Well.

[End of Annex I]

### **EXHIBITS AND SCHEDULES**

to the

### PURCHASE AND SALE AGREEMENT

**AMONG** 

FIELDWOOD ENERGY LLC

**AND** 

### ITS AFFILIATES SIGNATORY HERETO

**AS SELLERS** 

		AND	
[			]
	AS	BUYER	
		AND	
[			]
	AS	BUYER 2	
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	[	] [], 2	021

### EXHIBIT LIST

EXHIBIT A Leases

EXHIBIT B Easements

EXHIBIT C Scheduled Wells

EXHIBIT D Platforms and Facilities

EXHIBIT D-1 Inventory
EXHIBIT E Permits

EXHIBIT F Seismic Data

EXHIBIT G Form of Assignment, Bill of Sale and Conveyance for Co-Owned

Assets

EXHIBIT H Form of Assignment, Bill of Sale and Conveyance for Other Assets

EXHIBIT I Form of Assignment and Assumption Agreement

EXHIBIT J Form of Assignment of Leases and Subleases

EXHIBIT K Form of Office Assets Conveyance

EXHIBIT L [Reserved]
EXHIBIT M [Reserved]
EXHIBIT N [Reserved]

EXHIBIT O [Reserved]

EXHIBIT P Form of Transition Services Agreement

EXHIBIT Q Form of SEMS Bridging Agreement

EXHIBIT R Form of ST 308 Performance Bond

EXHIBIT S Form of Release Document

EXHIBIT T Form of Farmout Agreement

EXHIBIT U [Reserved]

EXHIBIT V [Reserved]

EXHIBIT W Form of Funding Agreement

EXHIBIT X Working Capital

EXHIBIT X-1 Working Capital Estimate

EXHIBIT Y Specified Oil and Gas Interests

### EXHIBIT Z Specified P&A Equipment

### SCHEDULE LIST

<b>Schedule</b>	<u>Title</u>
Schedule 1.2	Applicable Shared Asset Interests
Schedule 1.3(d)	Scheduled Exclusions
Schedule 4.6	Litigation
Schedule 4.7	Governmental Approvals
Schedule 4.8(a)	Preferential Rights
Schedule 4.8(b)	Applicable Consents
Schedule 4.9	Taxes
Schedule 4.9(p)	Entity Classifications
Schedule 4.12	Environmental Matters
Schedule 4.13	Payments
Schedule 4.14	Material Contracts
Schedule 4.14(c)	Leases and Easements
Schedule 4.15	Imbalances
Schedule 4.16(a)	AFEs
Schedule 4.16(b)	Cash Calls
Schedule 4.18	Employee Benefits
Schedule 4.19	Non-Consent Operations
Schedule 4.20	Suspense Funds
Schedule 4.21	Payout Balances
Schedule 4.22	Title Matters
Schedule 4.22(d)	Owned Real Property
Schedule 4.23	Insurance
Schedule 4.24	Related Party Transactions
Schedule 4.25(a)	Owned Intellectual Property
Schedule 4.27	Material Liabilities
Schedule 4.28(b)	Absence of Certain Changes

<b>Schedule</b>	<u>Title</u>
Schedule 4.31(c)	Equity Interests of Fieldwood Mexico and Subsidiaries
Schedule 4.31(d)	Fieldwood U.A. Interests
Schedule 4.31(f)	Fieldwood U.A. Liabilities
Schedule 5.1(c)	Buyer Grandparent Equity Interests
Schedule 5.7	Buyer Governmental and Third Person Consents
Schedule 5.9	Lease Bonds, Area-Wide Bonds, Surety Bonds and Insurance Policies
Schedule 6.1(a)	Sellers' Required Operations
Schedule 6.1(b)	Sellers' Disallowed Operations
Schedule 6.7(g)	Required Assigned 365 Contracts
Schedule 6.22	Seller Employees
Schedule 7.3(i)	Required Novations
Schedule 7.3(1)	Required Governmental Approvals
Schedule 10.13(a)	Existing D&O Indemnification Terms
Schedule 10.13(e)	D&O Indemnified Parties
Schedule 10.14	Right of Use Easements (RUEs)
	[End of List of Exhibits and Schedules]

## Exhibit A Leases<sup>1</sup>

Part 1. Co-Owned Leases

Lease Type Seller
OCS-00174 Federal
OCS-00126 Federal
OCS_00127 Foderal
OCS 00138

<sup>1</sup> The references in this Exhibit A to Field, Seller, Operator, Interest in Lease and Lease Status are not intended to limit in any way the scope of any Assigned Interests or who is a Seller with respect to any Lease.

<sup>&</sup>lt;sup>2</sup> Unless otherwise indicated on this exhibit, no operating rights for any OCS lease that is listed in either table of this exhibit as to which a Seller is listed as having a record title interest have been severed from the record title for such lease.

tus	C	ase	20-33	948	3 <b>D</b> o	CUI	men	1	487-	3	Fil	ec	in	TXS	SB	on	0	6/0	)4/2:	1	Pa	ge	56	of	25	0
Lease Status		TIMI				OINII				ONI					OINII											
r		a,	a, 9						a,	ъ,	6			ъ,	J,	6										
Interest in Lease <sup>2</sup>	25% record title	25% operating rights in E/2 of Block 41, Grand Isle Area, from 14,123' TVDSS to 18,000' subsea (TVDS)	25% operating rights in E/2 of Block 41, Grand Isle Area, as to depths below 18,000 feet subsea (TVDS) to 99,999	156 record title	25% operating rights in W/2 of Block 41, Grand Isle Area, from 14,123' TVDSS to 18,000' subsea (TVDS)	25% operating rights in W/2 of Block 41, Grand Isle	Area, as to depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS)	25% record title	25% operating rights in all of Block 42, Grand Isle Area, from 12,504' TVDSS to 18,000' subsea (TVDS)	25% operating rights in all of Block 42, Grand Isle Area,	as to depths below 18,000 feet subsea (TVDS) to 99,999	feet subsea (TVDS)	25% record title	25% operating rights in all of Block 43, Grand Isle Area, from 12,830' TVDSS to 18,000' subsea (TVDS)	25% operating rights in all of Block 43, Grand Isle Area,	as to depths below 18,000 feet subsea (TVDS) to 99,999	feet subsea (TVDS)	25% record title	25% operating rights in N/2 of Block 44, Grand Isle Area, from 13.102' TVDSS to 18.000' subsea (TVDS)	25% operating rights in N/2 of Block 44, Grand Isle	Area, as to depths below 18,000 feet subsea (TVDS) to	99,999 feet subsea (TVDS)				
Operator	GOM Shelf	GOM Shelf	BP E&P	GOM Shelf	GOM Shelf		$\mathrm{BP}\;\mathrm{E\&P}$	GOM Shelf	GOM Shelf		$\mathrm{BP}\;\mathrm{E\&P}$		GOM Shelf	GOM Shelf		$\mathrm{BP}\;\mathrm{E\&P}$		GOM Shelf	GOM Shelf		$\mathrm{BP}\;\mathrm{E\&P}$					
Seller	FEO				FEO					FEO					ОНН	0										
Type	Federal					Federal				Federal					Federal											
Lease	OCS-00129			OCS-00130		OCS-00131					OCS-00175					OCS-00176										
Block	GI 41 (E/2) GI 41 (W/2)					GI 42					GI 43					GI 44 (N/2)										
Field		Grand Isle 43 (GI32-	32/ wD0/-/1, 94- 96)		Grand Isle 43 (GI32-	32/ w D6/-/1, 94- 96)		Grand Isle 43 (GI32- 52/ WD67-71, 94- 96)						Grand Isle 43 (GI32-	32/ w D6/-/1, 94- 96)	(0)		Grand Isle 43 (GI32- 52/ WD67-71, 94- 96)								

Lease
OCS_00132 Rederal
OCS 00122
OCG 00134
OCS-00134 rederai
OCS-00177 Federal
WD 67 CS 00170 Fodom
OCC 00100

Exhibit A – Page 3

	Block	Lease	Type	Seller	Operator	Interest in Lease <sup>2</sup>	Lease Status
					GOM Shelf	25% record title	C
WD 60	_	000 00181	T 0000	FEO	GOM Shelf	25% operating rights in all of Block 69, West Delta Area, from 13,102' TVDSS to 18,000' subsea (TVDS)	ase
5		0.02-00101	receiai		BP E&P	25% operating rights in all of Block 69, West Delta Area, as to depths below 18,000 feet subsea (TVDS) to 99,999	20-33
					GOM Shelf	25% record title	948
			- -	ТЕО	GOM Shelf	25% operating rights in all of Block 70, West Delta Area, from 13,182' TVDSS to 18,000' subsea (TVDS)	
0/ Ow		OCS-00182	Federal	)	ВР Е&Р	25% operating rights in all of Block 70, West Delta Area, as to depths below 18,000 feet subsea (TVDS) to 99,999	iz Z
						feet subsea (TVDS)	ent
					GOM Shelf	25% record title	14
E CL		00000	[-]	FEO	GOM Shelf	25% operating rights in all of Block 71, West Delta Area, from 13,357' TVDSS to 18,000' SSTVD	487-
WD /I		0.02-00038	rederai		BP E&P	25% operating rights in all of Block 71, West Delta Area, as to depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS)	
	1					25% record title	ir
WD 94	· <del></del>	OCS-00839	Federal	FEO	GOM Shelf	25% operating rights in all of Block 94, West Delta Area, from 13,159' SSTVD to 99,999' SSTVD	PROD
	]					25% record title	SB
						25% operating rights in the S1/2SE1/4; S1/2N1/2SE1/4; SE1/4SW1/4; S1/2SW1/4SW1/4 of Block 95, West Delta	on 0
WD 95		OCS-G 01497	Federal	FEO	GOM Shelf	Area, from the surface of the earth down to and including 7,369 feet subsea	PROD 9
						25% operating rights in N1/2; N1/2N1/2SE1/4; N1/2SW1/4; N1/2SW1/4SW1/4 of Block 95, West Delta	721
						Area, from 13,601' SSTVD to 99,999' SSTVD	Pa
					GOM Shelf	25% record title	ige
96 QM		OCS-G 01498	Federal	FEO	GOM Shelf	25% operating rights in all of Block 96, West Delta Area, from 13,399' TVDSS to 18,000' SSTVD	PROD 85
					BP E&P	25% operating rights in all of Block 96, West Delta Area, from 18,000' TVDSS to 99,999' TVDSS	of 250
GI 110	1 7	OCS-G 13943	Federal	FEO	Fieldwood	50% record title	UNIT

Exhibit A – Page 4

50% operating rights as to depths from 19,402' SSTVD to 99,999' SSTVD  8.33334% record title  8.33334% record title  8.33334% operating rights in all of Block 110, Mississippi Canyon, from 6,688' TVDSS to 99,999' TVDSS  3.0% ORRI as to production from the OCS 786 E002 ST1 well (API No. 17-707-2003-02), OCS 786 E004 ST1 well (API No. 17-707-20040-01) and OCS 786 E004 ST1 well (API No. 17-707-20040-01) and OCS 786 E004 ST1 well (API No. 17-707-40923-00) <sup>3</sup> and  100.0% operating rights in E1/2 of Block 41, South Marsh Island Area, From the surface of the earth down to 11,500' TVD  50% operating rights in all of Block 149, South Marsh Island Area, South Addition, from 7,386' SSTVD to 99,999' SSTVD  50% operating rights in all of Block 53, South Timbalier 50% operating rights in all of Block 53, South Timbalier Area, from the surface to 6,782' SSTVD  50% operating rights in all of Block 53, South Timbalier Area, from the surface to 6,782' SSTVD  50% operating rights in all of Block 53, South Timbalier Area, from 6,782' SSTVD to 99,999' SSTVD.	
Fieldwood   8.3334% operating rights in all of Block 110,     Risissippi Canyon, from 6.688 TVDSS to 99,999     TVDSS	
3.0% ORRI as to production from the OCS 786 E002     ST1 well (API No. 17-707-20028-01), OCS 786 E003     ST1 BP1 well (API No. 17-707-20033-02), OCS 786     E004 ST1 well (API No. 17-707-20040-01) and OCS 786     E004 ST1 well (API No. 17-707-40923-00) <sup>3</sup>     FEO (in part) and	
100.0% operating rights in E1/2 of Block 41, South Marsh Island Area, from the surface of the earth down to 11,500' TVD 50% record title 4.2% ORRI as to production from the South Marsh Island 149 #D001 well (API 177084094401) 50% operating rights in all of Block 149, South Marsh Island Area, South Addition, from 7,386' SSTVD to 99,999' SSTVD 18.8% ORRI¹ 50% operating rights in all of Block 53, South Timbalier Area, from the surface to 6,782' SSTVD 50% operating rights in all of Block 53, South Timbalier Area, from 6,782' SSTVD to 99,999' SSTVD.	Fieldwood
50% record title 4.2% ORRI as to production from the South Marsh Island 149 #D001 well (API 177084094401) 50% operating rights in all of Block 149, South Marsh Island Area, South Addition, from 7,386' SSTVD to 99,999' SSTVD 18.8% ORRI <sup>4</sup> 50% operating rights in all of Block 53, South Timbalier Area, from the surface to 6,782' SSTVD 50% operating rights in all of Block 53, South Timbalier Area, from 6,782' SSTVD to 99,999' SSTVD.	
50% record title 50% operating rights in all of Block 53, South Timbalier Area, from the surface to 6,782' SSTVD 50% operating rights in all of Block 53, South Timbalier Area, from 6,782' SSTVD to 99,999' SSTVD.	
50% record title 50% operating rights in all of Block 53, South Timbalier Area, from the surface to 6,782' SSTVD 50% operating rights in all of Block 53, South Timbalier Area, from 6,782' SSTVD to 99,999' SSTVD.	
20 334% contractual working interest in all of Block 67	
Fieldwood South Timbalier Area	Dynamic Offshore Resources NS

<sup>3</sup> No interest—other than Sellers' interests in all overriding royalty interests—are being conveyed hereunder in this lease.

<sup>4</sup> No interest—other than Sellers' interests in all overriding royalty interests—are being conveyed hereunder in this lease.

Exhibit A – Page 5

Part 2. Other Leases

Exhibit A – Page 6

		1 J PV	Seller	Operator	Interest in Lease	Lease Status
				Group LLC		
				recorded in W	recorded in Wayne County, Mississippi	
	170650	SIV-TS	FW SD	Whiting Oil & Gas	0.7% ORRI	
ı	1 / 0030			recorded in Ja	recorded in Jasper County, Mississippi	
	220140	ST-MS	FW SD	Black Jack Oil Co	0.5% ORRI	
ı	230140			recorded in Fra	recorded in Franklin County, Mississippi	
	220150	SL-MS	FW SD	Wilcox Energy Co	0.5% ORRI	
ı	720130			recorded in Fra	recorded in Franklin County, Mississippi	
	221240	ST-MS	FW SD	Wilcox Energy Co	0.5% ORRI	
ı	047177			recorded in Fra	recorded in Franklin County, Mississippi	
					33% record title	
				ANKOR Energy (in	51% operating rights in all of Block 79, Ship Shoal Area,	
02 33	7777	Dodosol	Caa	month and PDO Gra	from the surface to one hundred feet below the	COdd
6/ 66	OC3-0 13277	redetal	FEO	pait) and FEO (III	stratigraphic equivalent of 11,318' true vertical depth as	FROD
				part)	seen in the electric log for the electric log dated March 7,	
					2001 for the OCS-G 15277 Well No. 2	
					65% record title	
50 201	OC6 G 10704	Fodorol	CTT	PEO	100% operating rights in all of Block 301, Ship Shoal	SOP thru
100 00	OC3-0 10/34	redetal	FEO	FEO	Area, from the surface down to and including a depth of	1/31/2021
					13,000' total vertical depth	
			Fieldwood		37.5% record title	
			FEO		62.5% record title	
VD 79	OCS C 04421	Lodonol	Etoldsmood	Lieldwood	18.75% operating rights in all of Block 78, Vermilion	UDaa
VK/0	OCS-G 04421	rederai	Fieldwood	rieidwood	Area, from 11,953' TVDSS to 99,999' TVDSS	FROD
			FFO		62.5% operating rights in all of Block 78, Vermilion	
			LEC		Area, from 11,953' TVDSS to 99,999' TVDSS	
				FEO	50.0% record title as to E1/2; E1/2W1/2 of Block 229,	
VP 220	02026 5 350	Dodowal	Caa	OT.I	Vermilion Area	aoad
V IN 229	0/0/7 D-800	redetal	FEO	Tone Danlouction	50.0% record title as to W1/2W1/2 of Block 229,	FROD
				тапа ехрюганоп	Vermilion Area	
<i>ίθε</i> α/χ	79901 5 SJO	Logopol	Fieldwood	Odd	33.3333% record title	LINI
V IN 302	OCS-G 1000/	reneral	Bandon	FEO	66.66667% record title	OINII

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 $^{5}\,\mathrm{Fieldwood}$  's overriding royalty interest in this lease is not being conveyed hereunder.

Lease Status	Case 20-33		Docume	UNIT		<u>ieu</u>		UNIT	011 06/0	TINO	LINO	UNIT
Interest in Lease	16.66667% operating rights in all of Block 362, Vermilion Area, South Addition, from 11,535′ TVDSS to 99,999′ TVDSS 66.66667% operating rights in all of Block 362, Vermilion Area, South Addition, from 11,535′ TVDSS to	100% record title 33.3333% operating rights in the SE/4 of Block 363,	50% operating rights in the N1/2; SW1/4 of Block 363, Vermilion Area, South Addition, from 10,180' SSTVD to 99,999' SSTVD	33.3333% record title	66.66667% record title 16.66667% operating rights in all of Block 371.	Vermilion Area, South Addition, from 11,820' SSTVS to 99,999' SSTVD	66.66667% operating rights in all of Block 371, Vermilion Area, South Addition, from 11,820' SSTVS to 99,999' SSTVD	2.5% ORRI <sup>6</sup>	2.5% ORRI <sup>7</sup>	2.5% ORRI <sup>8</sup>		
Operator		(see below)	FEO	Fieldwood	Fieldwood			FEO	FEO	FEO	FEO	
Seller	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood Bandon Fieldwood Bandon				Fieldwood	Fieldwood	Fieldwood
Type				Federal				Federal		Federal	Federal	Federal
Lease					OCS-G 09524		OCS-G 01449	OCS-G 01874	OCS-G 01989			
Block						VR 371		WD 57, WD 79, WD 80	WD 79, WD 80	WD 80		
Field				Vermilion 362/371				Vermilion 362/371		West Delta 79/80	West Delta 79/80	West Delta 79/80

<sup>6</sup> No interest—other than Sellers' interests in all overriding royalty interests—are being conveyed hereunder in this lease.

<sup>7</sup> No interest—other than Sellers' interests in all overriding royalty interests—are being conveyed hereunder in this lease.

<sup>8</sup> No interest—other than Sellers' interests in all overriding royalty interests—are being conveyed hereunder in this lease.

	C	ase	20-3	<u>3948</u>	Do	cume	ent 1	487-	3 Fi	led in	TXS	SB or	06/0	04/21	. Pa	ige 6	<u>3 o</u> f	250
Lease Status	UNIT	UNIT	TERMIN	TERMIN	TERMIN	TERMIN	TERMIN	ACTIVE	ACTIVE	TERMIN	TERMIN	TERMIN	ACTIVE	ACTIVE	ACTIVE	ACTIVE	TERMIN	
Interest in Lease	2.5% ORRI <sup>9</sup>	100.0% working interest (lease recorded in Chambers County, Texas)	100.0% working interest (lease recorded in Chambers County, Texas)	100% working interest (lease recorded in Galveston County, Texas)	100% working interest (lease recorded in Jefferson County, Texas)	100% working interest (lease recorded in Jefferson County, Texas)	100% working interest (lease recorded in Jefferson County, Texas)	100.0% working interest (lease recorded in Chambers County, Texas)	100.0% working interest (lease recorded in Chambers County, Texas)	100% working interest (lease recorded in Galveston County, Texas)	100% working interest (lease recorded in Galveston County, Texas)	100% working interest (lease recorded in Galveston County, Texas)	100% working interest (lease recorded in Galveston County, Texas)	100% working interest (lease recorded in Galveston County, Texas)	100% working interest (lease recorded in Galveston County, Texas)	100% working interest (lease recorded in Galveston County, Texas)	100% working interest (lease recorded in Galveston	9 N. Sintenson Calles, Calles, Salles,
Operator	FEO	Fieldwood SD Offshore	Fieldwood SD Offshore	Fieldwood Onshore	FEO	FEO	FEO	Fieldwood SD Offshore	Fieldwood SD Offshore	Fieldwood Onshore	Fieldwood Onshore	Fieldwood Onshore						
Seller	Fieldwood	Fieldwood SD Offshore	Fieldwood SD Offshore	Fieldwood Onshore	FEO	FEO	FEO	Fieldwood SD Offshore	Fieldwood SD Offshore	Fieldwood Onshore	Fieldwood Onshore	Fieldwood Onshore	Fieldwood Onshore	Fieldwood Onshore	Fieldwood Onshore	Fieldwood Onshore	Fieldwood	
Type	Federal	SL-TX	SL-TX	SL-TX	SL-TX	SL-TX	SL-TX	SL-TX	SL-TX	SL-TX	SL-TX	SL-TX	SL-TX	SL-TX	SL-TX	SL-TX	SL-TX	.11
Lease	OCS-G 02136	5749	5797	24318	106158	106159	114921	172915	172916	178537	183756	185633	186891	191681	207398	227360	234082	11-11
Block	WD 80	ı			ı	ı	ı											14
Field	West Delta 79/80	ı		1	High Island 30/31 L (SL TX)	High Island 30/31 L (SL TX)	High Island 30/31 L (SL TX)	1	1	1	ı	1	1	1	ı	1	1	12.00

<sup>9</sup> No interest—other than Sellers' interests in all overriding royalty interests—are being conveyed hereunder in this lease.

Exhibit A – Page 9

Field	Block	Lease	Type	Seller	Operator	Interest in Lease	Lease Status
				Onshore		County, Texas)	
ı		255675	XL-TS	Fieldwood Onshore	Fieldwood Onshore	100% working interest (lease recorded in Galveston County, Texas)	TERMIN
Annapolis Valley	MC 380	OCS-G 36544	Federal	Fieldwood	Fieldwood	100% record title	PRIMARY
Annapolis Valley	MC 424	OCS-G 36545	Federal	Fieldwood	Fieldwood	100% record title	PRIMARY
Dode	675 JW	3211C O 300	[ Carolina	Fieldwood	Fieldwood	23.25% operating rights in all of Block 563, Mississippi Canyon, as to depths from below 19,000' down to 99,999' TVDSS	COdu
Dartolome	MC 303	002-0711/0		FEO	Kosmos Energy GOM Operations	0.465% ORRI insofar as the lease covers all of Block 563, Mississippi Canyon, limited to depths from the surface to 19,000 TVDSS	FROD
Domi	100 J	7CC 71 77 800	Dodowal	Fieldwood	BHP Billiton Petroleum (GOM)	25% operating rights in all of Block 282, Green Canyon, from 16,700' TVD to 99,999' TVD	ri Odd
DOILS	797 AD	0.02-0.10727	redelai	FEO	Energy Resource Technology GOM	1.75% ORRI insofar as the lease pertains to depths from 0 to 16,999' TVD	rNOD
						37.5% record title	
ā		(	- -	- - :	Anadarko Petroleum Corporation	0% operating rights in E1/2 of Block 679, Green Canyon Area, limited in depth from the surface down to the stratigraphic equivalent of 16,048' TVD (17,315' MD) as seen in the Kerr-McGee OCS-G 21811 No. 1 (ST#1) well	
Deep Blue	6/9 25	OCS-G 21811	Federal	Fieldwood	Eni US Operating Co. Inc.	0% operating rights in W1/2 of Block 679, Green Canyon Area, limited in depth from the surface down to 16,048' TVD	PROD
					Fieldwood	43.125% operating rights in all of Block 679, Green Canyon, below 16,048' TVD to 99,999' TVD	
Emory Peak	MC 743	OCS-G 36401	Federal	Fieldwood	Chevron USA	25% record title	PRIMARY

Lease Status	UNIT	UNIT	UNIT	UNIT	UNIT	PRIMARY
Interest in Lease	1.3% ORRI insofar as the lease cover the SE/4 of Block 789, Ewing Bank, from the surface to 26,000' SSTVD	100.0% operating rights in SW1/4SW1/4; S1/2SE1/4SW1/4; S1/2SW1/4SE1/4 and NW1/4SE1/4SW1/4 of Block 790, Ewing Bank, limited to depths from below 26,000′ TVDSS to 99,999′ TVDSS 100.0% operating rights in N1/2; N1/2S1/2; SE1/4SE1/4; N1/2SW1/4SE1/4 and N1/4SE1/5SW1/4 of Block 790, Ewing Bank, from the surface to 99,999′ TVDSS 1.3% ORRI insofar as the lease covers SW1/4SW1/4; S1/2SE1/4SW1/4; S1/2SW1/4SE1/4; NW1/4SE1/4SW1/4 of Block 790, Ewing Bank, from surface down to and including 26,000′ TVDSS	1.3% ORRI insofar as the lease covers NE1/4, NW1/4NW1/4, N/2SE1/4NE1/4 and NE/4NE/4 of Block 834, Ewing Bank, from the surface down to 26,000' TVDSS	1.3% ORRI insofar as the lease covers the North 7800' of Block 835, Ewing Bank, from the surface down to 26,000' TVDSS	1.3% ORRI insofar as the lease covers the W1/2W1/2NW1/4 of Block 793, Mississippi Canyon, from the surface down to 26,000' TVDSS	70% record title
Operator	Walter O&G	Fieldwood	Walter O&G	Walter O&G	Walter O&G	Fieldwood
Seller	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood
Type	Federal	Federal	Federal	Federal	Federal	Federal
Lease	OCS-G 35805	OCS-G 33140	OCS-G 27982	OCS-G 33707	OCS-G 33177	OCS-G 34434
Block	EW 789	EW 790	EW 834	EW 835	MC 793	MC 297
Field	Ewing Bank 834 (Coelacanth)	Ewing Bank 834 (Coelacanth)	Ewing Bank 834 (Coelacanth)	Ewing Bank 834 (Coelacanth)	Ewing Bank 834 (Coelacanth)	Fandango

	Case 20-33948 Document 1487-3	File	ed in	TXS	B or	06/	04/2:	1 P	age 66	of 250
Lease Status	PROD	UNIT	UNIT	UNIT	UNIT	PRIMARY	UNIT	UNIT	PROD	UNIT
Interest in Lease	65.0% record title 49% operating rights in SW1/4 of Block 519, Mississippi Canyon, from the surface down to and including 99,999' TVDSS 49% operating rights in S1/2NW1/4 of Block 519, Mississippi Canyon, from the surface down to and including 14,000' 25.75% operating rights in S1/2; S1/2SE1/4NE1/4 of Block 519, Mississippi Canyon, from depths below 19,300' TVDSS down to and including 99,999' TVDSS 25.75% operating rights in S1/2NW1/4 of Block 519, Mississippi Canyon, from depths below 14,000' TVDSS down to and including 99,999' TVDSS 25.75% operating rights in N1/2NW1/4; N1/2NE1/4; SW1/4NE1/4 and N1/2SE1/4NE1/4 of Block 519, Mississippi Canyon, from the surface down to and including 99,999' TVDSS	50% record title	49% record title	49% operating rights in all of Block 65, Green Canyon, from the surface of the earth down to and including the depth of 99,999 feet						
Operator	BP E&P (in part) and Fieldwood (in part)	Fieldwood	FEO	FEO						
Seller	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	FEO	FEO
Type	Federal	Federal	Federal	Federal	Federal	Federal	Federal	Federal	Federal	Federal
Lease	OCS-G 27278	OCS-G 34878	OCS-G 34879	OCS-G 34880	OCS-G 34966	OCS-G 36476	OCS-G 34536	OCS-G 34537	OCS-G 34539	OCS-G 05889
Block	MC 519	EW 1009	EW 1010	EW 1011	GC 39 A	GC 39 B	GC 040	GC 041	GC 064	GC 065
Field	Galapagos	Green Canyon 39/40 (Katmai)	Green Canyon 64/65/108/109/243	Green Canyon 64/65/108/109/243						

	Case 2	0-33948	Document 1	.487-3 F	iled in	<u>T)</u>	(SB on (	) <u>6/</u>	04	<u>/2:</u>	1 Page	67 of 250
Lease Status	UNIT	LINO	UNIT	LINO			UNIT	PRIMARY	PRIMARY	PRIMARY	PRIMARY	
Interest in Lease	49% operating rights in all of Block 108, Green Canyon, from the surface of the earth down to and including the depth of 99,999 feet	49% operating rights in all of Block 109, Green Canyon, from the surface of the earth down to and including the depth of 99,999 feet	100% record title 53.3333% operating rights in NW1/4SE1/4; SE1/4NE1/4; E1/2SE1/4NW1/4; S1/3NE1/4NW1/4; W1.2E1/2SE1/4; NE1/4SW1/SE1/4; SW1/4NW1/4NE1/4 of Block 200, Green Canyon, as to all depths from surface to 17,518' TVDSS	100% record title as to the W/2 and SE/4 of Block 201, Green Canyon	4.87999% ORRI insofar as the lease covers the NE1/4 of Block 157, Green Canyon, from the surface to 17,000' subsea TVD	100% record title	0% operating rights as to all of Block 244, Green Canyon, as to those depths from 16,000 feet true vertical depth subsea down to 24,000 feet true vertical depth subsea	58.9363% record title	58.9363% record title	100% record title	24.3333% record title 12.5% operating rights in all of Block 474, Mississippi Canyon, from depths below 20,000 TVDSS down to and including 99,9999 TVDSS	10 As to this Other I ease no interest in the onersting rights or record title as to the NE1/4 of Block 2011 Green Canvon is being conveyed bereinder
Operator	FEO	FEO	FEO	FOE	LLOG Exploration	FOE (in part) and	Deepwater Abandonment Alternatives, Inc. (in part)	Fieldwood	Fieldwood	Fieldwood	BP E&P	se to the NF1/A of Blo
Seller	FEO	FEO	FEO	FEO			FEO	Fieldwood	Fieldwood	Fieldwood	Fieldwood	its or record titl
Type	Federal	Federal	Federal	Federal			Federal	Federal	Federal	Federal	Federal	erating right
Lease	OCS-G 14668	006\$0 D-SOO	OCS-G 12209	OCS-G 12210			OCS-G 11043	9959£ D-SOO	OCS-G 36405	OCS-G 36557	OCS-G 35825	
Block	GC 108	GC 109	GC 200	GC 201			GC 244	MC 904	MC 905	MC 789	MC 474	nar Tage
Field	Green Canyon 64/65/108/109/243	Green Canyon 64/65/108/109/243	Green Canyon 200 (Troika & Orlov)	Green Canyon 200	( 1 roika) ·		Green Canyon 200 (Troika)	Gunflint	Gunflint	Hagerman	Isabela N (Miocene)	10 As to this Ot

<sup>10</sup> As to this Other Lease, no interest in the operating rights or record title as to the NE1/4 of Block 201, Green Canyon, is being conveyed hereunder.

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	Case 20	)-3	3394	8 D	ocume	ent 148	7-3 F	iled i	in T>	KSB on C	6/04	/21 P	age 68	of 250
Lease Status	PRIMARY	PRIMARY	ri Ođa	FROD		PROD		UNIT	UNIT	UNIT	PROD	UNIT	UNIT	UNIT
Interest in Lease	24.3333% record title 12.5% operating rights in all of Block 518, Mississippi Canyon, from depths below 19,500' TVDSS down to and including 99,999' TVDSS	7.75% record title	40% operating rights in all of Block 238, Green Canyon, from 16,700' TVD to 99,999' TVD	2.8% ORRI insofar as the lease pertains to depths from 0 to 16,999' TVD	12.5% record title 0% operating rights in N/2 of Block 562, Mississippi Canyon, from the surface to 19,500' TVDSS	12.5% operating rights in N/2 of Block 562, Mississippi Canyon, from depths below 19,500' TVDSS down to and including 99,999' TVDSS	12.5% operating rights in S/2 of Block 562, Mississippi Canyon, from depths below 20,000′ TVDSS down to and including 99,999′ TVDSS	54% record title	54% record title	100% record title in NE1/4; S1/2 of Block 742, Mississippi Canyon 54% record title in NW1/4 of Block 742, Mississippi	45% record title	58.9363% record title	58.9363% record title	58.9363% record title in N1/2 of Block 992, Mississippi Canyon 52.94% record title in S1/2 of Block 992, Mississippi Canyon
Operator	BP E&P	Murphy E&P USA	BHP Billiton Petroleum (GOM)	Talos ERT LLC		BP E&P		Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood
Seller	Fieldwood	Fieldwood	Fieldwood	FEO		Fieldwood		Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood
Type	Federal	Federal	Endown	rederai		Federal		Federal	Federal	Federal	Federal	Federal	Federal	Federal
Lease	OCS-G 35828	OCS-G 35015	00290 50 5000	OCS-G 20302		OCS-G 19966		OCS-G 28021	OCS-G 28022	OCS-G 32343	OCS-G 33757	OCS-G 28030	OCS-G 32363	OCS-G 24133
Block	MC 518	AT 023	050 050	UC 238		MC 562		MC 697 A	MC 698	MC 742	MC 782	MC 948	MC 949	MC 992
Field	Isabela N (Miocene)	King Cake	(Q ~[++; 1	Little Buill		Mississippi Canyon 562 (Isabela)		Mississippi Canyon 698 (Big Bend)	Mississippi Canyon 698 (Big Bend)	Mississippi Canyon 698 (Big Bend)	Mississippi Canyon 782 (Dantzler)	Mississippi Canyon 948/949/992/993 (Gunflint)	Mississippi Canyon 948/949/992/993 (Gunflint)	Mississippi Canyon 948/949/992/993 (Gunflint)

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	Case 20	<b>)-3</b>	339	94	8	D	OC	ur	ne	nt	14	187-3	3	Fi	le	d i	n ·	<b>T</b> >	(SI	3 0	<u>n</u>	06	S/C	4/2	21	P	ag	e 6	69 of 25
Lease Status	LINO	PRIMARY	PRIMARY	PRIMARY	PRIMARY	PRIMARY	PRIMARY	PRIMARY	PRIMARY	PRIMARY	PRIMARY	TERMIN				PROD							PROD			PRIMARY	PRIMARY	PRIMARY	
Interest in Lease	58.9363% record title in N1/2 of Block 993, Mississippi Canyon 45% record title in S1/2 of Block 993, Mississippi Canyon	50% record title	5.45% record title	100% record title	100% record title	100% operating rights in all of Block 287, South	Timbalier Area. South Addition, from the surface to	13,852' SSTVD	50% operating rights in all of Block 287. South Timbalier	Area South Addition from 13 852' SSTVD to 99 999'	SSTVD	100% record title	100% operating rights in all of Block 308, South	Timbalier Area, South Addition, from the surface to	18,571' SSTVD	50% operating rights in all of Block 308, South Timbalier	Area, South Addition, from 18,571' SSTVD to 99,999'	100% record title	100% record title	100% record title									
Operator	Fieldwood	Fieldwood	Chevron USA	Fieldwood	Fieldwood	Fieldwood	Fieldwood	FEO				Fieldwood							Fieldwood			Fieldwood	FEO	FEO					
Seller	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	FEO				Fieldwood							Fieldwood			Fieldwood	FEO	FEO	
Type	Federal	Federal	Federal	Federal	Federal	Federal	Federal	Federal	Federal	Federal	Federal	Federal				Federal							Federal			Federal	Federal	Federal	
Lease	OCS-G 24134	OCS-G 36400	OCS-G 35963	OCS-G 36537	OCS-G 36880	OCS-G 36538	OCS-G 36540	OCS-G 34428	OCS-G 34429	OCS-G 36772	OCS-G 36773	OCS-G 13607				OCS-G 24987							OCS-G 21685			OCS-G 36814	OCS-G 36021	OCS-G 35806	
Block	MC 993	MC 691	MC 118	MC 119	MC 162	MC 163	MC 206	MC 171	MC 172	MC 435	MC 436	SM 40				ST 287							ST308			GC 153	GC 198	EW 828	
Field	Mississippi Canyon 948/949/992/993 (Gunflint)	Mt. Driskill	Murrayfield	Murrayfield	Murrayfield	Murrayfield	Murrayfield	Scaramanga	Scaramanga	Schooner	Schooner	South Marsh Is. 40/41/44			;	South Timbalier 308	/ Ewing Bank 8/3					Sent Limbelian 300	/ Emire Pault 972	/ Ewing Bank 8/3		Steamboat	Talon	Tarantula	

		case 20	J-33948	DO	cume	ent 148	7-3	File	<u>d in</u>	IXS	B on	06/
Lease Status		d Odd	- FROD	TERMIN	TERMIN	TERMIN	TERMIN	TERMIN	TERMIN	TERMIN	TERMIN	TERMIN
Interest in Lease	100% record title	50% operating rights in all of Block 768, Green Canyon, from the surface to the stratigraphic equivalent of 13,370 subsea TVD in the OCS-G 21817 #1 Well	43.125% operating rights in all of Block 768, Green Canyon, below the stratigraphic equivalent of 13,370' subsea TVD in the OCS-G 21817 #1 Well down to a depth of 40,000' subsea TVD	100% record title	100% record title	100% record title	100% record title	100% record title	100% record title	100% record title	100% record title	100% record title
Operator	(see below)	Anadarko	Fieldwood	Fieldwood Onshore	Fieldwood SD Offshore	Fieldwood Onshore	Fieldwood Onshore	Fieldwood Onshore	Fieldwood Onshore	Fieldwood Onshore	Fieldwood Onshore	Fieldwood Onshore
Seller		D:-01	rieidwood	Fieldwood Onshore	Fieldwood SD Offshore	Fieldwood Onshore	Fieldwood Onshore	Fieldwood Onshore	Fieldwood Onshore	Fieldwood Onshore	Fieldwood Onshore	Fieldwood Onshore
Type		T.	reuciai	SL - TX	XI - TS	XI - TS	XI - TS	XL - TS	XI - TS	XI - TS	XL - TS	SL - TX
Lease		71016	71017	5752	140960	165888	186892	176012	179673	188919	188921	269151
Block		091 00				ı	1	1		1	1	ı
Field		- F	i rcolluci oga	Umbrella Point	Umbrella Point	WILDCAT - ACOM O.H. ESTATE	EAGLEBAY	EAGLE BAY	EAGLE BAY	EAGLEBAY	EAGLE BAY	EAGLE BAY

# [End of Exhibit A]

# Exhibit B Easements

Part 1. Co-Owned Easements

ROW Number	Seller	Segment Number	Segment Originating Originating Number Area Block	Originating Block	Originating Name	Receiving Area	Receiving Block	Receiving Name	Size (inch)	Product	Status	Associated Lease	Undivided interest to be assigned to Buyer
G03432	303432 Fieldwood	4647	SM	149	ILSS9	SM	132	В	9	BLKO	Active	G02592	%0\$
G09319	G09319 Fieldwood	0685	$\mathbf{ST}$	53	A	$\mathbf{ST}$	52	A	9	OIL	Active	G04000	%0\$
G12304	GOM	9084	lÐ	43	AS	lD	19	F/S	10	OIL	Active	00175	25%
G28385	G28385 Fieldwood	17265	ST	68	Caisson No. 1	ST	53	А	9	BLKO	Active	G04000	20.334%

# RUEs related to Co-Owned Leases

Associated Assets Fieldwood Energy I responsible	ST 67 #6 Buyer 20.334%	SM 136 C 007
Approval Date	03/09/18	SM 136 C 007, 5/06/19 SM 149 C001
Operator	Fieldwood	Fieldwood
FW Lease	00050	G02592
Complex ID No.	24108	71087
Structure	CAISS. #1	α
Block No.	89	132
Area	ST	MS
RUE	G30267 ST	[G30379

<sup>11</sup> Treatment of RUE G30329 and associated platform (SOUTH MARSH ISLAND 132 P/F B) is under discussion between the Parties.

Part 2. Other Easements

ROW Number	Seller	Segment Number	Originating Area	Originating Block	Originating Name	Receiving Area	Receiving Block	Receiving Name	Size (inch)	Product	Status	Associated Lease
G09330	FEO	8204	SS	08	A	EI	125	30 SSTI	9	J/S	Active	G15277
G15047	Bandon	10675	VR	371	A	VR	350	ILSS 80	9	TIO	Active	G09524
G16055	FEO	11050	SS	301	A	SS	300	В	8	BLKO	Active	G10794
G23712	Fieldwood	13736	SS	62	#2	SS	08	A	4	BLKO	Active	G15277
G23713	Fieldwood	13737	SS	62	#2	SS	08	A	4	BLKO	Active	G15277
G28816	Fieldwood	14292	MS	40	JA	$_{ m SM}$	40	10"SSTI	9	ПО	Active	G13607
G28817	Fieldwood	14293	MS	40	В	$_{\rm SM}$	40	JA	9	BLKO	Active	G13607
G28818	Fieldwood	14294	MS	40	В	$_{\rm SM}$	40	JA	9	BLKO	Active	G13607
G28819	Fieldwood	14295	SM	40	JA	$_{\rm SM}$	40	В	2	LIFT	Active	G13607
G09349	FEO	8255	ЭĐ	65	A	CC	19	A	12	OIL	Active	G05889
		11393	ЭĐ	200	SS Manifold	CC	59	A	10	BLKO	Active	G12210
7,777,7	Caa	11394	ЭĐ	200	SSMANIFO	CC	99	A	24	CSNG	Active	G12210
/6//15	reo	11395	ЭĐ	200	SSMANIFO	CC	99	A	5	UMB	Active	G12210
		65611	ЭĐ	200	SSMANIFO	ЭĐ	59	A	2	NMB	Active	G12210
		96811	ЭĐ	200	SSMANIFO	ЭĐ	59	A	10	BLKG	Active	G12210
C17720	Odd	11397	ЭĐ	200	SSMANIFO	GC	9	A	24	CSNG	Active	G12210
01//30	FEO	11410	ЭĐ	200	SSMANIFO	GC	9	A	5	NMB	Active	G12210
		12141	ЭĐ	200	SSMANIFO	ЭĐ	59	A	5	$\Omega$ MB	Proposed	G12210
G17685	FEO	11260	ЭĐ	<b>59</b>	A	ЭĐ	61	A	16	TIO	Active	G05889
		19154	Ж	846	PLET NPL3 HUB	MC	724	Gulfstar 1 SPAR	8	ВГКО	Active	G28030
G28736	Fieldwood	19365	Ж	846	PLET NPL3 HUB	MC	<i>L9L</i>	ILS NPL1	12	DNSO	Active	G28030
		19374	МС	846	PLET NPL3 HUB	MC	948	PLET SPL2 HUB	8	ВГКО	Active	G28030
G28809	FEO	20222	29	244	PLEM A	CC	156	Mid-Line PLET A-1	∞	BLKO	Proposed	G11043
G28820	FEO	20197	GC	156	PLET 2	СС	156	A-2 PLET	8	BLKO	Active	G12209

Exhibit B – Page 2

ROW Number	Seller	Segment Number	Originating Area	Originating Block	Originating Name	Receiving Area	Receiving Block	Receiving Name	Size (inch)	Product	Status	Associated Lease
1		19155	MC	948	PLET SPL2 HUB	MC	724	Gulfstar 1 SPAR	8	BLKO	Active	G28030
G29287	FEO	19362	MC	724	Gulfstar 1 Spar	MC	948	UTA1	8	UMB	Active	G28030
		19432	MC	948	PLET SPL2	MC	892	ILS SPL1	12	CSNG	Active	G28030
70000	Fioldwood	19282	MC	982	A Thunderhawk	MC	782	Dan 1 STUA 1	9	HBBN	Active	G33757
16767D	riciawood	19296	MC	869	RGI PLET 1	MC	736	A Thunderhawk	12	CSNG	Active	G28022
		19097	MC	869	RGL PLET 1	MC	736	A Thunderhawk	8	BLKO	Active	G28022
30000	1.00 cysto.01	19149	MC	869	RGL PLET 1	MC	736	A Thunderhawk	8	BLKO	Active	G28022
C6767D	riciawood	19283	MC	736	A Thunderhawk	MC	869	BBD SUTA	9	UMB	Active	G28022
		19364	MC	869	RGL PLET 1	MC	736	A	12	CSNG	Active	G28022
000000	T:014***;00d	19297	MC	736	A Thunderhawk	MC	692	North Plet	1	LIFT	Active	G28022
667670	riciawood	19334	ЭW	982	A Thunderhawk	MC	692	SUTA	5	HBMN	Active	G28022
717005	Odd	20221	ЭÐ	156	Mid-Line PLET A-1	ЭÐ	156	Md-Line PLET A-2	8	BLKO	Active	G12209
029417	PEO	20155	ЭÐ	156	Mid-Line PLET A-2	ЭÐ	99	A	8	BLKO	Proposed	G12209
G29420	FEO	20183	ЭÐ	200	SUTA	ЭÐ	244	TROIKA SUTA	5	UMB	Proposed	G11043
G29424	FEO	20195	ЭĐ	59	A	СС	200	SUTA	3	NMB	Proposed	G12209
G29425	FEO	20196	ЭĐ	200	PLET-1	СC	156	PLET-2	8	BLKO	Proposed	G12210
		20202	ЭĐ	40	K1 PLET	ST	308	A	8	BLKO	Proposed	G34966
G29427	FEO	20203	ЭĐ	40	K1 PLET	ST	308	Start Up Flange	12	CSNG	Proposed	G34966
		20278	ST	308	A	GC	39	K2 SUTA	5	UBEH	Proposed	G34966
G29427	Fieldwood	20200	ЭĐ	39	K2 SUTA	СC	40	K1 SUTA	5	NBEH	Active	G34966

# RUEs related to Other Leases

RUE Number	Area	Block No.	Structure	Complex ID No.	FW Lease	Operator	Approval Date	Associated Assets
G30201	SS	08	Y	23548	G15277	FEO	02/07/13	SS 79 A002
G30342	SM	40	В	1266	G13607	FEO	06/21/18	SM 41 B2, B3, B4, B6 & SM 40 B5
G30352	SM	40	Vſ	27017	G13607	FEO		SM 41 B PF and wells
G30354	MC	736	A (Thunder Hawk)	2045	G28022	Fieldwood	07/03/18	MC 698 001, MC 734 SS002, SS004, SS005, SS006, MC 782 001 & 002

[End of Exhibit B]

# Exhibit C Scheduled Wells

Part 1. Co-Owned Wells

GRAND ISLE 032 #U012 ST1 GI032U1201 00174 177192014502 GRAND ISLE 039 #P002 ST2 GI039P0202 00127 177174097802 GRAND ISLE 040 #E007D GI040E07D0 00128 177170077500 GRAND ISLE 040 #E009 GI040E0090 00128 177170078700 GRAND ISLE 040 #G001 GI040G0100 00128 17717007800 GRAND ISLE 040 #G001 GI040G0100 00128 17717007800 GRAND ISLE 040 #G002 GI040G0200 00128 177170070400 GRAND ISLE 040 #G006 GI040G0600 00133 177174012600 GRAND ISLE 040 #G010 GI040G1000 00128 177174037200 GRAND ISLE 040 #G011 GI040G1000 00128 177174037300 GRAND ISLE 040 #M001 GI040M0100 00128 177174037300 GRAND ISLE 040 #M001 GI040M0100 00128 177174037300 GRAND ISLE 040 #M001 GI040M0100 00128 177174038600 GRAND ISLE 040 #M003 GI040M02D0 00128 177174038600 GRAND ISLE 040 #M003 GI040M0300 00128 177174037600 GRAND ISLE 041 #D005 GI04000500 00128 177174097100 GRAND ISLE 041 #D002 GI041D0200 00129 177170075300 GRAND ISLE 041 #D004 GI041D0200 00129 177170075300 GRAND ISLE 041 #D004 GI041D0400 00130 177170080500 GRAND ISLE 041 #D008 ST GI041D0700 00129 177172000000 GRAND ISLE 041 #D008 ST GI041D0900 00129 177172000000 GRAND ISLE 041 #D009 GI041D090 00129 177172000000 GRAND ISLE 041 #D009 GI041D090 00129 177172000000 GRAND ISLE 041 #D009 GI041D090 00129 177174018400 GRAND ISLE 041 #D009 GI041D090 00129 177174018400 GRAND ISLE 041 #D009 GI041D000 00129 17717401800 GRAND ISLE 041 #D009 GI041D000 00129 17717401800 GRAND ISLE 041 #E000 STI GI041D000 00129 17717007500 GRAND ISLE 041 #E000 STI GI041D000 00129 17717007500 GRAND ISLE 041 #E000 STI GI041E000 00130 177170075000 GRAND ISLE 041 #E000 STI GI	Asset Name	FWE Acct. Code	Lease Number	API
GRAND ISLE 040 #E007D GRAND ISLE 040 #E009 GRAND ISLE 040 #E009 GRAND ISLE 040 #G001 GRAND ISLE 040 #G001 GRAND ISLE 040 #G002 GRAND ISLE 040 #G002 GRAND ISLE 040 #G006 GRAND ISLE 040 #G006 GRAND ISLE 040 #G006 GRAND ISLE 040 #G006 GRAND ISLE 040 #G010 GRAND ISLE 040 #G010 GRAND ISLE 040 #G010 GRAND ISLE 040 #G011 GRAND ISLE 040 #G011 GRAND ISLE 040 #M001 GRAND ISLE 040 #M001 GRAND ISLE 040 #M001 GRAND ISLE 040 #M001 GRAND ISLE 040 #M002D GRAND ISLE 040 #M002D GRAND ISLE 040 #M003 GRAND ISLE 041 #D002 GRAND ISLE 041 #D002 GRAND ISLE 041 #D003 GRAND ISLE 041 #D004 GRAND ISLE 041 #D004 GRAND ISLE 041 #D004 GRAND ISLE 041 #D008 ST GRAND ISLE 041 #D008 ST GRAND ISLE 041 #D009 GRAND ISLE 041 #E000S GRAND ISLE 041 #E001ST GRAND ISLE 041 #E001ST GRAND ISLE 041 #E001ST GRAND ISLE 041 #E004 ST1 GRAND ISLE 041 #E005 GRAND ISLE 041 #E004 ST1 GRAND ISLE 041 #E005 GRAND ISLE 041 #E005 GRAND ISLE 041 #E006 GRAND ISLE 041 #E006 GRAND ISLE 041 #E008 GRAND ISLE 041 #E009 GRAND ISLE 041 #E008 GRAND ISLE 041 #E009 GRAND	GRAND ISLE 032 #U012 ST1	GI032U1201	00174	177192014502
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GRAND ISLE 040 #G010         GI040G1000         00128         177174037200           GRAND ISLE 040 #G011         GI040G1100         00128         177174037300           GRAND ISLE 040 #M001         GI040M0100         00128         177174037000           GRAND ISLE 040 #M002D         GI040M02D0         00128         177174038600           GRAND ISLE 040 #M003         GI040M0300         00128         177174043600           GRAND ISLE 040 #M002         GI04100200         00129         177170075300           GRAND ISLE 041 #D002         GI041D0300         00129         177170075300           GRAND ISLE 041 #D003         GI041D0300         00129         177170076700           GRAND ISLE 041 #D004         GI041D0400         00130         177172008000           GRAND ISLE 041 #D007         GI041D0700         00129         177172000801           GRAND ISLE 041 #D009         GI041D0900         00129         177172001500           GRAND ISLE 041 #D001ST         GI041D1000         00129         177174017801           GRAND ISLE 041 #E001 ST1         GI041E0101         00130         177170074701           GRAND ISLE 041 #E004 ST1         GI041E03D0         00130         177170075000           GRAND ISLE 041 #E005         GI041E03D0         00130	GRAND ISLE 040 #G002	GI040G0200	00128	177170076200
GRAND ISLE 040 #G011         GI040G1100         00128         177174037300           GRAND ISLE 040 #M001         GI040M0100         00128         177174037000           GRAND ISLE 040 #M002D         GI040M02D0         00128         177174038600           GRAND ISLE 040 #M003         GI040M0300         00128         177174043600           GRAND ISLE 040 #M005         GI040C0500         00128         177174097100           GRAND ISLE 041 #D002         GI041D0200         00129         177170075300           GRAND ISLE 041 #D003         GI041D0300         00129         177170076700           GRAND ISLE 041 #D004         GI041D0400         00130         177172008050           GRAND ISLE 041 #D007         GI041D0700         00129         177172000801           GRAND ISLE 041 #D008 ST         GI041D0801         00130         177172001500           GRAND ISLE 041 #D010ST         GI041D0900         00129         177174017801           GRAND ISLE 041 #E001 ST1         GI041E0101         00130         177170074701           GRAND ISLE 041 #E003 ST1         GI041E0201         00130         177170075000           GRAND ISLE 041 #E004 ST1         GI041E0401         00130         177170075201           GRAND ISLE 041 #E005         GI041E0401         00130 </td <td>GRAND ISLE 040 #G006</td> <td>GI040G0600</td> <td>00133</td> <td>177174012600</td>	GRAND ISLE 040 #G006	GI040G0600	00133	177174012600
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GRAND ISLE 041 #D004 GRAND ISLE 041 #D007 GRAND ISLE 041 #D008 ST GRAND ISLE 041 #D008 ST GRAND ISLE 041 #D009 GRAND ISLE 041 #D009 GRAND ISLE 041 #D009 GRAND ISLE 041 #D010ST GRAND ISLE 041 #D010ST GRAND ISLE 041 #D011E GRAND ISLE 041 #E001 ST1 GRAND ISLE 041 #E001 ST1 GRAND ISLE 041 #E002 ST1 GRAND ISLE 041 #E003D GRAND ISLE 041 #E004 ST1 GRAND ISLE 041 #E005 GRAND ISLE 041 #E005 GRAND ISLE 041 #E005 GRAND ISLE 041 #E006D GRAND ISLE 041 #E008 GRAND ISLE 041 #E010 GRAND ISLE 041 #E010 GRAND ISLE 041 #E012D GRAND ISLE 041 #E013 GRAND ISLE 041 #E013 GRAND ISLE 041 #E013 GRAND ISLE 041 #F003 ST1 GI041E1300 O0130 T77174011500 GRAND ISLE 041 #F003 ST1 GI041E1300 O0130 T77174006401	GRAND ISLE 041 #D002	GI041D0200	00129	177170075300
GRAND ISLE 041 #D007 GI041D0700 00129 177172000000 GRAND ISLE 041 #D008 ST GI041D0801 00130 177172000801 GRAND ISLE 041 #D009 GI041D0900 00129 177172001500 GRAND ISLE 041 #D010ST GI041D1000 00129 177174017801 GRAND ISLE 041 #D011E GI041D1100 00129 177174018400 GRAND ISLE 041 #E001 ST1 GI041E0101 00130 177170069401 GRAND ISLE 041 #E002 ST1 GI041E0201 00130 177170074701 GRAND ISLE 041 #E003D GI041E03D0 00130 177170075000 GRAND ISLE 041 #E004 ST1 GI041E0401 00130 177170075201 GRAND ISLE 041 #E005 GI041E0500 00129 177170075400 GRAND ISLE 041 #E006D GI041E06D0 00130 177170077300 GRAND ISLE 041 #E008 GI041E0800 00130 177170079800 GRAND ISLE 041 #E008 GI041E0800 00130 177172007301 GRAND ISLE 041 #E010 GI041E1001 00130 177172007301 GRAND ISLE 041 #E010 GI041E1001 00130 177172000301 GRAND ISLE 041 #E010 GI041E12D0 00130 177174011500 GRAND ISLE 041 #E013 GI041E1300 00130 177174012900 GRAND ISLE 041 #F003 ST1 GI041F0301 00129 177174006401	GRAND ISLE 041 #D003	GI041D0300	00129	177170076700
GRAND ISLE 041 #D008 ST GI041D0801 O0130 177172000801 GRAND ISLE 041 #D009 GI041D0900 O0129 177172001500 GRAND ISLE 041 #D010ST GI041D1000 O0129 177174017801 GRAND ISLE 041 #D011E GI041D1100 GRAND ISLE 041 #E001 ST1 GI041E0101 O0130 GRAND ISLE 041 #E002 ST1 GI041E0201 GRAND ISLE 041 #E003D GRAND ISLE 041 #E003D GRAND ISLE 041 #E004 ST1 GI041E03D0 GRAND ISLE 041 #E005 GRAND ISLE 041 #E005 GRAND ISLE 041 #E005 GRAND ISLE 041 #E006D GRAND ISLE 041 #E008 GRAND ISLE 041 #E000 GRAND ISLE 041 #E008 GRAND ISLE 041 #E000 GRAND ISLE 041 #E000 GRAND ISLE 041 #E000 GRAND ISLE 041 #E010 GRAND ISLE 041 #E010 GRAND ISLE 041 #E010 GRAND ISLE 041 #E012D GRAND ISLE 041 #E013 GI041E1300 GRAND ISLE 041 #F003 ST1 GI041E1300 GRAND ISLE 041 #F003 ST1 GI041E1300 GRAND ISLE 041 #F003 ST1 GI041E0301 O0129 177174006401	GRAND ISLE 041 #D004	GI041D0400	00130	177170080500
GRAND ISLE 041 #D009         GI041D0900         00129         177172001500           GRAND ISLE 041 #D010ST         GI041D1000         00129         177174017801           GRAND ISLE 041 #D011E         GI041D1100         00129         177174018400           GRAND ISLE 041 #E001 ST1         GI041E0101         00130         177170069401           GRAND ISLE 041 #E002 ST1         GI041E0201         00130         177170074701           GRAND ISLE 041 #E003D         GI041E03D0         00130         177170075000           GRAND ISLE 041 #E004 ST1         GI041E0401         00130         177170075201           GRAND ISLE 041 #E005         GI041E0500         00129         177170075400           GRAND ISLE 041 #E006D         GI041E06D0         00130         177170077300           GRAND ISLE 041 #E008         GI041E0800         00130         177170079800           GRAND ISLE 041 #E010         GI041E1001         00130         177174011500           GRAND ISLE 041 #E012D         GI041E12D0         00130         177174011500           GRAND ISLE 041 #F003 ST1         GI041F0301         00129         177174006401	GRAND ISLE 041 #D007	GI041D0700	00129	177172000000
GRAND ISLE 041 #D010ST         GI041D1000         00129         177174017801           GRAND ISLE 041 #D011E         GI041D1100         00129         177174018400           GRAND ISLE 041 #E001 ST1         GI041E0101         00130         177170069401           GRAND ISLE 041 #E002 ST1         GI041E0201         00130         177170074701           GRAND ISLE 041 #E003D         GI041E03D0         00130         177170075000           GRAND ISLE 041 #E004 ST1         GI041E0401         00130         177170075201           GRAND ISLE 041 #E005         GI041E0500         00129         177170075400           GRAND ISLE 041 #E006D         GI041E06D0         00130         177170077300           GRAND ISLE 041 #E008         GI041E0800         00130         177170079800           GRAND ISLE 041 #E010         GI041E1001         00130         177172000301           GRAND ISLE 041 #E012D         GI041E12D0         00130         177174011500           GRAND ISLE 041 #E013         GI041E1300         00130         177174012900           GRAND ISLE 041 #F003 ST1         GI041F0301         00129         177174006401	GRAND ISLE 041 #D008 ST	GI041D0801	00130	177172000801
GRAND ISLE 041 #D011E         GI041D1100         00129         177174018400           GRAND ISLE 041 #E001 ST1         GI041E0101         00130         177170069401           GRAND ISLE 041 #E002 ST1         GI041E0201         00130         177170074701           GRAND ISLE 041 #E003D         GI041E03D0         00130         177170075000           GRAND ISLE 041 #E004 ST1         GI041E0401         00130         177170075201           GRAND ISLE 041 #E005         GI041E0500         00129         177170075400           GRAND ISLE 041 #E006D         GI041E06D0         00130         177170077300           GRAND ISLE 041 #E008         GI041E0800         00130         177170079800           GRAND ISLE 041 #E010         GI041E1001         00130         177174011500           GRAND ISLE 041 #E013         GI041E1300         00130         177174012900           GRAND ISLE 041 #F003 ST1         GI041F0301         00129         177174006401	GRAND ISLE 041 #D009	GI041D0900	00129	177172001500
GRAND ISLE 041 #E001 ST1         GI041E0101         00130         177170069401           GRAND ISLE 041 #E002 ST1         GI041E0201         00130         177170074701           GRAND ISLE 041 #E003D         GI041E03D0         00130         177170075000           GRAND ISLE 041 #E004 ST1         GI041E0401         00130         177170075201           GRAND ISLE 041 #E005         GI041E0500         00129         177170075400           GRAND ISLE 041 #E006D         GI041E06D0         00130         177170077300           GRAND ISLE 041 #E008         GI041E0800         00130         177170079800           GRAND ISLE 041 #E010         GI041E1001         00130         177172000301           GRAND ISLE 041 #E012D         GI041E12D0         00130         177174011500           GRAND ISLE 041 #E013         GI041E1300         00130         177174012900           GRAND ISLE 041 #F003 ST1         GI041F0301         00129         177174006401	GRAND ISLE 041 #D010ST	GI041D1000	00129	177174017801
GRAND ISLE 041 #E002 ST1         GI041E0201         00130         177170074701           GRAND ISLE 041 #E003D         GI041E03D0         00130         177170075000           GRAND ISLE 041 #E004 ST1         GI041E0401         00130         177170075201           GRAND ISLE 041 #E005         GI041E0500         00129         177170075400           GRAND ISLE 041 #E006D         GI041E06D0         00130         177170077300           GRAND ISLE 041 #E008         GI041E0800         00130         177170079800           GRAND ISLE 041 #E010         GI041E1001         00130         177172000301           GRAND ISLE 041 #E013         GI041E12D0         00130         177174011500           GRAND ISLE 041 #F003 ST1         GI041F0301         00129         177174006401	GRAND ISLE 041 #D011E	GI041D1100	00129	177174018400
GRAND ISLE 041 #E003D         GI041E03D0         00130         177170075000           GRAND ISLE 041 #E004 ST1         GI041E0401         00130         177170075201           GRAND ISLE 041 #E005         GI041E0500         00129         177170075400           GRAND ISLE 041 #E006D         GI041E06D0         00130         177170077300           GRAND ISLE 041 #E008         GI041E0800         00130         1771720079800           GRAND ISLE 041 #E010         GI041E1001         00130         177172000301           GRAND ISLE 041 #E013         GI041E12D0         00130         177174011500           GRAND ISLE 041 #F003 ST1         GI041F0301         00129         177174006401	GRAND ISLE 041 #E001 ST1	GI041E0101	00130	177170069401
GRAND ISLE 041 #E004 ST1         GI041E0401         00130         177170075201           GRAND ISLE 041 #E005         GI041E0500         00129         177170075400           GRAND ISLE 041 #E006D         GI041E06D0         00130         177170077300           GRAND ISLE 041 #E008         GI041E0800         00130         177170079800           GRAND ISLE 041 #E010         GI041E1001         00130         177172000301           GRAND ISLE 041 #E012D         GI041E12D0         00130         177174011500           GRAND ISLE 041 #E013         GI041E1300         00130         177174012900           GRAND ISLE 041 #F003 ST1         GI041F0301         00129         177174006401	GRAND ISLE 041 #E002 ST1	GI041E0201	00130	177170074701
GRAND ISLE 041 #E005         GI041E0500         00129         177170075400           GRAND ISLE 041 #E006D         GI041E06D0         00130         177170077300           GRAND ISLE 041 #E008         GI041E0800         00130         177170079800           GRAND ISLE 041 #E010         GI041E1001         00130         177172000301           GRAND ISLE 041 #E012D         GI041E12D0         00130         177174011500           GRAND ISLE 041 #E013         GI041E1300         00130         177174012900           GRAND ISLE 041 #F003 ST1         GI041F0301         00129         177174006401	GRAND ISLE 041 #E003D	GI041E03D0	00130	177170075000
GRAND ISLE 041 #E006D         GI041E06D0         00130         177170077300           GRAND ISLE 041 #E008         GI041E0800         00130         177170079800           GRAND ISLE 041 #E010         GI041E1001         00130         177172000301           GRAND ISLE 041 #E012D         GI041E12D0         00130         177174011500           GRAND ISLE 041 #E013         GI041E1300         00130         177174012900           GRAND ISLE 041 #F003 ST1         GI041F0301         00129         177174006401	GRAND ISLE 041 #E004 ST1	GI041E0401	00130	177170075201
GRAND ISLE 041 #E008         GI041E0800         00130         177170079800           GRAND ISLE 041 #E010         GI041E1001         00130         177172000301           GRAND ISLE 041 #E012D         GI041E12D0         00130         177174011500           GRAND ISLE 041 #E013         GI041E1300         00130         177174012900           GRAND ISLE 041 #F003 ST1         GI041F0301         00129         177174006401	GRAND ISLE 041 #E005	GI041E0500	00129	177170075400
GRAND ISLE 041 #E010       GI041E1001       00130       177172000301         GRAND ISLE 041 #E012D       GI041E12D0       00130       177174011500         GRAND ISLE 041 #E013       GI041E1300       00130       177174012900         GRAND ISLE 041 #F003 ST1       GI041F0301       00129       177174006401	GRAND ISLE 041 #E006D	GI041E06D0	00130	177170077300
GRAND ISLE 041 #E012D       GI041E12D0       00130       177174011500         GRAND ISLE 041 #E013       GI041E1300       00130       177174012900         GRAND ISLE 041 #F003 ST1       GI041F0301       00129       177174006401	GRAND ISLE 041 #E008	GI041E0800	00130	177170079800
GRAND ISLE 041 #E013 GI041E1300 00130 177174012900 GRAND ISLE 041 #F003 ST1 GI041F0301 00129 177174006401	GRAND ISLE 041 #E010	GI041E1001	00130	177172000301
GRAND ISLE 041 #F003 ST1 GI041F0301 00129 177174006401	GRAND ISLE 041 #E012D	GI041E12D0	00130	177174011500
	GRAND ISLE 041 #E013	GI041E1300	00130	177174012900
	GRAND ISLE 041 #F003 ST1	GI041F0301	00129	177174006401
GRAND ISLE 041 #F005 ST2 GI041F0502 00129 177174017302	GRAND ISLE 041 #F005 ST2	GI041F0502	00129	177174017302
GRAND ISLE 041 #G007 GI041G0700 00130 177174022400	GRAND ISLE 041 #G007	GI041G0700	00130	177174022400
GRAND ISLE 041 #G008 GI041G0800 00130 177174026400	GRAND ISLE 041 #G008	GI041G0800	00130	177174026400

Asset Name	FWE Acct. Code	Lease Number	API
GRAND ISLE 041 #H001	GI041H0100	00130	177174020300
GRAND ISLE 041 #H002	GI041H0200	00129	177174028100
GRAND ISLE 041 #H003 ST	GI041H0301	00130	177174028601
GRAND ISLE 041 #H004	GI041H0400	00130	177174038000
GRAND ISLE 041 #H005	GI041H0500	00129	177174038100
GRAND ISLE 041 #H006 ST1	GI041H0601	00129	177174098301
GRAND ISLE 041 #H007	GI041H0700	00130	177174098400
GRAND ISLE 042 #C001	GI042C0100	00131	177170067000
GRAND ISLE 042 #C002	GI042C0200	00131	177170072100
GRAND ISLE 042 #F001	GI042F0100	00131	177174005100
GRAND ISLE 042 #F002	GI042F0200	00131	177174006000
GRAND ISLE 042 #F004	GI042F0400	00131	177174007100
GRAND ISLE 046 #001 ST1	GI04600101	00132	177174042801
GRAND ISLE 046 #G009 ST1	GI046G0901	00132	177174026101
GRAND ISLE 047 #E006	GI047E0600	00133	177170078100
GRAND ISLE 047 #E008	GI047E0800	00133	177170079500
GRAND ISLE 047 #E017	GI047E1700	00133	177174039900
GRAND ISLE 047 #G004 ST	GI047G0401	00133	177170079601
GRAND ISLE 047 #G005 ST	GI047G0501	00133	177170080301
GRAND ISLE 047 #G012	GI047G1200	00133	177174037500
GRAND ISLE 047 #L001	GI047L0100	00133	177174012800
GRAND ISLE 047 #L002 ST	GI047L0201	00133	177174015901
GRAND ISLE 047 #L003	GI047L0300	00133	177174020500
GRAND ISLE 047 #L004	GI047L0400	00133	177174017000
GRAND ISLE 047 #L005	GI047L0500	00133	177174017900
GRAND ISLE 047 #L006D	GI047L0600	00133	177174036300
GRAND ISLE 047 #L007 ST	GI047L0701	00177	177174039101
GRAND ISLE 047 #L009 ST1	GI047L0901	00133	177174039201
GRAND ISLE 047 #L011 ST2	GI047L1102	00133	177174039602
GRAND ISLE 047 #O001 BP2	GI047O01D3	00133	177174096102
GRAND ISLE 047 #O002	GI047002D1	00133	177174096600
GRAND ISLE 047 #0004	GI047O0400	00133	177174096900
GRAND ISLE 047 #0006	GI047O0600	00133	177174097200
GRAND ISLE 047 #0007 ST1	GI047O0701	00133	177174097301
GRAND ISLE 047 #O008	GI047O0800	00133	177174097600
GRAND ISLE 047 #O009	GI047O09D1	00133	177174097700
GRAND ISLE 048 #E001	GI048E0100	00134	177170045400
GRAND ISLE 048 #E014	GI048E1400	00134	177172003900
GRAND ISLE 048 #E018 ST	GI048E1801	00134	177174043501
GRAND ISLE 048 #J002 ST1	GI048J0201	00134	177174003201

Asset Name	FWE Acct. Code	Lease Number	API
GRAND ISLE 048 #J003 ST	GI048J0302	00134	177174004502
GRAND ISLE 048 #J004 ST2	GI048J0403	00134	177174004803
GRAND ISLE 048 #J005 ST	GI048J0501	00134	177174011601
GRAND ISLE 048 #J006	GI048J0600	00134	177174012000
GRAND ISLE 048 #J007	GI048J0700	00134	177174012200
GRAND ISLE 048 #J008	GI048J0800	00134	177174016900
GRAND ISLE 048 #J009	GI048J0900	00134	177174044200
GRAND ISLE 048 #J010 ST	GI048J1001	00134	177174044401
GRAND ISLE 048 #P001 FKA #14	GI048P0100	00134	177174015300
GRAND ISLE 110 #A002	GI110A0200	G13943	177184008900
GRAND ISLE 110 #A005 BP2	GI110A0502	G13943	177184010402
GRAND ISLE 116 #A001	GI116A0100	G13944	177184008700
GRAND ISLE 116 #A003	GI116A0300	G13944	177184009200
GRAND ISLE 116 #A004	GI116A0401	G13944	177184009501
GRAND ISLE 116 #A006	GI116A0601	G13944	177184010601
GRAND ISLE 116 #A007	GI116A0700	G13944	177184011100
MISSISSIPPI CANYON 110 #001	MC1100100	G18192	608174060500
MISSISSIPPI CANYON 110 #A009	MC110A0900	G18192	608174042501
MISSISSIPPI CANYON 110 #A011ST	MC110A1101	G18192	608174042801
MISSISSIPPI CANYON 110 #A031	MC110A3100	G18192	608174087900
SOUTH MARSH IS 048 #E002	SM048E0201	00786	177072002801
SOUTH MARSH IS 048 #E003 ST1BP	SM048E0302	00786	177072003302
SOUTH MARSH IS 048 #E004	SM048E0401	00786	177072004001
SOUTH MARSH IS 048 #E007	SM048E07	00786	177074092300
SOUTH MARSH IS 149 #C001 ST1	SM149C0101	G02592	177084088901
SOUTH MARSH IS 149 #C002	SM149C0200	G02592	177084089100
SOUTH MARSH IS 149 #C004	SM149C0400	G02592	177084090300
SOUTH MARSH IS 149 #C005	SM149C0500	G02592	177084090400
SOUTH MARSH IS 149 #D001	SM149D0101	G02592	177084094401
SOUTH PASS 061 #D004 ST2	SP061D0402	G01609	177234006302
SOUTH PASS 061 #D023	SP061D2300	G01609	177234008200
SOUTH PASS 061 #D024 ST1	SP061D2401	G01609	177234007701
SOUTH PASS 061 #D025	SP061D2500	G01609	177234008300
SOUTH PASS 061 #D026	SP061D2600	G01609	177234008400
SOUTH PASS 061 #D033 ST2	SP061D3302	G01609	177234008702
SOUTH PASS 061 #D035 ST2	SP061D3502	G01609	177234009102
SOUTH PASS 061 #D036 ST1	SP061D3601	G01609	177234009201
SOUTH PASS 061 #D039 ST1	SP061D3901	G01609	177234009801
SOUTH PASS 061 #D040 ST2	SP061D4002	G01609	177234009502
SOUTH PASS 061 #D043 ST2	SP061D4302	G01609	177234009602

Asset Name	FWE Acct. Code	Lease Number	API
SOUTH TIMBALIER 053 #004	ST05300401	G04000	177154043101
SOUTH TIMBALIER 053 #006	ST05300601	G04000	177154083500
SOUTH TIMBALIER 053 #A001	ST053A0101	G04000	177154034402
SOUTH TIMBALIER 053 #A002	ST053A0201	G04000	177154037601
SOUTH TIMBALIER 053 #A003	ST053A0301	G04000	177154038401
SOUTH TIMBALIER 053 #A004	ST053A0400	G04000	177154038500
SOUTH TIMBALIER 053 #A006	ST053A0601	G04000	177154039201
SOUTH TIMBALIER 053 #A007	ST053A0700	G04000	177154040400
SOUTH TIMBALIER 053 #A008	ST053A0800	G04000	177154040500
SOUTH TIMBALIER 053 #A009	ST053A0900	G04000	177154041500
SOUTH TIMBALIER 053 #A010	ST053A1001	G04000	177154043501
SOUTH TIMBALIER 053 #A011	ST053A1100	G04000	177154042400
SOUTH TIMBALIER 053 #A012	ST053A1201	G04000	177154042301
SOUTH TIMBALIER 053 #A013	ST053A1300	G04000	177154044000
SOUTH TIMBALIER 053 #A014	ST053A1400	G04000	177154042900
SOUTH TIMBALIER 053 #A015	ST053A1501	G04000	177154076901
SOUTH TIMBALIER 053 #A016	ST053A1601	G04000	177154043601
SOUTH TIMBALIER 053 #A017	ST053A1701	G04000	177154061101
SOUTH TIMBALIER 053 #A018	ST053A1801	G04000	177154061201
SOUTH TIMBALIER 053 #A019	ST053A1900	G04000	177154077200
SOUTH TIMBALIER 053 #A020	ST053A2001	G04000	177154077101
SOUTH TIMBALIER 053 #A021	ST053A2100	G04000	177154111000
SOUTH TIMBALIER 053 #C001	ST053C0100	G04000	177154067200
SOUTH TIMBALIER 053 #C002	ST053C0200	G04000	177154107300
SOUTH TIMBALIER 053 #I001	ST053I0100	G04000	177154031200
SOUTH TIMBALIER 067 #006	ST06700602	00020	177154078404
WEST DELTA 068 #U001	WD068U0100	00180	177190136200
WEST DELTA 068 #U004	WD068U0400	00180	177192007000
WEST DELTA 068 #U005 ST2	WD068U0502	00180	177192007502
WEST DELTA 068 #U006	WD068U0600	00180	177192008600
WEST DELTA 068 #U009	WD068U0900	00180	177192011401
WEST DELTA 068 #U011	WD068U11	00180	177192013603
WEST DELTA 068 #U013 ST2	WD068U1302	00180	177194065102
WEST DELTA 068 #U014	WD068U1400	00180	177194065300
WEST DELTA 069 #D007 ST2	WD069D0702	00181	177190063802
WEST DELTA 070 #D001D	WD070D0100	00182	177190063300
WEST DELTA 070 #D005	WD070D0500	00182	177190063600
WEST DELTA 070 #D008	WD070D0800	00182	177190063900
WEST DELTA 070 #D009	WD070D0900	00182	177190064000
WEST DELTA 070 #D010	WD070D1000	00182	177190066700

Asset Name	FWE Acct. Code	Lease Number	API
WEST DELTA 070 #D011	WD070D1100	00182	177194036800
WEST DELTA 070 #D012	WD070D1200	00182	177194037200
WEST DELTA 070 #D013	WD070D1300	00182	177194057000
WEST DELTA 070 #D014	WD070D1400	00182	177194057200
WEST DELTA 070 #E001 ST1	WD070E0101	00182	177190108201
WEST DELTA 070 #E002	WD070E0200	00182	177190067800
WEST DELTA 070 #E003	WD070E0300	00182	177190066500
WEST DELTA 070 #FF001	WD070FF100	00182	177194084200
WEST DELTA 070 #FF002	WD070FF200	00182	177194084300
WEST DELTA 070 #FF003	WD070FF300	00182	177194084400
WEST DELTA 070 #I003 ST1	WD070I0301	00182	177190091301
WEST DELTA 070 #I004	WD070I0400	00182	177190091500
WEST DELTA 070 #I005 ST1	WD070I0501	00182	177190095001
WEST DELTA 070 #I006 ST	WD070I0601	00182	177190095101
WEST DELTA 070 #I008 ST1	WD070I0801	00182	177190102101
WEST DELTA 070 #I010 ST1	WD070I1001	00182	177190105701
WEST DELTA 070 #I012 STBP2	WD070I1202	00182	177194010702
WEST DELTA 070 #I013	WD070I1300	00182	177194038400
WEST DELTA 070 #I014	WD070I1400	00182	177194061100
WEST DELTA 070 #I015	WD070I1500	00182	177194061300
WEST DELTA 070 #I016 ST	WD070I1601	00182	177194064201
WEST DELTA 070 #I017	WD070I1700	00182	177194064600
WEST DELTA 070 #L003	WD070L0300	00182	177190113800
WEST DELTA 070 #L004	WD070L0400	00182	177190115100
WEST DELTA 070 #L005	WD070L0500	00182	177190115500
WEST DELTA 070 #L006	WD070L0600	00182	177190115000
WEST DELTA 070 #L010	WD070L1000	00182	177190119500
WEST DELTA 070 #L011	WD070L1100	00182	177190121400
WEST DELTA 071 #E006	WD071E0600	00838	177190073200
WEST DELTA 071 #E007 ST1	WD071E0701	00838	177190095601
WEST DELTA 071 #E009 ST1	WD071E0901	00838	177190091701
WEST DELTA 071 #E010	WD071E1000	00838	177190095700
WEST DELTA 071 #O003	WD071O0300	00838	177190121500
WEST DELTA 071 #O005	WD071O0501	00838	177190125001
WEST DELTA 071 #O006	WD071O0601	00838	177190127101
WEST DELTA 071 #O007	WD071O0702	00838	177190129602
WEST DELTA 071 #O009	WD071O0900	00838	177190133600
WEST DELTA 071 #O010	WD071O1000	00838	177194002500
WEST DELTA 071 #O013	WD071O1303	00838	177192001102
WEST DELTA 079 #A019	WD079A19	G01449	177192006800

Asset Name	FWE Acct. Code	Lease Number	API
WEST DELTA 079 #A021	WD079A21	G01449	177192012700
WEST DELTA 079 #C017	WD079C17	G01874	177192013800
WEST DELTA 079 #C025	WD079C25	G01874	177194008701
WEST DELTA 079 #C032	WD079C32	G01874	177194019400
WEST DELTA 079 #C033	WD079C33	G01874	177192009101
WEST DELTA 079 #D020	WD079D20	G01449	177192023101
WEST DELTA 079 #D023	WD079D23	G01449	177194006600
WEST DELTA 079 #D024	WD079D24	G01449	177194007300
WEST DELTA 079 #D031	WD079D31	G01449	177194037800
WEST DELTA 079 #D035	WD079D35	G01449	177194046200
WEST DELTA 079 #D036	WD079D36	G01449	177194047400
WEST DELTA 079 #F002	WD079F02	G01449	177194038300
WEST DELTA 080 #A010	WD080A10	G01874	177190136300
WEST DELTA 080 #A016	WD080A16	G01874	177192004600
WEST DELTA 080 #B016	WD080B16	G01874	177192018200
WEST DELTA 080 #D019	WD080D19	G01449	177192021703
WEST DELTA 080 #D029	WD080D29	G01874	177194036501
WEST DELTA 080 #D032	WD080D32	G01449	177194038500
WEST DELTA 080 #D034	WD080D34	G01874	177192019501
WEST DELTA 079 #A019	WD079A19	G01449	177192006800
WEST DELTA 094 #V001	WD094V0100	00839	177192005700
WEST DELTA 094 #V002	WD094V0200	00839	177192011600
WEST DELTA 094 #V003	WD094V0300	00839	177192014900
WEST DELTA 094 #V004	WD094V0400	00839	177192015500
WEST DELTA 094 #V014	WD094V1400	00839	177194039000
WEST DELTA 094 #V015	WD094V1500	00839	177194064000
WEST DELTA 094 #V016	WD094V1602	00839	177194063902
WEST DELTA 095 #S005 ST1BP1	WD095S0502	G01497	177190126202
WEST DELTA 095 #S006	WD095S0600	G01497	177190135400
WEST DELTA 095 #S008	WD095S0800	G01497	177190127700
WEST DELTA 095 #S010 ST1	WD095S1001	G01497	177192000101
WEST DELTA 095 #S012 ST	WD095S1201	G01497	177192002301
WEST DELTA 095 #X001 ST	WD095X0101	G01497	177194002901
WEST DELTA 095 #X003	WD095X0300	G01497	177194003200
WEST DELTA 095 #X007 ST1	WD095X0701	G01497	177194003701
WEST DELTA 095 #X011	WD095X1100	G01497	177194055700
WEST DELTA 095 #X012D	WD095X12D0	G01497	177194055900
WEST DELTA 096 #S002 ST1BP1	WD096S0202	G01498	177190123402
WEST DELTA 096 #S007 ST1	WD096S0701	G01498	177190132901
WEST DELTA 096 #X004 ST1	WD096X0401	G01498	177194003301

Asset Name	FWE Acct. Code	Lease Number	API
WEST DELTA 096 #X006 ST2	WD096X0602	G01498	177194003502
WEST DELTA 096 #X009	WD096X0900	G01498	177194004000

# Part 2. Other Wells

Asset Name	FWE Acct. Code	Lease Number	API
BLOWFISH GU AKA ST TR 329 #2	BLOWFISH2	ST-TX 227360	421673142600
BRETON SOUND 025 #A001	BS02501	G31442	177264005300
BRETON SOUND 052 #002 SL17860	SL1786002	ST-LA 17860	17726205670000
BRETON SOUND 053 #001 SL17675	SL1767501	ST-LA 17675	177262055100
BRETON SOUND 053 #003 SL15683	SL1568303	ST-LA 15683	177262053100
BRETON SOUND 53 #UV 3-8 RA VUA	SL1905101	ST-LA 19051	177262058300
EAGLE BAY GU AKA ST TR 329 1	EAGLEBAYGU	ST-TX 186891	#N/A
EAST CAMERON 345 #A001 (ORRI)	EC345A01	G15156	177044100800
EWING BANKS 789 #A006 (ORRI)	EW789A06	G35805	608104015500
EWING BANKS 789 #A007 (ORRI)	EW789A07	G35805	608104015401
EWING BANKS 790 A-2 (ORRI)	EW790A02	G33140	608104015100
EWING BANKS 790 A-3 (ORRI)	EW790A03	G33140	608104015300
EWING BANKS 790 #A009 (ORRI)	EW790A09	G33140	608104015700
EWING BANKS 834 A-1 (ORRI)	EW834A01	G27982	608105010300
GREEN CANYON 40 #1	GC04001	G34536	608114062300
GREEN CANYON 064 #A026	GC064A26	G34539	608114063101
GREEN CANYON 065 #A004	GC065A04	G05889	608114011600
GREEN CANYON 065 #A006	GC065A06	G05889	608114014800
GREEN CANYON 065 #A008	GC065A08	G05889	608114015800
GREEN CANYON 065 #A009	GC065A09	G05889	608114017000
GREEN CANYON 065 #A020	GC065A20	G05889	608114059902
GREEN CANYON 065 #A023	GC065A23	G05889	608114064200
GREEN CANYON 065 #A024	GC065A24	G05889	608114061900
GREEN CANYON 065 #A038	GC065A38	G05889	608114015501
GREEN CANYON 065 #A043	GC065A43	G05889	608114017100
GREEN CANYON 065 #A044	GC065A44	G05889	608114017701
GREEN CANYON 065 #A059	GC065A59	G05889	608114015900
GREEN CANYON 065 #A060	GC065A60	G05889	608114015300
GREEN CANYON 108 #A017	GC108A17	G14668	608114045202
GREEN CANYON 108 #A021	GC108A21	G14668	608114060701
GREEN CANYON 109 #A001	GC109A01	G05900	608114010000
GREEN CANYON 109 #A002	GC109A02	G05900	608114010600
GREEN CANYON 109 #A003	GC109A03	G05900	608114011200
GREEN CANYON 109 #A005	GC109A05	G05900	608114012100

Asset Name	FWE Acct. Code	Lease Number	API
GREEN CANYON 109 #A010	GC109A10	G05900	608114017300
GREEN CANYON 109 #A011	GC109A11	G05900	608114017800
GREEN CANYON 109 #A015	GC109A15	G05900	608114039502
GREEN CANYON 109 #A018	GC109A18	G05900	608114047603
GREEN CANYON 109 #A031	GC109A31	G05900	608114011900
GREEN CANYON 109 #A032	GC109A32	G05900	608114012303
GREEN CANYON 109 #A033	GC109A33	G05900	608114012401
GREEN CANYON 109 #A034	GC109A34	G05900	608114014401
GREEN CANYON 109 #A035	GC109A35	G05900	608114014700
GREEN CANYON 109 #A036	GC109A36	G05900	608114015000
GREEN CANYON 109 #A037	GC109A37	G05900	608114015200
GREEN CANYON 109 #A039	GC109A39	G05900	608114016000
GREEN CANYON 109 #A041	GC109A41	G05900	608114016500
GREEN CANYON 109 #A042	GC109A42	G05900	608114016701
GREEN CANYON 200 # TA 1 TROIKA	GC200TA01	G12209	608114021600
GREEN CANYON 200 # TA 2 TROIKA	GC200TA02	G12209	608114021702
GREEN CANYON 200 #T A 3 TROIKA	GC200TA03	G12209	608114021800
GREEN CANYON 200 TA3 ST1TROIKA	GC200TA03S	G12209	608114021801
GREEN CANYON 200 # TA 4 TROIKA	GC200TA04	G12209	608114021901
GREEN CANYON 200 # TA 5 TROIKA	GC200TA05	G12209	608114020501
GREEN CANYON 200 # TA 9 ORLOV	GC200TA09	G12209	608114071603
GREEN CANYON 201 # TA 6 TROIKA	GC201TA06	G12210	608114027501
GREEN CANYON 201 #002 ST1 (ORRI)	GC201002	G12210	608114037101
GREEN CANYON 201 #001 ST3 (ORRI)	GC20101ST3	G12210	608114043803
GREEN CANYON 238 SS01 (ORRI)	GC238SS01	G26302	608114044304
GREEN CANYON 243 #SS001 (ORRI)	GC243SS01	G20051	608114027608
GREEN CANYON 243 #SS002 (ORRI)	GC243SS02	G20051	608114034000
GREEN CANYON 243 #SS004 (ORRI)	GC243SS04	G20051	608114041600
GREEN CANYON 243 #SS005 (ORRI)	GC243SS05	G20051	608114045701
GREEN CANYON 244 # T001	GC244001	G11043	608114019700
GREEN CANYON 282 #1ST3 (ORRI)	GC2820103	G16727	608114030804
GREEN CANYON 282 #2ST1 (ORRI)	GC2820201	G16727	608114033701
GREEN CANYON 282 #SS003 (ORRI)	GC282SS003	G16727	608114070701
GREEN CANYON 768 SS02	GC768SS02	G21817	608114044700
GREEN CANYON 768 SS03	GC768SS03	G21817	608114050200
GREEN CANYON 768 SS04	GC768SS04	G21817	608114060900
GREEN CANYON 768 SS01 ST4	GC768SS104	G21817	608114041705
HIGH ISLAND 031 #L001 SL106158	SL10615801	ST-TX 106158	427083037900
HIGH ISLAND 031 #L001 SL106159	SL10615901	ST-TX 106159	427083037800
HIGH ISLAND 031 #L001 SL114921	SL11492101	ST-TX 114921	UNKNOWN

Asset Name	FWE Acct. Code	Lease Number	API
HIGH ISLAND 176 # 2 (ORRI)	HI176002	G27509	427084063900
LAKE COMO UNIT (ORRI)	LAKECOMO	SL-MS 170650	UNKNOWN
MILEY 1-43 (ORRI)	MILEY143	17009	UNKNOWN
MISSISSIPPI CANYON 519 #1 BP1	MC5190101	G27278	608174116201
MISSISSIPPI CANYON 519 #2 BP1	MC5190201	G27278	608174118401
MISSISSIPPI CANYON 519 #3	MC51903	G27278	608174141100
MISSISSIPPI CANYON 563 SS01(ORRI)	MC563SS01	G21176	608174130000
MISSISSIPPI CANYON 698 #1	MC69801	G28022	608174123300
MISSISSIPPI CANYON 782 #1	MC78201	G33757	608174126600
MISSISSIPPI CANYON 782 #2	MC78202	G33757	608174128200
MISSISSIPPI CANYON 793 A-4 (ORRI)	MC793A04	G33177	608104015200
MISSISSIPPI CANYON 793 A-8 (ORRI)	MC793A08	G33177	608104015900
MISSISSIPPI CANYON 948 #2 ST2	MC94802	G28030	608174114902
MISSISSIPPI CANYON 948 #3	MC94803	G28030	608174118801
MISSISSIPPI CANYON 948 #4	MC94804	G28030	608174129900
MISSISSIPPI CANYON 992 #1	MC99201	G24133	608174125200
RF FEDERAL 1 (ORRI)	RFFEDERAL1	ST-MS 230150	230372096200
RF FEDERAL 2 (ORRI)	RFFEDERAL2	ST-MS 231240	2303720983
SAN LEON GAS UNIT 1-ST2	SANLEONG2	ST-TX 185633	421673134500
SAN LEON GAS UNIT A 2	SANLEONGA2	ST-TX 234082	UNKNOWN
SAN LEON GAS UNIT B-1	SANLEONGB1	ST-TX 255675	421673145400
SAN LEON UNIT SWD 1	SANLEONU1	ST-TX 24318	421673131900
SOUTH MARSH IS 040 #B001	SM040B01	G13607	177074083600
SOUTH MARSH IS 040 #B005 (D01)	SM040B05	G13607	177074085700
SOUTH MARSH IS 040 #B007 (D01)	SM040B07	G13607	177074089800
SOUTH MARSH IS 040 #JA001	SM040J01	G13607	177074063602
SOUTH MARSH IS 040 #JA002	SM040J02	G13607	177074069100
SOUTH MARSH IS 041 #016	SM04116	G01192	177074091800
SOUTH MARSH IS 041 #B002	SM041B02	G01192	177074084901
SOUTH MARSH IS 041 #B003	SM041B03	G01192	177074085300
SOUTH MARSH IS 041 #B004	SM041B04	G01192	177074085400
SOUTH MARSH IS 041 #B006	SM041B06	G01192	177074087600
SHIP SHOAL 079 #A002	SS079A02	G15277	177114134300
SHIP SHOAL 301 #A001	SS301A0100	G10794	177124044301
SHIP SHOAL 301 #A002	SS301A02	G10794	177124053200
SHIP SHOAL 301 #A004	SS301A0400	G10794	177124063100
SHIP SHOAL 301 #A005	SS301A0500	G10794	177124068500
SOUTH TIMBALIER 287 #A008 ST2	ST287A0802	G24987	177164034802
SOUTH TIMBALIER 308 #A001	ST308A0100	G21685	177164028000
SOUTH TIMBALIER 308 #A002 ST1	ST308A0101	G21685	177164028701

Asset Name	FWE Acct. Code	Lease Number	API
SOUTH TIMBALIER 308 #A003	ST308A0300	G21685	177164030600
SOUTH TIMBALIER 308 #A004	ST308A0400	G21685	177164030900
SOUTH TIMBALIER 308 #A005 ST1	ST308A0501	G21685	177164032901
SOUTH TIMBALIER 308 #A006 BP1	ST308A0601	G21685	177164033301
SOUTH TIMBALIER 308 #A007 BP1	ST308A0701	G21685	177164033804
STATE TRACT 086 R1L	STTR86R1L	ST-TX 172916	420713213700
STATE TRACT 086 R1U	STTR86R1U	ST-TX 172915	420713213700
STATE TRACT 087-10 U (F-12 SD)	STTR8710U	ST-TX 5797	420713194600
STATE TRACT 087-11 U (F-8 SD)	STTR8711U	ST-TX 5797	42071319761
STATE TRACT 087-12	STTR8712	TX Onshore	420713216700
STATE TRACT 087-8 (F-5 SD)	STTR8708	TX Onshore	4207102787
STATE TRACT 088-12B (F-5 SD)	STTR8812B	TX Onshore	420713029900
STATE TRACT 088-5B-L (F-5 SD)	STTR8805B	ST-TX 5749	420710276702
STATE TRACT 088-7B-L (F-8 SD)	STTR8807BL	TX Onshore	420710276602
STATE TRACT 088-7B-U (F-5 SD)	STTR8807BU	TX Onshore	420710276601
STATE TRACT 330 2R	STTR3302R	ST-TX 234082	421673132400
STATE TRACT 330-01	STTR33001	ST-TX 24318	421673131400
STATE TRACT 331-05	STTR33105	ST-TX 178537	4216731320
STATE TRACT 331-06	STTR33106	ST-TX 183756	4216731342
STATE TRACT 331-08	STTR33108	ST-TX 207398	421673140500
STATE TRACT 331-09	STTR33109	ST-TX 191681	4216731304
SUE FULLER #2	SUEFUL2	13911	42734663
VAUGHEY 1	VAUGHEY1	ST-TX 230140	230372095400
VERMILION 078 #A001	VR078A0100	G04421	177054077800
VERMILION 078 #A002 ST2	VR078A0202	G04421	177054047903
VERMILION 078 #A003 ST2	VR078A0302	G04421	177054102402
VERMILION 229 #A001	VR229A01	G27070	177054127100
VERMILION 362 #005	VR36205	G10687	177064073900
VERMILION 362 #A003	VR362A0300	G10687	177064070400
VERMILION 362 #A007	VR362A07	G10687	177064089501
VERMILION 362 #B001	VR362B0100	G10687	177064072800
VERMILION 362 #B002	VR362B0200	G10687	177064073600
VERMILION 362 #B005	VR362B0500	G10687	177064087901
VERMILION 363 #B003	VR363B0301	G09522	177064074101
VERMILION 371 #A001	VR371A0100	G09524	177064068100
VERMILION 371 #A002	VR371A0200	G09524	177064068800
VERMILION 371 #A004	VR371A0400	G09524	177064070800
VERMILION 371 #A005	VR371A0500	G09524	177064072500
VERMILION 371 #A006	VR371A0600	G09524	177064089101
VERMILION 371 #B004	VR371B0400	G09524	177064074801

Asset Name	FWE Acct. Code	Lease Number	API
WEST YELLOW CREEK UNIT (ORRI)	WYELLOWCRE	SL-MS 23017	UNKNOWN

[There are no depth restrictions or limitations applicable to any Acquired Interests set forth in this Exhibit.]

[End of Exhibit C]

# Exhibit D Platforms and Facilities

### Part 1. Co-Owned Platforms and Facilities

# **Platforms**

Asset Name	FWE Acct. Code	Complex ID	Lease Number	Area/Block	WI
GRAND ISLE 039 P/F-Q	GI39QPLT	24255	00127	GI039	25.0%
GRAND ISLE 040 P/F-G	GI40GPLT	20043	00128	GI040	25.0%
GRAND ISLE 040 P/F-M	GI40MPLT	24214	00128	GI040	25.0%
GRAND ISLE 041 P/F-D	GI041PFD	20020	00129	GI041	25.0%
GRAND ISLE 041 P/F-B	GI41BPLT	20575	00129	GI041	25.0%
GRAND ISLE 041 P/F-E	GI41EPLT	20032	00130	GI041	25.0%
GRAND ISLE 041 P/F-H	GI41HPLT	23557	00130	GI041	25.0%
GRAND ISLE 041 P/F-I	GI41ICAS	766	00132	GI041	25.0%
GRAND ISLE 042 P/F-C	GI42CPLT	20018	00131	GI042	25.0%
GRAND ISLE 042 P/F-F	GI42FPLT	21859	00131	GI042	25.0%
GRAND ISLE 043 P/F-AC-CMP	GI043PFAC	20021	00175	GI043	25.0%
GRAND ISLE 043 P/F-AP-QRT	GI43APPLT	20221	00175	GI043	25.0%
GRAND ISLE 043 P/F-AQ-QRT	GI43AQPLT	20021	00175	GI043	25.0%
GRAND ISLE 043 P/F-AR-RSR	GI43ARPLT	20021	00175	GI043	25.0%
GRAND ISLE 043 P/F-AS-SEP	GI43ASPLT	20021	00175	GI043	25.0%
GRAND ISLE 047 P/F-A	GI47APLT	20046	00133	GI047	25.0%
GRAND ISLE 047 P/F-AP	GI47APPLT	20046	00133	GI047	25.0%
GRAND ISLE 047 P/F-AQ-QTRS	GI47AQPLT	20046	00133	GI047	25.0%
GRAND ISLE 047 P/F-AX (BRACE)	GI47AXPLT	20046	00133	GI047	25.0%
GRAND ISLE 047 P/F-L	GI47LPLT	22847	00133	GI047	25.0%
GRAND ISLE 047 P/F-O	GI47OPLT	2006	00133	GI047	25.0%
GRAND ISLE 048 P/F-E	GI48EPLT	20194	00134	GI048	25.0%
GRAND ISLE 048 P/F-J	GI48JPLT	20673	00134	GI048	25.0%
GRAND ISLE 048 P/F-P	GI48PPLT	22891	00134	GI048	25.0%
GRAND ISLE 116 P/F-A	GI116APLT	686	G13944	GI116	50.0%
SOUTH MARSH IS 149 P/F-C	SM149CPLT	1027	G02592	SM149	50.0%
SOUTH TIMBALIER 053 P/F-4	ST053PF4	22768	G04000	ST053	50.0%
SOUTH TIMBALIER 053 P/F-6	ST053PF6	24184	G04000	ST053	50.0%
SOUTH TIMBALIER 053 P/F-A	ST053PFA	22421	G04000	ST053	50.0%
SOUTH TIMBALIER 053 P/F-A-AUX	ST053PFAAX	22421	G04000	ST053	50.0%
SOUTH TIMBALIER 053 P/F-C (5)	ST053PFC5	23534	G04000	ST053	50.0%
SOUTH TIMBALIER 053 P/F-I	ST053PFI	22512	G04000	ST053	50.0%
WEST DELTA 068 P/F-U	WD68UPLT	29935	00180	WD068	25.0%
WEST DELTA 070 P/F-D	WD070PFD	20015	00182	WD070	25.0%
WEST DELTA 070 P/F-I	WD070PFI	21805	00182	WD070	25.0%
WEST DELTA 070 P/F-L	WD070PFL	21805	00182	WD070	25.0%
WEST DELTA 070 P/F-FF	WD070PFFF	2035	00182	WD070	25.0%
WEST DELTA 071 P/F-E	WD71EPLT	20047	00838	WD071	25.0%
WEST DELTA 071 P/F-O	WD071OPLT	20510	00838	WD071	25.0%
WEST DELTA 094 P/F-V	WD094PFV	20036	00839	WD094	25.0%

Asset Name	FWE Acct. Code	Complex ID	Lease Number	Area/Block	WI
WEST DELTA 095 P/F-S	WD095PFS	21270	G01497	WD095	25.0%
WEST DELTA 095 P/F-X	WD095PFX	21270	G01497	WD095	25.0%
Asset Name	FWE Acct. Code	Complex ID	RUE Number	Area/Block	WI
[SOUTH MARSH ISLAND 132 P/F B		21982	G30329	SM 132	50%]
SOUTH TIMBALIER 68 CAISS. #1	ST681CAS	24108	G30267	ST 68	20.334%

### **Facilities**

Name	State	Parish	Seller	Legal Description	Associated Assets
GRAND ISLE TANK BAT	Louisiana	Jefferson	FEO	PART OF ORIG LOT 8 SEC 32 T21S R25E CONTAINS 0.5286 ACRES as further described in COB 1054/Pg 851, COB 2913/Pg 442, COB 3036/Pg 728, COB 3046/Pg 80, COB 3082/Pg 294, COB 3171/Pg 69 and COB 3171/Pg 70 of the conveyance records of Jefferson Parish, Louisiana	the Co-Owned Leases in the Grand Isle unit and in the Grand Isle/West Delta unit

# Part 2. Other Platforms and Facilities

### **Platforms**

Asset Name	FWE Acct. Code	Complex ID	Lease Number	Area/Block	WI
BRETON SOUND 025 P/F-A	BS025CAS	2532	G31442	BS025	25.0%
BRETON SOUND 052 P/F-A	BS052PFA		SL-LA 17860	BS052	50.0%
BRETON SOUND 053 P/F-CF	BS053PFCF		Onshore	BS053	50.0%
GREEN CANYON 065 P/F-A	GC065PFA	23552	G05889	GC065	49.0%
HIGH ISLAND 030 P/F-L	HI030PFL		SL-TX 11408	HI030	100.0%
SHIP SHOAL 079 P/F-A	SS79PFA	913	G15277	SS079	100.0%
SHIP SHOAL 301 P/F-A	SS301PFA	32027	G10794	SS301	100.0%
SOUTH TIMBALIER 308 P/F-A	ST308APLT	1500	G21685	ST308	100.0%
VERMILION 078 P/F-A	VR78APLT	23674	G04421	VR078	100.0%
VERMILION 229 P/F-A	VR229PFA	2261	G27070	VR229	50.0%
VERMILION 362 P/F-B	VR362PFB	27064	G10687	VR362	100.0%
VERMILION 371 P/F-A	VR371PFA	27021	G09524	VR371	100.0%
Asset Name	FWE Acct. Code	Complex ID	RUE Number	Area/Block	WI
SOUTH MARSH ISLAND 40 P/F B	SM040PSB	1266	G13607	SM 40	100%
SOUTH MARSH ISLAND 40 P/F JA	SM040PFJA	27017	G13607	SM 40	100%
SHIP SHOAL 80 P/F A	SS080PFA	23548	G30201	SM 40	100%

# **Facilities**

Name	State	County/Parish	Seller	Legal Description	Associated Assets
FIELDWOOD NORTH CARENCRO	Louisiana	Lafayette	Fieldwood	TR 2A-1 SEC 71 T8S R4E (2.508 AC)(236.95X461) PART TR 2A SEC 71 T8S R4E (20X647.77X203.61X31.81X236.08X4 61), all as further described in that Act of Cash Sale recorded at File No. 2013- 42702 of the conveyance records of Lafayette Parish, Louisiana	Warehouse for P&A
EAGLE POINT	Texas	Galveston	Fieldwood Onshore		
SAN LEON PROD FACILITY	Texas	Galveston	Fieldwood Onshore	Blocks 138/139 out of the San Leon Townsite & Subdivision out of the Amos Edwards Survey A-10	ST-TX 24318 ST-TX 185633 ST-TX 234082 ST-TX 255675

[End of Exhibit D]

Exhibit D-1 Inventory

[Attached]

Exhibit D-1 – Page 1

tem Number   Serial No.   Location   54401   WH/B42/51   54402   WH/B42/FFR
10
54403
54406
54407
54409 54409
54411
54412
54419
54420
54421
54422
54445
54447
54448
54449
54450
54452
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56001
56002

Facility	demey connect	iscillation in the	serial No.	Location	item pescubuon	rioject Naille	UOIM Wt. (IBS)	ר. מנא	iotal value	%IM	ivet value
	Fieldwood	56633		B3/B5BS3	KT: RPR CYL, TLA PWR		EA	2	725.10	100.0%	725.10
	Fieldwood	56644		B3/B4/S2	SPRCKT: TLA CRNKSHFT		EA	Т	6,085.04	100.0%	6,085.04
	Fieldwood	56645		B3/B4/S3	SPRCKT: TLA		EA	1	3,377.74	100.0%	3,377.74
	Fieldwood	56646		B3/B3/S2	SPRCKT: HYD PUMP &		EA	П	2,135.23	100.0%	2,135.23
	Fieldwood	56648		WH/B41/51	LINE: CYL. TLA 2ND STG		EA	1	7,817,91	100.0%	7.817.91
	Fieldwood	56653		WH/B43/S2,TOP IN BACK	PSTN: TLA 2ND STGE		E		20,689.57	100.0%	20,689.57
	Fieldwood	56654		WH/B44/S1	PSTN: TLA 1ST STGE		EA	7	22,170.79		22,170.79
	Fieldwood	2992		B3/B4/FLR	PMP: SHFT, TLA IDLER		EA	1	1,136.85		1,136.85
	Fieldwood	56658		B3/B4/S3	PMP: SHFT, TLA DRIVE		EA	1	3,188.27	100.0%	3,188.27
	Fieldwood	56659		B3/B4/S3	PMP: SHFT, TLA WATER PUMP		EA	П	1,789.07	100.0%	1,789.07
	Fieldwood	56663		WH/B41/S2	SHOE: TLA TPE XHD SLIPPER		EA	1	2,514.18	100.0%	2,514.18
	Fieldwood	56695		B3/B4/FLR	NUT: TLA CONNECTING ROD		EA	4	397.17	100.0%	397.17
	Fieldwood	56744		B3/B4/FLR	GEAR: TLA BULL TIMING CNTRL		EA	1	1,898.39	100.0%	1,898.39
	Fieldwood	56746		B3/B4/S3	GEAR: TLA OIL PUMP		EA	2	3,800.42	100.0%	3,800.42
	Fieldwood	56771		B3/B4/FLR	LABYRINTH: TLA TURBINE		EA	1	1,745.35	100.0%	1,745.35
	Fieldwood	56772		B3/B4/FLR	LABYRINTH: TLA		EA	2	626.73	100.0%	626.73
	Fieldwood	56779		B3/B4/FLR	CARRIER: TLA BULL GEAR		EA	3	1,286.24	100.0%	1,286.24
	Fieldwood	56780		B3/B4/FLR	CARRIER: TLA IDLER GEAR		EA	33	1,187.86	100.0%	1,187.86
	Fieldwood	56782		B3/B4/FLR	LINKAGE: TLA LWR/CNTRL		EA	2	1,435.63	100.0%	1,435.63
	Fieldwood	56788		B3/B4/FLR	SHFT COMPRSSR: TLA TIMER DR		EA	2	739.68	100.0%	739.68
	Fieldwood	56799		B3/B4/S3	VLV: TLA FUEL		EA	9	2,288.27	100.0%	2,288.27
	Fieldwood	26800		B3/B5/S3	SPRCKT: TLA CRNKSHFT		EA	П	6,512.01	100.0%	6,512.01
	Fieldwood	56802		WH/B44/S2	PSTN/ROD ASSY: TLA MATL NO DRAW TYP E		EA	н	9,300.03	100.0%	9,300.03
	Fieldwood	56806		B3/B6/S1	ROD: TLA W/LCKNG STDDS & PN SZ W/RD CAP		EA	н	24,799.27	100.0%	24,799.27
	Fieldwood	56808		B3/B3/S2	WHEEL: TLA TRBN		EA	1	23,760.81	100.0%	23,760.81
	Fieldwood	56809		WH/B30/S1	SCRN ASSY: TLA DWG		EA	1	3,917.02	100.0%	3,917.02
	Fieldwood	56810		B3/B4/53 B3/R1/52	IT: EXPNSN, ILA		EA EA	7	1,435.63	100.0%	1,435.63
	Fieldwood	56815		B3/B10/S2	INTCLR ASSY: TLA SCAV		EA	9	4,339.69	100.0%	4,339.69
					AIR						
	Fieldwood	56816		B3/B4/FLR	NUT: TLA ROD ALL STGS		EA	1	1,012.96	100.0%	1,012.96
	Fieldwood	56817		B3/B4/S3	RING: TLA TURB NZZLE		EA	2	8,435.25		8,435.25
	Fieldwood	58585		WH/SE Wall/FLR	CRNKSHFT CTN (ACC) 2 / 4"		EA	. 1	15,303.69	100.0%	15,303.69
	rieiawooa	29280		W II/ B43/51	GMV, W/ 3" ROD		EA	1	12,227.14	100.0%	12,227.14
	Fieldwood	71926		Bay3/N Wall/FLR	STDDS: STEP, CYL. W/ NUTS 4 SUCT		EA	24	72.87	100.0%	72.87
	Fieldwood	71936		B2/B1/S2	CYL: HYD, I/BRD, UNRPRD		EA	1	1,020.25	100.0%	1,020.25
		10001		(3/19/0	Cadalai Cad/i CVI IV		« L			,	

Net Value 6,558.73		3,497.99		1,311.75	1,289.88	3,279.36	2,040.49	2,186.24	364.37	2,186.24	2,186.24	1,311.75	728.75	655.87	510.12	1,366.40	6,635.24	1,923.89	1,689.76	9,838.09	9,793.64	9,793.64	852.63	1,093.12	33,066.91		7,651.85	10,931.21	8,744.97	9,838.09	16,560.78	17,289.53	6,194.35	29,149.89
WI% 100.0%	200	100.0%		100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%				100.0%	100.0%	100.0%		100.0%	100.0%	100.0%
Total Value 6,558.73		3,497.99		1,311.75	1,289.88	3,279.36	2,040.49	2,186.24	364.37	2,186.24	2,186.24	1,311.75	728.75	655.87	510.12	1,366.40	6,635.24	1,923.89	1,689.76	9,838.09	9,793.64	9,793.64	852.63	1,093.12	33,066.91		7,651.85	10,931.21	8,744.97	60'888'6	16,560.78	17,289.53	6,194.35	29,149.89
Wt. (lbs) Qty T	c	ν 11		1	н	П	1	1	9	11	1	2	2	ю	16	11	1	1	1	1	1	1	e c	w 4			1	н	1	1	1		н	
UOM	i	EA	i	EA	EA	Æ	EA	EA	EA	EA	EA	EA	EA	Æ	EA	EA	EA	EA	EA	EA	EA	EA	EA:	E A	Z Z		EA	Æ	EA	EA	EA	EA	EA	EA
Project Name																																		
Item Description CYL: COMPRSSR, 8", W/ ALL HD STDDS & NTS		CYL: CMPRSSR, 8", W/ IB	HEAD & P. GL ND	PSIN: COMP, C.I., W/2 STEEL DONUTS	PSTN/ ROD ASSY: X 2", NO RINGS, TUNGSTEN	CRSSHD: GUIDE, WBF-74, BORE	DIST PC: WBF-74, NEW OEM 14" CYL	FAN ASSY: 7 BLADE 132" DIA AIR-X-CHANGER	FAN BLDES: FIBERGLASS 62" L X 11-1/1 4" W	PMP ASSY: LUBE, MVS, W/ ATMOS IND. &	PMP ASSY: LUBE, MVS, W/ ATMOS IND. &	HD: CYL, PWR, RECOND	MANIFOLD: INTAKE	MANIFOLD: EXHST,	ROD: CONN, P9390, US'D	ROD: ARTIC'LD, GMVC	SPRCKT: TLA SGL SPLIT	SPRCKT: TLA IDLER W/PUMP	SHOE: GMVC XHD	PSTN/ROD ASSY: SZ 28" US'D C7120-3A 3172	PMP,HYD: 5.2gpm	PMP,HYD: 1.9gpm	KT: RPR VRA	VLV	TRBCHRGR: VTC254 BBC	W/MNTNG GSKT	ROTOR ASSY, DEEPWELL PUMP	CYL: WRTHGTN SIZE 9- 1/4"	CYL: WRTHGTN, SIZE 7"	CYL: WRTHGTN SIZE	IMPELLER: TURBINE	IMPELLER: 'C30' B STG,	COMPR: AIR	GEAR: BX TYPE, 206HS, RAT 1.262-1
Location B2/B4/IS	20, 14, 04	B2/B3/31 B2/B1/S2	4	B2/B4/51	B2/B1/S2	B2/B1/S2	B2/B1/S2	WH/B29/51	WH/B29/S1	WH/B8/S2	WH/B8/S2	WH/B8/FLR	WH/B38/S1	WH/B36/S1	WH/B6/52	B3/B2/FLR	B3/B4/S3	B3/B4/FLR	WH/B41/S2	WH/B43/S1	WH/B8/52	WH/B8/52	B3/B8/FLR	B3/B10/S1 B3/B10/S1	WH/B25/52		WH/B30/FLR	B2/B10/FLR	B2/B11/FLR	B2/B11/FLR	WH/B5/S2	WH/B5/S2	WH/B11/S1	WH/B27/S2
Serial No.																																		
Item Number 71939		71952		/1955	71971	71975	71977	71980	71983	72001	72002	72013	72025	72027	72037	81982	81984	81985	81987	89087	96073	96074	112605	112608	197167		200368	200371	200372	200379	200380	200381	200387	200390
Facility Owner Fieldwood		Fieldwood		Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood		Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood
Facility North Warehouse		North Warehouse		North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse		North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM Wt	Wt. (lbs) Otv	Total Value	%I%	Net Value
North Warehouse	Fieldwood	200400		WH/B5/S2	BEARING ASSY: C30 SLR GC DMPR SUCT				1 21,060.80		21,060.80
North Warehouse	Fieldwood	200401		WH/B5/S2	BEARING ASSY: C30 DIS SLR GC TILT PAD		EA		1 18,346.21	100.0%	18,346.21
North Warehouse	Fieldwood	200414		B2/B7/S1	CYL: 6, WRTHGTN COMPRSSR		EA		1 8,744.97	100.0%	8,744.97
North Warehouse	Fieldwood	200421		B2/B9/FLR	CYL: 15", COMPRSSR, NO STDDS F/VLV CAPS		EA		1 14,574.95	100.0%	14,574.95
North Warehouse	Fieldwood	200422		B2/B5/S1	CYL: 9", COMPRSSR #10674-E I/R -RDS		EA		1 10,931.21	100.0%	10,931.21
North Warehouse	Fieldwood	200423		B2/B11/S1	CYL: 11-1/4", COMPRSSR W/ 11.287 BORE		EA		1 13,117.45	100.0%	13,117.45
North Warehouse	Fieldwood	200424		B2/B5/S2	CYL: 5", COMPRSSR 1/R- RDS		EA		1 9,327.97	100.0%	9,327.97
North Warehouse	Fieldwood	200426		WH/B20/S1	TURBINE		EA		1 3,643.74		3,643.74
North Warehouse	Fieldwood	202849		YD/R4	HEAT EXCHNGR		EA				22,226.79
North Warehouse	Fieldwood	202850		WH/B38/FLR	PMP: CMSD 4X6X10.5		E E		_		65,000.00
North Warehouse	Fieldwood	202854		Bay 6	COMPR: PKG		EA EA		1 22,117.48	100.0%	22,117.48
North Warehouse	Fieldwood	227188		B3/B6/S1	CYL: CPR GMWA-9-1A		E		1 7,651.85	100.0%	7,651.85
North Warehouse	Fieldwood	228011		Bay 2	PSTN/ROD ASSY: 29-1/2", CPR F/ V250 COM		EA		1	100.0%	1
North Warehouse	Fieldwood	228012		B2/B2/S1	PSTN ROD: I/R RDS 2.125 IN CRBDE CTD		EA		1 2,379.02	100.0%	2,379.02
North Warehouse	Fieldwood	229324		WH/B44/S1	PSTN/ROD ASSY: TLA COMPRSSR		EA		1 4,733.25	100.0%	4,733.25
North Warehouse	Fieldwood	233282		Linear Controls	ENG:NG,235hp,1200rpm		EA		1 26,909.80	100.0%	26,909.80
North Warehouse	Fieldwood	233305		B1/Floor	ENG:DIESEL,318hp,8,210		EA		1 13,481.83	100.0%	13,481.83
North Warehouse	Fieldwood	233453		Yard/Row 3	GEN:DIESEL, 30kW, 208/48 0V, AC, 1800rpm, 3ph		EA		1 9,291.53	100.0%	9,291.53
North Warehouse	Fieldwood	241167		B2/B6/FLR	CYL: 28", VRA CLRK COMPRSSR		EA		1 3,079.21	100.0%	3,079.21
North Warehouse	Fieldwood	241168		B2/B7/FLR	CYL: 17", VRA CLRK COMPRSSR		EA		1 2,309.41	100.0%	2,309.41
North Warehouse	Fieldwood	241169		B2/B2/FLR	CYL: 9, VRA CLRK COMPRSSR		EA		1,539.61	100.0%	1,539.61
North Warehouse	Fieldwood	241173		WH/B44/FL	PSTN/ROD ASSY: VRA CLRK COMPRSSR		EA		1,539.61	100.0%	1,539.61
North Warehouse	Fieldwood	241179		WH/B1/Floor	HD: VRA CLRK O/BRD UNLDR		EA		1 3,849.02	100.0%	3,849.02
North Warehouse	Fieldwood	241181		B10K/B36/S1	VLV CHR: VRA CLRK VLV CHRS F/13"		EA		12 173.21	100.0%	173.21
North Warehouse	Fieldwood	241182		B3/B10,11,12/FLR	PSTN: VRA CLRK PWR		EA			100.0%	2,169.33
ehouse	Fieldwood	241185		B3/B9/S1	ROD: VRA CLRK ART CONN		EA		1 11,708.19	100.0%	11,708.19
North Warehouse	Fieldwood	241189		B3/B10/S3	PIN: WRIST, VRA CLRK PWR PISTON		EA		4 1,255.26	100.0%	1,255.26
North Warehouse	Fieldwood	241191		B3/B8/S1	TENSIONER: VRA CLRK CHAIN		EA		2 1,196.78	100.0%	1,196.78
North Warehouse	Fieldwood	241202		B3/B2/S2	GVRNR: GMVC-12		EA		1 8,409.66		8,409.66
North Warehouse	Fieldwood	241203		B3/B1/FLR	JUMPER: H2O, GMVC-12 HD TO CYL		EA		12 148.50	100.0%	148.50
North Warehouse	Fieldwood	241205		B3/B3/S2	JUMPER: H2O, GMVC-12		EA		6 111.47	100.0%	111.47

Net Value	857.27	-	6 4,862.67	6 238.14	6 223.27	6 139.85	6,451.03	6 3,373.74	6 3,373.74		6 18,426.94	84,000.00	6 33,442.43	6 7,220.06	60,750.95	6 26,250.00	6 5,135.00	826.00	6 914.85	6 914.85	6 914.85	6 917.92	6 4,022.68	6 4,022.68	6 4,022.68	6 4,022.68	6 728.83	6 6,494.54	6 793.54
%IM	100.0%	100.0%		100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
Total Value	857.27		4,862.67	238.14	223.27	139.85	6,451.03	3,373.74	3,373.74	3,373.74	18,426.94	84,000.00	33,442.43	7,220.06	60,750.95	26,250.00	5,135.00	826.00	914.85	914.85	914.85	917.92	4,022.68	4,022.68	4,022.68	4,022.68	728.83	6,494.54	793.54
On Hand Qty	4	1	1	2	2	e a	1	1	1	1	1	1	1	1	1	П	1	1	1	1	Т	1	1	1	1	П	Т	1	1
Wt. (lbs)																													
NOM	EA	E	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	. EA	. EA	. EA	. EA	. EA	. EA	. EA	. EA	. EA	. EA	<b>A</b>
Project Name																	SHELL TROIKA GC 200 TA-3	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200				
Item Description	EXHST: ELBOW, GMVC-	ENG	CYL: 6", WHT SUPR	PSTN: RING FOR 23.00"	PSTN: RING FOR 16.50"	PSTN: RING FOR 10.50" PISTON	PSTN: 10.50", PART #579- 062-001	PSTN: ROD FOR 10.50", PISTON	PSTN: ROD FOR 23.00", PISTON	PSTN: ROD FOR 16.50", PISTON	PSTN: 16.50", PART #579- 082-201	ENG:NG,423hp,12,7in,H2 0,900rpm	PSTN: 23.00", PART #579- 303-201	MTR,ELEC:TEFC,3600rpm, 150hp,445LP	ENG:NG,85- 220hp,1905in3,6,7IN	SUMP TANK,4'WX10'LX4'H,ATM OS EXT 16" DEI A	,7,32-	2 API-NU	9.20	9.20	9.20	SUB,BOT,MGP,5 1/2-10 S UNS-2A X 5 1/4-10	ТЕСННОLD РКR,7,32- S 35,3.880	-D PKR,7,32-	LD PKR,7,32-	TECHHOLD PKR,7,32- S 35,3.880	LN,2.750,S13CR,3 1/2-9.2 S VARST1,B-P	,4 1/2-4 AC-	LOC,NO-GO,4-13.20 S
Location	B3/B3/S3	B2/Yard	B2/B5/52	WH/B41/S1	WH/B41/S1	WH/B41/S1	WH/B41/FLR	WH/B44/FLR	WH/B44/FLR		WH/B41/FLR	Linear Controls	WH/B41/FLR	81/81/51	Linear Controls	Fluid Crane	P7010	C019	C585	C585	C500	C010	P048	C585	C585	P7010	C5006	C5011	C585
Serial No.																													
Item Number	241216	251608	252667	323171	323172	323173	326861	326862	326863	326864	328243	329558	333387	348619	370132	500133	ZCUSSH101603791	ZCUSSH101398678	ZCUSSH101522287	ZCUSSH101522287	ZCUSSH101522287	ZCUSSH101603543	ZCUSSH101603791	ZCUSSH101603791	ZCUSSH101603791	ZCUSSH101603791	ZCUSSH101652773	ZCUSSH101858738	ZCUSSH101939766
Facility Owner	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Halliburton	Halliburton	Halliburton	Halliburton	Halliburton	Halliburton	Halliburton	Halliburton	Halliburton	Halliburton	Halliburton	Halliburton	Halliburton
Facility	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	LAF-Southpark	LAF-Southpark	LAF-Southpark	LAF-Southpark	LAF-Southpark	LAF-Southpark	LAF-Southpark	LAF-Southpark	LAF-Southpark	LAF-Southpark	LAF-Southpark	LAF-Southpark	LAF-Southpark

Net Value 793.54	493.00	889.00	268.00	2,643.00	2,643.00	415.00	415.00	468.79	461.00	461.00	813.00	1,532.00	148.00	16,617.00	295.00	2,758.00	374.23	162.00	162.00	162.00	16,617.00	876.98	697.00	500.00
WI% 100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
Total Value 793.54	493.00	889.00	268.00	2,643.00	2,643.00	415.00	415.00	468.79	461.00	461.00	813.00	1,532.00	148.00	16,617.00	595.00	2,758.00	374.23	162.00	162.00	162.00	16,617.00	876.98	697.00	500.00
On Hand Wt. (lbs) Qty 1	1	1	1	1	1	1	1	16	1	1	1	4	1	1	5	1	1	e e	1	П	1	2	24	1
LOM	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA
Project Name SHELL TROIKA GC 200 <sup>'</sup>	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200 "	1/4 OTIS- SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200 <sup>-</sup>	SHELL TROIKA GC 200 <sup>-</sup>	SHELL TROIKA GC 200 <sup>-</sup>	SHELL TROIKA GC 200 <sup>-</sup>	SHELL TROIKA GC 200 <sup>-</sup>	SHELL TROIKA GC 200 <sup>-</sup>	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200 <sup>-</sup>	SHELL TROIKA GC 200 <sup>-</sup>	SHELL TROIKA GC 200 <sup>-</sup>	SHELL TROIKA GC 200	SHELL TROIKA GC 200°	SHELL TROIKA GC 200
Item Description LOC,NO-GO,4-13.20 VARST1 X 3 1/2-12 UN-2	GID, TUBE, WD, 5 3/8-10 UNS, 7, 32-38 X 4.00	2 UN-	1/2-12	CLO SLV ASSY,MPT,5 1/4- SHELL TROIKA GC 200 10 UNS X 5-18	MPT,5 1/4-	7	REDCG ADPTR, 2 1/4 OTIS- SHELL TROIKA GC 200 ST X 2 3/8-4.60	0 X 2 1/4	REDCG ADPTR,2 3/8-4.60 TSH 511 X 2 1/4	REDCG ADPTR,2 3/8-4.60 TSH 511 X 2 1/4	SEAL UNIT EXT,3 1/2-12 UN,B-P,3.88	COL SHFT TL, BS1,2.770,41XX LAS	TRV JT,3 1/2-9.20 VARST1 SHELL TROIKA GC 200 B-P	LOSS DVC,FS2- 470,2.770,.SCB	SEAL ASSY,3.880 X 3 1/2- 12 UN,MLD AFLAS	X 000.	5DE,3 1/4-8 NITH BAF	SHR JT ASSY, 3 1/2-9.20 VARST1,B-P	TRV JT,3 1/2-9.20 VARST1 SHELL TROIKA GC 200 B-P	TRV JT,3 1/2-9.20 VARST1 SHELL TROIKA GC 200 B-P	FLDLOSS DVC,FS2- L,5.470,2.770,.SCB	LOC,NO-GO,3 1/2-9.20 VARST1 X 3 1/2-12	SCREW, CAP, HEX COLLAR, 2.000- 8 X 9.000 LG, UN- 2A, LOW TEMPERATURE SERVICE	3-WAY SHOOT AROUND(3.5" 9.20# AF913-110Y VARST-1 B0X / 5.5" 16.87# STL PIN / 3.5" 9.20# VARST-1 BOX 2FT)
Location C585	C028	C002	C027	C358	P11	C358	C358	C046	C358	C358	C5002	C5006	P11	C7012	C5006	C5006	C5006	C5006	B5-R1-RW4	B5-R2-RW4	C7011	C2006		HW-R4-L1-A06
Serial No.																								
Item Number ZCUSSH101939766	ZCUSSH100008579	ZCUSSH101252847	ZCUSSH101290361	ZCUSSH101346768	ZCUSSH101346768	ZCUSSH101555004	ZCUSSH101555004	ZCUSSH101555547	ZCUSSH101575482	ZCUSSH101575482	ZCUSSH323456	ZCUSSH101944453	ZCUSSH102004784	ZCUSSH102127370	ZCUSSH102132850	ZCUSSH102138028	ZCUSSH102138040	ZCUSSH102154734	ZCUSSH102004784	ZCUSSH102004784	ZCUSSH102127370	ZCUSSH102134650	H10004-2	GP5241-1
Facility Owner Halliburton	Halliburton	Halliburton	Halliburton	Halliburton	Halliburton	Halliburton	Halliburton	Halliburton	Halliburton	Halliburton	Halliburton	Halliburton	Halliburton	Halliburton	Halliburton	Halliburton	Halliburton	Halliburton	Halliburton	Halliburton	Halliburton	Halliburton	GE - Broussard	Offshore Energy Services
Facility LAF-Southpark	LAF-Southpark	LAF-Southpark	LAF-Southpark	LAF-Southpark	LAF-Southpark	LAF-Southpark	LAF-Southpark	LAF-Southpark	LAF-Southpark	LAF-Southpark	LAF-Southpark	LAF-Southpark	LAF-Southpark	LAF-Southpark	LAF-Southpark	LAF-Southpark	LAF-Southpark	LAF-Southpark	LAF-Southpark	LAF-Southpark	LAF-Southpark	LAF-Southpark	GE - Broussard	OES - Broussard

Net Value	500.00	45.00	500.00	500.00	45.00	45.00	45.00	45.00	45.00	500.00	500.00	500.00	500.00	45.00
%IM	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
Total Value	500.00	45.00	200.00	500.00	45.00	45.00	45.00	45.00	45.00	500.00	500.00	500.00	500.00	45.00
On Hand Qty	1	↔	ਜ	1	П	1	₽	1	1	τ	т	1	1	1
Wt. (lbs)														
MON	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA
Project Name	SHELL TROIKA GC 200 °	SHELL TROIKA GC 200 <sup>-</sup>	SHELL TROIKA GC 200 <sup>-</sup>	SHELL TROIKA GC 200 <sup>-</sup>	SHELL TROIKA GC 200 <sup>-</sup>	SHELL TROIKA GC 200 <sup>-</sup>	SHELL TROIKA GC 200 <sup>-</sup>	SHELL TROIKA GC 200 <sup>-</sup>	SHELL TROIKA GC 200 <sup>-</sup>	SHELL TROIKA GC 200°	SHELL TROIKA GC 200°	SHELL TROIKA GC 200 <sup>-</sup>	SHELL TROIKA GC 200 <sup>-</sup>	SHELL TROIKA GC 200
Item Description	3-WAY SHOOT AROUND(3.5" 9.20# AF913-110Y VARST-1 B0X /5.5" 16.87# STL PIN / 3.5" 9.20# VARST-1 BOX 2FT)	COUPLING (3.5" 9.20# 13CRM110 VARST-1) (C- LEVEL)	CROSSOVER (5.5" 16.87# STL BOX / 3.5" 9.20# VARST-1 PIN AF913-110Y 2FT) (C-LEVEL)	CROSSOVER (5.5" 16.87# STL BOX / 3.5" 9.20# VARST-1 PIN AF913-110Y 2FT) (C-LEVEL)	PUP JOINT (3.5" 9.20# 13CRS110 VARST-1 PIN/PIN 4FT) (C-LEVEL)		PUP JOINT (3.5" 9.20# 13CRS110 VARST-1 PIN/PIN 4FT) (C-LEVEL)	PUP JOINT (5.5" 17# 13CR110Y HYPTP1 FOX K PIN/PIN 4FT) (C-LEVEL)	PUP JOINT (5.5" 17# 13CR110Y HYPTP1 FOX K PIN/PIN 4FT) (C-LEVEL)	CROSSOVER (3.5" 9.20# 13CRS110Y VARST-1 BOX/ 3.5" 9.20# TSH 511 BOX 2FT) (C-LEVEL)	CROSSOVER (3.5" 9.20# 13CRS110Y VARST-1 BOX/ 3.5" 9.20# TSH 511 BOX 2FT) (C-LEVEL)	CROSSOVER (5" 14.87# STL PIN AF913-110Y X 3.5" 9.20# VARST-1 PIN 2FT) (C-LEVEL)	CROSSOVER (5" 14.87# STL PIN AF913-110Y X 3.5" 9.20# VARST-1 PIN 2FT) (C-LEVEL)	PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)
Location	HW-R4-L1-A06	HW-R1-L2-A02	HW-R1-L1-A17	HW-R1-L1-A17	HW-R4-L1-A06	HW-R4-L1-A06	HW-R4-L1-A06	HW-R4-L1-A06	HW-R4-L1-A06	HW-R3-L1-A15	HW-R3-L1-A15	HW-R3-L1-A15	HW-R3-L1-A15	HW-R1-L5-A04
Serial No.														
Item Number	GP5241-2	GP5235-6	GP5233-1	GP5233-2	GP5239-2	GP5239-3	GP5239-4	GP5240-1	GP5240-2	GP5036-1	GP5036-2	GP5037-1	GP5037-2	GP5035-1
Facility Owner	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services
Facility	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard

Net Value	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00
	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
Total Value	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00
On Hand Wt. (lbs) Qty Ti	П	н	П	Н	н	1	н	н	н	н	н	н	н	н	н	н	1
NOM	Ā	EA	EA	EA	EA	EA	EA	EA	EA	EA							
Project Name	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200								
Item Description	PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 20FT PIN/PIN) (C-LEVEL)	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 12FT) (C-LEVEL)	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)													
Location	HW-R1-L5-A04	HW-R3-L5-A10	HW-R2-L1-A13														
Serial No.																	
Item Number	GP5035-2	GP5035-3	GP5035-4	GP5035-5	GP5035-6	GP5035-7	GP5035-8	GP5035-9	GP5019-1	GP5019-2	GP5019-3	GP5019-4	GP5030-3	GP5030-4	GP5030-5	GP5030-6	GP5040-1
Facility Owner	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services								
Facility	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard								

Net Value	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	82.00	82.00
%IM	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
Total Value	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	82.00	82.00
On Hand Qty T	1	1	н	1	П	1	1	Т	1	1	П	н	П	1	П	П	1
Wt. (lbs)																	
NON	EA	EA	Ā	EA	4	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA
Project Name	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200						
Item Description	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 10FT) (C-LEVEL)	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 12FT) (C-LEVEL)	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 14FT) (C-LEVEL)	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 2FT) (C-LEVEL)	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 4FT) (C-LEVEL)	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 4FT) (C-LEVEL)	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 4FT) (C-LEVEL)	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 8FT) (C-LEVEL)	RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C- LEVEL)	RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C- LEVEL)					
Location	HW-R2-L1-A13	HW-R2-L1-A13	HW-R2-L1-A13	HW-R2-L1-A13	HW-R2-L1-A13	HW-R2-L1-A13	HW-R1-L3-A18	HW-R2-16-A06	HW-R2-16-A02	HW-R3-L1-A15	HW-R4-L1-A21	HW-R4-L1-A21	HW-R4-L1-A21	HW-R2-L1-A13	HW-R1-L3-A18	HW-R4-L7-A17	HW-R4-L7-A17
Serial No.																	
Item Number	GP5040-2	GP5040-3	GP5040-4	GP5040-5	GP5040-6	GP5040-7	GP5042-1	GP5048-1	GP5047-1	GP5038-1	GP5039-1	GP5039-2	GP5039-3	GP5045-1	GP5043-1	GP5063-1	GP5063-2
Facility Owner	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services						
Facility	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard						

Net Value	82.00	82.00	82.00	82.00	82.00	82.00	82.00	82.00	82.00	82.00	82.00	82.00	82.00	82.00
%IM	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
Total Value	82.00	82.00	82.00	82.00	82.00	82.00	82.00	82.00	82.00	82.00	82.00	82.00	82.00	82.00
On Hand Qty	т	1	1	1	1	1	1	н	н	1	П	П	н	1
Wt. (lbs)														
MOU	4	E	E	E	E	EA	EA	EA	EA	EA	EA	EA	EA	EA
Project Name	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200					
Item Description	RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C- LEVEL)	RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C- LEVEL)	RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C- LEVEL)	RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C- LEVEL)	RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C- LEVEL)	RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C- LEVEL)	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST- 1 PIN/PIN) (C-LEVEL)	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST- 1 PIN/PIN) (C-LEVEL)	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST- 1 PIN/PIN) (C-LEVEL)	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST- 1 PIN/PIN) (C-LEVEL)	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST- 1 PIN/PIN) (C-LEVEL)	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST- 1 PIN/PIN) (C-LEVEL)	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST- 1 PIN/PIN) (C-LEVEL)	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST- 1 PIN/PIN) (C-LEVEL)
Location	HW-R4-L7-A17	HW-R4-17-A17	HW-R4-17-A17	HW-R4-L7-A17	HW-R4-17-A17	HW-R4-L7-A17	HW-R2-L2-A05	HW-R2-12-A05						
Serial No.														
Item Number	GP5063-3	GP5063-4	GP5063-5	GP5063-6	GP5063-7	GP5063-8	GP5060-1	GP5060-10	GP5060-2	GP5060-3	GP5060-4	GP5060-5	GP5060-6	GP5060-7
Facility Owner	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services					
Facility	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard					

Net Value	82.00	82.00	82.00	82.00	635.00	471.18	1,092.48	4,850.00	1,770.00	1,235.00	1,235.00	820.00	1,625.00	1,895.00	1,455.00	4,120.00	8,145.00	4,175.00	3,895.00
%IM	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
Total Value	82.00	82.00	82.00	82.00	635.00	471.18	1,092.48	4,850.00	1,770.00	1,235.00	1,235.00	820.00	1,625.00	1,895.00	1,455.00	4,120.00	8,145.00	4,175.00	3,895.00
On Hand Qty	Н	↔	₩	Н	20	2	2	1	П	н	1	П	П	1	1	1	1	1	↔
Wt. (lbs)																			
MOU	EA	Æ	Æ	EA	EA	EA	Æ	E	EA	EA	Ā	EA	EA	EA	EA	EA	EA	EA	EA
Project Name	SHELL TROIKA GC 200 '	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	٠	Eugene Island Block#266-B	٤	South Marsh Island 11-N	South Marsh Island 11	خ	ذ	South Marsh Island 10	South Marsh island Block# 48 E	High Island Block# 467 A	N/A	N/A
ltem Description		8-20# 13CRS110Y VARST- 1 PIN/PIN) (C-LEVEL)	8-20# 13CRS110Y VARST- 1 PIN/PIN) (C-LEVEL)	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST- 1 PIN/PIN) (C-LEVEL)	SUB, CENTRALIZER ROT 7	7 M212W Q125 VAM	COLLAR, FLOAT 7 M49AP Q125 NR VAM SLIJ-II 32.0 2-4	1-48" X 15' X 230 WP L.P. Horizontal Separator (No Skid)	24" X 10' Vertical H.P. Separator w/Skid	12" X 6' Vertical LP Fuel Gas Scrubber (No Skid)	12" X 6' Vertical LP Fuel Gas Scrubber w/Skid	1-120 Degree Boat Landing with 48" Plate Doublers	24" X 10' Vertical H.P. Separator w/Skid	30" X 10' Vertical LP Test Separator w/Skid	16" X 8' Vertical LP Separator (No Skid)	1-48" X 10' X 275 WP L.P. Horizontal Scrubber Vessel NO SKID	1-Glycol Reboiler with Stack & Stihl Column	48" X 10' X 275# W.P. Horizontal Water Skimmer with Skid	42" X 15' X 1440# W.P. Horizontal 3-Phase Separator "No Skid"
Location	HW-R2-L2-A05	HW-R2-L2-A05	HW-R3-L5-A05	HW-R3-L5-A05	(13) OUTSIDE 14 (7) OUTSIDE 16	OUTSIDE 6	OUTSIDE 6	Lot No. 61	Lot No. 64	Lot No. 65	Lot No. 66	Lot No. 70	Lot No. 73	Lot No. 74	Lot No. 77	Lot No. 90	Lot No. 96	Lot No. 100	Lot No. 101
Serial No.																			
ltem Number	GP5060-8	GP5060-9	GP5266-1	GP5266-2	541R070SLI2Q12A002	M212W70SLI2Q12A002	M45AP70SLI2Q12A002												
Facility Owner	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Weatherford	Weatherford	Weatherford	Acadian Contractors, Inc.	Acadian Contractors, Inc.	Acadian Contractors, Inc.	Acadian Contractors, Inc.	Acadian Contractors, Inc.	Acadian Contractors, Inc.	Acadian Contractors, Inc.	Acadian Contractors, Inc.	Acadian Contractors, Inc.	Acadian Contractors, Inc.	Acadian Contractors, Inc.	Acadian Contractors, Inc.
Facility	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	Schiever	Schiever	Schiever	Acadian - Lafayette	Acadian - Lafayette	Acadian - Lafayette	Acadian - Lafayette	Acadian - Lafayette	Acadian - Lafayette	Acadian - Lafayette	Acadian - Lafayette	Acadian - Lafayette	Acadian - Lafayette	Acadian - Lafayette	Acadian - Lafayette

Net Value	3,215.00	1,210.00	2,150.00	1,385.00	1,665.00	1,570.00	12,275.00	235.00	355.00	295.00	225.00	1,155.00	1,490.00	475.00	5,025.00	3,375.00	655.00
%IM	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
Total Value	3,215.00	1,210.00	2,150.00	1,385.00	1,665.00	1,570.00	12,275.00	235.00	355.00	295.00	225.00	1,155.00	1,490.00	475.00	5,025.00	3,375.00	655.00
On Hand Oty	1	1	1	П	н	н	н	1	н	1	н	н	н	П	н	н	1
Wt. (lbs)																	
MOU	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA
Project Name	N/A	N/A	N/A	N/A	N/A	From Offshore Specialty Fabricators in Houma	Eugene Island Block# 212 "A"	Eugene Island Block# 212 "A"	Eugene Island Block# 212 "A"	West Cameron Block# 165 "A"	Green Canyon Block# 65 "A"	High Island Block# A376 B	High Island Block# A376 B	High Island Block# A595 "CF"	Main Pass Block# 140-A	/ermilion Block# 60- A	West Cameron Block# 68-A
Item Description	42" X 12' 6" X 125# W.P. Horizontal Skimmer with Skid	20" X 7' 6" X 275 W.P. Vertical Separator with Skid	30" X 10' X 1480 W.P. Horizontal Separator with Skid	One Dual Meter Run Skid with Pig Traps	30" X 6' X 150# W.P. Vertical Scrubber Vessel with Skid	30" x 4' x 250 WP Vertical Scrubber Vessel w/Skid	Line Heater/Reboiler Package 8' W X 22' 6"L X 10' 1" T	3-Vapor Recovery Stands	1-Heater Stack, 1-Still Column, and Misc Pipe and Hardware for Line Heater/Reboiler	1-Pallet of Used Spool Piping	way with ails, 1-Caged Access; 8. 2-Small Deck ion/Work ms	1-Filter Separator with Skid (5' X 12' X 8' Tall) Est. 10,000#	1-Float Cell with Skid (7' X 12' X 9' Tall) Est. 10,000#	Two (2) Plate Heat Exchanger Skids	ter : Cell	1-Verticle Water Skimmer   Vermillon Block# 60- Vessel with Skid (60" x 12" x 15,000#) (MBM- 1800)	1-Verticle Floatation Unit (4M Spinsep) with Skid (ABM-1908) (10,150#) (Monosep Corporation- Serial# MCO-2076)
Location	Lot No. 102	Lot No. 103	Lot No. 104	Lot No. 105	Lot No. 106	Lot No. KK	Lot No. CCC	Lot No. DDD	Lot No. EEE	Lot No. 107	Lot No. 108	Lot No. 109	Lot No. 110	Lot No. 111	Lot No. 112	Lot No. 113	Lot No. 114
Serial No.																	
Item Number																	
Facility Owner	Acadian Contractors, Inc.	Acadian Contractors, Inc.	Acadian Contractors, Inc.	Acadian Contractors, Inc.	Acadian Contractors, Inc.	Acadian Contractors, Inc.	Acadian Contractors, Inc.	Acadian Contractors, Inc.	Acadian Contractors, Inc.	Acadian Contractors, Inc.	Acadian Contractors, Inc.	Acadian Contractors, Inc.	Acadian Contractors, Inc.	Acadian Contractors, Inc.	Acadian Contractors, Inc.	Acadian Contractors, Inc.	Acadian Contractors, Inc.
Facility	Acadian - Lafayette	Acadian - Lafayette	Acadian - Lafayette	Acadian - Lafayette	Acadian - Lafayette	Acadian - Lafayette	Acadian - Lafayette	Acadian - Lafayette	Acadian - Lafayette	Acadian - Lafayette	Acadian - Lafayette	Acadian - Lafayette	Acadian - Lafayette	Acadian - Lafayette	Acadian - Lafayette	Acadian - Lafayette	Acadian - Lafayette

Total Value WI% Net Value	100.0%	1,435.00 100.0% 1,435.00	1,775.00 100.0% 1,775.00	3,545.00 100.0% 3,545.00		100.0%	315.00 100.0% 315.00 763.87 100.0% 763.87	100.0%	100.0% 100.0% 100.0% 100.0%	100.0% 100.0% 100.0% 100.0% 100.0%	100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 5	100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 8	100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0%	100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0%	100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 51,100.0% 100.0% 100.0% 100.0%	100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0%	100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0%	100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0%	100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0%	100.0% 10	100.0% 10	100.0% 10	100.0% 10
On Hand Otv Tot	н	ਜ	11	LI E.	_	179	179						9	9 27	0 5	0 11	0 0,	0 11	0 01				
Wt. (lbs)											7,155	7,155	7,155	7,155	7,155 11,000 80,000 66,000	7,155 11,000 80,000 66,000 1,850	7,155 11,000 80,000 66,000 1,850 1,400 5,800	7,155 11,000 80,000 66,000 1,850 1,400 5,800	7,155 11,000 80,000 66,000 1,850 1,850 5,800 6,200	7,155 11,000 80,000 66,000 1,850 1,400 5,800 6,200 20,500	7,155 11,000 80,000 66,000 1,400 5,800 6,200 6,200 11,000	7,155 11,000 80,000 66,000 6,200 5,800 20,500 11,000 11,000	7,155 11,000 80,000 66,000 6,200 6,200 6,200 11,000 11,000
MON		E	EA	EA		EA	E E	EA EA	EA EA	<b>A B B B</b>	EA EA EA EA	E E E E E E	E E E E E E E										
Project Name	West Cameron Block# 68-A	West Cameron Block# 68-A	West Cameron Block# 68-A	East cameron Block# 320-A																			
Item Description	1-Verticle Test Separator with Skid (MBD-4501) (36 X 10 Foot X 17,000#) (2,000 WP @ 100 deg, MFG 1982)	1-Horizontal 3-Phase H.P. Production Separator with Skid (MBD-4S02) (60" X 15) (1440 @ 100 Deg-Yr Built 1982)	1-Vertical Vent Scrubber Package with Skid (MBF- 2401) (30" X 10' X 22,000#)	1-Horizontal 2-Phase Vent Scrubber Vessel W/Skid (48" X 10' X 150# @ 100 Deg) Built 1987		Handrails	Handrails 10 FT. LONG LADDER CAGES	Handrails 10 FT. LONG LADDER CAGES 12'-6" LONG LADDER CAGES	Handrails 10 FT. LONG LADDER CAGES 12'-6" LONG LADDER CAGES 12'-6" LONG LADDER 10 FT. LONG LADDERS	Handrails 10 FT. LONG LADDER CAGES 12°-6" LONG LADDER 20 FT. LONG LADDERS 20 FT. LONG LADDERS	Handrails 10 FT. LONG LADDER CAGES 12'-6" LONG LADDER CAGES 10 FT. LONG LADDERS 20 FT. LONG LADDERS ASSY, TREE CAP, BP TROIKA	Handrails 10 FT. LONG LADDER CAGES 12*-6" LONG LADDER 12*-6" LONG LADDERS 10 FT. LONG LADDERS 20 FT. LONG LADDERS ASSY, TREE CAP, BP TROUKA ASSY, RIG TEST SKID, SUBSEA TREE.	Handrails 10 FT. LONG LADDER CAGES 12*-6** LONG LADDER CAGES 10 FT. LONG LADDERS 20 FT. LONG LADDERS ASSY, TREE CAP, BP TROIKA ASSY, RIG TEST SKID, SUBSEA TREE, CONV. ASSY, SUBSEA TREE, 4* X2*-10M,	Handrails 10 FT. LONG LADDER CAGES 12-6" LONG LADDER CAGES 10 FT. LONG LADDERS 20 FT. LONG LADDERS 20 FT. LONG LADDERS ASSY, TREE CAP, BP ASSY, TREE CAP, BP ASSY, TREE CAP, BP ASSY, TREE, CAP, BP ASSY, SUBSEA CONV. ASSY, SUBSEA ASSEMBLY, S" X"-10M, ASSEMBLY, S" X" X"-10M, ASSEMBLY, S" X"	Handrails 10 FT. LONG LADDER CAGES 12°-6" LONG LADDER 12°-6" LONG LADDERS 10 FT. LONG LADDERS 20 FT. LONG LADDERS 20 FT. LONG LADDERS ASSY, TREE CAP, BP TRONKA ASSY, RIG TEST SKID, SUBSEA TREE, CONV. ASSY, SUBSEA TREE, 4" X 2"-10M, ASSEMBLY, 5" X 2"-10M	Handrails 10 FT. LONG LADDER CAGES 12-6" LONG LADDER CAGES 12-6" LONG LADDERS CAGES 10 FT. LONG LADDERS 20 FT. LONG LADDERS 20 FT. LONG LADDERS 20 FT. LONG LADDERS 20 FT. LONG LADDERS CASY, TREE CAP, BP TREE, ASSY, SUBSEA TREE, 4" 2"-10M, ASSEMBLY, 5" X 2"-10M, ASSEMBLY, 5" X 2"-10M, SPOOLITREE. ASSY, TREE CAP SHIPPING SKID ASSY, THEE CAP SHIPPING SKID ASSY, HUB, 4" WELL TERMINATION.	Handrails 10 FT. LONG LADDER CAGES 12°-6" LONG LADDERS 10 FT. LONG LADDERS 20 FT. LONG LADDERS 20 FT. LONG LADDERS ASSY, TREE CAP, BP TRONKA ASSY, RIG TEST SKID, SUBSEA TREE, CONV. ASSY, SUBSEA TREE, 4" X 2"-10M, ASSEMBLY, 5" X 2"-10M ASSEMBLY, 5" X 2"-10M ASSEMBLY, 5" WELL TREMINATION, ASSY, TREE CAP SHIPPING SKID ASSY, TREE CAP SHIPPING SKID ASSY, TREE ASSY, TREE TERMINATION, ASSY, TREE	Handrails  10 FT. LONG LADDER CAGES  12 -6" LONG LADDER CAGES  10 FT. LONG LADDERS 20 FT. LONG LADDERS 20 FT. LONG LADDERS 20 FT. LONG LADDERS ASSY, TREE CAP, BP TROINA ASSY, SUBSEA TREE, CONV. ASSY, SUBSEA CONV. ASSY, SUBSEA TREE, Y. X. 2"-10M, ASSEABLY, S" X 2"-10M, ASSY, TREE CAP SHIPPING SPOOLITREE. ASSY, TREE ASSY, TREE TERMINATION, ASSY, TREE TERMINATION SKID, BP TEST STUMP BODY, TREE TERMINATION BP TEST STUMP BODY, TREE	Handrails 10 FT. LONG LADDER CAGES  LAGES 12 **-6" LONG LADDERS CAGES 10 FT. LONG LADDERS 20 FT. LONG LADDERS 20 FT. LONG LADDERS 20 FT. LONG LADDERS ASSY, TREE CAP, BP TROIKA ASSY, RIG TEST SKID, SUBSEA TREE, CONV. ASSY, SUBSEA TREE, 4" X 2"-10M, ASSY, TREE CAP SHIPPING SKID ASSY, TREE CAP SHIPPING SKID ASSY, TREE ASSY, TREE ASSY, TREE ASSY, TREE ASSY, TREE FTEMINATION, SKID ASSY, TREE TRANSPORTATION SKID, BP TEST STUMP BODY, TREE	Handrails  10 FT. LONG LADDER CAGES  12-6" LONG LADDERS CAGES  10 FT. LONG LADDERS 20 FT. LONG LADDERS CONV. ASSY, SUBSEA ASSY, TREE CAP, SHIPPING SPOOLITREE. ASSY, TREE CAP SHIPPING SRUD ASSY, TREE TRANIVATION SKID, BP TEST STUMP BODY, TREE TRANSPORTATION SKID, BP TEST STUMP BODY, TREE TRANSPORTATION GUIDE BASE, STM-15 ASSY, COMPLETION GUIDE BASE, STM-15 ASSY, MCPAC CONNECTION TOOL, SHELL	Handrails 10 FT. LONG LADDER CAGES 12°-6" LONG LADDERS 10 FT. LONG LADDERS 20 FT. LONG LADDERS 20 FT. LONG LADDERS 20 FT. LONG LADDERS ASSY, TREE CAP, BP TRONKA ASSY, RIG TEST SKID, SUBSEA TREE, CONN. ASSY, SUBSEA TREE, 4" X 2"-10M, ASSEMBLY, 5" X 2"-10M, ASSEMBLY, 5" X 2"-10M ASSEMBLY, 5" X 2"-10M ASSEMBLY, 5" X 2"-10M ASSY, TREE CAP SHIPPING SKID ASSY, TREE TERMINATION, ASSY, TREE FAT SKID TEST STUMP BODY, TREE FAT SKID TEST STUMP BODY, TREE FAT SKID ASSY, TREE TAT SKID TEST STUMP BODY, TREE FAT SKID ASSY, MCPAC CONNECTION TOOL, SHELL SASY, MCPAC CONNECTION TOOL, SHELL	Handrails 10 FT. LONG LADDER CAGES 12 F4" LONG LADDER CAGES 10 FT. LONG LADDERS 20 FT.	Handrails  CAGES  12-6" LONG LADDER  12-5" LONG LADDERS  12-5" LONG LADDERS  10 FT. LONG LADDERS  10 FT. LONG LADDERS  20 FT. LONG LADDERS  20 FT. LONG LADDERS  20 FT. LONG LADDERS  20 FT. LONG LADDERS  ASSY, TREE CAP, BP  TREE, 4" X 2"-10M,  ASSY, REE CAP SHIPPING  SKID  ASSY, HUB, 4" WELL  TERMINATION,  ASSY, TREE CAP SHIPPING  SKID  ASSY, TREE CAP SHIPPING  SKID  ASSY, TREE CAP SHIPPING  SKID  ASSY, TREE  TRANSPORTATION SKID,  BP  TEAT SKID  ASSY, MCPAC  CONNECTION TOOL,  SHELL  ASSY, MCPAC  CONNECTION TOOL,  SHELL  ASSY, TREE RUNNING  A
Location	Lot No. 115	Lot No. 116	Lot No. 117	Lot No. 118							ATS - OUTDOOR	ATS - OUTDOOR	ATS - OUTDOOR ATS - OUTDOOR ATS - OUTDOOR	ATS - OUTDOOR ATS - OUTDOOR ATS - OUTDOOR	ATS - OUTDOOR ATS - OUTDOOR ATS - OUTDOOR ATS - OUTDOOR	ATS - OUTDOOR	ATS - OUTDOOR	ATS - OUTDOOR	ATS - OUTDOOR	ATS - OUTDOOR	ATS - OUTDOOR	ATS - OUTDOOR	ATS - OUTDOOR
Serial No.											11233630-1	11233630-1	11233630-1 2659561170 400257303-01	11233630-1 2659561170 400257303-01 110598733-1(RR1)	11233630-1 2659561170 400257303-01 110598733-1(RR1) 96101817050	11233630-1 2659561170 400257303-01 110598733-1(RR1) 96101817050 45256012-5	11233630-1 2659561170 400257303-01 110598733-1(RR1) 96101817050 45256012-5 11227730-01	11233630-1 2659561170 400257303-01 110598733-1(RR1) 96101817050 45256012-5 11227730-01	11233630-1 2659561170 400257303-01 110598733-1(RR1) 96101817050 45256012-5 11227730-01 11327730-01	11233630-1 2659561170 400257303-01 110598733-1(RR1) 96101817050 45256012-5 11227730-01 11171617-1 11171617-1	11233630-1 2659561170 400257303-01 110598733-1(RR1) 96101817050 45256012-5 11227730-01 11171617-1 11384318-1 11197244-1	11233630-1 2659561170 400257303-01 110598733-1(RR1) 96101817050 45256012-5 11227730-01 11171617-1 11384318-1 11197244-1 11199037-1	11233630-1 2659561170 400257303-01 110598733-1(RR1) 96101817050 45256012-5 11227730-01 111384318-1 11197244-1 11197244-1 11197244-1 11197244-1
Item Number											2124118-01	2124118-01	2124118-01 2124617-01 2124117-07	2124118-01 2124617-01 2124117-07 2273013-01	2124118-01 2124617-01 2124117-07 2273013-01 2124123-01	2124118-01 2124617-01 2124117-07 2273013-01 2124123-01	2124118-01 2124617-01 2124117-07 2273013-01 2124145-01 2141833-01	2124118-01 2124617-01 2124117-07 2273013-01 2124123-01 2124145-01 21241833-01	2124118-01 2124617-01 2124117-07 2273013-01 2124123-01 2124145-01 2124836-01 2124836-01	2124118-01 2124117-01 2124117-07 2273013-01 2124145-01 21241833-01 2124836-01 2124641-01 2098861-02	2124118-01 2124117-01 2124117-07 2273013-01 2124145-01 2124836-01 2124836-01 2124641-01 2098861-02	2124118-01 2124617-01 2124117-07 2273013-01 2124145-01 21241833-01 2124641-01 2124641-01 2098861-02 2098861-02	2124118-01 2124517-01 2124117-07 2273013-01 2124145-01 2124183-01 2124836-01 2124641-01 2098861-02 2098861-02 2124119-01
Facility Owner	Acadian Contractors, Inc.	Acadian Contractors, Inc.	Acadian Contractors, Inc.	Acadian Contractors, Inc.		Viking Fabricators, LLC	Viking Fabricators, LLC Viking Fabricators, LLC	Viking Fabricators, LLC Viking Fabricators, LLC Viking Fabricators, LLC	Viking Fabricators, LLC Viking Fabricators, LLC Viking Fabricators, LLC Viking Fabricators, LLC	Viking Fabricators, LLC	Viking Fabricators, LLC Viking Fabricators, LLC Viking Fabricators, LLC Viking Fabricators, LLC Linear Controls	Viking Fabricators, LLC Linear Controls Linear Controls	Viking Fabricators, LLC Linear Controls Linear Controls Linear Controls	Viking Fabricators, LLC Viking Fabricators, LLC Viking Fabricators, LLC Viking Fabricators, LLC Linear Controls Linear Controls Linear Controls Linear Controls Linear Controls Linear Controls	Viking Fabricators, LLC Linear Controls	Viking Fabricators, LLC Linear Controls	Viking Fabricators, LLC Linear Controls	Viking Fabricators, LLC Viking Fabricators, LLC Viking Fabricators, LLC Viking Fabricators, LLC Linear Controls	Viking Fabricators, LLC Viking Fabricators, LLC Viking Fabricators, LLC Viking Fabricators, LLC Linear Controls	Viking Fabricators, LLC Viking Fabricators, LLC Viking Fabricators, LLC Viking Fabricators, LLC Linear Controls	Viking Fabricators, LLC Viking Fabricators, LLC Viking Fabricators, LLC Viking Fabricators, LLC Linear Controls	Viking Fabricators, LLC Viking Fabricators, LLC Viking Fabricators, LLC Linear Controls	Viking Fabricators, LLC Viking Fabricators, LLC Viking Fabricators, LLC Viking Fabricators, LLC Linear Controls
Facility	Acadian - Lafayette	Acadian - Lafayette	Acadian - Lafayette	Acadian - Lafayette		Viking - Henderson	Viking - Henderson Viking - Youngsville	Viking - Henderson Viking - Youngsville Viking - Youngsville	Viking - Henderson Viking - Youngsville Viking - Youngsville Viking - Youngsville	Viking - Henderson Viking - Youngsville Viking - Youngsville Viking - Youngsville Viking - Youngsville	Viking - Henderson Viking - Youngsville Viking - Youngsville Viking - Youngsville Viking - Youngsville Linear - Lafayette	Viking - Henderson Viking - Youngsville Viking - Youngsville Viking - Youngsville Linear - Lafayette Linear - Lafayette	Viking - Henderson Viking - Youngsville Viking - Youngsville Viking - Youngsville Linear - Lafayette Linear - Lafayette Linear - Lafayette	Viking - Henderson Viking - Youngsville Viking - Youngsville Viking - Youngsville Viking - Youngsville Linear - Lafayette Linear - Lafayette Linear - Lafayette	Viking - Henderson Viking - Youngsville Viking - Youngsville Viking - Youngsville Viking - Youngsville Linear - Lafayette	Viking - Henderson Viking - Youngsville Viking - Youngsville Viking - Youngsville Viking - Youngsville Linear - Lafayette	Viking - Henderson Viking - Youngsville Viking - Youngsville Viking - Youngsville Linear - Lafayette	Viking - Henderson Viking - Youngsville Viking - Youngsville Viking - Youngsville Linear - Lafayette	Viking - Henderson Viking - Youngsville Viking - Youngsville Viking - Youngsville Linear - Lafayette	Viking - Henderson Viking - Youngsville Viking - Youngsville Viking - Youngsville Linear - Lafayette	Viking - Henderson Viking - Youngsville Viking - Youngsville Viking - Youngsville Linear - Lafayette	Viking - Henderson Viking - Youngsville Viking - Youngsville Linear - Lafayette	Viking - Henderson Viking - Youngsville Viking - Youngsville Linear - Lafayette

Net Value	232.50	232.50	697.50	1,162.50	775.00	1,937.50	38.75	38.75	1,162.50	15,000.00	1,550.00	155.00	155.00	155.00	155.00	155.00	193.75	193.75	85.25	1,550.00	1,550.00	1,162.50	139.50	139.50	139.50	155.00	116.25
%IM	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
Total Value	232.50	232.50	697.50	1,162.50	775.00	1,937.50	38.75	38.75	1,162.50	15,000.00	1,550.00	155.00	155.00	155.00	155.00	155.00	193.75	193.75	85.25	1,550.00	1,550.00	1,162.50	139.50	139.50	139.50	155.00	116.25
On Hand Qty	1	1	1	1	П	1	П	П	1	1	1	1	1	П	1	П	П	П	П	1	1	1	Т	Н	Т	П	1
Wt. (lbs)	300	300	006	1,500	1,000	2,500	20	20	1,500		2,000	200	200	200	200	200	250	250	110	2,000	2,000	1,500	180	180	180	200	150
MON	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA
Project Name																											
ltem Description	ASSY, TUBING HANGER HANDLING / TEST	ASSY, TUBING HANGER HANDLING / TEST	ASSY, LEAD IMPRESSION TOOL	ASSY, TUBING HANGER RUNNING TOOL	ASSY, DUMMY TBG HGR, STM-15, 4.06"	ASSEMBLY, TUBING HANGER, 5 IN NOM.	WIRELINE PLUG, 5.25" DIA, METAL AND	5.250" WIRELINE PLUG 'HH' TRIM WITH	ASSEMBLY, INTERNAL TREE CAP, 10K WP	TROIKA TOOL SHED	ASSY, CLAMP, W/ SEAL PLATE, 10"	SEAL PLATE, 4" WELL & MANIFOLD	BODY, HUB, 10" FLOWLINE TEST STAND	BODY, HUB, 10" FLOWLINE TEST STAND	GASKET, AX - 18-3/4" 10/15M 316 SS	ASSY, CLAMP, W/SEAL PLATE, 4" WELL	ASSY, CLAMP, W/SEAL PLATE, 4" WELL	CLAMP, 10" FLOWLINE/ PIGGING LOOP/	CONVERSION BLANKING SEAL PLATE, 4" WELL	CONVERSION BLANKING SEAL PLATE, 4" WELL	CONVERSION BLANKING SEAL PLATE, 4" WELL	ACCESS STAND, G2 TUBING HANGER RUNNING	SEAL PLATE, 4" WELL & MANIFOLD				
Location	TOOLSKID - OUTDOOR	TOOLSKID - OUTDOOR	TOOLSKID - OUTDOOR	TOOLSKID - OUTDOOR	TOOLSKID - OUTDOOR	CPB 077 - INDOOR	CPB 077 - INDOOR	CPB 077 - INDOOR	CPB 078 - INDOOR	SF-YARD - OUTDOOR	TRI 168 - INDOOR	TRI 170 - INDOOR	TRI 170 - INDOOR	TRI 170 - INDOOR	TRI 170 - INDOOR	TRI 170 - INDOOR	TRI 171 - INDOOR	TRI 171 - INDOOR	TRI 171 - INDOOR	TRI 172 - INDOOR	TRI 172 - INDOOR	TRI 172 - INDOOR F	TRI 174 - INDOOR	TRI 174 - INDOOR 6	TRI 174 - INDOOR 6	TRI 174 - INDOOR	TRI 174 - INDOOR
Serial No.	2659561200	2659561190	265956120(RR2)	266013010	11186901-01	110357224-01	45353783-01-01	4500436775-2-1	110407008-1	96953428110	111802674	11170112-05	11170112-06	11170113-05	11363037-01	11170113-04	45284821-04	45284821-01	4503010723-1-1	96111219520	96111219570	4502534448-01-01	4504055507-02-01	4504055507-01-01	4504055507-03-01	4501742451-1-2	11170113-01
Item Number	2124135-01	2124135-01	2018904-01	2124129-01	2124139-01	2055294-12	2748033-01	2749898-01	2055296-02-01	60007268	2124147-04	2124581-01	2124581-01	2124581-01	2124581-01	2124581-01	2124159-01	2124159-01	041700-47	2124147-01	2124147-01	2141279-01	2124581-06-02	2124581-06-02	2124581-06-02	2142930-01	2124581-01
Facility Owner	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls
Facility	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette

Net Value	116.25	116.25	116.25	116.25	116.25	116.25	116.25	116.25	387.50	310.00	232.50	116.25	116.25	155.00	155.00	1,550.00	1,550.00	23.25	23.25	85.25	85.25	15.50	15.50	15.50	15.50	15.50	15.50	15.50	15.50
%IM	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
Total Value	116.25	116.25	116.25	116.25	116.25	116.25	116.25	116.25	387.50	310.00	232.50	116.25	116.25	155.00	155.00	1,550.00	1,550.00	23.25	23.25	85.25	85.25	15.50	15.50	15.50	15.50	15.50	15.50	15.50	15.50
On Hand Qty	1	1	1	1	1	1	1	1	1	1	4	1	1	1	1	1	1	1	1	1	1	П	1	1	П	П	1	1	1
Wt. (lbs)	150	150	150	150	150	150	150	150	200	400	300	150	150	200	200	2,000	2,000	30	30	110	110	20	20	20	70	70	70	70	20
MON	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	E	EA	EA	EA	EA	EA	EA						
Project Name																													
Item Description	SEAL PLATE, 4" WELL & MANIFOLD	SEAL PLATE, 4" WELL & MANIFOLD	SEAL PLATE, COATING ON OD ONLY	SEAL PLATE, 10" FLOWLINE JUMPER	SEAL PLATE, 4" WELL & MANIFOLD	END PLATE, MANDREL RETAINER,	MANDREL, RETAINER SLEEVE,	ANNULUS LOOP, 2.875 O.D. X 2.125	BODY, 4" PRODUCTION STAB,	RETAINER PLATE, MASTER VALVE BLOCK	SUB-ASSY, BOP SPANNER JOINT, 7.625"	UPPER ADAPTER, BOP SPANNER JOINT,	ASSY, CLAMP, W/SEAL PLATE, 4" WELL	ASSY, CLAMP, W/SEAL PLATE, 4" WELL	AX GASKET, 11"- 5M/10M#, ST/STL WITH	AX GASKET, 11"- 5M/10M#, ST/STL WITH	AX-VX GASKET	AX-VX GASKET	GASKET, 10"-15M, SEAL PLATE, MCPAC										
Location	TRI 174 - INDOOR S	TRI 174 - INDOOR S	TRI 175 - INDOOR R	TRI 175 - INDOOR	TRI 175 - INDOOR	TRI 175 - INDOOR B	TRI 175 - INDOOR N	TRI 175 - INDOOR S	TRI 175 - INDOOR S	TRI 176 - INDOOR A	TRI 176 - INDOOR P	TRI 178 - INDOOR 5	TRI 178 - INDOOR 5		TRI 178 - INDOOR	TRI 178 - INDOOR G	TRI 178 - INDOOR P												
Serial No.	11410124-01	11170112-02	4503345734-01-02	4503345734-01-03	4503345734-01-04	4503345734-01-01	4502533058-01-01	11251434-01	450605865-1	450605849-1-1	NS201604020729021	450604006-1	450605858-1	11328834-01	11322641-01	400297648	11213146-1	400133273	400133274	175670-1	175670-2	45434247-8	45434247-6	45434247-3	45434247-11	45445642-3	45445642-2	45445642-1	45438628-1
Item Number	2124581-01	2124581-01	2124581-07	2124581-07	2124581-07	2124581-07	2124581-03	2124581-01	2124586-01	2124584-01	2124535-01	2124624-01	2124585-01	2156742-01	2156773-02	2124147-01	2124147-01	041700-09-01	041700-09-01	2098477-01	2098477-01	2124579-02	2124579-02	2124579-02	2124579-02	2124579-02	2124579-02	2124579-02	2124579-02
Facility Owner	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls						
Facility	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette						

Net Value	15.50	15.50	15.50	15.50	15.50	15.50	15.50	15.50	15.50	15.50	465.00	3,875.00	2,325.00	775.00	116.25	116.25	38.75	271.25	271.25	77.50	38.75	38.75	387.50	6,587.50	1,550.00	1,550.00	6,200.00	82,625.00
%IM	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
Total Value	15.50	15.50	15.50	15.50	15.50	15.50	15.50	15.50	15.50	15.50	465.00	3,875.00	2,325.00	775.00	116.25	116.25	38.75	271.25	271.25	77.50	38.75	38.75	387.50	6,587.50	1,550.00	1,550.00	6,200.00	82,625.00
Qty 1	Н	1	Н	₽	н	Н	Н	Н	П	Н	н	Н	н	-	1	1	н	+	1	Н	н	1	1	1	1	1	1	1
Wt. (lbs)	20	20	20	70	70	20	20	70	20	70	009	2,000	3,000	1,000	150	150	20	350	350	100	20	20	200	8,500	2,000	2,000	8,000	
MON	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA
Project Name																												
Item Description	GASKET, 10"-15M, SEAL PLATE, MCPAC	6" Gasket Sealing Ring	GASKET W/ O-RING, 10"- 15M SEAL	GASKET, 10"-15M, SEAL PLATE, MCPAC	ASSY, TUBING HANGER ADJUSTMENT STAN	ASSY, TREE CAP RUNNING TOOL, BP	Troika Dummy Control Pod	SHELL DUMMY CONTROL POD SHIPPING SKID	HANDLING TOOL ASSY, TREE CAP & TREE	HANDLING TOOL ASSY, TREE CAP & TREE	LIFT SUB, 1.50" NOM SHACKLE X	ASSY, TEST HUB, 10" FLOWLINE /	ASSY, TEST HUB, 10" FLOWLINE /	ASSY, DEBRIS CAP, 18- 3/8" OD MCPAC	ASSY, ROV RETRIEVABLE DEBRIS/TEST	ASSY, ROV RETRIEVABLE DEBRIS/TEST	ASSY, COMBINATION (TREE/TREE CAP)	ASSY, 3-1/16-15M MONOBORE TUBING	ASSY, TOOL STORAGE & SHIPPING SKID	ASSY, TOOL STORAGE & SHIPPING SKID	ASSY, TREE CAP, BP TROIKA	Waukesha Engine L7042 GSI						
	TRI 178 - INDOOR	TRI 178 - INDOOR	TRI 178 - INDOOR	TRI 178 - INDOOR	TRI 178 - INDOOR	TRI 178 - INDOOR	TRI 178 - INDOOR	TRI 178 - INDOOR	TRI 178 - INDOOR	TRI 178 - INDOOR	TRI 180 - INDOOR	TRI FLOOR - INDOOR	TRI SHED - INDOOR	TRI SHED - INDOOR	TRI-SHELL - OUTDOOR	TRI-SHELL - OUTDOOR	TRI-SHELL - OUTDOOR	TRI-SHELL - OUTDOOR	TRI-SHELL - OUTDOOR	TRI-SHELL - OUTDOOR	TRI-SHELL - OUTDOOR	TRI-SHELL - OUTDOOR	TRI-SHELL - OUTDOOR	TRI-SHELL - OUTDOOR	TRI-SHELL - OUTDOOR	TRI-SHELL - OUTDOOR	TRI-SHELL - OUTDOOR	
Serial No.	45445642-4	961276244180	45424496-2	45434247-01	45424796-01	45424796-06	45434274-02	45424796-04	45424796-03	45445642-04	2659561110	26-1567	9523237807360	9523237807390	9624280360	2657807220	9624280370	11196376-1	11210778-1	961276650350	1276650650	1276650660	9523237807220	11324065-01	9523237807330	9523237807340	11278658-1	Serial.# WPI317
Item Number	2124579-02	501040-1	2124579-04	2124579-02	2124579-02	2124579-02	2124579-02	2124579-02	2124579-02	2124579-02	2124134-01	2099720-02	60031311	60031470	2123000-01	2123000-01	2123738-01	2099099-03	2099099-03	2035504-02	2035519-01	2035519-01	2156132-01	2156145-01	2124137-01	2124137-01	2124118-01	
Facility Owner	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls
Facility	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette

Net Value	51,250.00	100.0% 43,765.00	100.0% 43,765.00	24,315.00	100.0% 24,315.00	395.00	598.00	400.65	555.67
WI%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
Total Value	51,250.00	43,765.00	43,765.00	24,315.00	24,315.00	395.00	298.00	400.65	555.67
On Hand Qty T	1	1	1 '	н	1	106	-	10	35
(Wt. (lbs)									
UOM	EA	EA	EA	EA	EA	EA	EA	EA	EA
Project Name									
Item Description	Waukesha Engine L3711	Waukesha Engine F1905	Waukesha Engine F1905	Waukesha Engine F1197	Waukesha Engine F1197	1" x 3' x 20' Galvanized Grating	1-1/2" x 3' x 20' Galvanized Grating	1" x 3-1/16" x 36" x 20' Serrated Galvanized Domestic Grating	1-1/2" x 3-1/16" x 36" x 20' Serrated Galvanized Domestic Grating
Location									
Serial No.	Serial.# 48799	Serial.# 1029776	Serial.# 218794	Serial.#396632	Serial.# 362530				
Item Number						357501	333963		
Facility Owner	Linear Controls	Whitco Supply	Whitco Supply	Express Supply & Steel	Express Supply & Steel				
Facility	Linear - Lafayette	Whitco - Broussard	Whitco - Broussard	Express - Fourchon	Express - Fourchon				

Facility	Facility Owner	ji.	Serial No. Location		Project Number	Project Name	UOM Condition Wt. (lbs)	On Hand Qty Length	Average Cost	Total Value WP% Net Value
Deepwater Warehouse	Fieldwood	04558.A	BW-R4-2	iorque non with Caliuration set. Assy, Choke Insert, CC40SR, CV=300		INDINDERNAWA	EA	1 1	35854.02	35854.02
Deepwater Warehouse	Fieldwood	04564.B	MW-R2-FL	Assy, internal Tree Cap, 10M	142981	MC 782 2 DANTZLER COMPLETION	¥3	0	45523.37	0
Deepwater Warehouse	Fieldwood	04627.8	DWW-YARD-C-VAN CPIU 0301122261	PLUG, ELECTRICAL;TYP:EFL-SPARE 9WAY SPCL FEAT: LEAD 275 FT			EA	0	5378.1	0
Deepwater Warehouse	Fieldwood	04630.A	BW-R3-3	TOOL, TYPE: CVC OVER-RIDE, MFG: CAMERON, PN: 2166761-02 REV 01, APPLI: FOR CAMERON VERTICAL CONNECTION (CVC) SYSTEM			EA	-	143.41	143.41
Deepwater Warehouse	Fieldwood	04631.C	MR-5-E DWW-YARD C-VAN HIXU 616220	TOOL, SETTING:MFR:CAMERON,PN:2166877-03,TYP MANUAL LOCKOUT		MC 782 DANTZLER	EA	0	35,855	0
Deepwater Warehouse	Fieldwood	04651.A	OCCUPATION OF DESCRIPTION OF DESCRIP	Assy, 6", 10K CVC Connector, 6.625 OD	143096	DEVELOPMENT LL	EA	2	142590	285180
Deepwater Warehouse	Fieldwood	04651.A	DWW-TAND-CAN NAVO GEORGE	Assy, 6", 10K CVC Connector, 6.625 0D	137897	FEED WORK	EA	0	126000	0
Deepwater Warehouse	Fieldwood	04651.A	DWW-YARD C-VAN HLXU 616220	;0;   Assy, 6", 10K CVC Connector, 6.625 0D			EA	0	134850.33	0
Deepwater Warehouse	Fieldwood	04651.8	DWW-YARD C-VAN HLXU 61622 6	0- Assv. 6". 10k CVC Connector. 6.625 0D			EA	0	121174.8	0
Deepwater Warehouse	Fieldwood	04651.8	BW-AREA 1	Assy, 6", 10K CVC Connector, 6.625 OD				1	0	0
Deepwater Warehouse	Fieldwood	04652.A	BW-R9-FL	HUB, TYPE: ASSEMBLY, MFG: CAMERON, PN: 2366393-62, APPLICATION: FOR FZ2 AND RECENER STRUCTURE			EA	2	62806.32	125612.64
Deepwater Warehouse	Fieldwood	04760.A	MR-3-E	GASKET, RING JOINT; CODE: S-AX, MATL: MS, NO M SZ: 61 N, CL: 10000PSI, STD: PSL 2-4, MFR: CAMERON, PN: 2035804-07			EA	1	4201.68	4201.68
Danmuster Wambuise	P. C. L. C.	Λ 97.7λΛ	TINOGS. CIS AV. WANT		1 273675	MC 948 4 GUNFLINT	V 12	***************************************	OCC 9 F	0000
Deepwater Warehouse	Fieldwood	08427.A	DWW-YARD C-VAN HJCU 1339199			2	K 43	1 0	376.4670588	0
Deepwater Warehouse	Fieldwood	08919.A	MW-10-2	GASKET, RING JOINT, CODE:W. 2, MATL. 55, MATL. 65, MATL.	AFE FW193004	TROIKA		2	0	0
Deepwater Warehouse	Fieldwood	08919.A	MW-AREA 6	J:WELLHEAD (SIZE: 18-3/4	139057	MC 948 GUNFLINT DEVELOPMENT	EA	0	4352	0
Deepwater Warehouse	Fieldwood	08919.A	MW-AREA 6	GASKET, BING JONIT/CODE:VX-2/AATL:SS/AATL IGN316.CL:GOODPS/COMPRING:HYCAR INSERTSAPPL:WELLHEAD (SIZE: 18-3/4 IN/MR:VETCO GRAY,PN:111272-1,ECMODELMS-700		MC 782 1 DANTZLER COMPLETION	EA	0	4352	0
Deepwater Warehouse	Fieldwood	08920.A	MW-AREA 6	GASKET RING JONIT/CODE;VX-2/VT-2/MATLES,MATL GR316,CL1500DPSJ,APPUWELLHEAD (SIZE: 18-3/4 IN),MFR:VFTCO GR47,PN 1410381-2-EQ MODELMAS-700		MC 782 1 DANTZLER COMPLETION	EA	0	7995.95	0
Deenwater Warehouse	Fieldwood	08920 A	MW-AREA 6	GASKET, RING JOINT; CODE:VX-2/VT-2, MATLLSS, MATL GRAZIG, CLI SOODSIS, APPLING LIFED, [SJZE: 18-3/4 IN], MFR:VETCO GRAY, PH-1109-13, J.E. FO MODEL MS-700	139057	MC 948 GUNFLINT DEVELOPMENT	4	c	7995 95	
Deerwater Warehouse	Fieldwood	12161 A	MW-R10-EI	CAP,TYP:INTERNAL PRESSURE,APPLN:SUBSEA INTERNAL WELLHEAD TREE MER CAMERON DM:21:8073-9-09	143.096	MC 782 DANTZLER	4		00008	0000
Deenwater Warehouse	Fieldwood	13246.A	PLIP IOINT RACK-FI DOR	COUPLING, OCTG;NOM SZ:4-1/2IN,WT:12.60Ib/ft,MATL GR:13CR80,TOP CONN			FA	1	433.08	433.08
Deepwater Warehouse	Fieldwood	13286.A	PR-R1-2	KIT,COMPRISING-SPLICE (SIZE: 3/4 IN),MFR: SCHLUMBERGER,MN:EDMC- R,REF:90043-000-00001	139991	MC 698 1 BIG BEND FEED COMPLT	EA	0	12500	0
Deepwater Warehouse	Fieldwood	13286.A	PR-R1-2	KIT,COMPRISING SPLICE (SIZE: 3/4 IN),MFR. SCHLUMBERGER,MN.EDMC-RREFG90043-0000-00001		MC 782 1 DANTZLER COMPLETION	EA	0	12500	0
Deepwater Warehouse	Fieldwood	1349.A	MR-3-C	Bind Ping, Compensating: For the 10K hangers, Mioy 718 Compensating Blind Piston Top Assembly, 2 x 1,6 cu.in. Expansion Chambers; Material Number, PSQ25-21.		MC 698 1 BIG BEND FEED COMPLT	EA	9	23533	141198
Deepwater Warehouse	Fieldwood	13798.A	05-41-53	CARD, ELECTROWNC-TVP-1-CHANNEL SUBSEA INTERFACE, FUNC-DOWN HOLE PRESSURE AND TEAPERATURE GALGE (B), TEAP RAGEZO TO 3F HOADGE CAPALLAND HOUSE OF A MODEL STREETS SELS, CHILUMBENGER, MPR. WELLWATCHER, BRAND: UNKNOWN EQ.	143096	MC 782 DANTZLER DEVELOPMENT LL	EA	1	11500	11500
Deepwater Warehouse	Fieldwood	13798.A	05-41-53	CARD, ELECTRONNCT-NP-1: CHANNE L'SIBSEN INTERACE, FUNC-DOWN HOLE PRESSURE AND TEMPERATURE GALJGE (BJ, TEMP RNGE: 20 TO 3F HONAGE GARDAL, ANT ESTE CHLUMBERGER, MERLWATTCHER, BRAND: UNKNOWN E.Q. MODEL SERIES SELS.	139351	MC 698 BIG BEND EXECUTE AFE	EA	1	11500	11500
Deepwater Warehouse	Fieldwood	13799.A	PR-R1-2	CONNECTOR, ELECTRICALCONDCTR SZ.16-18AWG,MFR.EXPRO, PN:DHCE-A51-BQ- 015-001-HH,MFR:TRONIC,BRAND:UNKNOWN	142980	MC 782 1 DANTZLER COMPLETION	EA	0	6962.5	0
Deepwater Warehouse	Fieldwood	14397.A	DWW-YARD				E	0	3.738570732	0
Deepwater Warehouse	Fieldwood	14541.A	DWW-YARD C-VAN HICU- 1481372 DWWW-YARD C-VAN 407189.0				EA	2 1		35766.455
Deenwater Warehouse	Fieldwood	14862.A	WR-1-D				Α.	O	1417.75	
Deerwater Warehouse	Fieldwood	4 36031	RW.ABFA 3	CENTRALIZER, CASING,TPP:SPRING,CASNG NOM 52.22IN,CONN TYPE:STRAIGHT ATCH ON BOWN TPPLEAW WELDED/SPCT (FERTR'SROW) 00:29-5/8 IN MREWAET HEREDRID DAY 10/4737/473147 MAK-CERIES 478	203389	MC 339 SILVERGATE		7.6	201	2962
Deerwater Warehouse	Fieldwood	4 96051	RW-ABEA 3	CENTRALIZER, CASING,TPP:SPRING,CASNG NOM SZ22IN,CONN TYPE:STRAIGHT ATCH ON BOWN TPPLEAW WELDEDS/PCT (FERTRISBOW) 00:29-5/8 IN MREWAG THEREORD DW 1107273/757157 MAK-CERIES 578	201560	GC 40 02 Katmai 2		; u	201	170
Danwater Washouse	Figure	17709 A	MBLGENERAL	PLUG, WIRELINE, F/CAMERON 5.250 IN TUBING HANGER, CAMERON PN:2749898-		MC 782 DANTZLER		-	52100	22100
Deepwater Warehouse	Fieldwood	17946.A	DWW-YARD C-VAN HJCU 1339199	55 Wellhead, SEAL ASSEMBLY, 22" X 16" BIG BORE II, WEIGHT SET METAL TO METAL SEAL, RATED 6,500 PSI, H2S SERVICE DRIL QUIP PN:2-403134-02			EA	0	23000.35	0
Deepwater Warehouse	Fieldwood	18082.A	DWW-YARD C-VAN HJCU 1339199	FLANGETPP-WELD ON JANTIL-SS, SPCL FERT ALLOWG NISTALLATION OF SLOPE INDICATOR MOUNTING BRACKET, PER NOBLE OP GSG4.01, APPLIWELLHEAD (SIZE: 36 NI)MFRDBIL-QUIP PRI 2-401350-03			EA	0	2179.220417	0
Deepwater Warehouse	Fieldwood	18082.A	DWW-YARD C-VAN HJCU 1339199	FLANGETPFWEID ON, MATLES, SPCI. FEAT, SALLOWS. INSTALLATION OF SLOPE INDICATOR, MOUNTING BRACKET, PER NOBLE OP GGO4.01, APPLIWELLHEAD (SIZE: 36 NI), MFR. ROBIL. QUIP, PRI. 2-401350-03.	203389	MC 339 SILVERGATE DRL	EA	0	3275.9	0

Facility	Facility Owner	Item Number Serial No.	Location	Item Description	ect Number	roject Name	UOM Condition Wt. (lbs)	On Hand Oty Le	ngth Average Cost Total Value WP% Net Value	let Value
December Washouse	Social distriction of the second distriction	A CO.001	DWW-YARD C-VAN HJCU	Flande: Primeld On, Mart.: 35, SPCL FEATALLOWS INSTALLATION OF SLOPE INDICATOR, MOUNTING BRACKEY, PREN DOBLE OP O.504.01, APPL: WELLHEAD INDICATOR, MARG-DRIL O'IID DN1-2-ART SEGNA	MC	MC 948 4 GUNFLINT	<b>*</b>	c	3355	
Deepwater Warehouse	Fieldwood	18082.A	DWW-YARD C-VAN HJCU 1339199	EFTYPEWELD ON, MATL. 35, SPCL FEAT, ALLOWS INSTALLATION OF SLOPE ATOR, MOUNTING BRACKET, PER NOBLE QP G504.01, APPLEWELLHEAD 36 INI, MFR. DRIL, QUIP, PN. 2-401, 350-03		GC 40 02 Katmai 2	EA	0		
Deepwater Warehouse	Fieldwood	18083 A	13-58-M8	VALVE, BALL;OPRTDROV HANDIE, CONN 1 SZANI, CONN 1 TYPERNYT CLS:100095/SPCI. FEATRS:PRE NIPRE, HAMMRR UNON, 0-600 PSI PRESSURE GAUGE, EVERY (4) VALVES, APPLUSS WELLHEAD, MFR.DRIL-QUIP, PN:2- 90426-02.			EA	ei	2053.60721	
Deenwater Warehouse	Heldwood	18083 A	DWW-YARD C-VAN HJCU 1339199	VALVE, BALL;OPRTD:ROV HANDIE,CONN 1 SZ-AIN,CONN 1 TYPE:NYT_CIS.TOGOPSI,SPCI. FEKTRS:PIPE NIPRE, HAMMER UNION, G-EGO PSI PRESSURE GALGE, EVERY (4) VALVES,APPLISS WELLHEAD,MFR.DRIL-QUIP.PN.2- 504265-02			EA	0		
December Waterload	700	A 20000 A	DWW-YARD-C-VAN CCLU667229-	VALVE, BALL,OBPTD:ROV HANDLE,CONN 1 SZ-4NI,CONN 1 TYPE:NPT_CLS:1000PSI,SPCL FEATRS:PIPE NIPPLE, HAMMER UNION, 0-600 PSI TYPE:NPT_CLS:1000PSI,SPCL FEATRS:PIPE NIPPLE, HAMMER UNION, 0-600 PSI PRESNET GALUGE, EVERY (4) VALVES,APPLISS WELLHEAD,MFR.DRII-QUIP PN.2- PON SEE OF			( <			
Deepwater Warehouse	Fieldwood	18083 A 18087 A	DWW-YARD C-VAN HJCU	9042b3-0.2 SWEDGE,ROSSOVER,22"X 1.000" W.T. BWP DOWN BY 22.130"X .750" W.T. BWP IIIP DRII GIIID BNY3-AGASSI-77" PER MATHE OP OSGALOT			K 48	5 6	2053.607.214 0	
Deepwater Warehouse	Fieldwood	18089.A	DWW-YARD C-VAN HJCU 1339199	Unit Lour Park Assembly 22 "X 18" BIG BORE IJ, SSSMJX SSS WEIGHTSET SS WEIGHT SEAL ASSEMBLY, Z2" X 18" BIG BORE IJ, SSSJQSSSS, WEIGHT SET RESILIENT SEAL RATED 5,000 PSI, DRIL QUIP PN:1-408455-G5,000 DRI, DRIL POPER POSS PSI DRIL POPER POSS PSI DRIL POPER POSS PSI DRIL POPER POSS PSI DRIL POPER PSI DRIL			EA B	0		
Deepwater Warehouse	Fieldwood	18097.A	DWW-YARD C-VAN HICU 1339199	SS Welhead, SEAL ASSEMBLY, 18-3/4 SSIS, 15M PSI, DUAL WEIGHT SET METAL TO METAL SEALS, FOR HANGERS 13-3/8 AND SMALLER, INCLUDES OUTER LOCK RING, H2S SERVICE, DRILCUIP PW.2-40425-4-05, PER NOBLE OP 0594-01			EA	0	24382.81 0	
Deepwater Warehouse	Fieldwood	18802.A	BW-AREA-3	CASING, OCTG;NOM SZ 22 IN,WT 224.28 Ib/ft,WALL THK 1 IN,MATL GR X80,CONN TYPE 590M/MT,LG 60 ft			ь	7.78	250.0515732 1945.401239	
Deepwater Warehouse	Fieldwood	19122.A	DWW-YARD C-VAN HJCU 1339199	SS Welhead, SFAL ASSEMBLY, 16 TYPE SSIQ/SS15, F/16" SUPPLEMENTAL HANGER, WIT/70 DURO HYDRO GENATED NITRIE F/ELASTOMERIC SEAUNG HEMENTH, HAS SERVICE, DRIL QUIP PRV.2-407542-0.			EA	0	23000.35333 0	
Deepwater Warehouse	Fieldwood	19397 A	MR-1-A		MC 144040	MC 948 4 GUNFLINT D&E	EA	2	4589.79 9179.58	
	Fieldwood	19706.C	DWW YARD C-VAN HLXU 616220- 6	CAP, PIPE;SZ:GIN, OPER PRESS:10000PSI, MFR:CAMERON, PN:2181629-14	MC 139991 F	MC 698 1 BIG BEND FEED COMPLT	EA	Ţ	25000 25000	
Deepwater Warehouse	Fieldwood	19706.C	MW-R14-FL	CAP, PIPE,SZ:GIN,OPER PRESS:10000PSI,MFR:CAMERON,PN:2181629-14	143096 DE	MC 782 DANTZLER DEVELOPMENT LL	EA	F	25000 25000	
Deepwater Warehouse	Fieldwood	19706.C	0301120 MW-R14-FI		143096 DE	DEVELOPMENT IL	EA FA		25000 25000	
	Fieldwood	20177.A	DWW-YARD	JOINT, CASING;NOM SZ:16IN,WT:96.00lb/ft,MATL GR:Q125,TOP CONN TSH 511, LG:20ft			EA :			
Doorwreter Marsh tours	Poor Marie	A C0 207.	DWW-YARD C-VAN HICU-	GUIDE SHOE, 11.875, 71.80, HCQ125, TSH 523, WEATEHRFORD MOD 549, W/L.B. BOW SPRING 180, 12.250 RESTICTION INTO 14.500 OPEN HOLE, BOX SPRING SHORT SHORT STREAM TO THE STREAM THE STREAM TO THE STREAM			× u			
Deepwater Warehouse	Fieldwood	20183.A	DWW-YARD C-VAN HJCU- 1481372	COLLAR, FLOAT, 11,875, 71.80, HC01.25, TSH 523, WEATHERFORD MOD L47A, DV, LB. AUTO FILL, W/ 3,500 DROP BALL, PN: L47A0LQH5230H1207.18		***************************************	EA			
Deepwater Warehouse	Fieldwood	21764.A	PUP JOINT RACK-FLOOR	Sub, XO 3-1/2" 9.2# VFJL Bx x 3-1/2" 9.3# SC-BTS-8 Pn 1.18" Lg. 12.5Ksi 13HCr, SUPERIOR ENERGY SERVICES PN: 413.35332C			EA	ĸ		
Deepwater warehouse	Fieldwood	23938.A	MR-3-D	WINE, WHEN, JAMENON, PN. Z. 148 LI IOI, I PP. LOUNING, APPLI 35K (SEE: 5.25 IN	MC	MC 698 1 BIG BEND	K V	7 .	51.845 103.69	
December Warehouse	200	230EC	DWW-YARD-C-VAN TTNU97761014561 (CLIMATE		9	KATMAI/ORLOV/GE	5 5	4 u	'	
Deenwater Warehouse	Fieldwood	23962 A	TRAINING ROOM 1			KATMAI/ORLOV/GE NOVESA	K 43	D 4		
Deepwater Warehouse	Fieldwood	23972.A	MR-5-D				EA	4	48.325 193.3	
Deepwater Warehouse	Fieldwood	24601.A	MW-AREA 5	SAVER SUB, BLANK PIPE, 5.500, 20.00, 13Cr110, SHT (2 FT) SUB, XOVER, 3.500, 9.30, 5C-BTSB BOX, X 3.500, 9.20, VFIL PIN, 12.5Ksi			EA			
Deepwater Warehouse	FIEIGWOOD	24b02.A	FOR JOIN HACK-FLOOK	LSHU, (L.L.S. F.) SUPENION ENERGY SERVICES PN: 443-35354.C	W	AAC 700 0 DANITRIED	EA.	7	10,20,485 3,25,297	
Deepwater Warehouse	Fieldwood	24602.A	PUP JOINT RACK-FLOOR MR-GENERAL	13 JOAN, VOENTE, ZAJOR,	142981 C	COMPLETION VK 917 POWER	EA	9 0	2497.5 14985	
Deepwater Warehouse	Fieldwood	26537.A	MW-AREA 6	PUP JOINT, TUBING,NOM SZ:3-1/2IN,WT:9.30lb/ft,MATL GR:13CR110,CONN TPPEBTS-8,TOP CONN TPPBTS-8 BOX,BOT CONN TPP:8TS-8 PIN,LG:6ft		MC 948 2 GUNFUNT COMPLETION/L	EA		5198 10396	
Deepwater Warehouse	Fieldwood	26538 A	PUP JOINT RACK-TIER 5	PUP JOINT, TUBING;NOM SZ:3-1/ZIN,WT:9.30Ib/ft,MATI, GR.13CR110,CONN TYPEBTS-8,TOP CONN TYP:BTS-8 BOX,BOT CONN TYP:BTS-8 PIN,LG:8ft	MC 143751 O	MC 948 2 GUNFUNT COMPLETION/L	EA	Ţ.	6618.25 6618.25	
Deepwater Warehouse Deepwater Warehouse	Fieldwood	27308.A 27308.A	MR-1-D MR-1-D	UNION;CONN SZ.1/ZIN, MFR.PETRO VALVE, PW.120M61. UNION;CONN SZ.1/ZIN, MFR.PETRO VALVE, PW.120M61.1	MC 142981 (	MC 782 2 DANTZLER COMPLETION	EA	0	2781.8 0 1994.775 0	
Deepwater Warehouse	Fieldwood	27308.A	MR-1-D		139991 F	MC 698 1 BIG BEND FEED COMPLT	ĘĄ	0	2781.8 0	
Deepwater Warehouse	Fieldwood	27309.A	MR-2-C	ONIONO, ZOUCK CONNECT, REDONDAN I, C.37.5 IN 108E, PETRO TECHNOLOGIES, IN: 120MG31, REVC IN: ONICY CONNECT BEDINDANT 0 375 IN THE PETRO TECHNOLOGIES			EA	0	1708.51 0	
Deepwater Warehouse	Fieldwood	27312.A	MR-2-C	DN: 120M931, REVICE TO THE TOTAL OF THE TOTA			EA	0	344.855 0	
Deepwater Warehouse	Fieldwood	27313.A	MR-2-C	UNION, QUICK CONNECT, REDUNDAN I, 0.250 IN I UBE, PETRO TECHNOLOGIES, PN: 120M931, REV C			EA	0	302.4642857 0	
Deepwater Warehouse	Fieldwood	27315.A	MR-1-C	UNION, TUBETYP:QUICK CONNECT, CONN 1.52:1/4IN,MFR.PETRO TECHNOLOGES, PN.13,0001. REV H TECHNO	MC.	MC 782 2 DANTZLER COMPLETION	EA	0	1879.73 0	
Deepwater Warehouse Deepwater Warehouse	Fieldwood	27315.A 27316.A	MR-2-C MR-1-D	ONION, IDBS: PIX-GLOX COUNTRY CALCULAY TO THE THOU THE THOU COUNCY COUNTRY FER NO THE CHANGO CER. PIX:30 MOX201, REV H POTH CONNECTOR, 0.375 IN, PETRO TECHNOLOGIES, PIX:130 MS91, REV D			EA	0	1224.165 0 637.615 0	
Deepwater Warehouse	Fieldwood	27317 A	MR-2-C	PLUG, TEST;TYP-ASSEMBLY,CONN SZ:3/8IN,CONN TYPE:MNPT X TUBE,MFR:PETRO TECHNOLOGIES,PN:130M681 REV E			EA	0		
Deepwater Warehouse	Fieldwood	27319.A	MR-2-C	POTH CONNECTOR, 0.500 IN, PETRO TECHNOLOGIES, PN: 130M891, REV B			EA	0	701.75 0	

Despuater Warehouse Freidwood	27325.A							
		MR-2-C	OD:3/8 IN MARR.PETRO TECHNOLOGIES, PN: 150M26.1 REV A VALVE, CHECK;VLV SZ:3/8IN, DSGN RTNG:4200PSI, SPCI, FEATRS:WITH BURST		EA	0		
	27326.A	MR-2-C	DISK, MFR. PETRO TECHNOLO GIES, PN: 150M 421		EA	0	3297.45 0	
	27489.A	VERTICAL BACK	VALVE, SUSSURFACE SAFETYMESCHULMBERGER, PALLOSSAGE, TP SUBFACE  NACIONALIED TURBING SZ 4-1/2 NAVT 1246 BÁLF PRELE 5.888 RPT, DO 7.437  NACIONA TIPPE VAM TOP PINX PRIVANRING PRES. JOGOD PSI, MRT TRC-II-LO  142860	MC 782 1 DANTZLER COMPLETION	EA	0	470000	
Despivater Warehouse Fleidwood Despivater Warehouse Fleidwood Despivater Warehouse Fleidwood Fleidwood	27491.A	CRTIER3	INPELIAMESOHUMBERGER, PRIZIJSBOUG, TVP DJAL CHETC CHEMICAL INECTOLO CONN 22 4-12 M. CONN TYPE BTS-6 BOX X PM, MATL CS, MATL CR, S13 GOOD PSI PRESSURE BLIST DISC 142.980	MC782 1 DANTZLER COMPLETION	EA	2	56720 113440	
	27493.A	SMALL PARTS ROOM	GAUGE;TYP:TRIPIE,COMPRISINGTUBE/ANNUJAR/SNORICI, CABLE HEAD, EDMCR,MFR:SCHLUMBERGER, PN:200364655,AMN:PPQG-EL,T-3 142281	MC 782 2 DANTZLER COMPLETION	EA	0	168900	
	27494.A.	DWW-YARD	CABIE, ELECTRICAL;TYP:TUBING ENCAPSULATED,ARMR:INCOLOY 825,WALL THKO,033NI,MFR:SCHLUMBERGER,PNI;486039 142381	MC 782 2 DANTZLER COMPLETION	E	12500	6.85 85625	
	27494.A	DWW-YARD	, ARMR: INCOLOY 825, WALL	MC 698 1 BIG BEND FEED COMPLT	E	12500		
	27496.A	Dww-yard	ш	MC 782 1 DANTZLER COMPLETION	E	0		
Deepwater Warehouse Fieldwood	27498.A	DWW-YARD	CONTROLLINE, FYDRAULIC, TRRIE, FATPACK, 13 RAZSION X 0.065 IN WY, NCOLOY 825 MATERIAL, WELEDE, FROMSPULATED, TRANSAQUA FILED, METAL DRUM, DOBLEGO, SCHLUMBERGER, PN: ZOZZIZZOJA MSC  142800	MC 782 1 DANTZLER COMPLETION	Ŀ	0	12.68605226 0	
Deepwater Warehouse Fieldwood	27560.A	SMALL PARTS ROOM	GAUGE,TYPTRIPLE,COMPRISHOGTUBE/ANNULAR/SNOREL, CABLE HEAD EDMC- RAMFR:SCHLUMBERGER, PHJ100675006, MN:NPQG-EL, T-3	MC 782 1 DANTZLER COMPLETION	EA	0	186500 0	
Deepwater Warehouse Fieldwood	27614.A	CAN RACK FLOOR	MANDREL, SOUID GAUGE, 4.500, 13CR80, 15.50, BTS-6 PIN X PIN, FOR NHQG-ED DUAL GALIGE SCHLUMBERGER, PN: 101224/871	MC 782 2 DANTZLER COMPLETION	EA	ęd	51550 51550	
	27615.A	SMALL PARTS ROOM		MC 698 1 BIG BEND FEED COMPLT	EA	0		
Deepwater Warehouse Fieldwood	28038.A	PUP JOINT RACK-FLOOR	NIPPLE , LANDING,MER. HALUBUKTON, PN. 10.1831-463, TYP RPT, CONN. TYPE YLD BTS- 8, BOX X PN, 10. 28.13 IN, OD 5 - 1/2 IN, MATI, GR. 136110, WT 9.30 IB/H 1.	MC 698 1 BIG BEND FEED COMPLT	EA	က	3587 10761	
Deepwater Warehouse Fieldwood	28241.A	PUP JOINT RACK-FLOOR	IN PLOUNT, CASKINGHOMA ZEZ-ZHANIAVIZ DOBLÍF WATH CIRCAGOS AND COLCAS MINIMALUM YIELD STRENGTH-1114S, TOP COM IN TPS-41H BOX-2001 COUNT TPS-41H TO NLG-21/L-64-01 STRENGTH-1114S, TOP COM TPS-41H BOX-2001 FERONT ENERGY COUNT TPS-41H TO NLG-21/L-64-01 STRENGTH-1114S, TOP SAND STRENGTH-1114S, TOP SAN		€ E	2	2344,48 4688,96	
	28364.A	DWW YARD C_VAN 429796-0			EA	15	1	
Deepwater Warehouse Fieldwood	28367.A	DWW-YARD-C-VAN CCLU 667225	9 COLLAR, STOP,TYP:LATCH ON, CASNG 0D:28IN,SPCL FEAT:STSCR,MFR:WEATHERFORD,PN:6020028 / 582373 203389	MC 339 SILVERGATE DRL	EA	4	175 700	
	28371.A	DWW-YARD C-VAN HJCU- 1481372			EA	<sub>e</sub> nd	17553.52944 17553.52944	
	28375.A	DWW-YARD C-VAN HJCU- 1481372	CENTRALIZER SUB GUIDE SHOE, 11.875, 15.620 OD, 71.80, Q125, TSH 523, WEATHERFORD, MOD 549, PN: 54900LQH523Q12A001 / 2075929		EA	<b>*</b>		
Deepwater Warehouse Fieldwood	28376.A	DWW-YARD C-VAN HJCU- 1481372	COLLAR, FLOAT,TPP:NON ROTATING, CASNG 0D:117/RBN, CASNG WT.71 80b/FLAMT (BRQ125,COWN TYPETTH 22,AMRWATHERGROED PHILATAGORE) 24,2012A001/2025,999 MNIATA		EA	1	14321.54 14321.54	
Deepwater Ware house Fieldwood	28378.A	DWW-YARD C-VAN HICU- 1481372	COLLAR, FLOAT, 38.78, 62.80, Q125, TSH 523, NR (NON-ROTAING), W/DOUBLE LARGE BORE FLOW ACTIVATED ALLIMMUM FLAPREVALVE, W/AFU TUBE & 3.500 IN BALL, WEATHERDRD, MOD LAFAD, PRI, LAFADOHSZ 3Q12AG02		<b>₹</b>	H	11155.26 11155.26	
	28381A	DWW-YARD C-VAN HJCU- 1481372	COLLAR, FLOAT;CASNG OD:13-5/8IN,CASNG WT-88.20Ib/ft,MATL GR:TN125HC,CONN TYPE:15H 523,MFR: WEATHERFORD		EA	Ţ		
Deepwater Warehouse Fieldwood	28481.A	05-R1-53	CONNECTOR, TEST, DRY MATE, MINIATURE, TRONIC QCP, PN: DHCE-T15-AC-01P- 000-00	MC 782 1 DANTZLER COMPLETION	EA	2	4500	
	28483 A	DWW.YARD	OLLINE, SINGLE, UNE, 0.375, 0.065 WT, INCOLOY 825, WELDED, AND AFLLED, METAL DRUM, NOBLE QCP, SCHLUMBERGER, PN: MORDAR HLLED, MSC	MC 698 1 BIG BEND	Δ1	U	2008	
	28581A	DWW-YARD C-VAN HICU- 1481372		GC 40 1 KATMAI DEEPENING DRL	E B	) rd	493	
	28582 A	DWW-YARD C-VAN HJCU- 1481372	COLLAR, FLOAT, 7.750, 46.10, Q125 NR, HYDL 523, 2-4 BPM, WEATHERFORD MOD 140521	GC 40 1 KATMAI DEEPENING DRL	EA	1	11395 11395	
Deepwater Warehouse Fieldwood	28622.A	PUP JOINT RACK-FLOOR	SUB, X-OVER 4812 IN-85A BOX X 4.500 IN, 12.750, BTS.8, PIN, 0.59 FT LG, 9KSI, 134CN, SUPERIOR ENERGY SERVICES PN: 413.48183C. 142981	MC 782 2 DANTZLER COMPLETION	EA	2	1905 3810	
Deepwater Warehouse Fieldwood	28623.A	PUP JOINT RACK-FLOOR	SUB, DB, PIN W/ 4,500 IN, 12.75, BTS-8 BOX X 5.500 IN, 20, SLHT, PIN X 3.500 IN, 9.3, BTS-8, PIN PKS1 13HCR, SUPERIOR ENERGY SERVICES PIN: 413.45SS1C		EA	2	3097.795 6195.59	
Deepwater Warehouse Fieldwood	28695.A	MW-AREA 6	ASSEMBLYTP-INTERNAL TREE CAP, SPQ. FEAT.10M, WITH 4.767 SRP PREP, MEC SEAS, ANDANTH-BOTATION KEP (SPRING ACTUATED), TEMPA V, MATERIAL CLASS EE-ML, CONNECTION TYPE: PIS-3, SIZE: 18-3/4 IN, MIRCAMBRON PN.2182.09-04 AFE FW-98.018	KATMAI/ORLOV/GE NOVESA	EA	r.	0	
Deepwater Warehouse Fieldwood	28695.B	MW-R15-FL	ASSEMBLYTP-INTERNAL TREE CAP, SPCL FEAT-10M, WITH 4.767 SRP PREP, MEC SEAS, ANDANT-ROTATION KEP (SPRING ACTUATED), TEMPA V, MATERIAL CLASS EE-NL, CONNECTION TYPE, PIS-3, SIZE: 18-3/4 IN,MRR.CAMBRON, PV.2182.09-04	11	EA	0	49420 0	
Deepwater Warehouse Fieldwood	28696.A	MR-GENERAL	TUBING HANGER, LOWER PLUG .4375 IN HH, INCONEL 718, INCONEL 925 EXPANDER MANDREL, TITANIUM METAL SEAL, CAMERON, PN: 2731385-01 142981	MC 782 2 DANTZLER COMPLETION	EA	0	40530 0	
Deepwater Warehouse Fieldwood	28696.8	DWW-YARD-C-VAN TTNU9776.0145G1 (CLIMATE CONTROLLED)	TUBING HANGER, LOWER PLUG, 4.375 IN, HH, INCONE, 718, MCONEL 235 EXPANDER MANDREL, TITANIUM METAL SEAL, CAMERON, PW. 2731385-01 AFE FWSS0018	KATMAI/ORLOV/GE NOVESA	EA	ī	55988.59 55988.59	
Deepwater Warehouse Fieldwood	28697.A	MR-GENERAL	TREE CAP PLUG, INTERNAL, 4,767 IN, HH, INCONEL 718, INCONEL 925 EXPANDER MANDREL, TITANLIM METAL SEAL, CAMERON, PN. 2731384-01	MC 782 2 DANTZLER COMPLETION	EA	0	20000 0	

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6772.61		7706.4	0	0	0	732.0124594	670.5	134.3	6250	8250	51550	365000	15837	16298	3835	1320	859.65	7015	8197.87	12588	8197.87	7105.8	0	0	22900	7450.466667	0	0	2010.5	33978.07
520.97		642.2	2313.63	2313.63	2741.724082	122.0020766		67.15	6250	8250	51550	365000	15837	8149	3835	1320	859.65	7015	8197.87	12588	8197.87	592.15	7120.2708	7120.2708	7633.33333	7450.466667	12550	18610	1005.25	33978 07
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MC 782 1 DANTZLER COMPLETION	MC 782 1 DANTZLER	COMPLETION MC 698 1 BIG BEND	FEED COMPLT	MC 782 1 DANTZLER COMPLETION	MC 782 1 DANTZLER COMPLETION	MC 782 1 DANTZLER COMPLETION	MC 782 1 DANTZLER COMPLETION	MC 782 1 DANTZLER COMPLETION	MC 782 1 DANTZLER COMPLETION	MC 782 1 DANTZLER COMPLETION	MC 782 2 DANTZLER COMPLETION	MC 698 1 BIG BEND FEED COMPLT	MC 782 1 DANTZLER D&E	MC 782 2 DANTZLER COMPLETION	MC 782 2 DANTZLER COMPLETION	MC 782 2 DANTZLER COMPLETION		MC 698 1 BIG BEND FEED COMPLT		MC 698 1 BIG BEND FEED COMPLT		MC 698 1 BIG BEND FEED COMPLT			MC 782 2 DANTZLER COMPLETION		MC 782 1 DANTZLER COMPLETION	MC 782 2 DANTZLER COMPLETION	MC 698 1 BIG BEND FEED COMPLT	
142980		142980	139991	142980	142980	142980	142980	142980	142980	142980	142981	139991	138970	142981	142981	142981		139991		139991		139991			142981		142980	142981	13991	
PROTECTOR, TUBING CLAMP, VIT TYPE, DUAL CHANNELS, LT CHANNELLEFT TO PROTECTOR, TUBING CLAMP, VIT TYPE, DUAL CHANNELLEFT TO RTYLS) 0.433 IN X, 0.590 IN, RT CHANNELLEFT TO RTYLS) 0.434 IN X, 0.590 IN, 0.506 IN, 0.507 I	SLEEVE, INSULATOR, POLYURETHANE TYPE FOR 6000-47-81/67 RPDCSVIT	PROTECTOR, CANNON, PN: 72036 TUBE, 9/16 IN MTM X 0.250 W/ FLUSH FITTING, PETRO TECHNOLOGIES, PN:	120M421 REV R	TUBE, 9/16 IN MTM X 0.250 W/ FLUSH FITTING, PETRO TECHNOLOGIES, PN: 120M421 REV R	TUBE, 9/16 IN MTM X 0.500 W/ FLUSH FITTING, PETRO TECHNOLOGIES, PN: 330M/091 REV M	CLAMP PROTECTOR, TUBING, OVER COUPLING, ABOVE SAFETY VALVE, W/DUAL CHAM, LTO BI (1) 0.433 X 0.433 ENCAP TEC, 0.433 X 0.939 ENCAP BUNDLE, (R) 0.430 X 0.393 GOG ENCAP UNE, 25.2 LENGTH, LCS, CANNON SERVICES, PN: 4500-4-81, (67) PPC, ORW. 458, 499	CIAMP PROTECTOR, TUBING, OVER COUPLING, ABOVE SAFETY VALVE, W/DUAL, CHAM, (I. 10 R) (1), 0.433 RUC.TEC,0.433 XO.990 ENC.BUNDIE, (R) 0.410X 0.790, 660 ENCAP INE 25.2 LENGTH, I.CS, CANNON SERVICES, PN: 6000-A-181/G7PBPC, ORW.NOB-630.504	CLAMP, TUBING, MID JOINT, ABOVE SAFETY VALVE, W/DUAL CHAN, (I TO R) (1) 64.33 X 0.433 B ROAP, TECD, 433 X 0.599 BINGP, BINIDLE, (R) 0.410 X 0.790,0.660 BINGP LINE 25 LENGTH, LGS, CANNON SERVICES, PIN: 5500 A-83/GTRPDC, DRW: NOB-505, 506	CONNECTOR, TEST, DRY MATE, MINIATURE, TRONIC QCP, PN: DHCE-T16-AC-015- 000-00	CONNECTOR, TEST, TRONIC QCP, PN: DHCE-173-AA-015-000-00	MANDREI, SOUD GAUGE, 4.500, 13.CR, 13.5 PPF, 59 KSI, BTS-6 PIN X PIN, FOR NHGG-ED, DUAL GAUGE, SCHLUMBERGER, PN: 10128487.1	VALVE,TYP-FORMATION ISOLATION, CONN 1.52:7.8131N,CONN 2.52:3.7IN, OD:9- 5/8IN,MATL GR.13CR,MFR:SCHLUMBERGER, PN:100535555,MN:FIV-II-9X	CROSCOVER, CASING;TOP CONN 82.10-3/4IN;TOP CONN WIT73.201b/f,TOP CONN TYPHC, MAC. II, BOX, BOT CONN SC.10-1/8IN, BOT CONN WIT73.201b/f,EOT CONN TYP-31SF, PIN,MATL GRTN-125/HCQ-125.1G-5ff.	BLAST JOINT, 5/C, 3,500 IN, 9,30, 3,859 OD, 13CR110, BTS-8, (20 FT, )	JONNTSPCL FEAT:SIZE: 3-1/2 IN, WEIGHT: 9.20LB, MATERIAL GRADE: 13CR110, CONNECTION TYPE: VAM FIL	CASING X-OVER, SUB, 4.500 IN, 15.50, 13CR95, BTS-6 BOX X 3.500 IN, 9.30, BTS-8 PIN X 14.000 IN	CASING X-OVER, SUB, 4.500 IN, 15.50, 13CR95, BTS-6 BOX X 3.500 IN, 9.30, BTS-8 PIN X 14.000 IN	CROSSOVER, CASNG;TP PS.UB,TOP CONN 22:5-1/21N,TOP CONN WT:29.701b/ft, TOP CONN TP:>VAM ACE PIN,BOT CONN 22:5-1/21N,BOT CONN WT:23.001b/ft,BOT CONN TP:BTS-6 PIN,MATL GR.13CR.110,LG:4ft	JOINT,TYP: COMBO, UPPER,SPCI. FEAT: SCE: 5-1/2 IN, WEKSHT: 23 LB, MATERIAL GRADE: 13CR95, CONNECTION: BTS-6, LENGTH: 12 FT (6 FT PROFILED BOX)	JOINT,TYP: COMBO, UPPER,SPCI. FEAT: SIZE: 5-1/2 IN, WEIGHT: 23 LB, MATERIAL GRADE: 13CR95, CONNECTION: BTS-6, LENGTH: 12 FT (6 FT PROFILED BOX)	JONT, TYP: COMBO, LOWER, SPCI. FEAT: SIZE: 5-1/2 IN, WEIGHT: 23 LB/FT, MATERIAL GRADE: 13CR95, CONNECTION: BTS-6, LENGTH: 12 FT (6 FT PROFILED MATERIAL GRADE: 13CR95, CONNECTION: BTS-6, LENGTH: 12 FT (6 FT PROFILED	SLEEVE, INSULATOR, POLYURETHANE TYPE, 20 LBS, CANNON SERVICES, PN: 72051, DRW: NOB-476, FOR 7.000 IN X 5.50 IN VIT	CENRALZER SUB, 9.875 IN, 62.80 PPF, Q125 HC, TSH 523, BST-25, MODEL: R3600, BLACKHAWK, PN: 0101504-A	CENRALIZER SUB, 9,875 IN, 62.80 PPF, 01.25 HC, TSH 523, IST-25, MODEL: R3600, BLACKHAWK, PN: 0101504-A	JOINT,TYP: PRODUCTION TUBING,SPCL FEAT-SIZE: 3-1/2 IN, WEIGHT: 9.2 IB/FT, HYPER, MATERIAL GRADE: 13CR110, CONNECTION TPPE: VAM FIL, TUNGSTEN CARBIDE COATED	GUDE SHOE, CENTRAIZER, 9.875 IN, 62,80B, HCQ.125,548 HYD 523,385 (0.71) BOWS, 13:500 N OD, CONCENTRIC CEMENT NOSE W/6.03 IN ID AND 0.375 IN ALUM BAR, DRIFT 8.500/OD 10.625, WEATHERFORD, PN: 549R00DH523Q12A001	CONNECTOR, PLUG, DRY MATE, (TEC TO HANGER), TRONIC QCP, PN: DHCE-AS1- BQ-015-ALL-HN	CONNECTOR, PLUG, DRY MATE, (TEC TO HANGER), TRONIC QCP, PN: DHCE-A51- BQ-015-ALL-HN	CLAMP, TUBING,MID JOINT,W/STANDOFF, (LETT TO RIGHT) 11MMX11MM ENCAP TEC, GEGOIN OD ENCAP CILINE(LOWER, D. 335 IN OD ENCAP CILINE(LIPPER), 25.3N LEMETH, LOW CREBON STEEL, CANNON SERVICES, PN. 6090-B-68PG1, 53XT, DRAW NOBS398, 536B	SUB, RUPTURE DISC, 16.000 IN, 97.00, Q-125, HYDRIL 511, PIN X BOX X 4 FT W/2 POPTS 180 DEGREES APART BOY BERD DISKS INSERTED, RATED AT 1600 PSIG AT
MW-R14-3		MW-R14-3	MR-1-C	MR-1-C	MR-1-C				OS-R1-53	OS-R1-S3	CAN RACK FLOOR	DWW-YARD	BW-AREA 3	CRTIER1	DWW-YARD	PUP JOINT RACK-FLOOR	PUP JOINT RACK-FLOOR	PUP JOINT RACK- TIER 1	PUP JOINT RACK-TIER 4	PUP JOINT RACK-TIER 5		BW-R5-3	DWW YARD C-VAN 433422-0	_ 0		DWW-YARD C-VAN HJCU- 1481372	PR-R1-2	PR-R1-2	BW-AREA 2	
28734.A		28735.A	29149.A	29149.A	29150.A	29251.A	29253.A	29254.A	30007.A	30008.A	31062.A	31225.A	32774.A	32818.A	32821.A	32822.A	32822.A	33269.A	33270.A	33270.A	33271.A	33282.A	33294.A	33294A	33413.A	33926.A	34130.A	34130.A	3449.A	
Fieldwood		Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	
Deepwater Warehouse		Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deenwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	

Facility	Facility Owner	tem Number Serial No.	Location	Item Description	oject Number	Project Name	UOM Condition Wt. (	bs) On Hand Qty L	ength Average Cost Total	Total Value WP% Net Value
Deepwater Warehouse	Fieldwood	35044.A	MR-1-A	DISK, TYPE: RUPTURE, EXTERNAL, MFG: FISK, PN: A9034-7, 1600 PSIG AT 150 DEG F W/7000 PSID MINIMUM BACK PRESSURE, APPLI: FOR HUNTING EQUIPMENT			EA	2	5268.85	10537.7
Deepwater Warehouse	Fieldwood	35048.A	DWW-YARD	JOINT;SPCL FEAT:NOMINAL SIZE: 5-1/2 IN, WEIGHT; 23 LB, MATERIAL GRADE: 13CR95, CONNECTION TYPE: VAM, FIL, WITH PRODUCTION TUBING (LG: 30 FT)	139991	MC 698 1 BIG BEND FEED COMPLT	EA	4	4396.5	17586
Deepwater Warehouse	Fieldwood	35536.A	DWW YARD C. VAN 429796-0	ASSEMBLY, CENTRALIZER, SUB 13.625 IN, R3600, BST-25, [14] BOW SPRING, 18.625 IN OVER BOW, TENRISH'DDRIL WEDGE 523, DOPELESS, 88.20 PPF, API 0135, BALCKHAWK, PN: 0101468			EA	00	8889.64444 71117.15556	7.15556
Deenwater Warehouse	Fieldwood	35536 A	DWW YARD C-VAN 433422-0	ASSEMBLY, CENTRALIZER, SUB, 13.625 IN, R3600, BST-25, (14) BOW SPRING, 18.625 IN OVER BOW, TRANISHYDRIL WEDGE 5.23, DOPELESS, 88.20 PPF, API 18.525 IN CATS BLACKHAWK PBY: 0701 468			FΑ	-	8889 644444 8889	88.89 64.44.44
December Warehouse	00000000000000000000000000000000000000	35537 A	BWABEA 2	Carat, DECOMMENT THE STATE OF THE RESERVE THE STATE OF TH	MC	MC 948 4 GUNFUNT	<	۲		25.340 5,6000
		55557 A	C AND A MIC	CHITCH TRAILTER, SUB, 11.875 IN, R3600, BST-25B, (L2) BOW SPRING, 16.790 IN OVER BIOW, THARABHYDRIL WEDGE 523, DOPELESS, 71.80 PPF, API Q125, BLACKHAWK,			5	N to		000000000000000000000000000000000000000
Deepwater Warehouse	Fieldwood	35537 A	BW-AREA 3	TH. JULIAS. CENTRALIZER, SUB, 11.875 IN, R3600, BST-25B, (12) BOW SPRING, 16.750 IN OVER BOW, TENARSHYDRIL WEDGE 523, DOPELESS, 71.80 PPF, API Q12S, BJACKHAWK, PN. OLO1781	MC	MC 339 SILVERGATE DRI	¥ 4	0 0	12205.20556.2441	24410,41111
One of the state o	Poor Property	2000 A	OLGO FORM ADDRESS OF THE PROPERTY OF THE PROPE	CENTRALIZER, SUB, 9.875 IN, R3600, BST-25, (8) BOW SPRING, 14.875 IN OVER BOW THARAISHYDRIL WEDGE 523, DOPELESS, 62.80 PPF, API Q125, BLACKHAWK, BOW TWO			V.	L	1	03.72.00
Deepwater Warehouse	DOOMOOD HELD MANDOOD	355.36.A	DWW YARD C-VAN 402109-0	TH. JULLAND. CENTRALIZER, 5UB, 9.875 IN, R3600, BST-25, (8) BOW SPRING, 14.875 IN OVER BOW, TENARSHYDRIL WEDGE 523, DOPELESS, 62.80 PPF, API Q125, BLACKHAWK, PPP. API Q125, B	MC MC	MC 339 SILVERGATE	EA FA	4		403/1.30
Deenwater Warehouse	E Pictoria	35538 A	DWW YARD C-VAN 402189-0	CHITTERLIZER, SUB, 9.875 IN, R3600, BST-25, (8) BOW SPRING, 14.875 IN OVER BOW, TENARISHYDRII WEDGE 523, DOPE LESS, 62.80 PPF, API Q125, BLACKHAWK, BOW, TENARISHYDRII WEDGE 523, DOPE LESS, 62.80 PPF, API Q125, BLACKHAWK, BY GROUN TROUT 300		MC 782 2 DANTZIER	S 4	2 4		17711.84
Deenwater Warehouse	Fieldwood	35538 A	DWW-YARD-C-VAN 045905	CENTRALIZER, SUB, 9.875 IN, R3600, BST-25, (8) BOW SPRING, 14.875 IN OVER PRO, TIERVARISHYDRIL WEDGE 523, DOPELESS, 62.80 PPF, API Q125, BLACKHAWK, PROM, TIERVARISHYDRIL WEDGE 523, DOPELESS, 62.80 PPF, API Q125, BLACKHAWK, PROM, TIERVARIA SUB, API Q125, BLACKHAWK, PROM, TIERVARIA S		GC 40 02 Katmai 2	. 4			1771184
Deepwater Warehouse	Fieldwood	35650.A	MR-5-D	RING;TYP:ERPANDING NO-GO,D:5-1/4IN,APPLN SSR WIRELINE ISOLATION SLEEVE,MFR:CAMERON,PN 2748112-01			EA	1		1782.95
Deepwater Warehouse	Fleidwood	36234.A	PUP JOINT RACK-FLOOR	PLUG, BULL; NOM SZ-3-1/ZIN, CONN TYPE/NAM FLL BOX, WT-9. Z0Ib/ft, MATL SGN-13-HCV, SQC-FLE FLYOD IV, MINIMALM YELD STRENCH: 1.35 SGN-PRICE PREROY SERVICES, PN4.33. SS349C	139991	MC 698 1 BIG BEND FEED COMPLT	EA	2		2485
Deepwater Warehouse	Fieldwood	36235.A	PUP JOINT RACK-FLOOR	PLUG, BULL,NOM SZS-1/ZIN,CONN TYPESLHT BOX,WT:20.001b/ff,MATL GR13HCR,SPCL FEAT:0D: 6.062 IN, MINIMUM YELD STRENGTH: 15 KSI,MFR:SUPERIOR ENERGY SERVICES,PN:413.55019C		MC 698 1 BIG BEND FEED COMPLT	EA	2		3340
Deepwater Warehouse	Fieldwood	38048.A	DWW-YARD DWW-YARD C-VAN HJCU	PUP JOINT, 10.125 IN, 79.224, HCQ-125, HUNTING, SLSF, PIN X BOX, (18 FT) FCF, LIFTING, SO TON, STANDARD DUTY, FOR 17 TON SHACKLE, DRILCQUIP, PN: 2-			EA .	FF (		3930.47
Deenwater Warehouse	Fieldwood	38698.A	DWW-YARD C-VAN HICU- 1481372				ξ <u>ξ</u>	-	7199 51	7199.51
Deenwater Warehouse	Fieldwood	40732 A	PR-R1-2	1	MC 142980	MC 782 1 DANTZLER COMPLETION	FA.	0		G
Deenwater Warehouse	Pieldwood	40269.A	MR-1-C	CROSSOVER, FITTING, 0.375 IN PTI MALE X 0.500 IN PTI FEMALE, (2) VITON O- RINGS, 0.500 N UTON V HOLS ASSY, 0.500 IN FROUT/REAR FERRULE, 0.500 IN PTCM PRIPE FFIRD TECHNOLOGIES, PR. 170M371		MC 782 2 DANTZLER COMPLETION	Ą	o	2748.04	
Deepwater Warehouse	Fieldwood	40555.A	MR-5-F	WHIP, TEST, ELECTRICAL, 7-WAY FLYING RECEPTACLE, SOCKETS, PINS, W/ PIGTALLS, MFR: TELEDYNE, PN:1110542, SUP:AKER, MN: 10121123				4	3526	14104
Deepwater Warehouse	Fieldwood	40565.A	MR-2-C		AFE FW193007	TROIKA		. 0	1626	0
Deepwater Warehouse	Fieldwood	40572.A	MW-R14-1		AFE FW193004	TROIKA		r	31828	31828
Dearwrater Warehouse	Fishwood	40609 A	VERTICAL BACK	, 5.500 IN, 26.0#, 3.562 RPT, VAM TOP HC PINX PIN, 15.000 PSI, VITON ORINGS, MF TEFLON SEAT, MP35N PKING TEMB COTH IMPRESSER		MC 948 4 GUNFLINT	A A	C	743000	V V
				PUP JOINT, CASING:NOM SZ:9-38 IN, WT:39 201b/ft, MATL GR:HCQ-125, TOP CONN		GC 40 1 KATMAI				
Deepwater Warehouse Deepwater Warehouse	Heldwood	40906.A 41084.A	BW-AREA 3	THE THIRD STANDARD THE TOTAL CHANGE A SHARED STANDARD THE CALLAND THE TOTAL CHANGE A SHARED STANDARD THE CASAWOUND, CHANGE THE CASAWOUND THE STANDARD STANDARD STANDAR	140829 MC 142980	D&E MC 782 1 DANTZLER COMPLETION	EA EA	2 2	3316.55	3316.55 3350
	-			CLAMP, PROTECTOR, SPLICE, TUBING, 0.433 X0, 433 ENCAP TEC, 433 X0, 990 ENCAP		MC 782 1 DANTZLER		i.		
Deepwater Warehouse	Fieldwood	41085.A	BW-R5-3	BUNDLE,SI IN-1-1JUI,AU.ZIN LCAMP LEND I FLORINDIN, PR. 3-503-49-54 J. 12/81 CLAMP, PROTECTOR,SPILCE, TUBING, 0.433X0.433 ENCAP TECO. 433X0.990 ENCAP BUNDLE,STIMA-1:011,40.2IN CLAMP LENGTH,CANNON, PN: 6000-40/C-81-12-	142980 MC	MC 782 1 DANTZLER	EA FA	n «	1115.3	33.45, 9
Population Manhana	Poor Property	41201 A	A POW	2521, METAL, MSBMS-IH UD BODY, FJS-13K HANGER, INCONEL 625, SILVER PLATED, 4686 OD X 3-913 ID, 0.450 LG, F/HALLBURTON CROWN PLUG, PN:		MC 948 GUNFLINT	V .	•	A255	7966
Deepwater Warehouse	Fieldwood	41393.A	MR-2-E	74.00.00.00.00.00.00.00.00.00.00.00.00.00		MC 948 GUNFLINT LONG LEAD	EA S	* n	14836	44508
Deepwater Warehouse	Fieldwood	42096.B	MW-AREA 1	ASSEMBLY, UNCTION PLATE, IWOCS, 12-WAY REMS/121, UO, AKER, PN: BB11- 000728-15	MC 142981	MC 782 2 DANTZLER COMPLETION	EA	1	62637	62637
Deepwater Warehouse	Fieldwood	42096.C	MW-AREA1	ASSEMBIY, JUNCTION PLATE, IWOCS, 12-WAY REMS/121, UO, AKER, PN: BB11- 000728-15	MC 142981	MC 782 2 DANTZLER COMPLETION	EA	Ţ	62637	62637
Deepwater Warehouse	Fieldwood	42097.A	MW-R17-3	ASSEMBLY, JUNCTION PLATE, FIXED, 12-WAY, FLUSHING, UO, AKER, PN: BB11- 000728-03	MC 142981	MC 782 2 DANTZLER COMPLETION	Ę	г	52032	52032
Deepwater Warehouse	Fieldwood	43377.A	DWW YARD C-VAN HLXU 616220- 6	ASSEMBLY, PROD. TUBING HANGER, 4,000 IN-10M, W/ 5,000 IN SIDE OUTLET, 3-4.375 IN,SSR WIRELINE, PLS-3, 5,500 X 26,000 VAM TOPBOX CONNECTION, (7) CONTROL LINES, SINGLE PIN ELEC, CAMERON	MC 142981	MC 782 2 DANTZLER COMPLETION	EA	0	696270.8	0
Deepwater Warehouse	Fieldwood	43387.A	DWW-YARD	ELECTRIC CONTROL LINE, GAUGE TEC, 0.049 W.T., INC 8.25, ENCAPSULATED, S.LB QCP, SCHLUMBERGER, PN: P488119	MC 142980	MC 782 1 DANTZLER COMPLETION	H	12500	7.95	99375

Facility	Facility Owner	Item Number Serial No.	Location	tem Description Pro	roject Number	Project Name	UOM Condition	Wt. (lbs) On Hand Qty Ler	ngth Average Cost T	otal Value WP% Net Value
Deemvater Warehouse	Fieldwood	43663 A	MW-AREA	HANGER, LINER, EXPANDABLE, VERSAFLEX, QUICK-LOCK, 11875 IN, 71281, HCQ- 1129, HDD 523 X 14,000 IN, 1138, HCQ-125, HYD 523, HALLIBURTON, PN: 1129, H7D 573	201560	GC 40 02 Katmai 2	43		133000	3300
Deenwater Warehouse	Fieldwood	43882 A	PUP JOINT RACK-TIER 1	TO SOUTH TO SEE THE SE		MC 782 1 DANTZIER COMPLETION	. 4		9655	9635
Deepwater Warehouse	Fieldwood	43920.A	PUP JOINT RACK-TIER 1	PUP JOINT, CROSSOVER, S.500 IN, 23#, HYPER 13CR110, BTS-6, BOX X 6.000 IN, 30.50#, VAM TOP, KP, PIN X 4 FT		MC 782 1 DANTZLER COMPLETION	Ą	1	5021	5021
Deepwater Warehouse	Fieldwood	43929.A	PUP JOINT RACK-TIER 5	COUPLING, FLOW, 4.500 IN, 13.50#, HYPER 13CR110, BTS-8, BOX X 4.500 IN, 15.50#, BTS-6, PIN, CROSSOVER X 8 FT	142980	MC 782 1 DANTZLER COMPLETION	K3	1	0899	0899
Deepwater Warehouse	Fieldwood	44154.A	DWW-YARD C-VAN HJCU 1481372	CENTRALIZER SUB, ROT, 7.750 IN, 541R, Q125HYDRL 523, 46.10, 11.25 OD, WEATHERFORD, PN: 1217216	140521	GC 40 1 KATMAI DEEPENING DRL	EA	2	7232	14464
Deepwater Warehouse	Fieldwood	44727.B	DWW-YARD	REEL, FLYING EAD, PYDRAULIC, DENCYMENT AND INSTALLATION, CARBON STEEL, COATED, W/ 4 WAY LIFTING SLING, STACKABLE, OCEANERING, PN: 119075-034951 REV AB	139351	MC 698 BIG BEND EXECUTE AFE	EA	m	36607.5	109822.5
Deemvater Warehouse	Fieldwood	A4727 B	DWWVARD	REEL, FLYING LEAD, HYDRAULK, DEPLOYMENT AND INSTALLATION, CARBON STORY, CATERD, W.J. WAY LIFTING SLING, STACKABLE, OCEANEERING, PN: STORY, CATER OF ARA ARA	128021	MC 519 DEVISA	4		3,0995	C
Deepwater Warehouse	Fieldwood	44734.8	DWW-YARD	FUNG LEAD/FORAULGATI REMOVABLE PLATE, EACH END W/ 13 EA:0.500 IN RS FEMALE COLPLERS, 0.500 IN SUPER OLP LEX TUBE STUBS, 15K PSI, CS COATED TERMINATION ASY, 9.560MENT VERTEBRATE BEND RESTRICTOR, TUBE SECURING ARMONE DOT, 200 FTOCEANTERING	128021	MC 519 DESIGN	Z Y	) vel	124653.75	124653.75
Deepwater Warehouse	Fieldwood	44737.A	MW-R3-1	EVING LEAD, ELECTRICIAL, ROY, 200 FT, INCLUDES 77-WAY CABLE END PLUGIPINS) WAS DEG INTEGRAL TERMINATION ITRAINUM CP PN.12025134, 200 FT 4-WAY FLUID FILLED POSE SASY 14 ANG 57-WAY RECEPTACLE(SOCKETS) PN.120598 JOLIPHYJOS	128021	MC 519 DESIGN	Ą		13746	13746
	La control of	44740.0	DWW YARD C-VAN HLXU 616220-		*COGC*	MOCOUNT CAN	4.0	•	***************************************	***************************************
Deepwater Warehouse	Fieldwood	44/49.B 45223.E	DWW-YARD DWW YARD C-VAN CPILI 030112-	CAMRINON, PRI 2283-039-00 SUPERIOR ENGINE, 1,600 HP, F/COMPRESSOR, MN: 2408G, SN: 33268	178071	MC 782 DANTZIER	EA	1 1	0 0	0
Deepwater Warehouse	Fieldwood	45240.A	0 DWW YARD C-VAN HLXU 616220	0 0 ASSY, FLOODING CAP, 8.000 IN, CVC HUB, PN: 2165232-05 DWW YARD C-VAN HUXU 616220	143096	DEVELOPMENT LL MC 782 DANTZLER	EA	1	127425	127425
Deepwater Warehouse	Fieldwood	45241.A	9	ASSY, DEBRIS CAP, 6 IN, W/ PMT INTERFACE, PN: 2236048-04 FUNNEI, MFG: CLAMPON, PN: 924-16822-002, TYPE: DEEPWATER FUNNEL &	143096	DEVELOPMENT IL MC 782 DANTZLER	EA	3	9756	29268
Deepwater Warehouse	Fieldwood	45250.A	MW-R17-FL	CLAMP, APPLI: FOR ACCOUSTIC SAND, SPEC: AKS PN: BB15-000450-46 REV 1	143096	DEVELOPMENT LL MC 782 DANTZLER	EA	0	9664	0
Deepwater Warehouse Deepwater Warehouse	Fieldwood	45252.A 45253.A	BW-R3-2 MR-GENERAL	ASSY, BORE PROTECTOR, 9.407 DIA, BORE NOM, PN: 2141626-10 SET, SCM TEST, 9600 BAUD, W/SOFTWARE, PN: 6000000649	143096	DEVELOPMENT LL	EA EA	0 0	90485	90485
Deepwater Warehouse	Fieldwood	45254.A	MW-R3-3	EFL, 4-WAY, EDU-TREE, 600 FT, PN: 6000000659	143096	MC 782 DANTZLER DEVELOPMENT LL	EA	1	50934	50934
Deepwater Warehouse	Fieldwood	45255.A	MW-R17-1	PLATE, MQC, OB, MARINE GROWTH COVER, 12-W, PN: 6000001101	143096	DEVELOPMENT LL	EA	2	110390.3	220780.6
Deepwater Warehouse	Fieldwood	45259.A	MR-3-D	COVER, O DI ELECTRICAL, DUMMY POD, PN: 6000001111	143096	MC 782 DANTZLER DEVELOPMENT LL	EA	2	151110	302220
Deepwater Warehouse	Fieldwood	45265.C	MW-R16-1 MW-ARFA 5	ASSY, MQC PLATE, WOCS, REM, 12-WAY/LINE F/ ST-12, AKER, PN: 10058761 ASSY, PRE-EAT PRODUCTION G2 THINING HANGER F/ ST-13	143096	MC 782 DANTZLER DEVELOPMENT LL	EA	0	25272.5	0 0
Deenwater Warehouse	Fieldwood	45311.B	DWW-YARD	FLYING LEAD, THERMO-PLASTIC HYDRAULIC (TPHFL), HDU, 8-WAY, W/ADDED FLOATATION MODILE, 275 FT			: <b>4</b>	1	186608.96	186608.96
Deepwater Warehouse	Fieldwood	45500.A	DWW-YARD	TUBING, PRODUCTION, 3.500 IN, 9.3#, 13CR95, BTS-8	139991	MC 698 1 BIG BEND FEED COMPLT	; E	126	36.5	4599
Deepwater Warehouse	Fieldwood	45502.A	BW-R6-FL	SIEFVE, LOCK DOWN, (LDS), CONFIRMATION TOOL, 27 000 IN DIA, ANODZED ALUMINUM TOP PLATE, PLATE BOLTED TO DELRIN LEGS CONNECTED TO A DERIN BOTTOM PLATE, FITS WELLIEAD AT 8.771N, W/PELICAN SHPING BOX, FUGRO.		MC 782 2 DANTZLER COMPLETION	EA	2	10400	20800
Deepwater Warehouse	Fieldwood	45586.B	MR-GENERAL	KIT, VALVE, 3-WAY, INCLUDES SPEC SHEET, OMM AND MOB DOC, OCEANEERING	142981	MC 782 2 DANTZLER COMPLETION	EA	2	5887.5	11775
Deepwater Warehouse	Fieldwood	45667.A	DWW-YARD	FORGING, STRESJOINT, RTI ENERGY SYSTEMS, DOCUMENT NUMBER: GUN-SS- SSF-RIS-SOW-0001	140528	MC 948 GUNFLINT LONG LEAD	EA	1	431151	431151
Deepwater Warehouse	Fieldwood	45989.A	DWW-YARD	PUP JT, 7.750 IN, 46.10#, HCQ125, TSH, 523 BXP @ 23 (25 FT)	140521	GC 40 1 KATMAI DEEPENING DRL	EA	г	6220	6220
Deepwater Warehouse	Fieldwood	46449.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	MODULE, SUBSEA CONTROL, FOR GALAPAGOS, CAMERON, PN: 223053-61	131068	MC519 FABRICATION	ĘŻ	0	928557	0
Deepwater Warehouse	Fieldwood	46461.A	DWW-YARD-C-VAN 429796	CAP, PRESSURE, FEMALE, FITTED W/A.2-WAY 0.500IN BALL VALVE AND 0.500 FT HOT STAB, API 17D, TYPE A, MODEL: UH-575-550, UNITECH, PN: 31915	139057	MC 948 GUNFLINT DEVELOPMENT	EA	17	102794.75	102794.75
Deepwater Warehouse	Fieldwood	46464.A	MR-5-C	KIT, SEAL, MODEL: UH-575/550, UNITECH, PN: 25491	139057	MC 948 GUNFLINT DEVELOPMENT	EA	9	7362.5	44175
Deepwater Warehouse	Fieldwood	46465.A	DWW-YARD C-VAN DNVU- 2051995	KIT, TOOL, MODEL: UH-S75/550, UNITECH, PN: 25492	142679	DEVELOPMENT	EA	1	0056	0056
Deepwater Warehouse	Fieldwood	46465.A 46465.A	MR-5-C	KIT, TOOL, MODEL: UH-575/550, UNITECH, PN: 25492 KIT, TOOL, MODEL: UH-575/550, UNITECH, PN: 25492	139057	DEVELOPMENT	EA	2 1	12112.5	24225
Deenwater Warehouse	Fieldwood	46466.4	MR-1-F	CAP. PROTECTION FOR FEMALE CONNECTOR UH-5-75/550. UNITECH. PN: 22:387	139057	MC 948 GUNFLINT DEVELOPMENT	ĄH	2	5 2098	17385
Deepwater Warehouse	Fieldwood	46467.A	MR-1-F	PLUG, PROTECTION, FOR MALE CONNECTOR UH-575/550, UNITECH, PN: 27388	139057	MC 948 GUNFLINT DEVELOPMENT	EA	2	8312.5	16625
Deepwater Warehouse	Fieldwood	46468.A	DWW-YARD C-VAN DNVU- 2051995	CASE, PELICAN, FOR STORAGE OF FEMALE CONNECTOR 32392, UNITECH, PN: 32060	142679	MC 782 DANTZLER DEVELOPMENT	EA	2	2500	2000
Deepwater Warehouse	Fieldwood	46586A	DWW-YARD-C-VAN CCLU 667229	NSER,CHOKE, RETRIEVABLE, ADJUSTABLE, HAV P35-15K, GAJAPAGOS SPARE, CV94 FLOW TRIM SCER TUNGSTEN CHARBO, WISTANILESS CARRIERS, VERTICAL CLAMP 91 ACCES 180 DEG, WAPA I TO CLASS 5 DRIVE INTERFACE, FOR MATER FLO VALVE, MASTER FLO, PHA-2005-G16-OZ		MC 519 DESIGN	EA	F-4	151025	151025
Deepwater Warehouse	Fieldwood	4638.A	DWW-YARD	STEEL TUBE FLYING LEAD (STFL), 7 LINE, 12 WAY AKER X 14 WAY OIE M1, 60M, (1+1 SPARE), AKER SOLUTIONS, PN: 10233216		MC 782 DANTZLER DEVELOPMENT LL	EA	1	127242	127242
Deepwater Warehouse	Fieldwood	46641.A	DWW-YARD	STEELTUBE FYING LEAD (STFIL), 9 UNG . 12 WAY AKER X 14 WAY OIE M.1, 60 M (1+1 SPARE), AKER SOLUTIONS, PN: 10233217	143096	MC 782 DANTZLER DEVELOPMENT LL	EA	0	135732	0

								407100	
Deepwater Warehouse Fieldwood	46643.A	03011222G1	SOLUTIONS, NEW PN: 10243498, OLD PN:10233219 ELECTRICAL FLYING LEAD, ODI 90 DEG. 8 WAY MALE X 8 WAY FEMALE. 60M (1+1)	143096	DEVELOPMENT LL MC 782 DANTZLER	EA	0	NOT /OT	0
Deepwater Warehouse Fieldwood	46645.A	MW-R5-2		143096	DEVELOPMENT LL	EA	1	32766	32766
Deepwater Warehouse Fieldwood	46646.A	DWW-YARD-G-VAN 433422 0	ELECTRICAL FLYING LEAD, ODI 90 DEG, 4 WAY MALE X 4 WAY FEMALE, 60M (15+2 SPARE), PN: BB15-000776-20	143096	MC 782 DANTZLER DEVELOPMENT LL	EA	2	34215	68430
	46660.8	DWW-YARD C-VAN 2051995	CONNECTOR, TEST, 8 WAY, ODI FEMALE, W/PIGTAIL, AKER SOLUTIONS, PN: BB15-000695-37		MC 698 BIG BEND LONG LEADS	EA	0	1661.25	0
	46673.A	BW-AREA 3	UFT SUB, 6.625 IN O.D. 5-135, W/4.500 IN IF PIN		MC 782 2 DANTZLER COMPLETION	EA	2	14277	28554
	46764.8	MW-R15-2	SURATION, ROV RETRIEVABLE G PRESSURE, SKOFLO, PN: 21188-3		MC 782 DANTZLER DEVELOPMENT	EA	1	22842.75	22842.75
	46996.A	MR-3-C			MC 948 4 GUNFUNT COMPLETION/L	EA	0	3576.4	0
	46997.A	MR-3-C	FITTING, 0.750 IN MTM X 0.250 IN TUBE W/FLUSH FITTING, PETRO TECHNOLOGIES, PN: 130M731, REV G		MC 948 4 GUNFLINT COMPLETION/L	EA	0	3236.5	0
Deepwater Warehouse Fieldwood	4698A	MR-3-C	FITTING, 0.750 IN MTM X 0.500 IN POTH! SHORT W/FLUSH FITTING, PETRO TECHNOLOGIES, PN: 160/M141 REV B	143752	MC 948 4 GUNFLINT COMPLETION/L	EA	0	4996.12	0
	47020.A	DWW-YARD	TUBING, 4.500 IN, 17.00#, 0380 IN, VM110-13CRSS, DRIFT 3.615 IN VAM TOP, R3	143752	MC 948 4 GUNFUNT COMPLETION/L	Ŀ	81.33	8133	6614.5689
	47025.A	DWW-YARD DWW-YARD C-VAN HJCU	500 IN, 17.00#, 0.380 IN, VM110-13CRSS, DRIFT 3.615 IN VAM TOP, 10 . SEAL, EMERGENCY, FOR 18.750 SS-15 SYSTEM, H2S, DRIL-QUIP, PN: 2-	143751	MC 948 2 GUNFLINT COMPLETION/L	EA	m	3150.84	9452.52
	47059.A	1339199	50#, 13CR110, BTS-6, LOWER BCSD X 13 FT (SQUARE		MC 519 2	EA :	0	23516.36	0
Deepwater Warehouse Fieldwood	4/342A 47350.4	PUP JOINT RACK-TIER'S PUP JOINT RACK-FLOOR	SHOULDER W/GNOOVE) CROSSOOVER, SUB, 4.500 IN, 12.60#, 13CR95, VAMTOP BOX X 5.500 IN, 23#, BTS-6 PIN X 14 MOIN	126136	DRL/EVAL/P&A	FA FA	1	85.94 C.50	95594
	47353.8	PUP JOINT RACK-FLOOR	B, 4.500 IN, 15.50#, HYPER 13CR110, BTS-6 BOX X 5.500 IN, 17#, 2 FT	126137	MC 519 2 BP 01	EA		3595.5	3595.5
Deepwater Warehouse Fieldwood Deepwater Warehouse Fieldwood	47358.B 47383.A	PUP JOINT RACK-FLOOR PUP JOINT RACK-FLOOR	NIPPLE, 3:500 IN, 9:30#, 13:CR110, BCS, (2:813 IN P.B.) (THREADED 3:500 IN 9:20# VAM FIL BOX/PIN) PIU PT, 6:000IN, 30:38#, 13:CR115, VAM TOP KP PIN X PIN X 2FT	126137	MC 519 2 BP 01	EA EA		4435.5	4435.5
	47393.A	PUP JOINT RACK-TIER 2				EA	1	327.25	327.25
Deepwater Warehouse Fieldwood Deepwater Warehouse Fieldwood	47401.A 47403.A	PUP JOINT RACK-FLOOR PUP JOINT RACK-FLOOR				EA A		107.56	88.49
Deepwater Warehouse Fieldwood	47405.B	PUP JOINT RACK-TIER 5		126137	MC5192BP01	EA	1	6962.25	6962.25
Deepwater Warehouse Fieldwood	47416.8	PUP JOINT RACK-TIER 5	FLU FOUL, 4.500N, 15.50F, MPER 13CR110, B15-6, 5/C BOX (SQUARE SHOULDER) X.4.500N, 15.10F, VAM TOP BOX, UPPER, BCSD X.14 FT CLUME TEAS OF TEXTORS AS WAY 30C FT ON IN 18CF FOOL	127684	COMPLETE	EA	1	6962.25	6962.25
	50068.A	MR-GENERAL	CAPTYP: CORROSION, DIVERESS, STAB, MALE, HYDRAULIC ASSY USE W/MANIFOLD VGIM FREE DIJE AGS, DN: H50488-3	4		( 43	2 2	9524.01	19048.02
	50241.A	DWW-YARD C-VAN DNVU- 2051995	CAP,TYP:PRESSURE,CONN TYP:FEMALE,SPCL FEATRS:WITH BALL VALVE 3/8 INCH; HI FLOW HOT STAB,MFR:UNITECH.PN:29219	142679	MC 782 DANTZLER DEVELOPMENT	ЕА	2	85750	171500
	50241.8	MW-R17-1	CAPTYP: PRESSURE, CONN TYP: FEMALE, SPCI. FEATRS: WITH BALL VALVE 3/8 INCH: HI GLOW HOT STAB, MFR: UNITECH, PN: 29219	142679	MC 782 DANTZLER DEVELOPMENT	EA		64312.5	64312.5
	50243 A	DWW-YARD C-VAN DNVU-	CAP, TYPE: PROTECTIVE CONNECTOR, CONNECTION TYPE: FEMALE; MFR:	142679	MC 782 DANTZLER	ΕA	2	3000	0009
	50245.A	DWW-YARD C-VAN DNVU- 2051995	KIT, SEAL,TYP:UH-550,MFR:UNITECH,PN:26414		MC 782 DANTZLER DEVELOPMENT	E P	10	1500	15000
	50246.A	DWW-YARD C-VAN DNVU- 2051995	COVER:MFR:UNITE CH, PN 9 274, TYP MARINE GROWTH, SZ 6 IN		MC 782 DANTZLER DEVELOPMENT	ĘĄ	2	1700	3400
	50358.B	BW-AREA 2	ASSEMBLY,TYP,TERMINATION HEAD,SPCL FEATRS; 2 LINE, MJ REMOVABLE PLATE, MJ 90 DEG TREMINATION STRUCTURE MACIOE PW4:32SOS-ITEM 31, MFR:OE MARWAL MFR:OE OLIOTE; 2013-46936.		MC 782 DANTZLER DEVELOPMENT LL	БĀ		37653.75	37653.75
	S0359.A	BW-AREA 2	11 REMOVABLE PLATE, M1 90 5-ITEM	143096	MC 782 DANTZLER DEVELOPMENT LL	Ā	m	68651	205953
	50360.A	MW-R16-1	4 WAY,:15 KPSI,SPCL		MC 698 BIG BEND LONG LEADS	EA	0	26392	0
Deepwater Warehouse Fieldwood	50360.B	MW-R15-1	JUNCTION PLATE, SUBSEA,FINED, IN QTY 10 UNE,14 WAY,15 KRSI,SPCL FEATSMAT FRED 10 X 1/2 HUNTING RS MALE WVP COUPLER, MFR.OIE, PN.428783- ITEM 26, MFR.OIE, MNHMI, MFR.OIE, QUOTE, 2013-46936A	141585	MC 698 BIG BEND LONG LEADS	EA	0	19794	0
Deepwater Warehouse Fieldwood	50365.8	MW-R15-2	JUNCTION PLATE, SUBSEA; COMPENSATED, LTCP,15 KPSI,SPCL FEATS:M1 REMOVABLE 14 XOS HUNTING BS FEMALE PROVCOUPLER, MFR.OIE, PRIA28796- ITEM 28.1,MFR.OIE, MN.M.1,MFR.OIE, QUOTE:2013-469368.	140528	MC 948 GUNFLINT LONG LEAD	EA	1	27.297.75	27297.75
Deepwater Warehouse Fieldwood	50365.8	MW-R15-FL	JUNCTION PLATE, SUBSEA;;COMPENSATED, LTCP;15 RPSI,SPCL FEATS.M1 REMOVABLE 14 X OS HUNTING BS FEMALE PROCCOUNELS,MFR.OIE,PN428796- ITEM 28.1,MFR.OIE,MN.M2,MFR.OIE,QUOTE:2013-46936A	140528	MC 948 GUNFLINT LONG LEAD	ĘĄ	ę	27.297.75	27.297.75
Dee pwater Warehouse Fieldwood	50365.8	MAW-R15-FL	JUNCTION PLATE, SUBSEA;;COMPENSATED, LTCP, 15 RPSI, SPCI, EPATS, M1 REMOVABLE 14 X 0.5 HUNTING RS FEMALE PRVC COUPLER, MFR.OIE, PN4.2,8796- ITEM 28.1,MFR.OIE, MNH.M.J.MFR.OIE, QUOTE.2013;46936.A	143096	MC 782 DANTZLER DEVELOPMENT LL	EA	ī	27505.5	27505.5
Deepwater Warehouse Fieldwood	50365.8	MW-R17-3	JUNCTION PLATE, SUBSEA; COMPENSATED, LTCP.15 KPSI, SPCI, EATS, MJ REMOVABLE 14 X 0.5 HUNTING RS FEMALE PRVC COUPLER, MFR.OIE, PN-428796- ITEM XB. 1, MFR COLE, MM. M. MFR COLE, QLOTO FEMALE 983.64  ITEM XB. 1, MFR COLE MAY M. MFR COLE, QLOTO FEMALE 983.64	140528	MC 948 GUNFLINT LONG LEAD	EA	2	37500	75000
		DWW-YARD C-VAN DNVU-			MC 782 DANTZLER				

rigth Average Cost Total Value W/K Net Value 45427 0	62896 314480		e	187053 187053	4243.7 4243.7	4243.7 4243.7	9336.9	31460.96 31460.96	13012.97 13012.97		8924.85 8924.85		11846.75 23693.5	14451.48 14451.48		7858.72 31434.88	7858.72 47152.32	7858.72 15717.44	7858.72 15717.44	5916.83 11833.66	10673.3 21346.6	1734.33 1734.33			12675.06 12675.06	13517 13517	13516.69 27033.38	10329.53 10329.53
Wt. (lbs) On Hand Oty Le	in	2	2	1	14	ed	1	1	FF	1,4	rel	2	2	rel	74	4	9	2	2	2	2	rel		2	1	er.	2	ī
Project Name UOM Condition W MC 948 GUNFLINT LONG LEAD EA	MC782 DANTZLER DEVELOPMENT LL EA			NEPTUNE EA	MC 948 2 GUNFUNT COMPLETION/L EA	MC 948 4 GUNFUNT COMPLETION/L EA	5	MC 948 2 GUNFUNT COMPLETION/L EA	MC 948 2 GUNFUNT COMPLETION/L EA.		MC 948 2 GUNFUNT COMPLETION/L EA	5	MC 948 2 GUNFUNT COMPLETION/L EA	MC 948 4 GUNFLINT COMPLETION/L EA	ż.	MC 948 2 GUNFUNT COMPLETION/L EA	MC 948 4 GUNFUNT COMPLETION/L EA	MC 948 2 GUNFUNT COMPLETION/L EA	MC 948 4 GUNFLINT COMPLETION/L EA	MC 948 2 GUNFUNT COMPLETION/L EA	MC 948 2 GUNFUNT COMPLETION/L EA	MC 948 2 GUNFUNT COMPLETION/L EA	-		MC 948 2 GUNFLINT COMPLETION/L EA	MC 948 4 GUNFUNT COMPLETION/L EA	MC 948 2 GUNFUNT COMPLETION/L EA	MC 948 2 GUNFUNT COMPLETION/L EA
Registration Registration Reading Sect. REATBS TORSIOE RRIME COATBD.RPUSTARROE DEPLOYMENT MATLCS SPCT. REATBS TORSIOE RRIME COATBD.RPUSTA.MRR.OIE.PM.0428784-ITBM 37.MRR.OIE.QUOTE.2013-48936A 140528	FRAME,TYP:CARTRIDGE DEPLOYMENT,MATL:CS,SPCL FEATRS;TOPSIDE PRIME COATED,APPLISFL,MFR:CBIE,PN:04329784-TEM 37,MFR;CBIE,QUOTE:2013-46936A 143096	143096		VALVE, CONTROL, VLV SZJAN, CL300, TRM 37,8 IN, SIZA00 DH1150, ACTR STRL-SALL COSES, SIZE GRAPE CONTROL OF SEATH OF SIZE AND SIZE	PPUI:FOR PERMA-SERIES ELPRO-RFP-0014-ITEM 48 143751	143752		143751	GUIDE, MULE SHOETYP-SELF ALIGNING.CONN 22:3 1/2:10.2, CONN TYP-VAM TOP BOX,MARTL.SUPER 13CK/110KS), MFR-HALLIBURTON, PN:GUN-PM-NEI-PRO-RFP- 143751 1034-TIEM 11.	143751	EM XX 143751	143751	JA3751	GUIDE, MULE SHOETYP-SELF ALIGNING,CONN 22:5 1,2 IN, 23, CONN TYPYAM TOP BOX,MATL13CR/110,MFR;HALLIBURTON,PN;GUN-PM-NEI-PRO-RP-0014- 1143752		EXTENSION,TYP.SEAL,DIM.5.5 IN, 23, VAM TOP BOX X PIN,MATL-S1.2G11.00,MFR-HALIBBIRTON,PM-RE-PRO-REP-0014-ITEM 14 14375.1	EXTENSION;TW-SEALDINGS S IN, 23 VAM TOP BOX X PIN,MATL533GR110,MFRHALLBURTON,PH:GUN-PM-NE-PRO-RFP-0014-ITEM 14 143752	EXTENSION; TVE-SEAL DIMES S IN, 23, VAM TOP BOX X PIN,MATL-S12CR1.00MFRHALIBURTON PN.GUN-PM-NE-PRO-RFP-0014-ITEM 14 14375.1	HTEM14 143752	л. 143751	SUPER BURTON, PN:GUN- 143751	A-ITEM 143751		143751	GUIDE, MULE SHOETTP SEIF ALGNING, CONN 2CS 1/2 IN, 20, CONN TYP-VAM TOP SCB0,MATL13CRB0 KSI,MFR:HALLIBURTON, PN:GUN-PM-NEI-PRO-RFP-0014 TIEM 46 143751	SUB, LIFT,TYP:UPPER HALF, LSOJ,MFR:HALLIBURTON,PW:102138717 143752	SUB, LIFT,TYP,LIPER HALF, LSOJ,MFR:HALLBURTON,PN:102138717 143751	LOCATOR, DRILLING,MERHALIBLIRTON PNGLINP-WAREHPO-REP-0034-ITEM 38, THP PNZ,CONN SZ 5 1/2 IN,CONN TYP SLHT X 5 1/2 IN 23# VAM TOP BJP, ID 38,8HON G.MATI, 13CH/110, MT 23,5KC, FRATIS 14.370 BURJT, 14.280, COLLAPSE 143751
Serial No. Location Down-YARD	DWW-YARD	DWW-YARD/MW-R15-1	05-R3-FI	05-R3-FL	DWW-YARD	DWW-YARD	DWW-YARD	VERTICAL RACK	DWW-YARD	DWW-YARD	DWW-YARD	DWW-YARD	DWW-YARD	DWW-YARD	DWW-YARD	DWW-YARD	DWW-7ARD	PUP JOINT RACK-FLOOR	PUP JOINT RACK-FLOOR	VERTICAL BACK	MW-AREA 5	DWW-YARD	DWW-YARD	VERTICAL BACK	DWW-YARD	PUP JOINT RACK-FLOOR	PUP JOINT RACK-FLOOR	DWW-YARD
Facility Owner Item Number Fieldwood 50371.A	Fieldwood 50371.A							Fieldwood 50518.A	Fieldwood 50519.A		**********			***************************************			Fieldwood 50526 A	Fieldwood 50526.A	***********	Fieldwood 50527 A	Fieldwood 50528.A	Fieldwood 50529.A				Fieldwood 50533.A		Fieldwood 50534.A
Facility Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse

Serial No. Location Net (lbs) On Hand Clty Length Average Cost Total Value WIS Net Value	PUT, BIOS/CONTAINED   COLOLAGE, KING, FOLD, FO	EXTRISION_TRI-LOWER GAVER   M-42.88 DAX   ARCHITECTURE GAVER   M-42.88 DAX   ARCHITECTURE GAVER   M-42.88 DAX   ARCHITECTURE   ARCHITECTURE GAVER   ARCHITECTURE   ARCHIT	CTTRSIONTPELQUARE RANKED RACE, DIMAZ-258 DIM, 42.58.00 X	LOCATOR   DRILLING:TYP:TOP SWAP COLLET SEAL ASSEMBLY, CONN 822-3.12   N.CANN TYP:SLIT TOP BOX X 5 1/2,20 VAM TOP     N.CANN TYP:SLIT TOP BOX X 5 1/2,20 VAM TOP     DWW-YABD   DOWN-WH-WH-PRO-REPORT-TEM 41   14377.1   COMPLETIONAL     D. CANN-WH-WH-PRO-REPORT-TEM 41   14377.1   COMPLETIONAL     1.23 T 2.1   1337.2.1   1337.2.1     1.25 T 2.1   1337.2.1     1.25 T 2.	NIPIEL_ANDIAGE/PRECINGENT USE (DAA_CONN 52/4 5/16 4 5/10 6	ACREATION TO BOX FINANCIAL SENTOSTIC FORTS  SELL UNITOWS 3.7 P.M. TOP BOX FINANCIAL SENTOSTIC FORTS  WE 98.2 GUNCLINT	145751 COMPETION/L EX 3 0450 (435) 145751 COMPETION/L EX 3 0450 (435)	A STANDARD TO THE STANDARD AND TO BOXTO.  A STANDARD STANDARD TO THE STANDARD AND TO BOXTO.  A STANDARD STANDARD TO THE STANDA	ASSENDANCY PARTING SEL UNITABLE SELVIN, DANZ 3, VAM TOP BOX X PIN, MANILLE SELVENG FOR EXPECTAGE OCCUPACE AT 450 DIGF TEMP RATING STOLE OF TEMPORH PER SEL UNITABLE HALLBURTON, PIN-GUN- PIN-BEPRO-PRODUCTER IS SELVIN, DANZ 14372 COMPRETION(). EA. 11 988851 1	MC 948 2 GUNFUNT WILD LISOLAME: HALE, LSOLAME: HALE	PUP DOINT RACK-TIER 3 SUB, LIFT/TP-10WER HAUF, LSO), MFR-HALLIBURTON, PN-1.019011.03 1.4372 COMPLETION(). EA 1 6870 6870	VALVE,MR:HALLBURTON,PN:GUN-PM:AEI-PRO-REP.0014-1TBA 26,CONN 122 7- 58 IN,COUNT 1TP VAMITOP BOXX PRINDSGNRTNG FULD LOSS,MATH. INCOLOY 925,MY 128 PRESS RING 12,000 PS/FRAC COLLARSE),SRCL FEATRS 184/3 CYCLES 70 OPB,M/KFRALMBURTON, 13751 COMPIETION(), 143751 COMPIETION(),	ASSABRIQHARI BURNON POR MAT DE BOXX PIN, LAS PT. MAKE UP.         3.5.50.2 NI, MANT 1.3 CHLISCO. PSI, APPLIF ASSABLY, SPEC.         ASSABLANCE AND PORT OF ASSABLY, SPEC.         ASSABLANCE ASSABLY, ASSABLY, SPEC.         ASSABLANCE ASSABLY,	VALVE, CONN IT PR7-5/8 IN, 42, 8AB HOL BOX X 5-1/2 IN, 23, VAM IT OP PIN, DSGN         NG 508 HOL BOX X 5-1/2 IN, 23, VAM IT OP PIN, DSGN           RING-13, 900 PS, SEAL, LEATHS, SEAL BORE 3.88 IN, ARR-HALLIBLIRTON, PY-GUN-PH.         NG 98.8 GUNFLINT           RISH A. NEHPOR-RP-QUIJ-FITEN SQ         143722           COMPRETIONI, EA         2           46740	PACKER BOILLAMPHANIBURION PRICUIDATE AND PARAPHRO PROPEDUATION AND PARAPHRO PROPEDUATION AND PARAPHRO PROPERTION PACKED AND PACKED AND PACKED PACKE	ASSEMBLYMRHALLBURTON/PINGUNAPM-NEPRO AFP-0014-TEM 42,7PP AFLASSEAL UNIT, 25.5 S. M. MAT. 1.3GR8D, COMPRESING 50 VAM. TOP BOX X PM, SC 80,9CT, FELYRS 9,080 PSI BNST, 8,640 PSI CLPS, SPEC 80 VSI MANDREL 149751 COMPLETION/L EA  2 6153.71 1.2307.42	SIERPET/PG.CLOSING.MATLS3.2GT11.0PRESS RTNG.1399.PSI,SEA.L	GUIDE, MULE SHOET PREXTENDED GUIDE, MOM SZ? N-8 UNS PRINT, MANTLESSAG, APPELOR PARA SOUMP DOCKER, ASSENDENT, MASSENDENT, MASSE	SUB;TPP:AMAKEU; PRESS RTING:1A; 190 BURST, 13.93 OF PSI COLLA/PSE, MATTL   GRAZING: LPATISANIA S. PSI CALLA AND TOP BOX X   NC 948.2 GUNEUNT   NC 948.2 GUNEUNT   RATE   NC 948.2 GUNEUNT   PA   NC 94	ASSEMBLY,TPPTWIN FLOW, SZ7.5/8 IN, 4.28, AB-HDL PN X PIN,DIMA 1/2 IN, 8- UNS BOX 3 1/2 IN 9.3 BTS 8 PIN,MAIT (GR.513 CRILIS,PCF LEA/PRS-AFLAS ELASTO, 2.720 IN X IN,MFR.HALIBURTON PIN-GUN-PM-MEL-PFO.R4-TEM 30 COMPLETION/L 53 COMPLETION/L 64 COMPLETION/L 65 COMPLETION/L 66 COMPLETION/L 67 COMPLETION/L 67 COMPLETION/L 68 COMPLETION/L 6	ASSEMBLYTP SHITTER, FSZ,MIRHALLIBURTON, PN:GINI-PN:A-REI-PRO-RFP-0014- ASSEMBLYTP SHITTER, FSZ,MIRHALLIBURTON, PN:GINI-PN:A-REI-PRO-RFP-0014- ASSEMBLYTP SHITTER, FSZ,MIRHALLIBURTON, PN:GINI-	ASSERBAYTP SHIFTER F23 MRN-HALIBBURTON PHIGUN-PM-NEI-PRO-REP-OGI⊄ PUP JOHN RACK-TER.1 ITEM 49, MARH-MALIBBURTON-SERIES/VERSON/P23 143751 COMPIETION <sup>4</sup> EA 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	ASSEMBLYTP SHIFTER, ISS, MRR-HALLBURTON PN-GUN-PM-REI-PRO-BFP-0014- PUP JOINT RACK-FLOOR ITBM SI, MRR-HALLBURTON PRIESDRUISS 14939 29878	ASSEMBLYANTH GELTA ZEAREN PRACERE LA 212 PPT A TO MICHOP PRENUM SECREDISCA STATION OD, DAM RANGE 3.5 MET AND TATION OF ADMINIT GRIZ SECREDISCA STATION OD, DAM RANGE 3.5 MET AND TATION OF A TO MET AND TATION OF A SECREDISCA SECREDIS	ASSENBLY-MREBELT-ASCREEN, SHAN-SCREEN 13.20, TH'S MICKON PREMUIM SCREENS, STA 27, IN 100, DIM NAHORT 3.20 MATL GR 23 IB/FT-HP 23.08-4.10, STC, ERRANALES NATALLED 9.875 M MC 948.2 GUNFUNT	DWW-VARD OD.65.10 IB/FT.CENTRALUZER OD 8.250 143751 COMPLETION/L EA 3 21430 64290
Location tem Description																										
Item Number Serial No.	K-98-50S	S0537.A	50537.A	S 10:38 A	E COE 40 A	×24-00	500-1-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4	C C C C C C C C C C C C C C C C C C C	50543.A	5054tA	50544.A	50545.A	505.47.A	50549.A	50550.A	50551.A	50552.A	50553 A	50554 A	S0558 A	S0560.A	S0560.A	50561.A	50626.A	v 3C3V3	00000
Facility Owner	Fieldwood	Fieldwood	Fieldwood	Fletdwood	Elia Hilliano	DOMEST	DOOMINATION	POOR POOR	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	LEGAMON

Average Cost Total Value WPs, Net Value 11215 11215	5720 5720	5720 5720	4	2470 4940					904.75 904.75	5485.5 5485.5	24748 49496	16474.9 32949.8	7834.38 7834.38	7834.38 7834.38	2012.5 12075	1386.05 3972.1	2725.5 2725.5	4151.5 8303	5715.5 11431	7233.5 14467	8038.5 16077	4255 4255	7101.25 7101.25	0	6067.4 6067.4				5704.85 5704.85
lbs) On Hand Otty Length	ęs	м	S	2		7	well	2	11	Į.	2	2	ř.	ę	9	2	r	2	2	2	2	e	1	S	rei	2	pref	2	ī
Project Name UOM Condition WT. ( MC 948 2 GUNFUNT COMPLETION/L EA	MC 948 4 GUNFUNT COMPLETION/L EA	MC 948 2 GUNFLINT COMPLETION/L EA		Þ	<b>5</b>	₺.	Þ		MC 948 2 GUNFUNT COMPLETION/L EA	MC 948 2 GUNFUNT COMPLETION/L EA	MC 948 2 GUNFLINT COMPLETION/L EA	MC 948 2 GUNFUNT COMPLETION/L EA	MC 948 4 GUNFUNT COMPLETION/L EA	MC 948 2 GUNFUNT COMPLETION/L EA	MC 948 2 GUNFUNT COMPLETION/L EA	MC 948 2 GUNFUNT COMPLETION/L EA	MC 948 2 GUNFUNT COMPLETION/L EA	MC 948 2 GUNFUNT COMPLETION/L EA	MC 948 2 GUNFUNT COMPLETION/L EA	MC 948 2 GUNFUNT COMPLETION/L EA	MC 948 2 GUNFUNT COMPLETION/L EA	MC 948 2 GUNFUNT COMPLETION/L EA	<b>-</b>	NEPTUNE EA	LINT 1/2		5	5	MC 948 4 GUNFUNT COMPLETION/L EA.
oject Number Pr	MC 9 143752 CO	MC 9-								MC 9- 143751 CO	MC 9- 143751 CO	MC 9- 143751 CO	MC 9- 143752 CO	MC 9 143751 CO	MC 9 143751 CO	MC 9- 143751 CO	MC 94 143751 CO	MC 9.	MC 9.	MC9 143751 CO	MC 9- 143751 CO	MC 9-			MC 9-				MC 9- 143752 CO
PROMOSEGUED ASSERBAÇINISCREENS PRISCREEN 3130,TVP 175 MICRON PREMUM ASSEMBLYMENDELT SCREENS THE CL 33, MATL ALLOY 20, MATL GR HPZ 13.CR-110,SPCL FEATRS W/CENTRALLERS INSTALLED	ASSEMBLY,MFRDELTA SCREENS,PN:SCREEN 3131,TYP 175 MICRON PREMUM SCREENS,SZ 5 1/2 IN,DIM 10.25 FT TI,CL 23,MATL ALLOY 30,SPCL FEATINS W/GENTRALIZERS INSTALLED, BRAND:DELTA SCREENS, BRAND:DELTA ELITE	ASSEMBLY,MFRDELTA SCREENS, PN:SCREEN 3131,TYP 175 MICRON PREMIUM SCREENS,SZ 5 1/2 IN, DIM DOS FT TC, CL 23, MATU ALLOY 20,SPCL FCATIS W/CENTRALIZERS INSTALLED, BRAND-DELTA, SCREENS, BRAND-DELTA, ELITE	ASSEMBLY,MFR.DELTA. SCREENS, PN:BIANK 3132,TYP.CASING, SZ 5.1/2.IN,DIM.39 FT.T,CL.33,AMATI GR. PID. 3138.FL.10.SCPC.TEATRS W/SS.WELD-ON CENTRALIZERS FT.S. OD,MFR.DELTA. SCREENS,QLOTE:DS:330.148	PUP JOINT, CASING-NOM SZ:5 1/ZIN,WT:23.00,MATL GR:HPZ 13CF-110,TOP CONN TYPI:SUTT BOX Z NILUCALEMENEDELTA SCREENS,PN:PUP JOINT 3136,MHE:DELTA SCEENS,QUOTE:05.3301,448	PUP JOINT, CASING;NOM SZ:5 1/2IN,WT:23.00,MATL GR:HP2 13CF.110,TOP CONN TYPS:LHT 90X PRILLGGGHMRF:DELTA SCREENS,PN:PUP JOINT 313S,MFR:DELTA PCF:SCHS QUOTE:DS1301,448	PUP JOINT, CASING;NOM SZ:5 1/ZIN,WT:23.00,MATL GR:HPZ 13CR-110,TOP CONN TYPS:SLTT BOX Z PULLOGEN,MRR:DELTA SCREENS,PN:PUP JOINT 3134,MHR:DELTA SCREENS,QUOTE:DS1301348	PUP JOINT, CASING,MFR.DELTA SCREENS, PN.PUP JOINT 3133,NOM SZ 5 1/2 N.M.T. 2300,MATI GRIP 3216R-110, TOP CONN TYP SUHT BOX X PINILG 10 FT,MFR.DELTA SCREENS, QUOTE: IS33,93148	Pup JOHY, CASING-MRR-DELTA SCREENS, PN PUP JOHYT 3333 MOM SZ 5 1/2 N.WT 230.0MATI. GR HEJ 21:GR-LIQ.TOP CONN TYP SLHT BOX X PINJ.G 10 N.MT-BETLA SCREENS, QUOTE:GS.301148	CROSSOVER,MATL GR.MA,TYP:CASING,BOT CONN TYP:VAM FIL PIN S,BOT CONN SZ-6-5/8 IN, 32,TOP CONN TYP:VAM TOP BOX,TOP CONN SZ-4-1/2 IN, 17,MATL:13CR110	CROSSOVER,MATL GR:110,TPE:NA,BOT CONN TPF:NAM TOP PIN,BOT CONN SZ:3- 1/2IN,TOP CONN TPF:HTORF: 511 BOX,TOP CONN SZ3-1/2IN,MATL:13CR	JOHT, TYP-CASHO, DIM 6-5, SBIN, WITT-32/8, LG-40ft, MATLS. DPER 13 CR MATL GRA110, CONN 1 22-6-5/8N, CONN 1 TYP-80X VAM FIL, CONN 2 SZ-6-5/8N, CONN 2 TYP-PIN VAM FIL, SGL FG-RESA/RS	TUBING, OCTG.NOM SZ.4-1/ZINJODNA,WT.15.1,MATLGR:13CR110,PROCESS:TSH 511,CONN TP:BOX X PM,1G:40ff,SPCL FGATFG:NA	PUP JONT, CASING-NOM SZ-4-J/SZN, WT.15.1, MATL13CR, MATL GR.110, PROCESS1SH31, TOP CONN TP-BIOX, BOT CONN TYP-PINI, LG-8ft	PUP JOINT, CASING,NOM 524-1/52N,WT15.1,MATL13CR,MATL GR.110,PROCESSISH511,TOP CONN TPP.BOX,BOT CONN TPP.PIN,LG.8ft	TUBING, OCTG:NOM 523-1/21N,ODNA,WT:93,MATLGR.13CR.110,PROCESS:BTS-8,CONN TPP:BOX X PIN,LG:30ft,SPCL FEATRS:NA	PUP JOHT, CASING;NOM SZ:3-J/ZIN,WT:3,3,MATL:13CR,WATL GRA10,PROCESSSBTS-8,T OP CONN TYP:BOX,BOT CONN TYP:PIN,IG:12IN	PUP JOINT, CASING;NOM SZ3-1/ZIN,WT:33,MATL:3GR,WATL GR110,PROCESS:8TS-8,T OP CONN TYP:BOX,BOT CONN TYP:PIN,IG:2ft	JOINT, BLAST;NOM SZ3-4/ZIN,CONN TYP:BOX X PIN,LG-4ft,MATL:13CR110,PROCESS:BTS-8,WT-9.3	JOINT, BLAST-NOM SZ-3-4/ZIN,CONN TYP-BOX X PIN, IG-6ft,MATL:13CR110, PROCESS:BTS-8,WT-9-3	JOINT, BLAST-NOM SZ:3-1/2IN,CONN TYP:BOX X PIN,LG:8ft,MATL:13CR110,PROCESS:BTS-8,WT:9.3	JOINT, BLAST-NOM SZ-3-4/2 IN, CONN TYP-BOX X PIN, I.G-10ft, MATL-13CR1.10, PROCESS-BTS-8, WIT-9.3	COURTING OCTGETPENA NODM SZS- 1/ZINWITZQI,DINA,ODNA,I,G:NA,MATLI,3CR,MATI, GR8Q,PROCESS,NA,TOP CONT TPYMAN TOD BOS, SEG DIOP COUNTESS,TAN,BAD CONT TPYMAN TOP PINS, SC BOST COUNT SZS-5,ZINS,USF TRINMY NA, PRESS RTIGANA.	PUP JOINT, CASING,NOM SZ5-1/2NI,WT-20,MATL:3CR,MATL GR80,PROCESS.NA,TOP CONN TYP-YAM TOP BOX, SC 80,BOT CONN TYP-YAM TOP PIN, SC 80,LGNA	PLATE;TYP:THRUST,APPLI:BEARING FOR 2408 SUPERIOR ENGINE,MFR:SINOR,PN:650-906-001	PUP JOHT, CASING-NOM SZ4-SIN,WT-15.14g,MATH: R13,MATH GR110,FROGGESSAA,TOP CONN TYP:BOX TSH 511,LBOT CONN TYP:PIN TSH110,FROGER	PUP JOHT, CASING-NOM SZA-SIN,WIT-15 JAg,MATI-CR 13,MATI GR110,FROGGESSAA,TOP CONN TYP-BOX TSH 511,BOT CONN TYP-PIN TSH110,FROGESSAA,TOP CONN TYP-BOX TSH 511,BOT CONN TYP-PIN TSH11,GSFR	Pup JOHT, CASING;NOM SZ.4.5IN,WT:15.1kg,MATL:Rt 13,MATL GR:110,PROCESS:NA,TOP CONN TPP:BOX TSH 511,BOT CONN TPP:PIN TSH GR:110,FIG-4ft	PUP JOINT, CASING,NOM SZA SIN,NT-15.148,MATL:CR 13, MATL GR.110, PROCESSANA, TOP CONN TYP-BOX TSH 511,BOT CONN TYP-PIN TSH 511,LG-4ft	NIPPLE.TPE.RPT.CONN SZ:3.313, 4.5 IN, CONN TYPE:VAM TOP, MATL:13CR110, MATL. GR.NA,PROCESS:N/A,WT.17
Location DWW-YARD	DWW-YARD	DWW-YARD	DWW-YARD	DWW-YARD	DWW-YARD	DWW-YARD	DWW-YARD	DWW-YARD	DWW-YARD	DWW-YARD	DWW-YARD	DWW-YARD	DWW-YARD	DWW-YARD	DWW-YARD	PUP JOINT RACK-FLOOR	MW-AREA 5	MW-AREA 6	MW-AREA 6	MW-AREA 6	(1) MW-AREA 6/(1) DWW-YARD	DWW-YARD	DWW-YARD	OS-R3-S3	PUP JOINT RACK-TIER 3	PUP JOINT RACK-TIER 4	PUP JOINT RACK-TIER 3	PUP JOINT RACK-TIER 4	PUP JOINT RACK-FLOOR
tem Number Serial No. 50627.A	50628 A	50628.A	50631.A	50632.A	50633.A	50634.A	50635.A	50635.A	50934.A	50935.A	50036.A	50937.A	50939.A	50339.A	S0941.A	50942.A	50943.A	50944.A	50945.A	50946.A	50947 A	S0948 A	S0949.A	50954.A	51057 A	51057 A	51058 A	51058.A	51083.A
Facility Owner Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood
Facility Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse

Facility	Facility Owner	Item Number Serial No.	Location		ject Number	Project Name	UOM Condition Wt. (lbs)	On Hand Qty Length	Average Cost Total Value	WP% Net Value
Deepwater Warehouse	Fieldwood	57217.A	MR-GENERAL	KIT;MFR:EATON,PN:155W174SPAYCAN,TYP TOUCH UP PAINT,COMPRISING AEROSOL CANS GLOSS WHITE,QTY 3	142679	MC 782 DANTZLER DEVELOPMENT	EA		150 150	
Deepwater Warehouse	Fieldwood	57218A	OS-R1-S3	RELAY, CONTROL;MFR:EATON,PN:D7PR2A	142679	MC 782 DANTZLER DEVELOPMENT	EA	2	20 40	
Deepwater Warehouse	Fieldwood	57219.A	0S-R1-S3	RELAY, CONTROL;MFR:EATON,PN:D7PAA	142679	MC 782 DANTZLER DEVELOPMENT	EA	2	20 40	
Deepwater Warehouse	Fieldwood	57220.A	0S-R1-S3	FUSE;MFR:EATON,PN:FNQR-1,SPEC BOX OF 10	142679	MC 782 DANTZLER DEVELOPMENT	EA	e		
Deepwater Warehouse	Fieldwood	57222.A	0S-R1-S3	LENS, INDICATING LIGHT,MFR:EATON,PN:10250TC1N,CLR RED	142679	MC 782 DANTZLER DEVELOPMENT	EA	£		
Deepwater Warehouse	Fieldwood	57223A	OS-R1-S3	LENS, INDICATING LIGHT;MFR:EATON,PN:10250TC2N,CLR GREEN		MC 782 DANTZLER DEVELOPMENT	EA	e		
Deepwater Warehouse	Fieldwood	57224.A	OS-R1-S3	TRANSFORMER, POWER;MFR:EATON, PN:C0150E4GFB, VOLT 1500 VA	142679	MC 782 DANTZLER DEVELOPMENT	EA	2	339 678	
Deepwater Warehouse	Fieldwood	57225.A	OS-R1-53	PROTECTOR, OVERLOAD;MFR:EATON,PN:HMCPE-MOD-G54,TYP HMCPE MOTOR CIRCUIT,AMP 7 A	142679	MC 782 DANTZLER DEVELOPMENT	EA	FF	1990	
Deepwater Warehouse	Fieldwood	57226.A	OS-R1-S3	PROTECTOR, OVERLOAD; MFR:EATON, PN:HMCPE-MOD-G61, TYP HMCPE MOTOR CRCUIT, AMP 15 A	142679	MC 782 DANTZLER DEVELOPMENT	EA			
Deepwater Warehouse	Fieldwood	57227.A	OS-R1-S3	PROTECTOR, OVERLOAD; MFR: EATON, PN: HIMCPE-MOD-G56, TVP HIMCPE MOTOR CIRCUIT, AMP 30 A	142679	MC 782 DANTZLER DEVELOPMENT	EA	T		
4		A GOLDEN	53 10 30	AI ADRAMAGO, CA TOM DAI IVI ADRAIDV TUD DELL CUI ADDILI END DUD	0.0000	MC 782 DANTZLER	4			
Deepwater warenouse	reidwood	5/2258A	O5-H-33	ALARING/MFR.EM LON, PR. AUALARIMJPA, TP BELL SW, APPLI FOR BRK STARTER, ELECTRIC MOTOR; MFR: EATON, PN:N101052K3A, TYP SIZE 2 ITEM	1426/9	MC 698 BIG BEND	EA.			
Deepwater Warehouse	Fieldwood	57229.A	OS-K1-53	SERIES, COIL VOLT 1.20 VAC. STARTER, ELECTRIC MOTOR; MFR: EATON, PN: N101DS2X3A, TYP SIZE 2 ITEM	139351	EXECUTE AFE MC 782 DANTZLER	EA		1152 1152	
Deepwater Warehouse	Fieldwood	57229.A	OS-R1-S3	SERIES, COLL VOLT 120 VAC STARTER. ELECTRIC MOTOR:MFR:EATON PN:N101CS1A3A, TYP SIZE 1 ITEM	142679	DEVELOPMENT MC 782 DANTZLER	EA		1152 1152	
Deepwater Warehouse	Fieldwood	57230.A	OS-R1-53	SERIES, COIL VOLT 120 VAC	142679	DEVELOP MENT	EA	2	621 1242	
Deepwater Warehouse	Fieldwood	57231.A	OS-R1-S3	LIGHT, INDICATING;MFR:EATON,PN:10250T181N,TYP XFMR,VOLT 6-120 VAC	139351	EXECUTE AFE	EA	8	9 27	
Deepwater Warehouse	Fieldwood	57231.A	OS-R1-53	LIGHT, INDICATING;MFR:EATON,PN:10250T181N,TYP XFMR,VOLT 6-120 VAC	142679	MC 782 DANIZLER DEVELOPMENT	EA	8	9 27	
Deepwater Warehouse	Fieldwood	57232.A	OS-GENERAL	DRIVE,MFR:EATON,PN:SVX040A1-4A1N1,TYP VFD SPARE	139351	MC 698 BIG BEND EXECUTE AFE	EA	e	9141 9141	
Deepwater Warehouse	Fieldwood	57307.A	DWW-YARD-C-VAN 402189 0	INSERT; MFR: FMC TECHNOLOGIES, PN: P1000136103, TYP TEST STUMP A DAPTER	139057	MC 948 GUNFLINT DEVELOPMENT	EA		45376 45376	
Deepwater Warehouse	Fieldwood	57309.A	DWW-YARD	SKID,MRR.FKM, TECHNOLOGIES,PN:42104-035,TYP CHOKE INSERT SHIPPING,APPLI GUNFUNT CITB-138, GXB-290, CXB-300,SPEC W/HRV-1131 CHOKE, ROT-5167 ACTUATOR	139057	MC 948 GUNFLINT DEVELOPMENT	Ą	0	228290 0	
Deepwater Warehouse	Fieldwood	57684.A	DWW-YARD	PUP JOINT, TUBING-TYP NA,NOM SZ 5-1/Z IN,WT Z3 Ib,MATL GR 13CR112Y-PROCESS FABRICATION,CONN TYP VAM TOP,TOP CONN TYP PIN,BOT PORTY TYP PIN,LG 8 IF		MC 948 4 GUNFLINT COMPLETION/L	EA	1	4841.2 4841.2	
Deerwater Warehouse	Fieldwood	87730 A	DWW-YARD-C-VAN 433422 0	TOOL, DOWN HOLE,MER:OCEANERING, PN:BMC006471 - 01,TYP MANUAL WELLHEAD CLEANING, MRR-OCEANERING, OLOTF SMC000471		MC 948 2 GUNFUNT	4	c		
	-			POWER SUPPLY,MER.PHOERIX CONTACT,PN.2866776,MFR.PHOENIX CONTACT,PN:QUINT-PS/1AC/24DC/26,77P BULK,O/P VOLT 24 VDC,O/P CURRENT		MC 698 BIG BEND				
Deepwater Warehouse	Fieldwood	57924A	OS-R1-53	20 A DISC, RUPTURE,TYP SPARE EXTERNAL,DIA 16 IN, OPRTG PRESS 1800 PSIG AT 150	139351	EXECUTE AFE	EA	**************************************		
Deepwater Warehouse	Fieldwood	57969.A	MR-1-D	DEG C,MATL EPRD,BST PRESS 7000 PSI,SEAT ANGL 90 DEG DISC, RUPTURE;TYP SPARE,DIA 16 IN,OPRTG PRESS 7500 PSIG,MATL IPRD,BST			EA	4	1193.115 4772.46	
Deepwater Warehouse	Fieldwood	57970.A	MR-1-D	PRESS 5250 OSIG AT 200 DEG F, SEAT ANGL 90 DEG STREMER NOV PUSTAMBRATORS TO PTOP CHIR CACING PATTH CACING S7 13-5/8	8 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		EA	2	2094.13 4188.26	
Deepwater Warehouse	Fieldwood	58181.A	MW R10-1	HVD 523,CONN TYP BOX	144040	MC 948 4 GUNFLINT D&E	EA	1	21838.95 21838.95	
Deepwater Warehouse	Fieldwood	58182.A	MW R11-FL	SUB;MFR:LOGAN,PRIATIOD-15-000,TVP TOP SUB FOR CASING PATCH, CASING SZ 141 IN, OD 17-3/8 IN, CASING WT 113,MATL GR 4140, CONN SZ HYD 523,CONN TYP	144040	MC 948 4 GUNFUNT D&E	ΕĀ	2	28727 57454	
Deepwater Warehouse	Fieldwood	58185.A	MW R8-3	GASKET,MFR.B. O.P. PRODUCTS, PN SUBX18A3, TYP A - RING, NOM SZ 18-3/4 N. PRESS RTNG 10K-15K PS/MATI-SS, STV. WP	143751	MC 948 2 GUNFLINT COMPLETION/L	EA	2	3995 7990	
Deepwater Warehouse	Fieldwood	58419.A	BW-AREA 3	SLEEVE,MFR.TRENDSETTER ENG., PN-A1004424,TYP BRIDGING,DIM ID 9-1/2 x LG 18-3/4 INJARIT F22 80 KSJ,PRESS RTNO 15000 PSI	143751	MC 948 2 GUNFLINT COMPLETION/L	EA	1	372600 372600	
Deepwater Warehouse	Fieldwood	58423.A	MW-R15-FL	PROTECTOR;MFRTRENDSETTER ENG.,PN:A1004325,TYP H4 DEBRIS CAB,DIM 27 IN,MATL N/A	143751	MC 948 2 GUNFLINT COMPLETION/L	EA	1	8800	
Deepwater Warehouse	Fieldwood	58424.A	MW R7-3	SLEEVE,MERTRENDSETTER ENG., PN:A1004541, TYP BRIDGING,DIM N/A,MATL N/A,SPCL FEATHS SURFACE INSTALL TOOLAPPU SLEVE HANDLING	143751	MC 948 2 GUNFUNT COMPLETION/L	EA	1	12700 12700	
Deepwater Warehouse	Fieldwood	58621.A	MR-1-D	MANDREL, ASSEMBLY;MFR:PETRO TECHNOLOGIES,PN:160M221,TYP WYE BLOCK,DIM SQ 1/2 X THK 3/8 IN,STD REV A			EA	0	3995.13 0	
Deepwater Warehouse	Fieldwood	59023.A	PUP JOINT RACK-FLOOR	PUP JOINT, CASING;NOM SZ 3-1/2 IN,WT 9.2 Ib,MATL 13CR110,MATL GR N/A,PROCESS N/A,TOP CONN TYP VAM FIL,BOT CONN TYP VAM FIL,LG 2 ft.			EA	1	917.5	
Deepwater Warehouse	Fieldwood	59027.A	PUP JOINT RACK-TIER 3	PUP JOINT, CASING;NOM SZ 3-1/2 IN,WT 9.2 Ib,MATI, 35CK110,MATI, GR N/A,PROCESS N/A,TOP CONN TYP VAM FIL,BOT CONN TYP VAM FIL,LG 1.0 ft			EA	1	2469.73 2469.73	
Deepwater Warehouse	Fieldwood	59028.A	PUP JOINT RACK-TIER 2	PUP JOINT, CASING;NOM SZ 3.5 IN,WT 93 Ib/Tt,Matl. N/A,Matl. GR 13CR110;PROCESS N/A,TOP CONN TYP BTS-8 S/C,BOT CONN TYP BTS-8 S/C,LG 6 ft			EA	2	1662.95 3325.9	
Deepwater Warehouse	Fieldwood	59033.A	PUP JOINT RACK-TIER 2	COUPLING, FLOW,NOM SZ 3.5 IN,WT 9.3 Ib/ft,Ma71. GR 13CR110,CONN TYP BT5-8 S/C,CONN SZ 3.5 IN,LG 6 ft,Ma71. N/A,Ma71. SPEC HYPER 13CR110			EA	F	1848.94 1848.94	
Deepwater Warehouse	Fieldwood	59035.A	PUP JOINT RACK-TIER 1	COUPLING, FLOW;NOM SZ 3.5 IN,WT 9.3 Ib/ft,MATL GR 13CR95,CONN TYP BTS-8 S/C,CONN SZ 3.5 IN,LG 6 ft,MATL N/A,MATL SPEC 13CR95	142981	MC 782 2 DANTZLER COMPLETION	EA	2	2571 5142	
Deemvater Warehouse	Fieldwood	A 36002	DWW-YARD	THRING-ID 3 IN DD 3 5 IN MATH 13CR65 I G 44 ft TVP PRODIKTION	142981	MC 782 2 DANTZLER	E	94	36.5	
Deepwater Warehouse	Fieldwood	59113.A	DWW-YARD-C-VAN 429796	FLANGE,MRROUTSTATES,MR.PD17360,DM 7-1/16 IN,CONN STYLRT SWWELD-PRIF BRESS AGOOD SIS,MRR DWG,WELDMBRT DRAWING OIL STATES, MRROUT STATES,GLOTE BBD 55,55F-EQT-DWG-0015		MC 698 BIG BEND LONG LEADS	Ą	. 2	.,,	
Deepwater Warehouse	Fieldwood	59115.A	DWW-YARD	COLLAR;MFR:OIL STATES,PN:PD17190,TYP ANTI-ROTATION		MC 698 BIG BEND LONG LEADS	EA	2		

**********			SOCKET, SOCKET WRENCH SET;MFR:OIL STATES,PN:IW12340C,TYP T-HANDLE W/ SOCKET,MATL STEEL,SPCL FEATRS FABRICATED - SOCKET W/ 1.625 IN SLOT,MFR		MC 782 DANTZLER	***************************************			
	59341.A	BW-R5-1	DWG:HANDLE SOCKET OIL STATES, MFR:OIL STATES, QUOTE:SP1K-23-279 GASKET, RING JOINT;MFR:CAMERON, PN:2274164-01, CROSS SEC SHAPE	142679	DEVELOPMENT	EA	ed.	4500.98	4500.98
	59467.A	MR-3-E	SPHERICAL,MATL 316 SS,MATL GR STAINLESS STEEL,NOM SZ 6 IN,SURF FNSH SILVER PLATED	142679	MC 782 DANTZLER DEVELOPMENT	EA	9	2710.75	16264.5
	59467.8	¥ 2	GASKET, RING JOINT,MRR:CAMRON, PN:2274164-01,CROSS SEC SHAPE SPHERICAL,MATL 316 SS,MATL GR STAINLESS STEEL,NOM SZ 6 IN,SURF FNSH SILVER BLYTED	AFE FW580018	KATMAI/ORLOV/GE NOVESA	ĘĄ	0	0	0
	V 3V 3C 3	C V D V MG	ASSEMBLY,TYP RUPTURE DISC,52 Z2 IN NJ,MATT WELDED STEEL,MATL GR X- 80, COMPRISING RUPTURE DISC SUB 22 X 1.250 IN 277#, H9DDM/MT PN X MOWINT WILY DROPET 18 RODE APART, RATED 5500 PSIG AT 150 DEG F W/2000 PSIG ANN BACK DISCELLED	0,000	MC 948 4 GUNFUNT	₹ 5		AC 03770	27250
-	T	DWW YARD C-VAN HLXU 616220			MC 519 1 LONG	5		*7706776	***************************************
	59576.A 59578.A	6 MR-4-E	FEATRS PRESSURE 15000 PSI PLUG;MFR:CAMERON,PN:0303-43 REV A,TYP LOOPED	123828	LEAD ITEMS VK 917 1 ST2 DRILL	EA	1 1	88354.9	1500
	59637.A	MW-R8-2	SUB,MFR:WORKSTRING,PN:CTMS7 PIN	143751	MC 948 2 GUNFUNT COMPLETION/L	EA	2	7200	14400
	59637.A	DWW-YARD-C-VAN 402189 0	SUB;MER:WORKSTRING, PN:CTMS7 PIN	142981	MC 782 2 DANTZLER COMPLETION	EA	ч	7833	7833
	59656.A	OS-GENERAL	SENSOR;MFR:RSI GLOBAL,PN:RSI / TREE SENSOR TEST SET,DIM SQ 21 X HT 22 IN,CABL LG 20 ft,SPCL FEATINS ELECTRICAL SCHEMATIC INCLUDED; 33.4A (LOOP CALGABATOR W/VICECULAR CONNECTOR INSTALLED,MFR:RSI GLOBAL,DUDTE;MPG152770	203563	Rio Grande Spares	Ą		5953	5953
+	59726.A	MW-AREA 4	FRAME;MFR:CAMERON, PN:222652-26 REV 02,TYP SCM SHIPPING	123828	MC 519 1 LONG LEAD ITEMS	E E	0	5595	0
	59727.A	DWW-YARD	STAND;MFR:CAMERON,PN:223997-70,TVP SCM TEST	123828	MC 519 1 LONG LEAD ITEMS	EA	0	1500	0
-	59/33.A	MW-K11-1	VALVE, FLUSH; MFR:SKDFLLO, NI:SSVGEZF3E3000A HOT STAB, ROV;MFR:OCEANEERING, PN:A03320-M, TYP DUAL PORT, PRESS RTNG	AFE FW193006	GENOVESA	E.A	1	31980	31980
	59737.A	MR-1-E	10000 PSI LONG TERM COVER ASSEMBLY, J-PLATE, 8 LINES. MFR: AKER SOLUTIONS, PN:			EA.		1218.27	1218.27
	597.38.8	WW-AREA Z RW-ABEA 3	JUDS./795 JUDS./795 TEST POD	123828	MC 519 1 LONG	4 4 4	-1 0	0 00052	5 6
	S9859.A	MW-R8-3	PACKER,MFR-HALLBURTON,PN-2,22009599-ZHAA	143752	MC 948 4 GUNFLINT COMPLETION/L	E A	) e	111545.6	111545.6
	60575.A	DWW-YARD	SCREEN;MFR:SUPERIOR ENERGY SERVICES,PN:DF-450-250H-151FE-R2,TYP DYNAFIO DB,WT 15.1,LG 30 FT,MATL 13CR-110,SPCL FEATRS 200M,SPEC 316L	127684	VK 917 1 ST2 COMPLETE	E	m	22790	68370
	60576.A	DWW-YARD	SCREEN,MFR.SUPERIOR ENERGY SERVICES,PN:DF-450-250+1-15:1E-R3,TYP DYNARLO DB,WT 15.1,LG 40 FT,CL SLHT,MATL 13CR-110,SPCL FEATRS 200M,SPEC 316i.	127684	VK 917 1 ST2 COMPLETE	Ą	r-f	22720	22720
	61117.A	MR-GENERAL	MODULE,MFR:AKER,PN:BB15-000726-60,TYP DUAL BRIDGE,O/P 5M,APPLI COMPUTER,BRAND:CONTROLNET,BRAND:UNKNOWN	139351	MC 698 BIG BEND EXECUTE AFE	EA	0	6532.65	0
	61118.A	MR-GENERAL	POWER SUPPLYMERARER, PN:18815-000782-48; RN:1756-PA72, J/P YOLT 58-265 VAC, POWER RTG 25 W, DIM 140 X 112 X 145 mm, APPLI COMPUTER, STD CSA, VIERAND:CONTROLLOGN, BRAND:UNKNOWN	139351	MC 698 BIG BEND EXECUTE AFE	EA	0	3110.78	0
	61120.A	MR-GENERAL	MODULE;MFR:AKER,PN:BB15-000782-50,PN:1756-IB32,32 POINT IN PUT/OUTPUT,VOLT 10-31 V,COMPUTER,STD CSA, UL	139351	MC 698 BIG BEND EXECUTE AFE	EA	0	1399.85	0
	61121.A	MR-GENERAL	MODULE;MFR:AKER,PN:BB15-000782-51,PN:1756-0B32,TYP 32 POINT INPUT/OUTPUT,VOLT 10-31 V,APPLI COMPUTER,STD CSA, UL	142679	MC 782 DANTZLER DEVELOPMENT	EA	0	2022.01	0
	61122.A	MR-GENERAL	MODULE;MFR:AKER,PN:BB15-000782-52,PN:1756-IF8,TYP 8-CHANNEL ANALOG INPUT,VOLT 0-10 V,APPLI COMPUTER	142679	MC 782 DANTZLER DEVELOPMENT	EA	0	3421.86	0
	61123.A	MR-GENERAL	PANEL, CONTROL;MFR:AKER,PN:10190723,TYP ONLINE CONTROL AND CONNECTION, MCS	139351	MC 698 BIG BEND EXECUTE AFE	EA	0	20220.1	0
	61124.A	MR-GENERAL	SWITCH, NETWORK;MFR:AKER,PN:10160966,MFR:CISCO,PN:IE 3010,TYP ETHERNET,DIM WD 17.5X HT 1.8 X DP 14 IN,LAYER 3, 1XAC PSU	142679	MC 782 DANTZLER DEVELOPMENT	EA	0	12443.14	0
	61125.A	MR-GENERAL	SERVER, AUTOMATIC DATA PROCESSING;MFR: 3KRR; PN:10074121,TYP PORT,DIM WD 6:60 X LG 16:80 X DP 1:60 IN,PWR SUPPLY 100-250 VAC, 50/60 HZ,STD CSA, UL,MN:DIGITS16 MEI	142679	MC 782 DANTZLER DEVELOPMENT	EA	0	6221.57	0
	61137.A	MR-5-C	MODULE;MFR:AKER,PN:BB14-060480-12,TYP ICON TOPSIDE EXTENDED MODEM,MN:1200 SERIES	203563	Rio Grande Spares	EA	0	3910	0
	61143.A	MR-GENERAL	RACK, ELECTRONIC;MFR:AKER,PN:10187605,VOLT 120/208/240 V,WATT 600-1200 VA / 2.5 KVA	142679	MC 782 DANTZLER DEVELOPMENT	EA	0	55510.21	0
	61144.A	MR-GENERAL	RACK, ELECTRONIC; MFR: AKER, PN: 102-36 194, VOLT 120/208/240 V, WATT 300-500 INVA.5. S.W. A.C.S. A.W. A.C.S. A.W. A.C.S. A.W. A.C.S. A.W. B.W. A.W. B.W. A.W. B.W. A.W. B.W. A.W. B.W. A.W. B.W. B	139351	EXECUTE AFE	ΕΑ	0	52671.54	0
-	61148.A	MR-5-C	FILTER/MFR:AKER, PN:102548934MFR: RITTAL, TVP OUTLET, WD 323 mm, LG 323 mm, SPCL FEATHS COLOR: R4, 7035	203563	Rio Grande Spares	K A	0	1955	0
-	61149.4	MR-GENERAL	KEYROARD: MER-AKER DN: 1018 63 68 ADDI I MONITOR	147679	MC 782 DANTZLER	4	, ,	4666 17	
-	61209.A	OS-R1-53	KIT, VALVE REPAIRMFR.CORNERSTONE, PN.413-4305449CC.COMPRISING 17-4PH SS BALL AND SEAT CARRERS, RTFE/ELGILOY STEM SEAL, LT WY VITON LIP SEALS AND O-RINGS,APPLI 430 SERIES BALL VALVE PEEK SEAT	139351	MC 698 BIG BEND EXECUTE AFE	EA .		3710	7420
	61210.A	OS-R1-52		142679	MC 782 DANTZLER DEVELOPMENT	EA	e-i	2785.71	2785.71
	61211.A	OS-R1-S2/1 OF 2 OS-R1-FL/ 2 OF		142679	MC 782 DANTZLER DEVELOPMENT	EA	1	9642.85	9642.85
	61212.A	OS-R1-52	VALVE, CHECK,MFR:PRECISION TECH,PN:CV-635KC4.12MFR: ACECO,TYP COMPACT SWING,VLV SZ 6 IN,CL 1.0K	139351	MC 698 BIG BEND EXECUTE AFE	EA	1	2142.86	2142.86
	61213.A	OS-R1-52	VALVE, CHECK;MFR:PRECISION TECH,PN:CV-630KCA12MFR: ACECO,TYP COMPACT SWING,VLV SZ 2 IN,CL 10K	139351	MC 698 BIG BEND EXECUTE AFE	EA	1	876.92	876.92
	61214.A	0S-R1-S2	VALVE, BALL,MFR: PREGISION TECH, PN: BV2-431 KHA12MFR: ACECO, TYP COMPACT DOUBLE, CONN 1 S2 2 In, CL 10K	142679	MC 782 DANTZLER DEVELOPMENT	EA	1	5571.43	5571.43
			VALVE, MFR.: PRECISION I ECH, PN:BVI-830K I AI ZMFR.: ACECO, I YP COMPACI		A I V V V V V V V V V V V V V V V V V V				

Facility	Facility Owner	Item Number Serial No.	Location	Item Description Pro	ject Number	Project Name	UOM Cond	ition Wt. (lbs) On Hand Qty	Length Average Cost	Total Value WP% Net Value	
Deepwater Warehouse	Fieldwood	61216.A	OS-R1-S2	KIT, VALVE REPAIR,MFR.CORNERSTONE,PN:413-A48814,COMPRISNG PEEK SEAT, 17-4PH SS BALL AND SEAT CARRERS, RTFE/FIGIOLDY STEM SEAL, TEE IIP SEALS AND FACE SEALS, FLUOROSILICOME O-RINGS,APPL 430 SERIES BALL VALVE	139351	MC 698 BIG BEND EXECUTE AFE	₹		4249.9	4249.9	
Deepwater Warehouse	Fieldwood	61217.A	OS-R1-52	INT, VALVE REPARKHER, CORNERSTONE PIN-113-AAABRIS, COMPRISING PER SEAT, 17-4PH SS THRÖTTE BALL AND SEAT CARRERS, RTEFEIGLIOY STEM SEAL, TFE PESTAS AND FACE SEALS, FLUOROSILICONE O-RINGS, APPLI 430 SERIES BALL VALVE	142679	MC 782 DANTZLER DEVELOPMENT	¥	e	6100	9100	
Deepwater Warehouse	Fieldwood	61218 A	05-R1-52	NT, VALVE REPAIRMFR.CORNERSTONE, PN. 413-4335.449CC, COMPRISING PEEK SEAT, 17-4PH SS BALL AND SEAT CARRERS, RTFEFELGILOY STEM SEAL, LT JW YTON UP SEALS AND O-RINGS, APPLI 433 SERIES BALL VALVE		MC 698 BIG BEND EXECUTE AFE	ĒA	1	8025	8025	
Deepwater Warehouse	Fieldwood	61219.A	05-R1-52	KIT, VALVE REPAIR,MFR.CORNERSTONE,PN:414-45-424C,COMPRISING 17-4PH SS SEAT, NITRONIC GO DISC, 17-4PH SS SHAFT,APDL 454 SERIE CHECK VALVE	139351	MC 698 BIG BEND EXECUTE AFE	ĘĄ	ed	4700	4700	
Deepwater Warehouse	Fieldwood	61220.A	05-R1-52	KITJMFR.CORNERSTONE, PNISODZO703.004,TYP COMPACT SOFT GOODS REPAIR,SZ ION.COMPRESING 174-H1075 AND GF PERK SEAT AND INSERTS, VIOWAPPTEGRAM-POLL SEALS		MC 782 DANTZLER DEVELOPMENT	EA	1	18531.96	185	
Deepwater Warehouse	Fieldwood	61221 <i>A</i>	OS-GENERAL	VALVE, BALL;MFR:PREDSION TECH,PN:BV2-262KBF12MFR: ACECO,TYP COMPACT TRUNNION,CONN 1 SZ 10 IN,CL 10K		MC 698 BIG BEND EXECUTE AFE	EA	1	15857.14		
Deepwater Warehouse	Fieldwood	61222.A	OS-GENERAL	VALVE, BALL;MFR:PRECISION TECH,PN:BV2-261KBF12MFR: ACECO,TYP COMPACT TRUNNION,CONN 1 SZ 8 IN,CL 10K	139351	MC 698 BIG BEND EXECUTE AFE	EA		9857.14	9857.14	
Deepwater Warehouse	Fieldwood	61223.А		VALVE, BALL;MFR:PRECISION TECH, PN:BV2-235KBF12MFR: ACECO,TYP COMPACT TRUNNION,CONN 1 SZ 6 IN ,CL 10K		MC 782 DANTZLER DEVELOPMENT	EA		4585.71	4585.71	
Deepwater Warehouse	Fieldwood	61241.A	DWW-YARD	CASING, OCTG;NOM SZ 7 IN, WT 32.00 Ib/ft, MATL GR 13CR110M, PROCESS NA, CONN TYP VAM TOP, LG R1, DRIFT DIA 6 IN			E	20	43.135	862.7	
Deepwater Warehouse	Fieldwood	61366.A	01592 1	VALVE, RELIEF,MRR:NOV,PN:PSV-1030,VLV SZ 4 X 6 IN,CONN TYP RTJ X RF,PRESS RANGE CL 900 X CL 300,OPRTD PILOT,ORFC SZ 2.853 IN,STD API	142679	MC 782 DANTZLER DEVELOPMENT	EA	1	40301.25	400	
Deepwater Warehouse	Fieldwood	61981.A	DWW-YARD	PRETYPE UNE KOMOS ZNA,SCH NA,WALL THK 1,150 IN,MATL NA,MATL GR PRETYPE UNE STRAMESS,FUD CONN NA,LG 40 Tt,COATG EXT BARE,STD API SL,NOM PIPE SZ 8,625 IN	141585	MC 698 BIG BEND LONG LEADS	E	200	116.48	23296	
Deepwater Warehouse	Fieldwood	61988.A	MR-2-A	DISC, RUPTURE,MRR:RIKE,PNIA9311-6,TVP SPARE INTERNAL RUPTURE DISC,OPRTG PRESS RATED 5900 PSI,BST PRESS MINIMUM 4570 PSI,OP TEMP 130			EA	4	1565.455	6261.82	
Deepwater Warehouse	Fieldwood	61989.A	DWW-YARD	FRAME.MFR:AQUEOUS,PN:SCH-1100, DIM 6 X 1.5 X 2 ft,MATL CARBON STEEL,SPCL FEATRS DIVE STAGE GUIDE WEIGHT, 700-875 LBS	141898	VK 826 Neptune Extension	EA	F	3500	3500	
Deepwater Warehouse	Fieldwood	61992.A	DWW-YARD	FRAME,MFR:GLOBAL DIVERS&MARINE,PN:61136,DIM 20 X 8 X 4 ft,MATL CARBON STEEL,SPCL FEATRS DIVING LARS SKID, 6000 LB SWL			ĘA	<b>+</b> -1	5366.51	5366.51	
Deepwater Warehouse	Fieldwood	61995.A	DWW-YARD	FRAME:MFR:GLOBAL DIVERS&MARINE, PN:TGS-03, DIM 9 X 2.6 FT X 6 IN, MATL CARBON STEEL, SPCL FEATRS WET BELL TUGGER \$KID, \$000 LB SWL			EA	T	1013.94	1013.94	
Deepwater Warehouse	Fieldwood	62365.A	MW-R10-FL	VALVE, BALL,MFR.CORTEC, PN BN 114-174 2001-30XC-0000-31 LIDB), TPP ASSEMBLY, COMPACT TRUNKON, CONN 1 SZ 7-4/16 IN, CONN 2 SZ 6-3/8 IN, C1 10000 PS, TRIM SS 17-4PH-TC, STGO SYTON (EDB), SP CL. FEATR'S BONNET, RETAINER (XYLAN COATE), STD BS, MYKSAVI.	203563	Rio Grande Spares	EA		08955		
Deepwater Warehouse	Fieldwood	62365.A	MW-R10-FL	VALVE, BALL,MFR.CORTEC, PN 2N114-1742001-30XC-0000-31LIBB, TPP ASSEMBLY, COMPACT TRUNION, CONN A 2Z F-3/B BN,C 1.0000 PS,TRIM SS 17-4PH-TC, SFITGOS VITON (EDB), SPCL. FEATRS BONNET, RETAINER (XYLAN COATED), STD BS,MWKSAVI		Rio Grande Spares	E	ei	25680		
Deepwater Warehouse	Fieldwood	623 <i>6</i> 7.A	MW-R10-FL	VALVE, BALLI-MER-CORTEC, PNBN114-160-6802-76XC-0000-32OCC_TYP ASSEMBLY, CONN 12 1-13/16 NACI 10000 PS,BDY MATH DUPIEK SS,MATI. GR FSJ.TRM 17-CL 7/17-AVIR SFT GDS EOL 98S-ACTTR STYL ION PLATED BONNET STD BS,MN:6M1		Rio Grande Spares	EA	+-4	23425		
Deepwater Warehouse	Fieldwood	62368.A	MW-R12-FL	VALVE, BALL,MFR.CORTEC, PN.BN.127-1301.30X-0000-319/UBB, TPP ASSEMBLY, COMPACT, TRUNNION,CONN 1.52 7-116 N,COMN 2.2 6-3/8 NCL 1.0000 PS/BDY MATL 4130AS,TRINSTEM: 17-4PH, BALL: 17-4Pt, PEEK,SFTGDS VITON EDR,STD BS, API		Rio Grande Spares	EA	e-d	58325		
Deepwater Warehouse	Fieldwood	62369.A	MW-R10-FL	SCREW, CAP.MFR.CORT.EC,P.N.BNS7.5-F22200-Q7TC-1,HEAD FLAT,DIA 1:3/8 IN,THO LING STRUG 6-2/2 UM,AHTL GR BF 25MF FRTMM PTFE CCAFED PER SM.O7-SFCL FGATTS REV AAPPU VAUVES ON LINES, JAND 3		Rio Grande Spares	EA	12	52	006	
Deenwater Warehouse	Fieldwood	62370.A	MW-R10-FL	SEAL; WRR.CORTEC, PN:BN:S80-1616700-6900-1,TYP CLOSED CELL FOAM EXTRA, WRATHER.STD VALVES ON LINES 1 AND 3.REFEC SZ-16		Rio Grande Spares	EA	9	5 41	84	
Deepwater Warehouse	Fieldwood	62371A	MW-R10-FL	SCREW, CAPMERCORTEC, PRENDSS-514/2400-277C 1, HEAD ELAT, DIA 7/8 IN, THD UNC 9 TPILGS 3 IN, MATL GR B7, SURFTRTMNT PTFE COATED PER SM.27, SPCL FEATRS REV A, APPLIVALVE ON UNE 2		Rio Grande Spares	EA	9	18	108	
Deepwater Warehouse	Fieldwood	62372.A	MW-R10-FL	SEAL;MFR:CORTEC, PN:BN:S80-6010373-6900-1,TYP CLOSED CELL FOAM EXTRA, WEATHER,APPLI VALVE ON LINE 2,REF:EC SZ-73	203563	No Grande Spares	ΕÀ	es .	4	12	
Deepwater Warehouse	Fieldwood	62453.A	DWW-YARD-G-VAN 402189 0	BLADDER, ACCUMULATOR; MRR: PROSERV, PN: 070716, VOL CPCTY 5 gal, OPRTG PRESS 5000 PSI, SPEC 1-7/BUNF, BVI GAS		MC 782 DANTZLER DEVELOPMENT LL	EA	0	35.70		
Deepwater Warehouse	Fieldwood	62453.A	DWW-YARD-G-VAN 402189 0	BLADDER, ACCUMULATOR,MFR:PROSERV,PN:070716,VOL CPCTY S gal,OPRTG PRESS 5000 PSI,SPEC 1-7/BUNF, BVI GAS		AC 698 BIG BEND LONG LEADS	EA	0	35.70	0	
Deepwater Warehouse	Fieldwood	62535.A	DWW-YARD-G-VAN 401592 1	KTJMFK-ACADNAPN-ZNKFBAQZMFR MOMA,SZ 2 IN, CL 1500, CDMPRISING O- RING/LIP SEAL, GAQPHITE, SPRING AND FRITEX,APPLI TRUNNION  MOMMISSIONING		Rio Grande Spares	EA	ent	1895.19	1895.19	
Deepwater Warehouse	Fieldwood	62536.A	DWW-YARD-G-VAN 401592 1	KTJMFRACADMAPN-AINEIHA32-KMRF. MOMA,SZ 4 IN,CL 900,COMPRISING O- RING/UP SEAL, GRAPHITE, SPRING AND FRITEX,APPLI TRUNNION-DBB COMMISSIONING		Rio Grande Spares	ЕA	t.	2513.08	2513.08	
Deepwater Warehouse	Fieldwood	62537.A	DWW-YARD-G-VAN 401592 1	KIT,MFR-ACADAN,PN:6INA.BFOJ.MFR: MOMA,\$Z 6 IN,CL 150,COMPRISING O- RING/UP SEAL, GRAPHITE, SPRING AND FRITEX,APPU FLOATER COMMISSIONING	203563	Rio Grande Spares	EA	1	5303.95	5303.95	
Deepwater Warehouse	Fieldwood	62538.A	DWW-YARD-G-VAN 401592 1	NTJMFRAČADIANJPKENBENA3Z-KMRI: MOMA, SZ 6 IN, CL 900, COMPRISING O- RING/UP SEA_GARPHITE, SPRING AND FRITEX, APPU TRUNNON-DBB COMMING	203563	Rio Grande Spares	EA	rel	4641.93	4641.93	
Deepwater Warehouse	Fieldwood	62539.A	DWW-YARD-G-VAN 401592 1	KIŢMFR-ACADAN,PN:8NBBA31MFR MOMA-ZZ 8 IN.CL.300,COMPRISING O- RING/LIP SEAL, GRAPHITE, SPRING AND FRITEX,APPLI TRUNNION MOMINISSIONING		Rio Grande Spares	EA	2	5303.95	10607.9	
Deepwater Warehouse	Fieldwood	62540.A	DWW-YARD-C-VAN 401592 1	KT;MFR.ACADIAN;PN:8INEHA32-KMFR: MOMA,SZ 8 IN,CL 900,COMPRISING O- RING/UP SEAL, GRAPHITE, SPRING AND FRITEX,APPLITRUNNON-DBB COMMISSIONING	203563	Rio Grande Spares	EA	e	4974.23	4974.23	
Deepwater Warehouse	Fieldwood	62541.A	DWW-YARD-G-VAN 401592 1	KIT,MFR:ACADIAN PN:2INABF71MFR: MOMA,SZ 2 IN,CL 150,COMPRISNIG O- RING/UP SEAL, GRAPHITE, SPRING AND FRITEX,APP U FLOATER COMMISSIONING	203563	Rio Grande Spares	EA	1	1233.18	1233.18	
Deepwater Warehouse	Fieldwood	62542 A	DWW-YARD-G-VAN 401592 1	KIT;MFR.ACADAN,PN:GINABA71MFR: MOMA,5Z 6 IN.CL 150,COMPRISING O- RING/UP SEAL, GRAPHITE, SPRING AND FRITEX,APP IL FLOATER COMMISSIONING	203563	Rio Grande Spares	EA	PT .	5303.94	5303.94	

DWW-YARD C-VAN 40159.1   OWN   DWW-YARD C-VAN 40159.1   OWN	TO COMMISSIONING  TO COMMISSIO	203563         Rio Grande Spares	Spares EA Spares	1 1 2 3 2 1 1 1 1 7 3 3 4 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	36.07 6 3647 6 3	296.93 296.93 1270.57 126.93 128.93 128.45 128.45 133.38 133.38
	GIVE SEAL, GRAPHITE, SPRING AND PRITEZAPUT TRUNNON BALL VALVE MANISOUNING MANI			1 1 2 3 2 1 1	1 1 2 2	25 57 33 33 66 44 44 57 45 33 66 44 44 57 45 33 66 66 67 67 67 67 67 67 67 67 67 67 67
	US SEAL, GENDER, EL JURINE, MONA, SZ BI, KIL, SOD, COMPRISING O.  JUL SEAL, GENDER, EL JURINE, MONA, SZ BI, KIL, SOD, COMPRISING O.  MITTER, CORNER, SINGHER, MONA, SZ BI, KIL, SOD, COMPRISING O.  MITTER, CORNER, SINGHER, MONA, SZ BI, KIL, SOD, COMPRISING O.  MINISTONING  MINIST			1 1 1 2 3 5 1	2 7 7 9 6 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	32 33 33 33 33 33 33 33 33 33 33 33 33 3
	ESTAL GENERICON PRINTERS FANDAR, 22 IN ICL 1500 COMPRISING O  SERVICE SERVICE SERVICE SERVICE AND PRINTER APPLIANMOND ABB  MATERICADIN WP ZIRPH ADDRIFT SERVICE AND PRINTER APPLIANMOND ABB  MATERICADIN WP ZIRPH ADDRIFT SERVICE AND PRINTER APPLIANMOND ABB  MATERICADIN WP ZIRPH ADDRIFT SERVICE AND PRINTER APPLIANMOND ABB  MATERICADIN WP ZIRPH ADDRIFT SERVICE AND PRINTER APPLIANMOND ABB  MATERICADIN WP ZIRPH ADDRIFT SERVICE AND PRINTER APPLIANMOND ABBLIAN AND SERVICE AND PRINTER APPLIANMOND ABALL WAVE  FOR THE ADDRIFT SERVICE AND PRINTER APPLIANMOND ABALL WAVE  MATERICADIN WP SIRPH ADDRIFT SERVICE AND PRINTER APPLIANMOND ABALL WAVE  FOR THE ADDRIFT SERVICE AND PRINTER APPLIANMOND ABALL WAVE  MATERICADIN WP SIRPH ADDRIFT SERVICE AND PRINTER APPLIANMOND ABALL WAVE  FOR THE ABALL GENERAL SERVICE AND PRINTER APPLIANMOND ABALL WAVE  MATERICADIN WP SIRPH ADDRIFT SERVICE AND PRINTER APPLIANMOND ABALL WAVE  FOR THE ABALL GENERAL SERVICE AND SERVICE APPLIANMOND ABALL WAVE  MATERICADIN WP SIRPH ADDRIFT SERVICE AND PRINTER APPLIANMOND ABBLIANMOND AB			1 1 2 3 2		33
	INIGATORNIAN PRINCADOMA PRINCADOMA STANDAY STA					38 36 44 2.7 45 23 66 18 18 2.7 44 2.7 45 23 23 23 23 24 24 2.7 25 23 23 24 24 24 24 24 24 24 24 24 24 24 24 24
	COORPORTING THE COORPORTING THE CASE TO A 27 IN THE LODGE OF THE COORPORTING THE CASE OF T			1 1 2 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		38 26 44 2.7 45 33 66 83 38 36 44 44 3.7 45 33 38 38 38 38 38 38 38 38 38 38 38 38
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	ESTACORONA PRINCIPACION PRINCIPACION CONTRIGUED OF THE CONTRIGUED					25 44 7.7 45 33 66 33 36 44 44 5.7 45 33 36 36 44 44 5.7 45 38 38 38 38 38 38 38 38 38 38 38 38 38
	ESTACLORIVADIAN PRINCH ADARTE, MODALE TO NEL CESTO COMPRISING OF A CANAGODINA PRINCH AND			1 1 2		38 36 66 33 3 3 66 34 34 35 36 36 36 36 36 36 36 36 36 36 36 36 36
	EST, CERCONNENGER, ADMANAZE IN ICL 1550, COMPRISING OF EQUIP SEAL, CERCHILE, SPRING AND RETEX, DAVID THE SEAL CANDAN PRINCE AND			1 2		2.7 A5 33 26 44 44 33
	ESTACLONINPARAMACHARIN MORTER, AS IN ILC. 135.00 PRISING O- ESTACL SCHOOL TO SHARE AND METER APPENTATION OF METER AS INCL 135.00 PRISING O- MARRACODINNIN MANAGENETIC SCHOOL TO SCHOOL S			1 1		A5 2.7 38 38 38 38 38 38 38 38 38 38 38 38 38
	GE PRI STOP PRI WASHERAPUD UALI PATE CHECK VALVE  MAKISONING PRI WASHERAPUD UALI PATE CHECK VALVE  MAKISONING PRI WASHERAPUD UALI PATE CHECK VALVE  MERACADAN PHARACONOLNETH (E.Z. 6 In ICL 150, COMPRISING SPRING,  GE PRI, STOP PRI, WASHERAPUD UALI PATE CHECK VALVE  MERACADAN PHARE MATE CHECK ZO STOP PRING,  GE PRI, STOP PRI, WASHERAPUD UALI PATE CHECK VALVE  MAKISONING  GE PRI, STOP PRI, WASHERAPUD UALI PATE CHECK VALVE  MAKISONING  GE PRI, STOP PRI, WASHERAPUD UALI PATE CHECK VALVE  MAKISONING  GE PRI, STOP PRI, WASHERAPUD UALI PATE CHECK VALVE  GE PRI, STOP PRI, WASHERAPUD UALI PATE CHECK VALVE  GE PRI, STOP PRI, WASHERAPUD UALI PATE CHECK VALVE  MAKISONING  GE PRI, STOP PRI, WASHERAPUD UALI PATE CHECK VALVE  MAKISONING  GE PRI STOP PRI WASHERAPUD UALI PATE CHECK VALVE  MAKISONING  GE PRI STOP PRI WASHERAPUD UALI PATE CHECK VALVE  MAKISONING  GE PRI STOP PRI WASHERAPUD UALI PATE CHECK VALVE  MAKISONING  GE PRI STOP PRI WASHERAPUD UALI PATE CHECK VALVE  MAKISONING  GE PRI STOP PRI WASHERAPUD UALI PATE CHECK VALVE  MAKISONING				1	2.77
	GE PRI STOP PRI, WASHERAPU DUAL PLATE CHECK VALVE GE PRI STOP PRI, WASHERAPU DUAL PLATE CHECK VALVE MISTORNING				3, 3	38 26 44
	GE PRI, STOP PRI, STOP,	203563 Rio Grande Spares		1		38
	GE PRI STOP PRI WASHEGATJAHRE INC.SZ 4 IN.CL 300.COMPRISNG SPRING, MARKEGATJAHRE INC.STOP PRI STOP PRI AMSTERNA SPRING, MARKEGONING PRI WASHEGAPPU DUAL PLATE CHECK VARIEGE SPRING, GE PRI, STOP PRI WASHEGAPPU DUAL PLATE CHECK VALVE GE PRI, STOP PRI WASHEGAPPU DUAL PLATE CHECK VALVE GE PRI STOP PRI WASHEGAPPU DUAL PLATE CHECK VALVE MARKACHONIN PRINCENTS OF SPRING, MARKACHONIN PRINCENTS OF SPRING, MARKACHONIN PRINCENTS OF SPRING, PRINCENTS OF SPRING	203563 Rio Grande Spares	e Spares EA	***		38
	MFR.ACADBAI,PIN:GINEQN92MFR: IFC,SZ 6 IN,CL 990,COMPRISING SPRING, GE PIN, STOPP PIN, VANSHERAPPLI DUAL PLATE CHECK VALVE AMISSIONING MFR.ACADBAI PIN:BINEGN23MFR: IFC,SZ 8 IN,CL 900,COMPRISING SPRING,			T-I	313.38 313	
	MFR:ACADIAN.PN:8INECW32MFR: IFC,SZ 8 IN,CL 900,COMPRISING SPRING,					676.26
	HINGE PIN, STOP PIN, WASHERAPPU DUAL PLATE CHECK VALVE COMMISSIONING			7-4		44
	KITAKRAGADIAN PKENAGWZTAKR: FC,SZ 6 IN CL 150 COMPRISING SPRING, HINGE PIN, STOP PIN, WASHERAPPU DUAL PLATE CHECK VALVE COMMISSIONING			74		676.26
	KIT,MFR.:ACADIAN,PN:4INAFYB3MFR: IFC,SZ 4 IN,CI. 150,COMFRBING '£AT, PACKING, ORING,APPI CONCENTRE BUTTERELY VALVE COMMISSIONING	203563 Rio Grande Spares	e Spares EA	1	93.44	93.44
	NT, VALVE REPAIRMFRAGCADAN,PN:2INABABAMFR: SHIPHAM,VLV SZ 2 III.OPRTG RRESS CL 150,COMPRISING SIEEVE SEAL, SEATS, THRUST WASHER, GIAND PACKINGA.PPI BALL VALVE	203563 Rio Grande Spares	e Spares EA	eri	744.63 744	744.63
	KITAMERACADAN PRIJONEBRODANER, MOMA, SZ 10 IN, CL 900, COMPRISING O- RING/JUP SEAL, GRAPHITE, SPRING AND FRITEX, APPLITRUNNION COMMISSIONING			2	14	78
	KIT, VALVE REPAIRMFRACADDAN PIN-GINAGADIMFR: WEIR, VIV SZ 6 IN, OPRTG PRES CL. 126/COMPRISING BODY SPIRAL WOUND GASKET (5S316-GRAPHITE). PACKING IN GRAFOL, LAPRIL GATE VALVE			T-I		213.38
DWW-YARD-C-VAN 401592 1 CO	KIT,MFR.ACADIAN,PN:GINBBA31MFR: MOMA,SZ 6 IN,CL 300,COMPRISING O- RNG/UP SEAL, GRAPHITE, SPRING AND FRITEX,APPLI TRUNNION COMMISSIONING			2		26
KIT DWW-YARD-C-VAN 401592 1 RIP	KIT;MFR:ACADIAN;PN:21NBBAQ1MFR: MOMA;SZ 2 IN,CL. 300,COMPRISING O- RING/LIP SEAL, GRAPHITE, SPRING AND FRITEX,APPLIFLOATER COMMISSIONING	203563 Rio Grande Spares	e Spares EA	T	1233.18 1233.18	18
KIT DWW-YARD-C-VAN 401592 1 RIN	KIT,MFR,ACADIAN,PN:3INABF71MFR: MONA,S7.3 IN,CI.15G,COMPRISING O- RING/LIP SEAL, GRAPHITE, SPRING AND FRITEX,APPLIFLOATER COMMISSIONING	203563 Rio Grande Spares	e Spares EA	2	1328.42 2656.84	44
KIT RIP DWW-YARD-C-VAN 401592 1 CO	KIT,MFR.ACADIAN,PN;3INDHF31MFR: MOMA,SZ 3 IN,CL 600,COMPRISING O- RING/UP SEAL, GRAPHITE, SPRING AND FRITEX,APPU TRUNNON-DBB COMMISSIONING	203563 Rio Grande	e Spares EA	1	1090.4	4.0
MI DWW-YARD-C-VAN 401592 1 RIN	KIT,MFR.ACADAN,PN.AINABO1MFR. MONA,SZ4 IN,CL.150,COMPRISNIG O- RINGY/LIP SEAL, GRAPHITE, SPRING AND THETK,APPL I LOCATER COMMISSIONING THE CONTRACT OF THE CON	203563 Rio Grande	e Spares EA	TH.	2915.48 2911	88
7/6 DWW-YARD C-VAN 429796-0 FE	LEIN KALLEN, JOBERNEW, AND HENCHOLD WITH JOBER 22 17- TEIN KALLEN, JOBER WENDER HENCHOLD WITH JOBER 221, SPCI. FEATRS (12) 465 BOWS 23,750 OD, EXTRA LENGTH ON PIN	MC 339 SILV 203389 DRI	VERGATE EA	2	19076 38	52
CR PUP JOINT RACK-TIER 1 WI	CROSCOVER, CASING;MFR:BENOT PN1:17026;TOP CONN SZ 4-1/2 IN;TOP CONN WT 12:60 lb/ft; TOP CONN TYP VAM TOP BOX;BOT CONN SZ 5-1/2 IN;BOT CONN WT 17 lb/ft;BOT CONN TYP VAM TOP PIN,MATLGR 13GR80,LG 3 ft		EA	ī	2551.3	1.3
ON WWW WW W	CHOSSONE, CHANGINA REBORDING THE ABSOLUTIONS & PLAT, DUE COMIN WIT 15.50 lbft, TOP COMIN TYP BT 56. PIN BDT COMIN 26 PLAGT COMIN WIT 30.90 Bbft, BOT COMIN TYP VAMATOP RP BOX, MATL GR HYPER 13 CR110, PROCESS N/A, I.G.		EA	r.	2350.2 23:	0.2
	MINGUIS TOSA, CORNIN TREATMENT OF RELACIONARISMO.  TITARIA COLONIA PRESIDENTIA MONA, 22 A N.C. GODZOUPRISMO.  TITARIA CADONIA PRESIDENTIA MONA, 22 A N.C. GODZOUPRISMO.  COMMISSIONING.  THE MAINTENACODANIA PRESIDENTIA MONA, 22 A N.C. LOGICOUPRISMO.  THE MAINTENACODANIA PRESIDENTIA MONA, 22 A N.C. LOGICOUPRISMO.  THE MAINTENACODANIA PRESIDENTIA PRESIDENTIA MONA, 22 A N.C. LOGICOUPRISMO.  THE MAINTENACODANIA PRESIDENTIA MONA, 22 A L.C. LOGICOUPRISMO.  THE LAGIC COUNT PROMIT PRESIDENTIA LENGTH ON PIN.  THE LAGIC COUNT PROMIT TO PRESIDENTIA COUNT.  WIT 1.260 MIN, TO COUNT PROMIT TO PRESIDENTIA CE A L.C. TO COUNT.  THE LAGIC COUNT PROMIT TO PRESIDENTIA CE A L.C. COUNT.  THE LAGIC COUNT PROMIT TO PRESIDENTIA CE A L.C. COUNT.  THE LAGIC COUNT PROMIT TO PRESIDENTIA CE A L.C. COUNT.  THE LAGIC COUNT PROMIT TO PRESIDENTIA CE A L.C. COUNT.  THE LAGIC COUNT PROMIT TO PRESIDENTIA CE A L.C. COUNT.  THE LAGIC COUNT PROMIT TO PRESIDENTIA CE A L.C. COUNT.  THE LAGIC COUNT PROMIT TO PRESIDENTIA CE A L.C. COUNT.  THE LAGIC COUNT PROMIT TO PROMIT CE HAPPER 1 LIGHTLO PROCESS VIALLE.	CONTRIBUTION OF THE CONTRI	203563 203563 203563 203389	203563 Rio Grande Spares 203563 Rio Grande Spares MC 339 SIV PRCATE 203369 DRL	203563 Rio Grande Spares EA 203563 Rio Grande Spares EA 203389 MK 339 SILV RIGATE EA EA	203563         RRD Grande Spares         EA         1 10.000 A           203563         RRD Grande Spares         EA         1 2090 A           203563         RRD Grande Spares         EA         1 2091 s.48           203569         MC 333 SIVERRATE         EA         1 2091 s.48           EA         1 2 2551.3           EA         1 2 2551.3

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	MC 782 DANTZLER DEVELOPMENT LL	MC 782 DANTZLE DEVELOPMENT L	MC 698 BIG BEND LONG LEADS																									MC 782 DANTZLER DEVELOPMENT	MC 698 BIG BEND EXECUTE AFE	MC 782 DANTZLER DEVELOPMENT	MC 698 BIG BEND EXECUTE AFE	MC 698 BIG BEND
	143096	143096	141585																									142679	139351	142679	139351	i
CROSSOVER, CASING,MFR.BENOIT, PN:17664,TOP CONN SZ 5-1/2 IN,TOP CONN WT 23 Ib/ft,TOP CONN TPP BTS-6 BOX,BOTCONN SZ 4-1/2 IN,BOTCONN WT 12.60 Ib/ft,BOTCONN TPP VAM TOP BOX,MATL GR 13G99S,PROCESS N/ALG 14 IN	CAP;MFR:VECTOR,PN:PCA08066-1,TYP TEMPORARY PRESSURE		CAP;MFR:VE	CROSSOVER, TUBING,MRF.REINOIT, PN1.15939,TOP.CONN 5Z3-1/Z IN, WT 9.30 ID/ft, DOV CONN TYP BTS-8 BOX,BOT CONN SZ3-3-1/Z IN, BOT CONN WT 9.20 ID/ft, BOT CONN TYP VAM FIL PIN, MATIL GR HYPER 13 GR13.01,G 14 IN	CROSSOVER, CASING; MFR: BENOIT PIN: 15301, TOP CONN XZ 5-1/2 IN, TOP CONN WT 32 BIA; TOP CONN YPP BTS-6 BOX, BOT CONN XZ 4-1/2 IN, BOT CONN WT XZ 1250 IN/YEBOT CONN YP BTS-6 BN, MAXTI. GR 13 CR55, LG 7 ft	CROSSOVER, CASING,MFR.BENOIT,PIN.17374,TOP CONN SZ 5-1/2 IN,TOP CONN WT 23 Ib/ft, TOP CONN TYP BTS-6 BOX,BOT CONN SZ 6 IN,BOT CONN WT 30.90 Ib/ft,BOT CONN TYP VAM TOP RP PIN, MATL GR 13CR95,LG 4 ft	CROSSOVER, CASING,MFR.BENOIT,PW.7441,TOP CONN SZ 5-1/2 IN,TOP CONN WT 29.70 Ib/H, TOP CONN TYP VAM ACE PIN,BOT CONN SZ 4-1/2 IN,BOT CONN WT 12.75 Ib/H,BOT CONN TYP BITS-B PIN,MATL GR 32CR85,LG 2 It	CASING, OCTG;MFR:BENOIT, PN:16551,NOM 5Z 4-1/2 IN,WT 15.50 Ib/ft,MATL GR 13CR110,CONN TYP BTS-6 LOWER BCSD FLO TOOL, IG 14 ft	CASING, OCTG/MREBENOIT, PN:1725G.NOM SZ 4-1/2 IN, WT 15.50 Ib/ft.MATI. GR 13GR95,CONN TYP BITS & BIN / (BLANK) BICSD FIG-170O.L.G 12 FT 4-1/2 IN, SPCL. FARTRS PUP JOINT (LENGTH: 12.FT).	CASING, OCTG/AMRIBENOIT, PN.17251,NOM SZ4-1/2 IN,WT 15.50 Ib/ft.MATI. GR 12CPG5,COMN TYP BTS-6 PIV / (BLANK) BCSD UPPER FLO-TOOLLG 6 FT 4-1/2 IN,SCPCL FEATISP DUP JOINT (LENGTH: 6 FT)	PUP JOINT, CASING;MFR:BENOIT,PW:18079,NOM SZ 4-1/2 IN,WT 15.501b/ft,MATL GR 13CR95,TOP CONN TYP BTS-6,BOT CONN TYP BTS-6,LG 6 ft,SPCL FEATRS WITH SQUARE SHOULDER	PUP JOINT, CASING;MFR:BENOIT,PN:17539,NOM SZ 5-1/2 IN,WT15.50Ib/ft,MATL GR 13CR95,TOP CONN TYP VAM FIL,BOT CONN TYP VAM FIL,LG 8 ft	PUP JOINT, CASING;MFR:BENOIT PN:17024,NOM SZ 5-1/2 IN,WT 20 Ib/ft,MATL GR 13CR80,TOP CONN TYP VAM TOP T 8,C,BOT CONN TYP VAM TOP T 8,C,LG 8 ft	PUP JOINT, CASING,MFR.BENOIT,PN.17023,MOM SZ. 5-1/2 IN,WT 20 Ib/ft,MATL GR. 13CR80,T OP CONN TYP VAM TOP T. & C,BOT CONN TYP VAM TOP T. & C,BOT CONN TYP VAM TOP T. & C,BOT CONN TYP VAM TOP OR C,BOT CONN TYP VAM TOP TO SO IN, HANTL GD.	HYPER SIZE STATE TO PER CONN TYP VAM TOP RP PIN, BOT CONN TYP VAM TOP KP PIN, LG 6 ft.	PLP JOINT, CASING,MFR.BENOUT, PN.1335,NOM SZ 6 IN,WT 30.90 Ib/ft,MATL GR HYPER 13CR110,TOP CONN TYP VAM TOP KP PIN,BOT CONN TYP VAM TOP KP PIN,LG 6 ft	MANDREL, ASSEMBLY,MFR.BENOIT, PN:15224,TYP GAUGE, DIM 1G 20 ft, SPCL FEATER SES: 3.1,Z IN WEIGHT: 39.0 BLFT, MATERIAL GRADE: 33GR85, (8 FT PUP IONY ON YOR AND 6 FT PUP IONY ON YOR AND 6 FT PUP IONIT ON BOTTOM)	PUP JOINT, CASING-MFR: BENOTIF PN: 16302, NOM 2Z 6 IN,WT 30,90 Ib/H,MATL, GR HYPER 13CR110,TOP CONN TYP VAM TOP KP T & C,BOT CONN TYP VAM TOP KP T & C,LG 10 ft	CASING, OCTG;MFR:BENOIT,PN:J6SSQ,NOM SZ 4:1/2 IN,WT 15:50 Ib/ft,MATL GR 1370R10,CONN TYP BTS-6/JC UPPER BCSD FIO-TOOL,IG 14 ft	CASING, OCTG;MFR:BENOIT,PN:14884,NOM SZ 4:1/2 IN,WT 15:50 Ib/ft,MATL GR HYPER 13CR110,CONN TYP BT'5-6 5/C UPPER RCSD F1,O*TOD;LG 14 ft	PUP JOINT, TUBING;MFR:BENOIT,PN:13912,NOM SZ 3-1/2 IN,WT 9.30 Ib/ft,MATL GR 13CR95,TOP CONN TYP BTS-8,BOT CONN TYP BTS-8,LG 8 ft	PUP JOINT, CASING;MFR:BENOIT,PN:15051,NOM 52 4:1/2 IN,WT 15.501b/ft,MATL GR 13CR110/PO DOIN YTP BTS-6 S/C SQUARE SHOULDER,BOT CONN TYP BTS-6 S/C SQUARE SHOULDER,BOT CONN TYP BTS-6 S/C SQUARE SHOULDER,BOT CONN TYP BTS-6 S	PUP JOINT, CASING;AMFR:BENOIT;PN:16136,MOM SZ 6 INWAT 30.30 IB/Ft,MATL GR HYPER RESTRUCTOP CONN TYP VAM TOP ICP BOX,BOT CONN TYP VAM TOP KP BOX:1.6.14 IN	GROSSOVER, CASING-MER-BENOIT PRI-16299.TYP FLOW COUPLING;TOP CONN SZ 4-1/2 IN JOP CONN WT 15.50 Ib/ff, TOP CONN TYP BT5-6 BOX,BOT CONN SZ-4-1/2 IN BOT CONN WT 15.10 Ib/ff,BOT CONN TYP WAM TOP BOX,MATL GR 13GR95,LG 4 ft	GROSSOVER, CASING-MER-BENOIT PALIBOBA, TYP FLOW COUPLING, TOP CONN SZ 4-121 IN, TOP CONN WT 15.50 Ib, ff., TOP CONN TYP BITS-6 BOX, BOT CONN SZ 4-1,12 IN, BOT CONN WT 13.50 Ib, ff., BOT CONN TYP BITS-8 PIN, MATL GR HPPER 13.5CH10.LG 8 H	CROSSOVER, CASING,MFR.BENOIT, PN.:18086,TYP FLOW COUPLING,TOP CONN SZ 4-1/2 IN,TOP CONN WT 15.50 Ib/fr,TOP CONN TYP BTS-5 BOX,BOT CONN 3Z.4-1/2 IN BOT CONN WT 13.50 Ib/fr,BOT CONN TYP BTS-8 PIN,MATL GR HYPER	13-CALIULUS 8 II CASING, OCTG/RR:BENOIT,PN:18578,TYP LIFT NUBBIN,NOM SZ 5-1/2 IN,WT 23.0 Ib/ft,MR1G RP-110,CONN TYP BT'S-6 BOX,LG 12 IN	CABLE ASSEMBLY:MFR:AKER, PN:10255944, TYP NULL-MODEM, LG 25 ft, SPEC CONNECTOR TYPE: FEMALE DB9	CABLE ASSEMBLY;MFR:AKER, PN:10241290,SPEC 4W ROV RCPT - 12W CANNON PLUG	CABLE ASSEMBLY;MFR:AKER,PN:10241291,SPEC 6W ROV PLUG - 8W CANNON RCPT	CABLE ASSEMBLY;MFR:AKER,PN:10222348,LG 10 ft,SPEC CONNECTOR TVPE: DB9 M-M	CABLE ASSEMBLY:MFR:AKER.PN:BB15-000710-43.TYP EXTENSION.SPEC
PUP JOINT RACK-FLOOR	DWW-YARD	DWW-YARD C-VAN TRDU 727571	DWW-YARD C-VAN TRDU 7275771	PUP JOINT RACK-FLOOR	PUP JOINT RACK-FLOOR	PUP JOINT RACK-TIER 2	PUP JOINT RACK-FLOOR	PUP JOINT RACK-TIER 5	PUP JOINT RACK-TIER 4	PUP JOINT RACK-TIER 2	PUP JOINT RACK-TIER 1	PUP JOINT RACK-TIER 3	PUP JOINT RACK-TIER 4	PUP JOINT RACK-TIER 2	PUP JOINT RACK-TIER 2	PUP JOINT RACK-TIER 3	CRTIER2	PUP JOINT RACK-TIER 4	PUP JOINT RACK-TIER 4	PUP JOINT RACK-TIER 5	PUP JOINT RACK-TIER 3	DIED IONT BACKTIER	PUP JOINT RACK-FLOOR	PLP JOINT RACK-TIER 1	PUP JOINT RACK-TIER 3	DI ID IOINT DACK-TIED 3	PUP JOINT RACK-FLOOR	PR-R1-3	PR-R1-3	PR-R1-3	PR-R1-3	
62615.A	62650.B	62650.8	62650.8	62652.A	62653.A	62757.A	62758.A	62834.A	62835.A	62836.A	62900.A	62902.A	62922.A	62923.A	62924.A	62924.A	62925.A	62954.A	62967.A	62968.A	62976.A	A 1000.9	63035 A	A 72027	63049.A	V 03069	63277.A	63281.A	63282.A	63283.A	63284.A	
Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Proposition of the Proposition o	Pio Con Piet	Heldwood	Fieldwood	Einlithmood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	
Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Dee pwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Dee pwater Warehouse	Deepwater Warehouse	Deenwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Decementer Warehouse	Deenwater Warehouse	Deenwater Warehouse	Deepwater Warehouse	Doorwing March 2015	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	

Facility	Facility Owner	Item Number Serial No.	Location	Item Description Programmer programmer Programmer Programmer Activities (Programmer Programmer Prog	roject Number	Project Name	UOM Cond	dition Wt. (lbs) On Hand	Oty Length Averag	age Cost Total Value	WP% Net Value
Deepwater Warehouse	Fieldwood	63285.A	SMALL PARTS ROOM FLOOR	CONNECTOR TYPE: MALE NEW CONNECTOR TO THE INSTITUTE CONNECTOR TYPE: MALE NEW CONNECTOR TYPE: MALE NEW CONNECTOR TYPE TO THE INSTITUTE CONTROLL OF THE INSTITUTE CONTROLL OF THE INSTITUTE CONTROLL OF THE INSTITUTE CONTROL	203563	Rio Grande Spares	EA	0		48.75	0
Deepwater Warehouse	Fieldwood	63286.A	PR-R1-3	CONNECTOR TYPE: DB9 FEMALE, MN: RS232/RS485	139351	EXECUTE AFE	EA	0		428.5	0
Deepwater Warehouse	Fieldwood	63287.A	PR-R1-3	CABLE ASSEMBLYMER:ARER; PR. 202.22024, SPEC 8 WAY CANNON PLUG-CANNON RROPT	142679	DEVELOPMENT	EA	0		4260	0
Deepwater Warehouse	Fieldwood	63288.A	PR-R1-3	CABLE ASSEMBLY;MFR:AKER,PN:10240031,LG 25 ft,SPEC 12W CANNON PLUG-12W CANNON RCPT	139351	MC 698 BIG BEND EXECUTE AFE	EA	0		4292.5	0
Deepwater Warehouse	Fieldwood	63289.A	PR-R1-3	CABLE ASSEMBLY;MFR:AKER,PN:10241279,SPEC 8W ROV RCPT - 12W CANNON PLUG	139351	MC 698 BIG BEND EXECUTE AFE	EA	0		7956.48	0
Deepwater Warehouse	Fieldwood	63290.A	PR-R1-3	CABLE ASSEMBLY;MFR:AKER,PN:10222161,SPEC 4 WAY ROV PLUG-CANNON RCPT	142679	MC 782 DANTZLER DEVELOPMENT	EA	0		8165.08	0
Deepwater Warehouse	Fieldwood	63291.A	PR-R1-3	CABLE ASSEMBLY;MFR:AKER,PN:10241616,LG 6 ft,SPEC 8W CANNON S TO 12W CANNON PLUG	142679	MC 782 DANTZLER DEVELOPMENT	EA	0		2547.5	0
Deepwater Warehouse	Fieldwood	63349.A	PUP JOINT RACK-TIER 4	PUP JOINT, CASING,MFR.BENOT.PW1.15033,NOM SZ 4-1/2 IN,WT.15.50 Ib/ft,MATL GR 13CR110,TOP CONN TYP BTS-6 S/C LOWER COMBO,BOT CONN TYP BTS-6 S/C LOWER COMBO,LG 12 ft,SPC_REATRS W/SQUARE SHOULDER			Ą			3754.88 3754.88	80
Deepwater Warehouse	Fieldwood	63373.A	PUP JOINT RACK-FLOOR	NIPPLE, LANDING:MFR:BENOT PN:13914.71UBC OD 3-172 IN.CONN YZ 2:3/4 IN.CONN IYP DT:SAMATL GR 13CR110.WT 9.30 Ib/ft.BRAND:BRAND:BCS NIPPLE : JANDING:MFR:BRIOT PN:13913 TLUBC OD 3-1/2 IN. CONN SZ 2-3:1/4			EA	1		3480.12 3480.12	.2
Deepwater Warehouse	Fieldwood	63374.A	PUP JOINT RACK-FLOOR	IN,CONN TYP BTS-8,MATL GR 13CR85,WT 9.30 Ib/ft, BRAND;; BRAND; BCS			EA	F		3012.9 3012.9	6
Deepwater Warehouse	Fieldwood	63552 A	MW-R17-3	VALVE, CONTROLMFRFISHER, PN: IV-1160B, TP GLOBE, VLV 22 I IN, CONN TYP FLANGED BF, CLI 25, SIOF VAM TLC SASME SASS 2 GR. LCC, SPOL FATRS BOTTED BONNET, MATERIAL FMS20B101 (NACE MR0103-MR0175/SO 15:156), LCC PER FMS20B75 GROUP AM (NACE MR0175-2002).	203563	Rio Grande Spares	ĘĄ	0		2760	0
Deerwater Warehouse	poonplain	63553 A	MW-R17-3	VALVE, CONTROLMER, FISHER, PRILV-11708,TPF GLOBE, VIV SZ 1 IN, CONN TYP FLANKED RF. G. 129, BDY MATI, CS ASME SASS GR. ICC, SPG. FRATRS BOITED BONNET, MATERIALE MASOBIOI (NACE MRQIGS-MRQ175/SO 15156), PATTERN KHA-LIC FRASOBIOI, MANDE	203563	Rio Grande Soares	4	Q		05280	
Deenwater Warehouse	Fieldwood	63554A	MW-R17-3	VALVE, CONTROL, MIRASISHER, PRILVE, 12.100, TPP GLOBE, ALIV, SZ. 1 IN, CONN TYP FLANKED FIT, L. 150, BDY MARIL STEEL GR. LCC, TRMA STAGOS SH. 1150, STEM: S202010 SS W. 27, 200 SS DEL H. 150 PLUG, SPCL. FRATRS STANDARD BONNET, MATERIALE, PARZOBE SO, MINIOS PVICEDO.	203563	Rio Grande Spares	¥.	0		6537	
Deenwater Warehouse	Helfwood	65073 A	DWW-YARD C-VAN 609785	CENTRALIZER, SUB,MFR.BLACKHAWK, PN:0101457-QP00034, CASNG SZ 7.750 IN,YIT 46.10 B/FLMATL GR API Q125, CONN TPP TSH 523,SPCL FEATIS W/ (8) BWA SPRING, 1257S IN OVER BOW, MINIMUM YIELD STRENGTH: 135.000 DSI MARREGOR ST.7-5		MC 339 SILVERGATE	<b>4</b>	0		22.22	
Deerwater Warehouse	poorblain	65073.A	DWW-YARD G-VAN MOTU 045	CENTRALIZER, SUB.MFR.BLA.CHAWK, PR.O.101457-QP.00034_CASNG SZ 7.750 IN,YM 45.10 b/ft.MATL GR.AP 0.125_CONN TVP TSH 523.5PC JE.A.FRS W/ (8) BOW SPRING, 1.2875 IN OVER BOW, MINIMUM VIELD STRENGTH: 135.000 PSI, MINESBOOL BST25.	201560	GC 40 02 Katmai 2	₹	-		6263.33 68896.63	
Deerwater Warehouse	Poorhei	65110 A	DWW-YARD-C-VAN HJCU 133919	VALVE, BALL, MFR. GALFERT, PIN-SE HA32-K, TYP DOUBLE BLOCK AND BLEED, OPRTD GEAR WITH LOCKING DEVICE, CONN 1.27 6 NJ, CONN 1.17P FNPT, CONN 2.17P GEAR WITH LOCKING DEVICE, CONN 1.25 6 NJ, CONN 1.17P FNPT, CONN 2.17P RAMED BTJL, CONDODY VARITL SS, MATIL GR F31, FACE TO FACE LG 36 IN, TEMP RNGF97 10 300 DRGF, RRAND:		MC 782 DANTZLER DEVELOPMENT	₹	-			
Deepwater Warehouse	Fieldwood	65111A	DWW-YARD-C-VAN HJCU 133919	VALVE, BALL,MRR.GALFERT,PW.EHA32-K,TPP DOUBLE BLOCK AND BLEED.OPRID GEAR WITH LOCKHOG DEVICE,CONN 1 X78 BN_CONN 1 TYP REPT.CONN 3 TYP PILANGED RTJ.C. 190.DBV NATL SS.MATL GR FSJ.FACE TO FACE LG 45.3 N_TEMP INGE: 970 300 DEG FBRAND.		MC 782 DANTZLER DEVELOPMENT	EA	•			5.
Deepwater Warehouse	Fieldwood	65122.A	DWW-YARD C-VAN HJCU- 1481372	CENTRALIZER, S.UB./MFR.WEATHERFORD, PNI. 549VMALCH523-012A002 2497737, CASN G. 521.1-7, BIN, WT TAR BIN/T DO 15.62. IN, MATL GR Q-125, CONN FT PRANSIENYORI, 5.73, 50CL FEATRS WITH GUIDE SHOE	201560	GC 40 02 Katmai 2	EA	2		10695 21390	0
Deepwater Warehouse	Fieldwood	65125.A	DWW-YARD C-VAN 402189-0	CENTRALIZER, SUB,MFR.WEATHERFORD PN:549RWMJQH523Q12AQ02 2497730,CASNG SZ 9-7/8 IN,WT 62.8 Ib/ft,DD 13-1/2. IN,MATL GR Q-125,CONN TYP TENARSHYDRIL SZ3,SPCL. FEATRS WITH GUIDE SHOE	203389	MC 339 SILVERGATE DRL	EA	el			2
Deepwater Warehouse	Fieldwood	65126.A	DWW-YARD C-VAN 402189-0	COLLAR, FLOAT;WFR;WEATHERFORD;PW:L45ANLQH523Q12A001; 2497481; CASNG OD 9:7/8 IN,CASNG WT 62.8 Ib/ft,MATL GR Q1.25, CONN TYP TENARISHYDRIL 523	203389	MC 339 SILVERGATE DRL	EA	1		16343 16343	8
Deepwater Warehouse	Fieldwood	65127.A	DWW-YARD C-VAN 402189-0	COLLAR, FLOAT/WFR-WEATHER-ORD, PNI,45ALQH523Q12A002 2497478,CASNG OD 9-7/8 IN,CASNG WT 6.2 Ib/ff, MATL GR Q125,CONN TYP TENARISHYDRIL 523	203389	MC 339 SILVERGATE DRL	Ę			16952 16952	2
Deepwater Warehouse	Fieldwood	65129.A	CRTIER1	- DUP JOHNI, CARNIGAMETERUUI, MYLLDUAS,NUM 3.2 4-17. IN,WI 15-5010/PT,WAN L. GRIJZGRIJGTOP CONN TYP BTS-6,BOT CONN TYP BTS-6,LG 12 ft,SPCL FEATRS WITH SQUARE SHOULDER			EA	4	31	3175.7425 12702.97	
Deepwater Warehouse	Fieldwood	65140.A	DWW-YARD-C-VAN HICU 133919 9	VALVE, BALLMARGALBERT (PINA"E BLAZA, TIPA A INCH (OPRT DEBA WITH LOCKING DELGCONN 1 TIP RTJ FLANGE WITH A 193-8 BAN BOLTS, CONN 2 TIPP RTJ FRANGE WITH A 193-8 BAN BOLTS, DOTHER TABEA FEST, TRIM A 132-7551, STVL DOUBLE BLOCK AND BLEED	142679	MC 782 DANTZLER DEVELOPMENT	EA	e e			L)
Deepwater Warehouse	Fieldwood	65651.A	BW-AREA 3	SUB;MFR:WORKSTRING;PN:SXO-534, TYP WEEP HOLE,ID 4-1/4 IN,OD 7 IN,LG 48 SH/SH IN,CONN TYP CTM57 BOX X CTM57 PIN	142981	MC 782 2 DANTZLER COMPLETION	EA	1		5200 5200	0
Deepwater Warehouse	Fieldwood	65823.A	MW-R10-1	ASSEMBLY,MRSKOFLO,PN:21188-3, TVP FLUSHER,COMPRISING DUAL PATH, LF/LF CONFIGURATION, ROV RETRIEVABLE DOCKING CANISTER, WORKING PRESSIEF:13000 PSI		MC 519 2 LONG LEAD CONST	EA	0			0
Deepwater Warehouse	Fieldwood	65863 A	OS-R1-S2	SEAL, RING,MFR.GRAYLOC,PN:H90174-29-1 SEAL MARB-CRAWLOC PN:H90075-172 TVP BILATE	203563	Rio Grande Spares	EA	2		645 1290	0.0
Deepwater Warehouse	Fieldwood	65916A	BW-AREA 3	SUB-WIFF-HUNTING BEKERGY SERVICES, PN-NA, TPP BURST DBK, CASNG 52.22 INCASKS WIT 224 INFLORES RTNG 7500 PSI AT 2000EG F W/5250 PSI MIN BACK PRESSECT FEATRS 1 IN W X80 990M/MT P X B APPS SUB, 8 FT OAL, 2 PORTS 180 DECAPART		GC 40 02 Katmai 2	, A	l ed	m	322	2
Deepwater Warehouse	Fieldwood	65924.A	MR-2-A	DISC, RUPTURE:MFR:FIKE,PN:NA,TYP INTERNAL,SPCL FEATRS 7500 PSI AT 200 DEG F W/S250 PSI MIN BACK PRESSURE	201560	GC 40 02 Katmai 2	EA	2			9
Deepwater Warehouse	Fieldwood	65925.A	MR-2-A	DISC, RUPTURE;MFR:FIKE,PN:NA,TVP EXTERNAL,SPCL FEATRS 2000 PSI AT 260 DEG F W/6920 PSI MIN BACK PRESSURE	201560	GC 40 02 Katmai 2	EA	2		3334.23 6668.46	91
Deepwater Warehouse	Fieldwood	65953 A	DWW YARD C-VAN 433422-0	CENTRALIZER, SUB;MFR:BLACKHAWI, PN:0104927-QP0013 A,CASNG SZ 17.875 N.WT 93.50 B/fL,MATL GR APP 1110,CONN TPY TENANISHYDRL WEDGE SZ 1,SPQ. FEATRS W/ (18) BOW SPRING, 25 IN OVER BOW MARR3600, BST-36T	201560	GC 40 02 Katmai 2	ĘĄ	2	1	17425.71 34851.42	2
Deepwater Warehouse	Fieldwood	65953.A	DWW-YARD-C-VAN 045905	CENTRALIZER, SUB,MERBLACHAWK, PN-0104877-070033 A,CKSNG SZ 17,875 INWT 93-50 B/FLAMT, GR A/P E10,CCNN TPT FEARISHTDRL WEDGE 521,5PG. FEATIS W/ 183) BOW SPRING, 25 IN OVER BOW ANK R3600, BST-36T	201560	GC 40 02 Katmai 2	EA	m	11	17425.71 52277.13	Ċ

Deepwater Warehouse	Fieldwood	65955 A	BW-AREA 3	CENTRALIZER, SUB,MFR.BLACKHAWK, PN:0101433-QP0003 A,CASNG SZ 11.875 IN JMT 71.80 Ib,/ft,MATL GR.API Q.125,CONN TYP TENARISHYDRIL WEDGE 523,SPCL FEATRS W/ (12) BOW SPRING, 16.750 IN OVER BOW, JMN:R3600, 187-258	201560	GC 40 02 Katmai 2	EA	9	8540	51240
Deepwater Warehouse	Fieldwood	65955 A	DWW-YARD-C-VAN 968233- Scrapped and sold to Louisian Scrap-03/19/19	233 - CENTRALIZER, SUB <sub>A</sub> MFR.BLACKHAWK, RN:0101433-QP0003 A,CASNG SZ 11.875 INAT 71.80 Ib/II,MATL GR.API Q125,CONN TYP TENARISHYOBIL WEDGE 523,SPCI. FEATRS W// 12) BOW SPRING, 16.750 IN OVER BOW,MAKR3600, BST-258	201560	GC 40 02 Katmai 2	EA	0	8540	0
Deepwater Warehouse	Fieldwood	65956.A	DWW-YARD C-VAN HJCU- 1481372	CENTRALIZER, SUB,MER,BLACKHAWK, RNO.108564, TYP R3600, CASNG SZ. 10.125 IN,MT79.22.1 BFT,MART GR. API QL25, GONT TYP WAN SLU-J,SCL. FEATRS W/ MINIMUM YIELD STRENGTH: 135000, 16.625 IN OVER BOW,MNR:3600, BST:338	201560	GC 40 02 Katmai 2	EA	9	7282.86	43697.16
	Fieldwood	66085.A	BW-R6-2	METER, FLOWMERSMITH METER, PULFE 8016, TYP POSITIVE DISPLACEMENT, DSSN RTNG CL. 150,524 IN, CONN TYP FLANGED RF,MN 54-53	142679	MC 782 DANTZLER DEVELOPMENT	EA	1	28703.26	28703.26
	Fieldwood	66204 A	BW-AREA 3	COLLAR, FLOAT,MFR:WEATHERFORD, PN:L49ANLQH523Q12A0Q1,CASNG OD 13- 7/8 IN,CASNG WYT 12, BAAALL GR QL35,CONN TYP HYD- SZ3,MFR:WEATHERORD,MK:L49AN	201560	GC 40 02 Katmai 2	ĘĄ	2	14817	29634
	Fieldwood	66206.A	BW-AREA 3	COLLAR, FLOAT,MFR:WEATHERFORD, PRI-L49AXIQH523Q12A001,TYP SINGLE LARE BORE FLOW ACTOWATED ALLININUM FLAPEN VAUVE,CASNG OD 11-7/8 INIÇASNG WY 71.8 B/FLAMTI GR Q125, COMNTYP HYD 523	201560	GC 40 02 Katmai 2	EA	2	15072	30144
	Fieldwood	66211A	DWW-YARD C-VAN HCU- 1481372		201560	GC 40 02 Katmai 2	EA	2	10476	20952
	Fieldwood	66212.A	BW-AREA 3		201560	GC 40 02 Katmai 2	ΕĀ	1	10730	10730
	Fieldwood	66212.A	DWW-YARD C-VAN HJCU- 1481372		201560	GC 40 02 Katmai 2	EA	1	10730	10730
	Fieldwood	66227.A	PR-R2-1		140528	MC 948 GUNFLINT LONG LEAD	EA	0	28554.33	0
	Fieldwood	66228.A	PR-RI-1	KIT,MFR;FMC TECHNOLOGIES,PN P2000054317,TYP WIRELINE PLUG REDRESS,CL. 15000 PSI	140528	MC 948 GUNFLINT LONG LEAD	EA	0	34590.75	0
	Fieldwood	66955.A	DWW-YARD-C-VAN CCLU 667229	567229 CENTRALIZER;MFR:HALLIBURTON,PN:102528668,TYP UROS,ID 7-3/4 IN,HOLE SZ 9- 1/2 IN	203389	MC 339 SILVERGATE DRL	EA	48	260.02	12480.96
	Fieldwood	66956.A	DWW-YARD-C-VAN CCLU 6	2	203389	MC 339 SILVERGATE DRL	EA	96	594.72	57093.12
	Fieldwood	66962.A	MR-4-C	SCREW, SET;MFR:FMC TECHNOLOGIES,PN:DP-79-0532,HD STYL HEX SOCKET DRIVE,NOM THD DIA 0.375 IN,THD 16UNC-2A/3A,THD LG 0.75 IN	140528	MC 948 GUNFLINT LONG LEAD	EA	0	99.03	0
	Fieldwood	66963.A	MR-4-C	SCREW, SET;MFR:FMCTECHNOLOGIES,PN:P143307,HD STYL HEX SOCKET DRIVE,NOM THD DIA 0.375 IN,THD 16UNC-2A/3A,THD LG 0.88 IN	140528	MC 948 GUNFLINT LONG LEAD	EA	0	99.36	0
	Fieldwood	66964.A	MR-4-C	SCREW, SET;MFR:FMC TECHNOLOGIES,PN:P143497,HD STYL HEX SOCKET DRIVE,NOM THD DIA 0.375 IN,THD 16 UNC-2A/3A,THD LG 0.5 IN	140528	MC 948 GUNFLINT LONG LEAD	EA	0	66.26	0
	pourplei	Α 57.57.2	DWW-YARD-C-VAN HJCU 1339:	61	130361	MC 698 BIG BEND	Š	c	350	990
	E division	67274 A	DWW-YARD-C-VAN HJCU 133919		139351	MC 698 BIG BEND EXECUTE AFF	₹ 4	-	2235	2235
	Field wood	67275.A	DWW-YARD-C-VAN HJCU 1339	19	139351	MC 698 BIG BEND EXECUTE AFF	4		2235	2235
	Fieldwood	67279.A	DWW-YARD-C-VAN HJCU 1339:	1339 19 KIT, VALVE REPAIR,MFR.CORTEC,PN:BN114-1708700-3000-0000-31PUBB,TYP MAJOR	139351	MC 698 BIG BEND EXECUTE AFE	EA	ref	5895	5895
	Fieldwood	67280.A	DWW-YARD-C-VAN HJCU 1	DWW-YARD-C-VAN HJCU 133919 KIT, VALVE REPAIR,MFR.CORTEC,PN:BN182-1645703-3000-0000-31PUBB,TYP MAJOR	139351	MC 698 BIG BEND EXECUTE AFE	ĄB	-	2897	2897
	Fieldwood	67281.A	DWW-YARD-C-VAN HJCU 1339	1339.19 KIT, VALVE REPAIR,MFR.CORTEC,PN:BN182-1702200-3000-0000-31PUBB,TYP MAJOR	139351	MC 698 BIG BEND EXECUTE AFE	EA	el	5794	5794
	Fieldwood	67287 4	DWW-YARD-C-VAN HICU 1339	13	130351	MC 698 BIG BEND EXECUTE AFF	4 11	,	St. St.	1740
	Fieldwood	67440.A	DWW-YARD-C-VAN 401592 1		203563	Rio Grande Spares	EA	T T	22390	22390
	boowblein	67443 A	BW-AREA 2	SEPARATOR,MERSULZER,PNI-9012171,TYP GRIZ CYCLONE INLET DEVICE,MNI-MBD- 1010/1000,ALL BOLTING AND NITRILE GASKETS, NOZIZE (DM. 12 X LG G. IN), DUE LEX 22015 INCLUDING MALLACIEWON V30 MST ELIMINATOR MOTION BAFFE (DD. 54 IN MATERIAL SS. 3161).	139351	MC 698 BIG BEND EXECUTE AFE	4	·	38800	00088
	Field wood	67444 A	MR-5-D	SEAL, RING;MFR:GRAYLOCPH:50538J,THK 14 mm,MATL AS AISI 4140,CLR GREEN SPOL FEATIRS MATTERAL: PTE. CTD	142679	MC 782 DANTZLER	¥ 44		9	63
	Fieldwood	67444.A	MR-GENERAL	SEAL, RING;MER;GRAYLOC,PN:SOSS3N,THK 14 mm,MATL AS AISI 4140,CLR GREEN,SPCL FEATRS MATERIAL: PTEE, CTD	203563	Rio Grande Spares	ΕA	2	63	126
	Fieldwood	67445.A	MR-GENERAL DWW-YARD C-VAN 9682		203563	Rio Grande Spares	EA	4	1890	7560
Deepwater Warehouse	Fieldwood	67452.A	Scarpped and sold to Louisiana Scrap-03/19/19		203389	MC 339 SILVERGATE DRL	EA	0	6287.14	0
Deepwater Warehouse	Fieldwood	67455.A	BW-R3-3	FLANGE;MFR:CORTEC, PNBN365-1625504-3000-1,TVP BLIND, DIM 16-9/16 IN,MATL AS 41:30, OPRTG PRESS 10000 PSI,SPCL FEATRS HP AUTOCLAVE	203563	Rio Grande Spares	EA	2	3055	6110
Deepwater Warehouse	Fieldwood	67500.A	MW-R3-1	FLYING LEAD;MFR:AKER, PN:BB15-000778-25, ELECTRICAL,325 ft,8-WAY	141585	MC 698 BIG BEND LONG LEADS	ĘĄ	-	19983	19983
Deepwater Warehouse	Fieldwood	67501.A	DWW-YARD-C-VAN 433422 0	.22 0 FLYING LEAD;MFR:AKER,PN:BB15-000776-25,ELECTRICAL,325 ft,A-WAY	141585	MC 698 BIG BEND LONG LEADS	EA	0	18593	0
Deepwater Warehouse	Fieldwood	67502.A	MW-R5-2	FLYING LEAD;MFR:AKER,PN:BB15-000778-25,ELECTRICAL,30 ft.4-WAY	141585	MC 698 BIG BEND LONG LEADS	EA	1	9153	9153
Deepwater Warehouse	Fieldwood	67503.A	DWW-YARD	FLYING LEAD;MFR:AKER,PN:10221577,LG 100 m,STEEL,B-LINE, OIE, M1	141585	MC 698 BIG BEND LONG LEADS	EA		111939	111939
Deepwater Warehouse	Fieldwood	67504.A	DWW-YARD	FLYING LEAD;MFR:OCEANEERING,PN:10218351,100 m,STEEL,4-LINE, OIE M1	141585	MC 698 BIG BEND LONG LEADS	EA	1	105739	105739
Deepwater Warehouse	Fieldwood	67505.A	DWW-YARD	FLYING LEAD,MFR: OCEANEERING, PN:10219046, 2-LINE, STEEL, OIE M1 TO OIE M1	143096	MC 782 DANTZLER DEVELOPMENT LL	EA	r-t	122159	122159
Deepwater Warehouse	Fieldwood	67505.A	DWW-YARD	FLYING LEAD,MFR: OCEANEERING, PN: 10219046, 2-LINE, STEEL, OIE M1 TO OIE M1	141585	MC 698 BIG BEND LONG LEADS	4	H	54953	54953

Facility	Facility Owner	Item Number Serial No.	Location	Item Description	roject Number	Project Name	UOM Condition	Wt. (lbs) On Hand Qty Leng	th Average Cost Tota	Fotal Value WP% Net Value
				SPOOL;MFR:ACADIAN,PN:PC-883,OD 10 IN SPECTHUN DER HAWK TOPSIDE,SIZE: 3 FT-1 IN X 1 FT-9.25 IN X 3 FT-10.5 IN, 3 FLANGE, WEIGHT: 1.372 LBS, WITH 90 DEG		MC 698 BIG BEND				
Deepwater Warehouse	Fieldwood	67512.8	DWW-YARD	AND 45 DEG, WOL JUNCTION PLATE, SUBSEA,MFR: OCEANEERING, PN: 428798, TYP M1 REMOVABLE J	139351	EXECUTE AFE MC 948 GUNFLINT	EA	1	7275	7275
Deepwater Warehouse	Fieldwood	67513.8	MW-R15-3	PLATE, HYDRAULIC, MINIWOCS, 12-WAY	140528	LONGLEAD	EA	1	37500	37500
Deepwater Warehouse	Fieldwood	67513.8	MW-R16-3	JUNCTION PLATE, SUBSEAJMHROCEANEERING, PN:428/38, 17P MT REMOVABLE J PLATE, HYDRAULIC,MN:1WOCS, 12-WAY	140528	MC 948 GUNFLINI LONG LEAD	EA	Ô	37500	0
Deepwater Warehouse	Fieldwood	67513.8	MW-R15-2	JUNCTION PLATE, SUBSEA,MFR:OCEANEERING,PN:428798,TYP M1 REMOVABLE J PLATE, HYDRAULIC,MN:IWOCS, 12:WAY	140528	MC 948 GUNFLINT LONG LEAD	EA	0	37500	0
Deepwater Warehouse	Fieldwood	67514.8	MW-R17-2	PLATE;MFR:OCEANEERING.PN:0428795,TYP M1 REMOVABLE TEST AND FLUSHING	141585	MC 698 BIG BEND LONG LEADS	EA	-	33620.25	33620.25
Department Warehouse	Fieldwood	67515.8	A 978	II IMBER-MER-OFF ANFERING DN-74/28/28 TVP TEXT OPTICAL WITH DIGTALL	141585	MC 698 BIG BEND	9	6	19062	2812.4
				JUMPER, MF. OCCHRERING, PN. 428728.53, TV TEST OPTICAL REPORT OF ASSEMBLY REFORMED TO ASSEMBLY REPORT OF THE TOP TOP ASSEMBLY REPORT OF THE TOP ASSEMBLY REP	000	MC 948 GLINELINT	5	•		
Deepwater Warehouse	Fieldwood	67517.A	MR-GENERAL	WITH PIGTAIL	140528	LONGLEAD	EA	2	24036	48072
				CAPJMFR: CCEANEERING, PN: 423685, SPCL, FEATRS WITH INTENSIFIERS ASSEMBLY, M1 LONG TERM PROTECTIVE COVER, INTENSIFERS AUX		MC 948 GUNFLINT	1			
Deepwater Warehouse	Fieldwood	67518.B	MW-R16-FL	PLATE,MFR:OCEANEERING,TYPE:LOGIC PLATE,MFR:OCEANEERING,PN:429318,TYP M2 FKED T AND F,SPCL FEATRS 27-	140528	LONG LEAD Dantzler Chemical	EA	1		155468.25
Deepwater Warehouse	Fieldwood	67519.B	MW-R15-FL	WAY, 27-LINE ASSEMBLY	204563	Injection	ЕА	1	41788.5	41788.5
Deepwater Warehouse	Fieldwood	67520.8	DWW-FRONT YARD	CONNECTOR; MFR: VECTOR, PN:101278-00MFR: FREUDENBERG, DIM 8 IN	141585	LONG LEADS	EA	1		177555
Deepwater Warehouse	Fieldwood	675.20.B	DWW-FRONT YARD	CONNECTOR;MFR:VECTOR,PN:101278-00MFR: FREUDENBERG,DIM 8 IN SPOCI;MFR:ACADIAN,PN:PC-854,ID 8 IN,OD 10 IN,LG 7 FT-2 IN,SPEC THUNDER	203563	Rio Grande Spares	ЕА	1	171028.6	171028.6
Deepwater Warehouse	Fieldwood	67521.8	DWW-YARD	HAWK TOPSIDE,W/4-O-LET, TEE (SIZE: 8 X 4 X 10 IN), ECC RED 10X8 AND 8 FLANGE, WEIGHT: 2,112 LBS	139351	MC 698 BIG BEND EXECUTE AFE	Ą		8982	289
Dearwater Warehouse	- September 1	0.575.9	OMAN. VARIO	SPOOL;MFR:ACADIAN,PN:PC-854,OD 10 IN JG 12 FT-5-7/8 IN,SPECTHUNDER HAWK TOORINE W/D ELANGE MEHT 1 SM IRS	130351	MC 698 BIG BEND	<b>V</b> u	·	21.59	210
				COOL MER ACADIAN PN-PC-8K6 OD 8 IN COFT THINDER HAWK TORKIDE C(75-1	40000	MC698 BIG BEND	S	4	3	
Deepwater Warehouse	Fieldwood	67528.B	DWW-YARD	FT-6-11/16 IN X 2 FT-9-9/16 IN, W/2-90 DEG, 2 FLANGE, WEIGHT: 708 LBS	139351	EXECUTE AFE	EA	1	5925	5925
Deepwater Warehouse	Fieldwood	67530.8	DWW-YARD	SPOOG; MFR: ACADIAN, PN: PC-857, ID 4 IN, OD 8 IN, SPEC THUNDER HAWK TOPSIDE, W/4-90 DEG, TEE AND 3-FLANGE, WEIGHT: 844 LBS	139351	MC 698 BIG BEND EXECUTE AFE	EA	r	4087.5	4087.5
Deepwater Warehouse	Fieldwood	67531.8	DWW-YARD	SPOOL;MFR:ACADIAN,PN:PC-861,OD 8 IN,IG 6 FT-11-1/2 IN,SPECTHUNDER HAWK TOPSIDE,W/O-LET, 3 FLANGE, WEIGHT: 864 LBS	139351	MC 698 BIG BEND EXECUTE AFE	EA	1	6082.5	6082.5
Deepwater Warehouse	Fieldwood	67532.8	BW-R6-2	SPOOL,MFR,ACADIAN,PN:PC-858,ID 4 IN,LG 2 FT-1-5/16 IN,SPEC THUNDER HAWK TOPSIDE,W/2 FLANGE, WEIGHT: 150 LBS	139351	MC 698 BIG BEND EXECUTE AFE	EA	rel	23.25	2325
Deaminster Warehouse	- September 1	A.26.76.A	MAW. B15.2	PLATE;MFR:OCEANEERING;PN:0429317,TYP M2 REMOVABLE TEST AND ELLICHING (SDC) ERATEC 37 MAY 37 HINE ASSEMBLY	141505	MC 698 BIG BEND	ν <u>υ</u>	·	26073	110470
Deepwatel water		#CCCC/D	7.7		000141		5	7	00700	
Deepwater Warehouse	Fieldwood	67536.A	DWW YARD C-VAN HLXU 616220 6		203563	Rio Grande Spares	EA	1	14488	14488
Deepwater Warehouse	Fieldwood	67537.A	SMALL PARTS ROOM FLOOR	CONNECTOR, COMMUNICATION; MFR: AKER, PN: 10180143, CNCTR TYP RJ45 TO DB- 9 MODEM ADAPTER	203563	Rio Grande Spares	EA	0	7.81	0
		• • • • • • • • • • • • • • • • • • • •	0001111000	CABLE ASSEMBLY; MFR:AKER, PN:10155419, TERM TYP DB37, MALE TO FEMALE, LG	00000			•	0.00	•
Deepwater warehouse	FIEIGWOOD	0/238.A	SMALL PARIS ROUM FLOOR	5 TT CABLE ASSEMBLY;MFR:AKER,PN:10155480,TERMTYP DB37, MALE TO FEMALE	203563	Kio Grande Spares	ËA	0	16.65	0
Deepwater Warehouse	Fieldwood	67539.A	SMALL PARTS ROOM FLOOR	MAT,LG 10 ft PI ATEMER OCEANERING PN:042 8795 TVP M1 BEMOXABLE TEST AND	203563	Rio Grande Spares	EA	0	72.81	0
Deepwater Warehouse	Fieldwood	67543.A	MW-R16-1	FLUSHING, SPCL FEATRS 14-WAY, 14 LINE ASSEMBLY	139057	DEVELOPMENT	EA	0	44827	0
Deepwater Warehouse	Fieldwood	67544.A	MW-R16-1	FEATRS 14-WAY, 14-LINE ASSEMBLY	139057	DEVELOPMENT	EA	m	34780	104340
Deenwater Warehouse	Fieldwood	67544.A	MW-16-2	PLATE;MFR:OCEANEERING,PN:0440488,TYP M1 FIXED TEST AND FLUSHING,SPCL FEATRS 14-WAY. 14-LINE ASSEMBLY	139057	MC 948 GUNFLINT DEVELOPMENT	ΕĀ	+	34780	34780
Deprivator Warehouse	Fieldwood	67544 B	MW-816-1	PLATE;MFR:OCEANEERING,PN:0428794,TYP M1 FIXED TEST AND FLUSHING,SPCL FEATRS: 44,WAY 14-1 IN FASSEMRIY		MC 948 GUNFLINT	48	·	26085	26085
Dechware was a	0000		4-041	יייייייייייייייייייייייייייייייייייייי	100001	MC 948 GUNFLINT	5	4	20007	000
Deepwater Warehouse	Fieldwood	67545.A	MW-R17-3	LOGIC CAP,MFR:OCEANEERING, PN:428777, TYP M1, SPCL FEATRS 14-WAY 14-LINE COVER:MFR:OCEANEERING, PN:0428790, TYP 4 WAY FIFCTRICAL LTPC	139057	DEVELOPMENT	EA	T	45427	45427
Deepwater Warehouse	Fieldwood	67546.A	MW-R16-1	OD/NAUTILUS ELECTRICAL LONG TERM PROTECTIVE, SPCL FEATRS RECEPTACLE COMPENSATED W/LOOPS 1-3 AND 2-4	139057	MC 948 GUNFLINT DEVELOPMENT	EA	e	4202	12606
Deepwater Warehouse	Fieldwood	67547.A	MR-3-D	FLYING LEAD;MFR:OCEANEERING,PN:0434791,4 WAY ROV ELECTRICAL,WITH CIRCUIT LOOPS 1-3 AND 2-4 TITANIUM	139057	MC 948 GUNFLINT DEVELOPMENT	EA	m	37.78	11334
				O RING;MFR:CORTEC,PN:BN485-369-90-4900-1,PN:DASH 369,MATL PC BUNA,OD 8 3/8 IN,ID 8 IN,WD 3/16 IN,SHOR HRDNSS DURO 90,CLR BLACK,TEMP RNGE -15 TO						
Deepwater Warehouse	Fieldwood	67548.A	MW-10-FL	400 DEG F, SPCL FEATRS PER SM 49	203563	Rio Grande Spares	EA	ю	8.125	24.375
Deepwater Warehouse	Fieldwood	67549.A	MW-10-FL	SEAL, OLL,WENLONTEC, PROBASSAL 1012 NO. 90591, IT LIP, ID 6-3/ 8 IN, OD 8 IN, SPCL FEATRS FACE; 10K, REF. LD063710	203563	Rio Grande Spares	EA	2	174	348
Deepwater Warehouse	Fieldwood	67550.A	BW-R3-3	SCREW, CAPIMFRCORTEC, PN 8N 575 + F225500-27MX 1, HEAD FLAT, DIA 1.3/8 IN, THD UNC 8 TPI, LG 6-1/2 IN, SURE TRTANT XYLAN COATED, SPCL FEATRS LB7	203563	Rio Grande Spares	EA	32	142	4544
Deepwater Warehouse	Fieldwood	67558.A	SMALL PARTS ROOM FLOOR	CABLE;MFR:AKER,PN:10219329,TYP ENTHERNET PATCH,LG 10 FT,MFR:AKER,MN:CAT6/TIA568B	203563	Rio Grande Spares	EA	0	18.75	0
Deepwater Warehouse	Fieldwood	67559.A	SMALL PARTS ROOM FLOOR	CABLE;MFR:AKER, PN:10219510, TYP ENTHERNET PATCH, LG 15 FT, MFR:AKER, MN:CAT6/TIA 5688	203563	Rio Grande Spares	EA	0	21.25	0
Deepwater Warehouse	Fieldwood	67560.A	SMALL PARTS ROOM FLOOR	CABLE;MFR:AKER,PN:10076045,TYP SERIAL PORTSERVER		Rio Grande Spares	EA	0	48.75	0
Deepwater Warehouse Deepwater Warehouse	Fieldwood	67561A 67563A	SMALL PARTS ROOM FLOOR SMALL PARTS ROOM FLOOR	CABLE:MFR:AKER,PN:10177068,TYP USB,LG 6 ft,TERM TYP A MALE TO A MALE CABLE:MFR:AKER,PN:8B15-000782-54,MN:1492-4,025 TO B CABLE ASS	203563	Rio Grande Spares Rio Grande Spares	EA	0 0	7.81	0 0
Deepwater Warehouse	Fieldwood	67564.A	SMALL PARTS ROOM FLOOR	CABLE,MHR:AREK,MYBB35-000/82-55,SPEC 1492/-CABLEUZ54,2U5M CABLE,MN:1492-CABLE025Z	203563	Rio Grande Spares	EA	0	369.25	0
Deepwater Warehouse	Fieldwood	67565.A	SMALL PARTS ROOM FLOOR		203563	Rio Grande Spares	EA	0	507.5	0
Deepwater Warehouse Deepwater Warehouse	Fieldwood	67567A 67568A	SMALL PARTS ROOM FLOOR SMALL PARTS ROOM FLOOR	7500HMS,MFR:AKER,MN:RGS9B/U CONVERTER;MFR:AKER,PN:10144574,TYP ETHERNET AND OPTICAL,MN:RGD	203563	Rio Grande Spares Rio Grande Spares	EA	0	25.19	0 0
Deepwater Warehouse	Fieldwood	67569A	SMALL PARTS ROOM FLOOR			Rio Grande Spares	EA	0	26.25	0
Deepwater Warehouse	Fieldwood	67570.A	SMALL PARTS ROOM FLOOR	FT, MFR: AKER, MNI: CAT6/TIAS688 FLYING LEAD: MFR: OCEANEERING: PN: 0436759; SUBSEA UMBILICAL TERMINATION	203563	Rio Grande Spares MC 782 DANTZLER	EA	0	18.75	0
Deepwater Warehouse	Fieldwood	67571.A	MW-R16-2	ASSEMBLY, STEEL, REMOVABLE MILSFL PARKING STAB ASSEMBLY STEEL PERCONAGE DO BY MATHINA COMPOSING PARMINGS 23	143096	DEVELOPMENT LL	EA	1	44141	44141
Deepwater Warehouse	Fieldwood	67591.A	BW-AREA 1	P1000109116, P1000130507, P1000109111	139057	DEVELOPMENT	EA	1	1200000	1200000

Facility	Facility Owner	Item Number Serial No	10. DWW.YABD.C.YAN CITT	Item Description Project Number   Projec		MC 698 BIG BEND	UOM Condition Wt. (Ibs)	Оп напа Сту	Average Cost IO	lotal value W/7% Net value	anga tak
Deepwater Warehouse	Fieldwood	67599.A	6672299		141585 LC	LONG LEADS	ЕА	-	99403	99403	
Deepwater Warehouse	Fieldwood	67662.A	BW-R2-3	NAJOR, COMPRISING NA, SZ NA, APPLI NA	203563 Rio G	Rio Grande Spares	EA	2	19822	39644	
Deepwater Warehouse	Fieldwood	67835.8	DWW-YARD C-VAN DNVU- 2051995	PLUG, ELECTRICAL;MFR:ODI,PN:10192706,TYP EFL TEST,POLES 8-PIN,SPCL FEATRS CONNECTION: FEMALE	141585 LC	MC 698 BIG BEND LONG LEADS	EA	2	1661.25	3322.5	**********
Deepwater Warehouse	Fieldwood	67836.8	DWW-YARD C-VAN DNVU- 2051995	PLUG, ELECTRICAL;MFR:ODI,PN:BB15-000680-80,TYP EFL TEST,POLES 4-PIN,SPCL FEATRS CONNECTION: MALE		MC 698 BIG BEND LONG LEADS	EA	r	906.75	906.75	
Deenwater Warehouse	Fieldwood	67837 R	MW-R15-2	PI ATF.MER.AKER PN:10219137 TYP 4-WAY FIXED FILISHING		MC 782 DANTZLER	FΔ		10818 75	10818 75	
Decrarater Warehouse	poon plain	6.7838 A	DWW.VARD			MC 948 GUNFLINT	V II		2106.45	8785.8	
		C 200010	DWW-YARD C-VAN DNVU-	TYP TEST, CONN TYP		MC 698 BIG BEND					
Despirater Warehouse	DOG MEIO	0.7847.8 0.0007.3	DWW-YARD C-VAN DNVU-	0686-35,TYP TEST,CONN TYP		MC 698 BIG BEND	₩ <b>~</b> 0	0 *	740/	02/11	
Deepwater warehouse	rieidwood	0.7842.8	505 1995			MC 698 BIG BEND	F. P.	ŧ.	6617	9/30	
Deepwater Warehouse	Fieldwood	67843.8	MW-AREA1	PCL	141585 LC	LONG LEADS MC 698 BIG BEND	EA	2	1661.25	3322.5	
Deepwater Warehouse	Fieldwood	67844.8	MR-5-B		141585 LC	LONG LEADS	EA	4	1598.25	6393	
Deepwater Warehouse	Fieldwood	67845.8	2051995	FLUG, ELECTRICAL; WHY, UN: BBLS-UDUD 80-4-5, TY ETL LEST, FULES 8-FIN, SFLL FEATRS CONNECTION: MALE	141585 LC	LONG LEADS	EA	2	1730.25	3460.5	
Deepwater Warehouse	Fieldwood	67913.A	MW-AREA4 DWW-YARD C-VAN DNVU-	OUTBOARD PLATE, 14 WAY. MFR: OCEANEERING, PN: 0428798 PLUG. ELECTRICAL:MFR:ODI.PN:BB15-695-22-REN TYP EFL TEST POLES 6-PIN.SPCL	MC6	GUNFLINT MC 698 BIG BEND	EA	1	0	0	
Deepwater Warehouse	Fieldwood	67846.8	2051995	FEAT RS CONNECTION: FEMALE	141585 LC	LONGLEADS	EA	F	1371.75	1371.75	
Deepwater Warehouse	Fieldwood	68035.A	DWW-YARD C-VAN 609785	R,CASNG SZ S TD S2	201560 GC4	GC 40 02 Katmai 2	EA	45	100.44	4519.8	
Deepwater Warehouse	Fieldwood	68051.8	BW-AREA 3		MC 9 140528 LC	MC 948 GUNFLINT LONG LEAD	EA		16875	16875	
Department Warehouse	Fieldwood	68057 R	RW-ARFA 3	COLLAR;MFR:RTI ENERGY SERVICES,PN:129989,TYP SPACE,DIM 1 ff s/N:2000133440,001		MC 948 GUNFLINT	Ψ	-	13800	13800	
Declarate waterone	000	9.000		ER ENG., PN:TEH100796-00, TYP DRAWDOWN, SPCL FEATRS			5	4	0000	0000	
Deepwater Warehouse	Fieldwood	68058.8	DWW-YARD-G-VAN 401592 1	TEI,S/N:966-9013 ,S/N:966-9014	203563 Rio G	Rio Grande Spares MC 698 BIG BEND	EA	2	19125	38250	
Deepwater Warehouse	Fieldwood	68059.8	DWW-YARD C-VAN 2051995		141585 LC	LONG LEADS	EA	0	974.25	0	
Deepwater Warehouse	Fieldwood	68060.8	MW-R16-FL	PLATE; WITH FLARER, MYGUZ-49 18-13-35 U-4, SPCL FEATIN WITH BEND (45 DEGREE), 3GR HUB, BRAND: GRAYLOC, BRAND: UNKNOWN, MN: UH550	141585 LC	LONG LEADS	EA	e	48530.25	145590.75	
Deepwater Warehouse	Fieldwood	68061.8	MW-R16-FL	PLATE;MFR:AKER,PN:G02-4518-13-33071,TYP TEST,MN:UH550	141585 LC	MC 698 BIG BEND LONG LEADS	EA	1	39448.5	39448.5	
Deepwater Warehouse	Fieldwood	68064.A	MW-R5-2/MW-R5-3	FLYING LEAD;MFR:AKER,PN:10243498,ELECTRICAL,LG 325 ft,APD	141585 LC	MC 698 BIG BEND LONG LEADS	EA	2	94485	188970	
Deepwater Warehouse	Fieldwood	68107.A	MW-R10-2			MC 782 DANTZLER DEVELOPMENT	EA	r	30240	30240	
			and the same	RING;TYP CENTRALIZER,ID 15 IN,OD 20.505 IN,WD N/A,DIM OAL 8 IN,MATL CS		MC 948 GUNFLINT		•	i c	100	
Deepwater ware income	noomnai	W.CC.200	OK.	2		MC 948 GUNFLINT	- CA	-	6/67	0 /67	
Deepwater Warehouse	Fieldwood	68254.A	DWW-YARD	ASTM A707 L5 GR 65KSI SMYS,SPEC WEIGHT: 451 LBS SIEEVE:TYP CENTRALIZER, DIM ID 21.75 X OD 23 X LG 18 IN MATL CS ASTM A707	140528 LC	LONG LEAD MC 948 GUNFLINT	EA	2	4638.75	9277.5	
Deepwater Warehouse	Fieldwood	68255.A	DWW-YARD		140528 LC	LONG LEAD	EA	1	77388	77388	
Deepwater Warehouse	Fieldwood	68304.B	DWW-YARD C-VAN DNVU- 2051995	ας	203563 Rio G	Rio Grande Spares	EA	2	11332.8	22665.6	*****************
Deemster Warehouse	Fieldwood	6830F.B	DWW-YARD C-VAN DNVU-	ANGEOUT, SPCL. FEATRS OPERATOR: ROV AA SUBSEA CONNECTOR ASSEMBLY (SIZE:		Rio Grande Spares	4	·	13500 33	27198.66	
Deepwater waterload	noown and a second	9.5000	000000	ID N/A,OD N/A,THK N/A,MATL SILVER OR ASSEMBLY (SIZE: 8		2	5	v	000	000	
Deepwater Warehouse	Fieldwood	68307.B	MR-2-D		203563 Rio G	Rio Grande Spares	EA	11	5496	60456	
Deepwater Warehouse	Fieldwood	68308.8	MW-R16-FL		141585 LC	MC 698 BIG BEND LONG LEADS	EA	F	43738.5	43738.5	
				FIANGE,TYP PIPE, BLIND, DIM NA,CONN SZ NA,CONN TYP NA,MATL STAINLESS STEAL,MATL GR NA,OPRTG PRESS ANSI 900 LBS,STYL SPECTACLE,SPEC 8 IN OD,		MC 698 BIG BEND					
Deepwater Warehouse	Fieldwood	68375.A	MW-R17-3	RTJ	139351 EX	EXECUTE AFE	EA	1	2712	2712	
Deepwater Warehouse	Fieldwood	68444.8	0301122261	FLYING LEAD;MFR:AKER,PN:10243958,6-WAY / 4-WAY ELECTRICAL,LG 325 ft	143096 DEVE	DEVELOPMENT IL	EA	0	24366	0	
Deepwater Warehouse	Fieldwood	68445.B	MW-R8-2		143096 DEVE	MC 782 DANTZLER DEVELOPMENT LL	EA	0	24366	0	
Deepwater Warehouse	Fieldwood	68523.A	DWW-YARD-C-VAN HJCU 133919	KIT, VALVE REPREMENTECORFIE, PHIBMA45-1775.200-1M90-17CA-3/IV/SZ 1. 91 33/16/10/PPTG PRESS 100000 PSI,MATI ELASTOMER, COMPRISING LIP SEALS, WEATHER, OFFICE SEALS, BALL AND SEAT SET 11:	139351 EX	MC 698 BIG BEND EXECUTE AFE	EA	1	4109	4109	
Deepwater Warehouse	Fieldwood	68558 A	BW-AREA 2	SWAGE, CASING;NOM SZ 22 INWALL THK 1.25 INJ TOP CONN WT 277.04 Ib, TOP CONN SZ 22 IN, TOP CONN TY PHODDM/MT PIN, BOT CONN WT NA, BOT CONN SZ NA, TOP 1502 WECO, MATI. GTREL, MATI. GR 880, 16 M/A	201560 GC4	GC 40 02 Katmai 2	EA	rel	2080.81	2080.81	***************************************
								1 (		•	
Deepwater Warehouse	DOOMBIA	68559.A	DWW-YARD-C-VAN 401592.1	CLRI UMP-MREPROSERV,PN:ADDMJDXZX73H,TVP MOTOR,SPEC 75 PS), 10.00 GPM, 2 HP 460V(GDMZ/J2PH, 3800 RPM, 120V/60HZ/1PH HEATERS, SIX-STAGE GOULD  **CONTROLL OF A TANK IN T		Kio Grande Spares	EA	<b>-</b>	80000	o (	
Deepwater Warehouse	Fieldwood	68566.8	DWW-YARD C-VAN 2051995		141585 LC	MC 698 BIG BEND LONG LEADS	E P	o (0	3936.75	23620.5	
Posterior MA mehanis	in the second se	2 4 000 0	PAMALYA D.C. C. VAN ANGEOD 9	TESTER; TP SERMAX, ZZ NA, CONTNR TPP CRATE W/ WELDS FROM INSPECTION, 8.625° DD X 1344 WIT, APPLITESTING USE ONLY COUNCINT, TENARIS LINE PIPE, CEDMAY TEST WERE TRE DAILY TENARDE DRAIN-TERMANDE DRAIN-TER		MC 948 GUNFLINT	<b>~</b>		5	ç	
Dechware waterouse	noown	240000	770704 100000000000000000000000000000000			MC 948 GUNFLINT	5	4	10:0	100	
Deepwater Warehouse	Fieldwood	68685.A	MR-2-E	ST EQUIPMENT, USED		LONG LEAD MC 948 GUNFLINT	EA	1	11150	11150	
Deepwater Warehouse	Fieldwood	68686A	MR-2-A	SEAL;MFR:FMC,PN:P161582,TYP 5,OD 12.879/12.801 IN 14	140528 LC	LONG LEAD MC 948 GUNFLINT	EA	2	658.21	1316.42	
Deepwater Warehouse	Fieldwood	68687.A	MR-2-A	SEAL;MFR:FMC,PN:P1000098349,TYP S,OD 12.487/12.413 IN,THK 0.33 IN 13	139057 DEN	DEVELOPMENT	EA	2	1178	2356	

	68688 A	MR-2-F	SEAL,WRE:HMC,PN:DP-18-673.3,MATI METAIL,SPCL FEATRS SBMS-11 B ODD', F/SIZE: 4-1/2 IN, PRESSURE: 10 K H;SPEC OSSOLETE AND REPLACED BY PLOOD151418, ME SEAL,MRE:MR: DN:P1000008-80,MATI, METAL,SPCL FEATRS BODY PESGN: SBMS-	140528	MC 948 GUNFLINT LONG LEAD MC 948 GUNFLINT	EA	m	2806	27261
	68689.A	MR-3-F	IJAPPU 5-15K	140528	LONGLEAD	EA	8	12116	36348
	68690.A	MR-2-A	SEAL;MFR:FMC,PN:P182168,TYP S,OD 14.794/14.706 IN,THK 0.3 IN,LG 0.516 IN	140528	IONG LEAD	EA	П	905	302
	68691.A	MR-2-A	SEAL;MFR:FMC,PN:P1000009589,TVP S, B,OD 16.755/16.655 IN	140528	LONG LEAD	EA	2	1085	2170
	68692.A	MR-GENERAL	TRANSFORMER;MFR:FMC,PN:215127MFR: HAMMOND,TYP DRY,PH QTY 1,REF:BB00701845	140528	MC 948 GUNFLINT LONG LEAD	EA	<b></b>	5527.88	5527.88
	68694.A	MR-2-A	SEAL;MFR:FMC, PN:P 1000009444,TYP S, B	140528	MC 948 GUNFLINT LONG LEAD	EA	1	926	926
	6.8696.8	MW-R6-1	FUNNEL;MFR:AKER, PN:4500624158-20-002,TYP GUIDE ASSEMBLY,DIM OD 8 IN APPLI PIG DETECTOR,REF:10217747, REF:10223677	141585	MC 698 BIG BEND LONG LEADS	EA	1	4671	4671
	68698.A	DWW-YARD-G-VAN 401592 1	KIT, VALVE REPAIR;MFR:WHITCO,PN:4IN BBF31,VLV SZ 4 IN,OPRTG PRESS CL 300,APPLI BALL VALVE		Rio Grande Spares	EA		3647.6	3647.6
	68699.A	MR-GENERAL	KIT;MFR-FMC,PN:P2000054316,TVP REDRESS,APPLI SSP WELLHEAD PLUG (SIZE: 4,673 IN),SPEC OEM SPARE PART, 15K, SUPPLIED BY HALLIBU		MC 948 GUNFLINT LONG LEAD	EA	0	16460.3	0
	68700.A	MR-2-F	BODY;MFR:FMC,PN:P1000026073,TYP SEAL,DUMMY TEST EQUIPMENT, USED		MC 948 GUNFLINT LONG LEAD	EA	eri	11721	11721
	68701.A	MR-2-F	BODY;MFR:FMC, PN:P.1000026074,TYP SEAL,DUMMY TEST EQUIPMENT, USED	140528	MC 948 GUNFLINT LONG LEAD	EA		11191	11191
	68913.8	DWW-YARD	STAND;TYP N/A,MATLJUMPER,SPCL FEATRS FABRICATION,APPLI METEROLOGY	203563	Rio Grande Spares	EA	2	156000	312000
	68946.4	DWW-YARD-C-VAN CCLU 667229		139057	MC 948 GUNFLINT DEVELOPMENT	₹	~	164603	32920.6
-	68949.A	MR-GENERAL	KIT,MFR.FMC TECHNOLOGIES, PN.P.1000002656, TYP HORIZONTAL, APPLI ELECTRICAL FEEDTHROUGH SYSTEM		MC 948 GUNFLINT DEVELOPMENT	EA	-	29817.78	29817.78
·	68966 A	MR-5-D	VALVE, RELIEF,MRR.PARKER,PN:9MP78F-MPRA-15000-SS,VLV SZ 9/16 X 9/16 IN CONN TYP TUBE.SET PRESS 10000 PSIG-BDY MATL SS		Rio Grande Spares	EA		1321	1321
<b></b>	68967.A	BW-R12-2	HEATER, WATER, ELECTRIC,MFR:RHEEM,PN:PROE30 S2 RH95 B,TYP SHORT,VOL CPCTY 30 gal,VOLT 240,WATT 4500 W		NEPTUNE	EA	F	527.685	527.685
<u> </u>	68991.8	BW-AREA 2	CYUNDER, COMPRESSED GAS;MFR:CAMERON,PN:639CH,GAS TYP NATURAL GAS,DIA 12.5 IN,OUTLT CONN TYP FLANGE, APPLI COMPRESSOR		NEPTUNE	EA		0:01	0.01
	68992.8	BW-R7-1	PISTON;MFR:CAMERON,PN:ZQDN-T04A-0000,TYP GAS,DIM 12.5 IN,APPLL COMPRESSOR FOR WH64		NEPTUNE	EA	H	0:01	0.01
	6.8993.8	BW-NEP-AREA	CAMSHAFT,MFR:CAMERON,PN:650-503-D00,TYP FRONT,APPLI FOR 2408 WS ENGINE		NEPTUNE	EA	1	10:0	0.01
	68994.C	BW-NEP-AREA	CAMSHAFT;MFR:CAMERON,PN:650-505-D00,TYP REAR,APPLI FOR 2408 WS ENGINE		NEPTUNE	EA	-	10:0	0.01
-	0,5009.5	BW-811-FI	CONNECTING ROD;MFR:CAMERON,PN:651-802-D01,TYP ENGINE,APPLI FOR 2408 WA ENGINE		NEPTUNE	FA	u c	100	900
+	89689	BW-R8-FL	CONNECTING ROD; MFR: CAMERON, PN: 620-001-001, TYP COMPRESSOR, APPLIFOR WH64 SW COMPRESSOR, FRAME		NEPTUNE	EA	, m	0.01	0.03
<del> </del>	688937	BW.R7.1	ROD, PONY;MFR:CAMERON,PN:Z625-021-003,TYP GAS,APPLI FOR COMPRESSOR		NEDTLINE	V B	-	100	000
-	2.7.C.C.C.C.C.C.C.C.C.C.C.C.C.C.C.C.C.C.	RW.NFD.AREA	SHAFT; MSR:CAMERON, PN:620-690-001, TYP CRANK, APPLI FOR WS COMPRESSOR WANG AMER-CAMERON MAY WHEA		T T T T T T T T T T T T T T T T T T T	Q 4	-		
-	8,9998,8	BW-R10-2	HEAD, CYLINDER; MFR: CAMERON, PN: 650-183-D05, TYP ENGINE, APPLI FOR WS 2408 ENGINE		NEPTUNE	E E	4	0.01	0.04
·	69001.8	BW-R8-2	TURBOCHARGER;MFR:CAMERON, PN:663-313-002,TYP FOURCED AIR,APPLI FOR WS 2408 ENGINE MFR:CAMERON,MN:RR-181/14		NEPTUNE	ĘĄ	1	10:0	0.01
+	69001	BW.NFD.48FA	TURBOCHARGERI,MERICAMERON,PRINCERIA 2007, TYP FOURCED AIR, APPLI FOR WK 240R FIGURE FOR MERICAMENON, MIN FIR 134.14		T L L	G 4	-	1000	100
+	2000TTC	PAWA-DE-1	ASSEMBLY: MERCAMEDING, PRIZECTABLE SAFET ASSEMBLY: COMPRISING HOT STAB, GAUGE (DESCRIBE: 10 AND 1501) ADMIT DAY.	147570	MC 782 DANTZLER	S 83		10.00	1001471
+	W70060	T-ON-MAI	(FRESSURE, MUNOF 191), AFTEL FAREL, NOV	E /0787	DEVELOTIVEN	W :	<b>"</b>	13414.71	T/:#T#CT
+	03010.B	DW-MEA 2	COLEMANTAL CAMERONY, PR. 833-2342-1300, TP. PRI LENANFELL FOR WAS 4400. ENGINE GASKET ESTJMFR. CATERPILLAR, PN. 293-3421, TYP. CYLINDER HEAD, APPLIFOR CATERDIII AG ENGINE		MEPTONE	W2 9		10:00	0.0
+		4000				<u> </u>			
	690.16.B	PW-48-1	SPACER, MERISEA RAX, PRILLUJUS, IYP CRANE PIN, APPLI FOR BOOM HEEL CRANE BUSHING; MFR:SEATRAX, PN:TL9003, TYP CRANE PIN, APPLI FOR BOOM HEEL		NE CONTRACTOR	V.	7	0.01	0.02
	69017.B 69018.B	BW-R8-1 BW-R8-1	CKANE PIN;MFR:SEATRAX,PN:TA104-2,TYP CRANEHEEL,DIA 5.5 IN,LG 13 IN		NEPTUNE	EA	2 2	0.01	0.02
	69019.8	BW-R10-1	MTR, ELECMER:TOSHIBA,PN:B0056ELF2AMH04,TYP 5 HP,APPLI FOR RPM- 1165,MFR:TOSHIBA,MN:IKHFBK1180		NEPTUNE	EA		0.01	0.01
	69020.8	BW-R10-1	MTR, ELECIMFR:BALDOR, PN:CM7014-1, TVP 1 HP, RPM 1750, PH 3,MFR:BALDOR,MN:BV897087		NEPTUNE	EA	•	0.01	0.01
	69021.8	BW-R10-1	MTR, ELEÇMFR:EMERSON,PN:HSE3D,TVP 5 HP,RPM 955/1165,PH 3,MFR:EMERSON,MN:T413A		NEPTUNE	EA		0.01	0.01
	69023.8	BW-R10-1	MTR. ELECIMER BALDOR, PN:ECP3-665T-4.TVP. 5 HP, RPM 1750.PH 3.VOLT 460.HZ 60		NEPTUNE	EA		0.01	0.01
-	690247	DIM.B12.2	ELBOW,MFR.CAMERON,PN:653-407-006,TVP EXHAUST,CONN TVP FLANGE,SZ 8 IN MARTI CAST IDNIN FIEGO		NEDTINE	<b>V</b>	-	6	000
-			MTR, ELECMEREMERSON PN:H40EZE,RPM 1775,PH 3PH,VOLT 23G/460 V,FR 324 THZ 60,ENCL TOTALLY ENCLOSED,SHFT DIA 2, 125 IN, POLES 4,AMP 92/46 A,SPCL				4		
	69026.B	BW-R11-1	FEATRS POWER: 40 HP, MN:R068		NEPTUNE	EA	1	0.01	0.01
	69031.8	BW-R7-1	MIR, ELEÇIMHEBALDOR, PRIVILLP 3065 I, RFM 17.75, PH 3PH, YOLI 1708-234/480 Y.FR 1840-P.F.Z 60, ENCL TEFC, ROT REVERSIBLE, AMP 14.9-13.8/6.9 A, SPCL FEATRS POWER 5 HP		NEPTUNE	Æ	ęd	0.01	0.01
	69035.C	BW-NEP-AREA	HEAD, CYLINDER;MFR:CATERPILLAR,PN:10R-8886,DIM WD 14.5 X LG 39.5 X HT 11.25 IN,APPLI ENGINE.MN:005M06Y12P68.EO MODEL:C7		NEPTUNE	EA		10:01	0.01
-	0.00000	* 30 MA	SKID;MFR:PROSERV,PN:PHC.1G-10-AGT-62,SPCL FEATRS PNEUMATIC AND	20000	300	**	ζ (	CLC + C	
	69038.8	BW-R6-1	HYDRALUC, APPLI NI ROGEN BOOSIER PUMP VALVE; MFR: VALFORGE, PN: ABFO1, CONN 1 SZ 4 IN, CONN 1 TYP RAISED FACE, CL	203563	No Grande Spares MC 698 BIG BEND	EA	0	21259	0
	69088.8	MW-R19-FL	150 lb CROSSHEAD:MFR:CAMERON.PN:620-262-001.TYP RECIPROCATING.APPLI	139351	EXECUTE AFE	EA	2	4781.25	9562.5
	69113.8	BW-NEP-AREA	COMPRESSOR, EQ MODEL: WH64		NEPTUNE	EA	1	0.01	0.01
		***	CBOSSUEAD-MARB-CANAGED NI BNI-620 363-004 TVD BEGIED OCATING ADDIT						

Total Value			0.01 0.18	0.01	0.01			Č			0.01 0.03		0.01 0.26	0.01	0.01 0.05	0		0.01 0.12	0.01	0.01	0.01	0.01			0.01	0.01 0.02	0.01				0.01 0.01			0.01		0.01 0.01	0.01 0.02				0.01 0.05	0.01	0.01 0.01	0.01			
On His	0	0 1	18	F	F			2		-	3	4	26	<b>-</b>	5		ın	3 12	2	9	m	F	e	80	0	2	16	•	o ·	1			1	ęei	-	1	2		2	5	2	11	1	Ħ		e e	1
UOM Condition Wt. (lbs)	F.A	E.A	EA	EA	EA	EA		¥	5 :	4	EA	EA	EA	EA	EA	EA	EA	EA EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	•	¥ :	EA	EA	EA	EA	EA	ĄH	EA	EА	80.80.80.80.80.80	EA	EA	EA	EA	EA	EA	EA	EA	EA
umber Project Name MC 698 BIG BEND	141585 LONG LEADS	NEW CON	NEPTUNE NEPTUNE	NEPTUNE	NEPTUNE	NEPTUNE	NEDTINE	NE PER PER PER PER PER PER PER PER PER PE		NEPLONE	NEPTUNE	NEPTUNE	NEPTUNE	NEPTUNE	NEPTUNE	NEPTUNE	NEPTUNE	NEPTUNE NEPTUNE	NEPTUNE	NEPTUNE	NEPTUNE	NEPTUNE	NEPTUNE	NEPTUNE	NEPTUNE	NEPTUNE	NEPTUNE	i i i	NO.	NEPLONE	NEPTUNE	NEPTUNE	NEPTUNE	NEPTUNE	FEDTIN	NEPTUNE	NEPTUNE		NEPTONE	NEPTUNE	NEPTUNE	NEPTUNE	NEPTUNE	NEPTUNE	NEPTUNE	NEPTUNE	NEPTUNE
Tem Description   SPOOL;TPP FLOW METER DUMAY,D 4 IN, OD N/A,IG 28.75 IN,MATL CS,SPEC	APPLI COMPRESSOR, EQ	MODEL:WHOS BEARING;MFR:CAMERON,PN:625-235-001,TYP SUPPERS, CROSSHEAD,APPU	COMPRESSOR, ECL MODEL, WH64 PUMP; MFR: CAMERON, PN.620-033-002, TYP OIL, APPLI WH64 COMPRESSOR	COOLER; WHY: CAWIERO N, PN: 855 5-90 2-00 1, 17 POIL, APPLICOWIPRESSOR, EQ. MODEL: WH64	COVER;MFR:CAMERON,PN:652-803-000,TYP CAM ACCESS,APPLI ENGINE,EQ MODEL:2408 WS	EVAPORATOR, AIR CONDITIONER: BAYOU BOEUF ELECTRIC PN: CAHA 24 D3	CONDENSER;MR:BAYOU BOEUF ELECTRIC, PN:S1CA80000D00, TYP AIR	CONTRIBUTIONER GUIDE,MFR.CAMERON,PN:650-469-000,TYP BUSHING, UFTER,APPU 2408 WS ENGINE	SHEAVE, ASSEMBLY, MFR. SOLAR, PN: 458402, TYP FAN APPLI FOR SOLAR BOOSTER	COMPYRESOUR COOLER, MPR. SOLLAR, MNN: LLYBBOURD TRAY, CABLE, MFR: ENDURO, PN: EHLG-24-9-10, MFR: ENDURO, MN: ENDURO CLASS	20 GEAR;MFR:CAMERON, PN:652-306-000 REV-ARG, APPLI 2408 WS ENGINE	JUMPER;MFR:CAMERON,PN:554-627-000,TYP WATER,APPLI 2408 WS ENGINE	PLATE,MFR:CAMERON,PN:B650-631,TYP SEAL, GUIDE, PUSH ROD,APPU 2408 WS ENGINE	MANIFOLD;MFR:CAMERON,PN:853-401-001,TYP EXHAUST,APPLI 2408 WS ENGINE	BEARING;MFR:CAMERON,PN:620-198-001,TYP MAIN,APPLI 2408 WS ENGINE	BEARING;MFR:CAMERON,PN:904-568-001,TYP MAIN,APPLI 2408 WS ENGINE	BEARING:MFR:CAMERON PN:904-568-001.TYP MAIN APPLI 2408 WS ENGINE	BEARING;MFR:CAMERON,PN:651-931-000,TYP ROD BEARING;MFR:CAMERON,PN:651-931-000,TYP ROD	BEARING; MFR: CAMERO N, PN: 650-773-000, TYP MAIN, APPLI 2408 WS ENGINE	UGHT;MFR:PAULUHN,PN:1159AYELGRDD2,TYP HELIPORT,SPEC SEALED,MN:D&T 1/2-2	UGHT;MFR:PAULUHN,PN:1159ABLUGRDD2,TYP HELIPORT,SPEC SEALED,MN:D&T 1/2 - 2	PUMP, CENTRIFUGAL,MFR:DURCO,PN:PBE-7808,TVP COOLING MEDIA,STD MARK	ACTUATOR;MFR:ROTORK,PN:RN 119968-1,TRVL LG 713 mm,OPRTR AIR,APPLI WASTE HEAT BUTTERELY VALVE,MN:CP/5-045-200/DA	ASSEMBLY,TYP VALVE, ROCKER ARM, MATL NA, COMPRISIN G PN :550-429-000, PN:550-480-000 APPLI 2408 WS ENGINE	MTR, ELEC, MFR:MARATHON, PN:TGS, TYP 5 HP	MTR, ELEC,MFR.TECO-WESTINGHOUSE,PN:WZ419048001-002,TYP 7.5 HP,MFR.TECO-WESTINGHOUSE,MN:MAX-E1	RODJMFR:CAMERON, PN:NA, TYP PUSH RODS, DIM NA, MATL NA, APPLI 2408 WS ENGINE, MFR:CAMERON, TYPE:VALVE	REDUCER: TYP FLANGED, BELLMATI, NA, CONN 1 SZ NA, CONN 1 TYP NA, CONN 2 SZ	NA, CONN Z 11Y NA, SPECE ATHAUS BELL REDUCER, SI DINA, APPLI AGO WA ENGINE RAILTYP MAIN, FUEL, MATL NA, DIA NA, MON NA, LG NAN, THK NA, PRFILE NA, APPLI	MAIN FUEL KALL, PFEC 2408 WS ENGINES TO NA RAIL; TYP PILOT, FUEL, MATL NA, DIA NA, WD NA, LG NA, THK NA, PRFILE NA, APPLI	2408 WS ENGINE,SPEC MAIN FUEL RAIL,STD NA MTR, ELEC,MFRSIEMENS, PNRGZEVILSD, TYP 20 HP	PANEL, TYP ENCLOSURE, WD NA, LG NA, HT NA, MATL NA, APPLI SOLAR GENERATOR ENCLOSURE, SPEC SOLAR ENCLOSER PANEL, STD NA	RAMETYP ENGINE ENDOVALDIM NA,MATLI NA,SHAPE NA,STYLINA,MNTG FCLTY NA,SPCL FEATISD NA,APULI SOLAB BOOSTER. COMPRESSOR ENGINE,SPEC SOLAR INGINE EXCHANGE FRAMES,STONA.	HOST; TYP ENGINE REMOVAL, STYL NA, LIFTG CAPACITY NA, SPEC NA, STD NA, FNSH NA, SPCL, FEATINS SOLAR HOIST, APRIL SOLAR BOOSTER COMPRESSOR ENGINE	RADIATOR; TYP CRANE ENGINE, DIM NA, CORE QTY NA, MATL NA, APPLI SEATRAX CRANE SPECSEATRAX CRAIN RADIATOR STD NA	SENSOR;MFR:FISHER,PN:FS845,MFR:FISHER,MN:3311	BRAKE; TYP BAND, TRQ, NA,APPLI SEATRAX BOOM WINCH, SPEC SEATRAX BRAKE BAND FOR WINCH,STD NA	ACTUATOR;TYP BRAKE,VOLT NA,AMP NA,WATT NA,OPRTG PRESS NA,TRVL LG NA,OPRTR NA,SPCL FEATRS NA,APPLI SEATRAX MAIN OR AUX WINCH,SPEC	SEATRAX HYDRAULC BRAKE ACTURTOR CYLINDER, SI D NA	HOUSING;MFR:DEL RIO INC.,PN:S8617V150WE;TYP FILTER, HP,SPEC 10,000 PSI HOUSING;MFR:DEL RIO INC.,PN:P8798F10WEV;TYP FILTER, HP,SPEC 10-ABS,	10,000 PSI HOUSING;MFR:DEL RIO INC.,PN:8586V10WE,TYP FILTER, HP,SPEC 10-ABS 6,000	PSI, MENDEL RIONC, MN1233-10WEV  DAMPER VIREATION MEREI OWGINER PRE-EGARSA 7/11.	DAMPER, VIBRATION; MFRT-LOWGUARD, PRIT-640863/01- 5, MFR:FLOWGUARD, MN:18888A	VALVE;TYP R47,CONN 1 SZ 6 IN,CONN 1 TYP NA,CL 2500,DSGN RTNG NA,OPRTD NA,MATL NA	VALVE,MFR:FISHER, PN:129841001,TYP PNEUMATIC CONTROL,CONN 1 SZ 2 IN,CL 900,SPCL FEATRS W/ ACTUATOR	VALVE, BALL; MFR:WKA, PN:0104238-001, CONN 1 SZ 10 IN, CONN 2 SZ 8 IN, CL 150	TRAY, CABLE; DIM NA, TYP 1 CRATE, MATL NA
Serial No. Location	DWW-YAKD	BW-NEP-AKEA	BW-R8-FL	BW-NEP-AREA	BW-R7-2	BW-R10-3	RW.010.3	C. Zd Wd	7-/U-M9	PW-K/-2	DWW-YARD BW-R7-2	BW-R7-2	BW-R7-2	DWW-YARD	OS-R3-S2	0S-R3-S3	OS-R3-S2	05-R3-S2 05-R3-S2	OS-R3-S3	OS-R3-S1	0S-R3-S1	BW-R7-FL	BW-R12-2	BW-R7-2	BW-R10-1	BW-R10-1	BW-R7-2		bw-nep-akea	DWW-YAKD	DWW-YARD BW-R11-1	BW-NEP-AREA	MW-AREA 6	BW-R10-3	RIM-R11-2	05-R3-S1	BW-R8-1		BW-R8-1	0S-R3-FL	OS-R2-S1	05-R2-S1	0S-R2-51	BW-AREA 1	BW-R10-FL	MW-R12-2	BW-R12-3
Item Number	69114.8	69115.8	69116.B 69119.B	69120.B	69121.C	69123.B	60125 B	0.523.0	09120.0	9777.9	69128.B 69131.B	69132.C	69133.C	69134.C	69135.8	69136.A	69136.B	69137.A 69137.B	69140.8	69144.8	69145.8	69147.8	69148.8	69151.C	69153.8	69154.8	69160.C		09101.C	69162.C	69163.C 69165.B	69166.8	69167.8	69168.B	69170 B	69173.B	69174.8		69175.8	69177.8	69179.8	69180.8	69181.8	69183.8	69184.8	69185.8	69189.8
Facility Owner	Heldwood	FieldWood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	poorplei	poomplai.	DOOM I	rieidwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood		rieidwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood		Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood
Facility	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Dearwater Warehouse	Deepwater warehouse	Deepwater waterionse	Deepwater Warehouse	Deepwater Warehouse Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse		Deepwater warehouse	Deepwater Warehouse	Deepwater Warehouse Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deprivator Warehouse	Deepwater Warehouse	Deepwater Warehouse		Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse

Facility	Facility Owner	tem Number Serial No.	Location	Rem Description Project Number	r Project Name	UOM Condition Wt	Wt. (lbs) On Hand Qty Le	ength Average Cost Total Value	WI% Net Value
Deepwater Warehouse	Fieldwood	69191.8	BW-NEP-AREA	ROPE, WIRE;DIA 3/8 IN,LG NA,CONSTR NA,CLASSIF NA,MATL SS,LAY NA,SURF TRTMNT GALVANIZED	NEPTUNE	EA	=	0.01	
Deepwater Warehouse	Fieldwood	69192.8	BW-R10-FL	MTR, ELEÇMER.BALDOR, PN:NA,TYP 75HP,FR 365TSC VALVE;TYP 6 IN,CONN 1 3Z NA,CONN 1 TYP NA,CL 600,DSGN RTNG NA,OPRTD	NEPTUNE	EA	el ·		
Deepwater Warehouse	Fieldwood	69195.8	BW-R11-3	NA, MAT'L NA VALVE, BUTTERELY:VLV SZ NA, DSGN RTNG NA, CONN SZ NA, CONN TYP NA, OPRTD	NEPTUNE	EA	E	0.01 0.01	
Deepwater Warehouse	Fieldwood	69196.8	BW-NEP-AREA	NA,TYP NA,TRIM NA,BDY MATL NA,MATL GR NA,SPEC WASTE HEAT BUTTERFLY VALVES	NEPTUNE		2	0.01	
Deepwater Warehouse	Fieldwood	69197.8	DWW-YARD	ATTACHMENT;TYP NA,MATL NA,STD NA,APPLI SUB-SEA WELL ATTACHMENT	NEPTUNE	EA	1	0.01	
Deepwater Warehouse Deepwater Warehouse	Fieldwood	69198.B 69199.B	BW-AREA 2 BW-NEP-AREA	CLAMP,TYP NA, DIM NA,MATL NA,MATL GR NA,APPLI RETROCLAMPS WITH LEADS KIT;TYP NA, COMPRISNG NA,APPLI SCRUBBER UPGRADE KIT	NEPTUNE	EA	18	0.01 0.18	
Deepwater Warehouse	Fieldwood	69200.C	BW-R11-1	PUMPTYP FLARE, FLW RATE NA, INLT 52, NA, OUTLT 52, NA, RPM NA, SPEC, SO 31.1	NEPTUNE	EA	· ·		
Deepwater Warehouse	Fieldwood	69202.B	BW-R12-1	BOX;TYP NA,WD NA,LG NA,DP NA,MATL NA,SPEC FIRE HOSE REELS,APPLI FIRE HOSE STORAGE BOX	NEPTUNE	ĘĄ	2		
		0.3000	and a contract	PAREL, CONTROL, MFR.TULSA HEATERS, PN:TUAF-UMB-16, SPEC MECHANICAL	i i				
Deepwater Warehouse	Fieldwood	69204.B	BW-R8-3	SYOU W/ CONTROL PANEL FLANGE, LIFTING;TYP 12 BOLT, NOM SZ NA, CONN SZ NA, CONN TYP NA	NEPTONE	EA	-11	0.01	
Deepwater Warehouse	Fieldwood	69205.B	BW-R7-FL	CHAIN;TYP NA,NOM ROLLR OD NA,WD NA,MATL NA,APPLI NA,SPEC AND BINDERS	NEPTUNE	EA	2		
Deepwater Warehouse	Fieldwood	69206.C	BW-R10-FL RW-R9-1	GEAR,MFR.CAMERON,PN:NA,TYP IDLER, TIMING COMER-MAR-CAMERON BY:NA TYP VALVE A PRI 1 ANS WE ENGINE	NEPTUNE	EA	1		
Deepwater Warehouse	Fieldwood	69208.B	BW-R9-1	BOLT; MIRI: CAMERON, PRINA, APPLI FOR VALVE COVER, 2408 WS ENGINE	NEPTUNE	EA .	114	0.010166667 1.159	
Deepwater Warehouse	Fieldwood	69209.B	BW-NEP-AREA	HERON, DNAA, TYP LIFTER, APPLI 2408 WS. ENGINE M.SZ. NIA, OD 8.625 IN, SCH. FLOWLINE SCR, WALL THK 1.250 TI, GR. NIA, END CONN NIA, LG. 40 FT, COATG EXT BARE APPLI	MC 698 BIG BEND	EA I	13		
Deepwater warehouse	Fieldwood	A 55 35 A 68 56 A	DWW-TARD	PRETYP UNE NOM SZ NÁ, DO B 625 IN SCH NÁ MAL THK 864 INJANT.  PRETYP UNE NOM SZ NÁ, DO B 625 IN SCH NÁ MAL THK 864 INJANT.  141365  141365	MC 698 BIG BEND LONG LEADS	- E	37	68.59 /166.03	
		* 5.500	PACE AND TAKE A STATE OF THE PACE AND THE PA	-	5	L			
200	200402			N:SDV-1000D_CONN 1 ZZ 6 INJCONN 1 TYP RF.CL 300,5PCL ,SPEC 6" BALL VALVE, 300#, RF FLANGE ENDS, 3165S BODY 1SEATS AND HNBR SEALS WITH ROTORK ACTUATOR,	MC 698 BIG BEND				
Deepwater Warehouse	Fieldwood	63966.A	MW-R19-FL	OUNTING PLATE  ", BALL,MFR:WHITCO,PN:SDV-10:40D BALL VALVE,CONN 1 52 6 IN,CONN 1  FLANGE,CL 300,BDY MATL 5S,MATL GR 316,SFTGDS SEAT: DEVION; SEAL:	LONG LEADS MC 698 BIG BEND	EA	1		
Deepwater Warehouse	Fieldwood	69967.C 20045.A	MW-R19-FL RW-R5-FI	HINBR COLLAR, STOP;MFR:HALLIBURTON,PN:634536MFR: CENTEK,TYP HEAVY INITY CASNACION S. IN SPOT FEATER, W./ KGT, BRV 2015401	CONG LEADS	EA		3671.5 8671.5	
Deerwister Warehouse	Pio Marco	A 15 107	AL A LONTAR CONTROL A	rame	THINDERHAMK		-		
		4 JF 906	AL SIGNATINGS GARACTE	SIEMENS MOTOR: S/N: 11E24214CC112AA3. 75 HP, 1200 RPM, 460 VT, TEFC,	A STANDARD OF THE STANDARD OF		T		
Deepwater Warehouse	Fieldwood	70146.A 70147.A	LINEAR CONTROLS, LA	Frame 4441 - Inundernaw, Yard Loc: HZZZ, Gimate controlled Beulty MARATHON MOTOR: S/N WAA03757. IZS FP, 1800 RPM, 460 VR, TEFC, Grame 4451 - Thundernaw, Yard Loc: HZZ3, climate controlled facility	THUNDERHAWK		пп	0 0	
Deepwater Warehouse	Fieldwood	70148.A	LINEAR CONTROLS, LA	BALDOR MOTOR: S/N: A1106292137. 200 HP, 1800 RPM, 460 Volt, TEFC, Grame 447TSD - Thunderhawk, Yard Loc: H224, climate controlled facility	THUNDERHAWK				
Deepwater Warehouse	Fieldwood	70149.A	LINEAR CONTROLS, LA	Siemens MOTOR: S/N: G1271269NPI7. 250 HP, 1800 RPM, TEFC Frame B449T, Thunderhawk, climate controlled facility	THUNDERHAWK		H		
Deepwater Warehouse	Fieldwood	70207.B	MW-AREA 5	PLIMP ASSEMBLYTP S STAGE HYDROFLO, SZ NJA, SPEC WIGOHP 460V SEI MOTOR, 175 FT NO4 SENSOR CALES FRICED TO PT 1200 MOTOR SENSOR, FLOW INDUCER SLEEVE MOUNTED OVER MOTOR	THUNDERHAWK	EA	0	0.01	
Dee pwater Warehouse	Fieldwood	70209.A	MW-AREA 5	MTR, ELEC,MFR:BALDOR,PN:09H404X129G1,HP 15,RPM 1765,PH 3,VOLT 460,HZ 60	THUNDERHAWK	EA	4	0.01	
Deepwater Warehouse	Fieldwood	70209.A	MW-R20-2	MTR, ELEÇMFR:BALDOR, PN:09H404X129G1, HP 15, RPM 1765, PH 3, VOLT 460, HZ 60	THUNDERHAWK	EA	н	0.01	
Deepwater Warehouse	Fieldwood	70235.A.	MW-R18-1	VALVE, BALL;MFR:VELAN,PN:816.34,TVP N/A,CONN 1 SZ 4 X 3 X 4 IN,CONN 1 TYP FLANGED,CL 150-300,MATL GR F316L,REF:549	THUNDERHAWK	EA	1		
Deepwater Warehouse	Fieldwood	70236.A	MR-4-E	SWITCH, SELECT OR;MFR:AKER,PN:10263807,CNTCT ARNGEMNT 1NO-1NC,POS  QTV 2,OPRTD KEY  203563	Rio Grande Spares	EA	0	78.2 0	
Deepwater Warehouse	Fieldwood	70237.A	MR-3-B	POWER SUPPLY;MFR:AKER,PN:BB15-000312-06,I/P VOLT 90-240 V,MN:SEM105	Rio Grande Spares	EA	0	3910.1	
Deepwater Warehouse Deepwater Warehouse	Fieldwood	70238.A 70239.A	MR-5-C MR-4-E	MODULE,MER.AKER,PN;BB14-06004-01,TYP ACSEMBLY APPLI MODEM; SWITCH 203563 FILTER, ARI;MFR.AKER,PN;10264029,APPLI UPS INVERTER 203563	Rio Grande Spares Rio Grande Spares	EA	0	4378 0 977.5 0	
Deepwater Warehouse	Fieldwood	70240.A	DWW-YARD-C-VAN 433422 0	FLYING LEAD;MFR:OCEANEERING,PN:428781,ELECTRICAL (4 WAY),LG 120 m 140528	MC 948 GUNFLINT LONG LEAD		2	18244 36488	
Deepwater Warehouse	Fieldwood	70241.A	MW-R5-3	FLYING LEAD;/MFR:OCEANEERING,PN:428782,OPTICAL,LG 100 m	MC 348 GUNFLINI LONG LEAD	EA	1	85079	
Deepwater Warehouse	Fieldwood	70243.A	DWW-YARD	FLYING LEAD;MFR: OCEANEERING, PN:428779, 14 WAY, 11 LINE, LG 100 m, STEEL 140528	LONG LEAD	EA	0	249560 0	
Deepwater Warehouse	Fieldwood	70244.A	DWW-YARD	FLYING LEAD;MFR:OCEANEERING,PN:428778,14 WAY, 14 LINE,LG 125 m,STEEL 139057	DEVELOPMENT	EA	1	249560 249560	
Deepwater Warehouse	Fieldwood	70247.A	MW-R5-3	FLYING LEAD;MFR:OCEANEERING,PN:46154,ASSE/MBLY,ACOUSTIC SAND DETECTOR 139057	MC 948 GUNFLINT DEVELOPMENT	EA	1	49819 49819	
Deepwater Warehouse	Fieldwood	70248.8	MW-AREA 5	PUMP, SUBMERSBLETTP JOCKEY, OUTLT PRESS NI/A DSPICMNT NI/A, TOT HD IN/A, RPM #800, OUTLT 'SZNYA, OUTLT OONN TPP NI/A, WD'S INJAMTL NI/A, SPEC RECOLENCY: 60 HZ, CLRRENT: 65 A, VOLTAGE #60 V, POLE QTY: 2P	THUNDERHAWK	EA	0	0.00	
Deepwater Warehouse	Fieldwood	70277.A	MW-AREA 5	TRANSMITTER, RADAR,HEROSEMOLINT,PIN 5302 FAJP JNAAE00903CKESM1Q4S4,TYP GUIDED WAVE,OJP 4-20 mA,CONN TYP NPT,CONN SZ 1/2-14 IN	THUNDERHAWK	EA	1	0.01	
Deepwater Warehouse	Fieldwood	70278.A	BW-AREA 2	ELEMENT, HEATER/MER.GAUMER PROCESS, PW.1F1510F36N91XMAERTD, TYP INJA, VOET 460, WATT 180, TEMP RNGE 200 DGG C, SPEC 39H, 14478/2100 KP AND PSJ, APPLI BUYBACK PREHEATER, EQ MODELH8G-4040 FG	THUNDERHAWK	EA	ı	0.01	

Facility	Facility Owner	Item Number	Serial No.	Location	tem Description Project	roject Number Pr	roject Name	UOM Condition Wt. (lbs)	On Hand Qty Length	Average Cost Te	Total Value Wi% Net Value
	i			2 4 7 6 4 1	TRANSFORMER; MFR: CUTLER HAMMER, PN: V48M28T49CUEE, TYP DRY TYPE DSTBUTION, J/P VOTO: 1840 V, HU TOTY 3, 2/P VOTO 2021 204 J.D. V. HZ 60, TEMP RTNG DSTBUTION, J/P VOTO: 1840 V, HU TOTY 3, 2/P VOTO 2021 204 J.D. V. HZ 60, TEMP RTNG	F	2000	L	•	č	
December of the second	200	5000			PUMPTY WASH DOWNEY RATE N/A, MILL TS. N/A, COUTL TS. N/A, COUTL SS. N/A. 250 PSJ, RPM N/A,SPCL FEATRS TEMPERATURE: 100 DEG F, MN:1K1.5 X 1LF			5	4		100
Deepwater Warehouse	Fieldwood	70282.A			OP/4.94MFR:FLOWSERVE,MN:MK3 LO-FLO MTR, ELEÇTYP N/A,HP 30,RPM 1700,PH 3,VOLT 460,FR 286TC,HZ 60,SF 1.15,ENCL	E	THUNDERHAWK	EA	0	0.01	0
Deepwater Warehouse	Fieldwood	70283.A		MW-R20-2	N/A, INSUL CLASS N/A, AMP 36 BI MARINEDELI OMICEDIE BRIDDA 4440, 30, 30 TVB COOLING ORDETS BREEK 950	F	THUNDERHAWK	EA	2	0.01	0.02
Deepwater Warehouse	Fieldwood	70284.A		MW-R20-1	PUMF/MFKFLOWSERVE, PNPBA-64 JU-20-30,1 PV CODLING,DPR1G PRESS 250 PSI,SPCL FEATRS TEMPERATURE: 100 DEG F,MFR:FLOWSERVE,MN:MK3-STD	F	THUNDERHAWK	EA	-	0.01	0.01
Deepwater Warehouse	Fieldwood	70285.A		MW-R20-1	NOZZLE,TYP SUPER SONIC FLOW,COMM SZ 2-1/2 IN,CONN SZ 2-1/2 IN,CONN TYP NPT,FLW RATE N/A,MATL N/A,MATL GR N/A,APPU VENTURI FLANGE	Ē	THUNDERHAWK	EA	1	0.01	0.01
Deepwater Warehouse	Fieldwood	70286.A			FLANGE,TYP VENTURI,DIM 4-1/16,CONN SZ N/A IN,MATL N/A,MATL GR BX155 CRA,OPRTG PRESS 10,SPEC 4130,STD API	Ĕ	THUNDERHAWK	EA	1	0.01	0.01
Deepwater Warehouse	Fieldwood	70401.A			HEATER, WATER, ELECTRIC,MER:RHEEM,PN:PROE28 S2 HR95,VOL CPCTY 28 gal.VOLT 240 AMP 18:8:WATT 4500		NEPTUNE	EA.		468,055	468,055
Deepwater Warehouse	Fieldwood	70522.8			39-01, TYP TEST STUMP, SPCL FEATRS W/ PLUG	141829 GU	MC 948 2 ST02 GUNFLINT D&E	E E		84664.5	84664.5
Deepwater Warehouse	Fieldwood	70523.A			ECTRICAL MOTOR,STYL N/A,SZ N/A,MATL N/A,ENCL N/A,APPLI AREL RESSOR,SPECW/BOLT AND FLEX PLATE,EQ MODEL:JGC:D			E B		0.01	0.01
Deepwater Warehouse	Fieldwood	70525.A			VALVE, CONTROL;TYP N/A,VLV SZ N/A,CONN TYP FLARE,CL N/A,DSGN RTNG NA,BDY MATL SS,FUW RATE N/A,APPLI INLET SEP B,STVL N/A	H	THUNDERHAWK	EA	1	0:01	0.01
Deepwater Warehouse	Fieldwood	70526.A			RACK;TYP N/A,MATL N/A,DIM N/A,APPLI MOTOR SHIPPING FRAME; SALT WATER LIFT PUMP	Ē	THUNDERHAWK	EA	-	0.01	0.01
Deepwater Warehouse	Fieldwood	70527.A			VALVE, BALL;TYP N/A,OPRTD GEAR,CONN 1 SZ 6 IN,CL N/A,BDY MATL COPPER,MATL GR N/A	Ĕ	THUNDERHAWK	EA		0.01	0.01
Deepwater Warehouse	Fieldwood	70528.A		DWW-YARD	RACK; TYP BOAT STORAGE, MATL WOOD, DIM N/A	Ē	THUNDERHAWK	EA	0	0:01	0
Deepwater Warehouse	Fieldwood	70529.A		BW-R2-2	VALVE, KELBEYULY S.Z.S. IN, CONN 17F VI, A, PRESS KANGE 1991-2202. PSI, SEL PRESS NA, AGENTA, WATL GR. NA, AATL GR. S.	Ĭ	THUNDERHAWK	EA	2	0.01	0.02
Deepwater Warehouse	Fieldwood	70530.A			VALVE, RELIEF;TYP BLOWDOWN, VILV SZ 3 IN, CONN TYP N/A, SET PRESS N/A, OPRTD N/A, BDY MATL N/A, MATL GR N/A, APPLI GLYCOL SYSTEM	Ē	THUNDERHAWK	EA	2	0.01	0.02
Deepwater Warehouse	Fieldwood	70531.A		BW-R2-1	PIATE, ASSEMBLY,MFR.ALFA LANAL,PN:30110-69628,MATL TITANIUM,DIM THK 0.7 MM,APPU HEAT EXCHANGER,SPEC W/, NBR GIUED GASKET,REFM158		THUNDERHAWK	EA	ed	0.01	0.01
Deepwater Warehouse	Fieldwood	70533.A		MW-R20-2	MTR, ELEÇTYP N/A,HP 15,RPM 1740,PH 3,VOLT 460,FR 14STC,HZ 60,SF N/A,ENCL TEFC,INSUL CLASS N/A,AMP N/A	Ĭ	THUNDERHAWK	EA	4	0.01	0.04
Deepwater Warehouse	Fieldwood	70533.A			MTR, ELECTYP N/A,HP 15,RPM 1740,PH 3,VOLT 460,FR 14STC,HZ 60,SF N/A,ENCL TEFC,INSUL CLASS N/A,AMP N/A	Ĭ	THUNDERHAWK	EA	so.	0.01	0.05
Deepwater Warehouse	Fieldwood	70669.A			GLASS, SIGHT,MFRK-TEK,PN:0803-7454-16,TYP BRIDLE,APPU B SEPARATOR,MFRK-TEK,MN:KM.265/S66/D9F1F1D9/WI215/WI715/M2P/D/55	臣	THUNDERHAWK	EA	ī	0.01	0.01
Dee pwater Warehouse	Fieldwood	70670.A		MW-R18-2	KIT,TYP IVIA.COMPRISING 48 IN MOURING BUOY FRAME ACCESSORIES, 30 IN BUOY, ANCHOR, 60 M WIRE ROPEAND HARDWARE, PCKG CITY 7, SPCL. FEATIS W/ACCESSORIES, MODEM BATTERY BOTH 33 A,RPL ADOP BATTERY UNIT	<u></u>	THUNDERHAWK	Ą	7	0.01	0.07
Deenwater Warehouse	Fieldwood	70672 A	AAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA		KIT,TYP HARDWARE,COMPRISING FLASHING TERM BOX, DRY GAS, TGD AND TAMDEM SELL ASSEMBLIES, FLANGES, COVER POLATES AND BRACKETS, APPLI FLEX PIPE SELLINGS, CHERATOR, Y NARMS FRANOVAL	<b>H</b>	THUNDERHAWK	FA		100	0.01
Dearwater Warehouse	Picon Picon	70673 A			VALVE, BALLTYP N/A,CONN 1 SZ 3/4 IN,CONN 1 TYP THREADED,CL 3000, BDY MATI. GC3 MATI. GB. CC3	Ē	THIINDEDHAMK	<	2	8	000
Deepwater Warehouse	Heldwood	70674 A			WALVE, BALLIFOR IS AS	1	THINDERHAWK	5 4	, ,	1000	0 00
Deerwater Warehouse	poor pie	70675. A			VALVE, BALL;TYP N/A,CONN 1 SZ 2 IN,CONN 1 TYP RF,CL 1500,BDY MATL. N/A MATI, GR CS2	Ē	THIINDERHAWK	4	, ,	000	000
Deepwater Warehouse	Fieldwood	70676.A			WATUG BALLITRY MONOFLANGE, CONN 15Z 2 IN, CONN 1TYP RTJ, CL 1500, BDY MATL CS. MATL GR. MATL CS. MATL	Ē	THUNDERHAWK	S 8	2	10.00	0.02
Deemwater Warehouse	Fieldwood	70677 A			VALVE, BALL;TYP N/A,CONN 1 SZ 3 IN,CONN 1 TYP RF,CL 1500,BDY MATL CS,MATL GR ICC	Ē	THUNDERHAWK	FA	-	100	100
Deepwater Warehouse	Fieldwood	70678.A			VALVE, BALL;TYP N/A,CONN 1 SZ 3/4 IN,CONN 1 TYP N/A,CL 6000,BDY MATL N/A,MATL GR N/A	Ĕ	THUNDERHAWK	EA	-	0.01	0.01
Deepwater Warehouse	Fieldwood	A 67907			FLANGE, ADAPTOR;BASE MATLX155,APPLI N/A,CONN TYP XXHD,CONN SZ 4-1/16 IN,DSGN RTNG N/A	Ĕ	THUNDERHAWK	EA		0.01	0.03
Decementar Warehouse	Pocumple	A COOK	PAMAZ	0031600		AEE ENV103040	IAMTAN	× u	·	0	10330
Deepwater Warehouse	poowpleid	71173.A			M 3 IN,STYL WELD ON MATL GR N/A,SPEC WIRELOC PN#		THUNDERHAWK	. «	1 4	0.00	0.04
Deepwater Warehouse	Fieldwood	71224.C				140528	MC 948 GUNFLINT LONG LEAD	EA	2	151100	302200
Deepwater Warehouse	Fieldwood	71225.C		DWW-YARD	STAND;MFR:TRENDSETTER,PN:A10045473,TYP JUMPER FABRICATION,SPCL FEATRS COMMERCIAL SIZE: SHORT, NO 10 TEST HUBS		MC 948 GUNFLINT LONG LEAD	EA	2	186200	372400
Deepwater Warehouse	Fieldwood	71235.C	DWW YA	DWW YARD C-VAN HLXU 616220- 6	CAP;MFR:TRENDSETTER, PN:A1001620,TYP SHORT TERM PRESSURE,DIM DIA NO 6	140528 L	MC 948 GUNFLINT LONG LEAD	EA	2	51000	102000
Deepwater Warehouse	Fieldwood	71243.C		DWW-YARD		MC : 140528	MC 948 GUNFLINT LONG LEAD	EA	1	148047.57	148047.57
Deepwater Warehouse	Fieldwood	71245.C		DWW-YARD		140528 L	MC 948 GUNFLINT LONG LEAD	EA	2	172450	344900
Deepwater Warehouse	Fieldwood	71312.A		DWW-YARD	S	MC 9	MC 948 GUNFLINT LONG LEAD	EA	2	100500	201000
Deepwater Warehouse	Fieldwood	71313.A			KIT;MFR:TRENDSETTER ENG.,PN:PART NUMBERS CONSISTING OF A1002599 A1002977,A1002993, TYP TOOL, GASKET,SPEC 10/063	140528 L	MC 948 GUNFLINT LONG LEAD	EA	2	105595	211190
Deepwater Warehouse Deepwater Warehouse	Fieldwood	71398.A 71400.A		BW-R8-FL OS-R3-S3	RC SET		NEPTUNE	EA	1 5	0 0	0 0
Deepwater Warehouse	Fieldwood	71401A			PUMP, MR.CATERPILLAR, PH.137-1339, TYP WATER, E. MODEL: 3412 PUMP, MR.CATERPILLAR, PH.137-1339, TYP PLET TANNSFER, APPLIEDGINE EO		NEPTUNE	EA	, [	0	20
Deepwater Warehouse	Fieldwood	71402.A		OS-R3-S3	MODEL: 3412 RARRIY V.MER.SLIPERIOR PIN. 650-001-005 LIDBER LOWER SPET		NEPTUNE	EA	2	0	0
Deepwater Warehouse	Fieldwood	71403.A		OS-R3-S2	FEATRS QTY: 2		NEPTUNE	EA	11	0	0

Facility	Facility Owner	Item Number Serial No.	Location	Item Description Project Number	Project Name	OO WON	Condition Wt. (lbs) On Hand Qty Length	th Average Cost Total Value WI% Net Value
Deepwater Warehouse	Fieldwood	71404A	OS-R3-S2	BEANING ASSEMBL FUNTA.SUPENION, FIN. 030-900-000, LT UPPEN, LOWEN, ST.L. FEATRS QTY: 2	NEPTUNE	EA	9	0
Deepwater Warehouse	Fieldwood	71407.A	OS-R3-S3	BEARING ASSEMBLY, MIRKS OF EKIOK FINIS SOUS-101, 197 OFFEK, LOWEK, SPICL FEATRS QTY: 2	NEPTUNE	EA	4	0 0
Deepwater Warehouse	Fieldwood	71567.A	BW-R5-3	VALVE_CONTROLMRREDGEN MURRAY/PW.204824-7.VLV-8Z-3 IM_CONN TYP REDPRITE REAS DET PISCEN WANTEL SASTITATE GR WUCZITATE ACKES ASTIM REDPRITE REAS DET PISCEN SASTIM ASSH GROUPS, ECCENTRIC PULGE SS 346 203563	Rio Grande Spares	EA	14	9116
Deepwater Warehouse	Fieldwood	71568.A	MW-R16-3	VALVE, CONTROL,MPR.COGEN MIURAN, PN.204829.1,TVP BUTTERFLY, 150 RF FEHER-CVN, JOSZ-8560,VLV SZ 6 IN, CONN TYP RF, DSGN RTNG CL.150, BDV MATL CS	Rio Grande Spares	EA	0	11523 0
Deepwater Warehouse	Fieldwood	71569.A	MW-R17-1	LVE, RELIEF,MR: EDGEN MURRAY, PN: 204879-4MFR: ANDERSON EENWOOD, VIV SZ 1 X 2 IN, SET PRESS 260 PSIG,REF: 102 JBS-E-15 - OR-J	Rio Grande Spares	EA	0	
Deepwater Warehouse	Fieldwood	71571.A	MW-R17-1	2	Rio Grande Spares		0	
Deepwater Warehouse	Fieldwood	71572.A	DWW-YARD-C-VAN CPIU 03011222G1	L),TERM	MC 948 GUNFLINT LONG LEAD		0	
Deepwater Warehouse	Fieldwood	71589.A	BW-R7-3	050,5Z 10.5 IN,COMPRISING ROD, PISTON,APPLI	NEPTUNE		eri	
Deepwater Warehouse	Fieldwood	71597 A	BW-88-1	ASSEMBLY:MFR-SUPERIOR, PN:1250,52 12.5 IN, COMPRISING ROD, PISTON, APPLICOMPRESSOR	NEPTUNE	. AB		
Deepwater Warehouse	Fieldwood	71815.4	MR-3-F	7 WAY TEST CONNECTOR, 1 TYP MALE CONNECTOR, MFR: ODI, PN: 1037413		EA	3 3	0 0
Deepwater Warehouse	Fieldwood	71837.8	DWW-YARD	ASSEMBLYM RISTAND BLE SHIPTARD INC., PN:465859977, 17P TURBINE EXTRACTION SUPPORT	NEPTUNE	EA	1	
Deepwater Warehouse Deepwater Warehouse	Fieldwood	71839.A 72252.A	OS-R2-FL LINEAR CONTROLS, LA	KIT;MFR:SOLAR TURBINES, PN :FT10611-102, TYP TOOL ARIEL CYLINDER AND 2 PALLET PARTS	THUNDERHAWK	EA	e e	0.01 0.01
Deepwater Warehouse	Fieldwood	72253.A	BW-AREA 2	CRATE WITH REBUILT CRANKSHAFT, SLEEVE BEARINGS AND THRUST PLATE	THUNDERHAWK MC 782 DANTZIER		1	
Deepwater Warehouse	Fieldwood	72421.C	DWW-YARD	FLYING LEAD;MFR:OCEANEERING,PN:0433751,14 WAY, 11 LINE,LG 100 m,STEEL 142679	DEVELOPMENT	EA	0	148918.5 0
Deepwater Warehouse	Fieldwood	72491.A	MW-R20-FL	VALVE, BALL; WHY: ARLEX FREST WHY: MOWIA, CONN 1 S.2 B IN, CONN 1 I V R.C. 300,5/N:012-15001001 139351	EXECUTE AFE	EA	ęr.	38479 38479
Deepwater Warehouse	Fieldwood	72492.A	MW-R19-1	VALVE, BALL; MFR:AKER, PW:6" ABA71MFR: MOMA, CONN 1 SZ 6 IN, CONN 1 TYP RF.CL 150,5/N:27QUA-15022601 & 27QUA-15022602	MC 698 BIG BEND EXECUTE AFE	EA	2	25459.85 50919.7
Deepwater Warehouse	Fieldwood	72493.A	MW-R19-FL	d.	MC 698 BIG BEND EXECUTE AFE	EA	######################################	
		A PARA	CHINA	S/N:1446B,W/ : COUPON	MC 698 BIG BEND		•	,
Deepwater warehouse	DOOM TO	A.2695.	Z-0N-W0	PROJECT MARCHINING (6 IN PRODUCTION, 5N. 005) DR;MFR:AKER,PN:10189751, APPLI ACOUSTIC PIG DETECTOR,5/N:SIM-13-	CONGIECADO	5 :	<	9030354
Deepwater warehouse	DOOMDI I	7.490.A	WIR-5-T	MFR:AKER, PN:10189475, APPLI ACOUSTIC SAND DETECTOR, S/NSIM-	NO GIGILION SPAINS	5 :		
Deepwater Warehouse	Fieldwood	72497.A	MR-3-F	10233298MFR: ROXAR,SPCL FEATRS DIGITAL	Rio Grande Spares	EA	0	
Deepwater Warehouse	Fieldwood	72498.A	MR-3-F	PSI/TEMP, S/N:22560-02.01 PUMP;MFR:MILTON ROY;PN:532H238/C52,FLW RATE 129 GAL/HR,INLET CONN	Rio Grande Spares	EA	0	4318 0
Deepwater Warehouse	Fieldwood	72499.A	BW-AREA 2	TYP NPT,OUTLT CONN TYP NPT,OPRTG PRESS 3450 PSI CLAMP;TYP FLEXIBLE JUMPER HEAD,DIM N/A,MATL N/A,MATL GR N/A,APPLI 1	Rio Grande Spares Big Bend Riser Gas	EA	1	94000 94000
Deepwater Warehouse	Fieldwood	72637.A	MW R16-3	SET CONSISTS OF 2 PIECES / WITH ANODES, SPEC SWL S. 4 T	Lift Swap	ЕА	2	23690 47380
Deepwater Warehouse	Fieldwood	72639.A	BW-AREA 2	DUNP DIAMBAGAM/ARRIAND ROYPARANDORDS BADGETGETRONG ACTUATORS SES 469-AFT 1000 09 95,59FE 2,41 n MP CONNECTIONS, \$115 W PEETGROUNG ACTUATORS OUGHER BALL CHECKS, RUPTURE DETECTION W/GAUGE,\$TD 3015S 203563 DAMBAGANS, MRR.:	Rio Grande Spares	ĘĄ	e	150000 150000
Deepwater Warehouse	Fieldwood	72926.A	MW-AREA6	100 PCT CV TRIM, 7 IN NOSE ON INSERT, APPLI SUBSEA CONTROL CHOKE 10K, EQ. MODEL: CC40SR 203563	Rio Grande Spares	EA	0	87145 0
Deepwater Warehouse	Fieldwood	72986.C	DWW FRONT YARD	ASSEMBLY;MFR;TRENDSETTER, PN:TE—101277-00MFR; FREUDENBERG,TYP  LOWER, COMPRISING (2) HUBS/PLET, (2) PLETS/WELL, (2) WELL	MC 782 DANTZLER DEVELOPMENT LL	EA	2	33710.32 67420.64
Deepwater Warehouse	Fieldwood	73016.A.	DWW-YARD	ASSEMBLY,MFR:ANURPHY,PN:61192,TYP 4 PART SPREADER BAR W/SLINGS,DIM 82 LONG X 52 WIDTH IN,SPEC MAX, LIFTING CAPACITY 8 TONS	THUNDERHAWK	ξğ	rel	0.01
Deepwater Warehouse	Fieldwood	73029.B	MW-R15-2	ASSEMBLY,MFR.OCEANEFRING,PN:0429337-MODMFR: OIE,TYP (27) WAY CO-COMPRISING 27 X 12, HUNTING R STEMALE OF COUPLER, ROY PAWEL, (2) THOU-3-WAY BALL VAUE, 17-H DUAL POFT HOT STAB RECEPTACLE,SRCL FEATIS YHED: DIGKSJAPPI MA REMOVABLE PAVITE  143:096	MC 782 DANTZLER DEVELOPMENT LL		ч	7410
Deepwater Warehouse	Fieldwood	73035.A	MW-R20-FL	VALVE, CONTROUMFRAMASONEILAN, PN:FVP110, VLV SZ 3", APPLI POSITIONER	THUNDERHAWK	EA	T.	0.01
Deepwater Warehouse	Fieldwood	73375.A	MR-4-D	RING, BACK-UP,MRR-BAKEN HJGHES, PN-H9562/26.00,TVP VJD 2.366 IN, 00.2,74- 2.75 M,59CL FEATINS LENGTH: 0.138 IN, INTER COMPANY PURCHASES MUST HAVE BACTO RA PROVOED CERTHICATIONS W/SHPWENTS REGULATED TRACEABLE C.1 14375.1 (CRITICAL TO	MC 948 2 GUNFLINT COMPLETION/L	Ą	न	216.8 216.8
Deepwater Warehouse	Fieldwood	73378.A	MR-5-D	RING, BACK-UP,MRF.BAKER HIGHES, PNI-HOADIG1400), D. 1.662 IN/DD 1.826 IN/THK  BAR, IN, SPOL, TEATING THOSH AND WIN, WJCKARE A-BOEG CONGAVE CRITICAL.  BATCH MANABGED MAINSF-TEAZURE 30 MINISTRIES 100  14375.1	MC 948 2 GUNFUNT COMPLETION/L			
Deepwater Warehouse	Fieldwood	73999.A	BW-AREA 2	. 0.5-0.6 mm,SPCL FEATRS PPLI HEAT	THUNDERHAWK		m	
Deepwater Warehouse	Fieldwood	74001.A	BW-R5-1	FLANGE,TYP BLIND,DIM DIA 6 IN,CONN SZ N/A,CL 2500,MATL N/A,MATL GR N/A	THUNDERHAWK	ĘĄ	1	0.01
Deepwater Warehouse	Fieldwood	74002.A	BW-R5-1	FLANGE;TYP BLIND,DIM DIA 8 IN,CONN SZ N/A,MATL N/A,MATL GR N/A,MN:SERIES 1500	THUNDERHAWK	EA	1	0.01 0.01
Deepwater Warehouse	Fieldwood	74003.A	BW-R5-1	FLANGE,TYP BLIND,DIM DIA 8 IN,CONN SZ N/A,MATL N/A,MATL GR N/A,MN:SERIES 150	THUNDERHAWK	EA	ri e	0.01
Deepwater Warehouse	Fieldwood	74004.A	MW-R19-1	CENTRALIZER;TYP COLUMN PIPE,CASNG SZ N/A,JD N/A,OD N/A,LG N/A,MATL N/A,HOLE SZ N/A,CONN TYP N/A	THUNDERHAWK	EA	4	0.01
Deepwater Warehouse	Fieldwood	74006.A	BW-AREA 1	PLATE,MFR:ALFA LAVAL,PN:30110-69626,SPCL FEATRS W/ (163) TI PLATES, 0.7 MM NBRP GLUED ON GASKETS,APPLI HEAT EXCHANGER,MN:MX25-BFD	THUNDERHAWK	ĘĄ	0	
Deepwater Warehouse	Fieldwood	74100.C	BW-R11-FL	PUMP, INJECTION/AMFR.CHECKPOINT PUMPS, PAY/PA412HCNQ3, TIPP ASSEMBLY, DOUBLE ACTING, BUT YE 23/4 HI, SPCL, FEATIFS MATERIAL: SS 31 XWU, CCUINDER, CER PLUG (NATERIAL: TEE/PEEKPE, MPRICHECROOINT PUMPS, MNX-8400	NEPTUNE	Ä	2	0.01
Deepwater Warehouse	Fieldwood	74124.8	MR-GENERAL	COMPUTER; MFR: A KER, PN: 8B15-000731-05MFR: PANASONIC, TYP JAPTOP, BRAND: TOUGHBOOK, BRAND: UN KNOWN		EA	0	

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2300	4200	0	0	0	0	25825	0	0	0	0.01	0.01	0.02	0	0.01	0.05	14059.8	637.5	918.75	0	0	0	14675	2385	202	8723.25		20000	0 082	0	0	0
2300 2300	4200	10550	18297	9425	91380	25825	25840	33252	33252	0:01	0.01	0:01	54199.13	0:01	0.01	7029.9	637.5	918.75	9425	9460	20477	14675	2385	202	2907 75	500	20000	20002	35000	30000	14000
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Ę	E Y	EA	ĘĄ	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA		EA	EA	EA	EA	EA	EA	ΕA	FA		<b>S S</b> S		E A	E A	EA
Rio Grande Spares	Rio Grande Spares	Rio Grande Spares	Rio Grande Spares	Rio Grande Spares	Rio Grande Spares	Rio Grande Spares	Rio Grande Spares	Rio Grande Spares	Rio Grande Spares	NEPTUNE	THUNDERHAWK	THUNDERHAWK	MC519 FABRICATION	NEPTUNE	NEPTUNE	MC 782 2 DANTZLER COMPLETION	MC 948 GUNFLINT DEVELOPMENT	MC 948 GUNFLINT DEVELOPMENT	Rio Grande Spares	Rio Grande Spares	Rio Grande Spares	Rio Grande Spares	MC 782 DANTZLER DEVELOPMENT	MC 782 DANTZLER DEVELOPMENT		THIINDERHAWK	VK 917 1 ST2 DRILL	MC 948 GUNFLINT	Rio Grande Spares	Rio Grande Spares	Rio Grande Spares
203563	203563	203563	203563	203563	203563	203563	203563	203563	203563				131068			142981	139057	139057	203563	203563	203563	203563	142679	142679			127682	140528	203563	203563	203563
HEROMER DGEN MURRAY, PRIMITE 30-18-TE-28GTC-81-49-HP 30,RPM 1800, VOLT 120, SPCL FG/TRS-CFACE-HORIZONTAL, SPACE HEYTES IN ACCORDANICE WITH BALDOR/BP/JMFR/FELANCE, MN 3643V, TNG-PBA-62OS, PBA- GOS, 6784-62OY	MTN, ELECIMFREDGEN MURRAY, PN.MTR.15-18 TE. 254TC. 841-48PMFR: BALDOR, HP. 15, FRM. 1800/1001/120, FR. 284TC, SPCI. FEATRS, C-FACE HORIZONTAL, SPACE HEATRES, IN ACCORDANCE WITH BALDORS/IPP, MRR.RELIANCE, MN843XL/174G-FRA-6441 THRU PBA-6249	VALVE, RELIEF;MR:EDGEN MURRAY,PN:3K4JLT-JBS-E15-J/SPL,VLV SZ 3 X 4 IN,SET PRESS 245 PSIG,TAG:PSV-4070A AND PSV-4080A	VALVE, RELIEF,MRR.EDGEN MURRAY JPN.204879-1MAR. SWAGELDK, TYP MAIN SAFETY,UV ZG. & X. B. IM, PRESS RANGECL. 130, SET PRESS. 100 PSI, OPRTD PLLOT, SPCL FEATR PRICU Y WETED INTERNALS DUPLEX,MRR.E.DGEN MURRAY,MN 4430,58685, X. REF.443	VALVE, RELIEF,MFREDGEN MURRAY PH.204879-5, VIV SZ 1 X Z IN, CONN TYP RTJ X RF PRESS RAMGE QJ. 300/1300,SET PRESS 2100 PSIG,MFR:EDGEN MURRAY,MN 85316D12/51,TAG-PSV-1210A	VALVE, RELIEF,MFREDGEN MURRAY, PN;201822-1MFR: SWAGELOK, TYP MANN SAFETY, VLY, ZE 8 X DIN, MFRESS ANGE CL 120,SET PRESS 250 PSIG,OPRTD PILOT, SPCT, EFATRS PILOT WETTS DINTENMALS DUPLEX TUBING, MFRET DGEN WHURRAY, MM;4439751, DC	VALVE, RELIEF,MFR:EDGEN MURRAY,PN:204879-2,VLV SZ 6 X 8 IN,SET PRESS 50 PSIG,MFR:EDGEN MURRAY,MN:GQ8JBS-E15,TAG:PSV-2020	VALVE, CONTROLMEREDGEN MURRAY, PN.204824-1MFR: MASONEILAN, TYP ANGE RECIPROCKTING MODIFIED LINEAR TRIM, VLV 82 3 M.CONN TYP RTJ, CL 900, DSGN RTNG 21-45 PSIG, OPRTG PRESS 55 PSIG, RDY MATI, STEEL	VALVE, CONTROLMEREDGEN MURRAY, PRI-204824-3MRR: MASON ELIAN, TYP ANGLEGLOBE, LIVU SZ, A INCONN TYP TAY, CLI 900, DSGN RTNG 3-15 PSIG, BDY MATL STELL ASTIM AZJE, STYL BOLITE D BONNET	VALVE, CONTROL,MFR.EDGEN MURRAY,PW.204824-3MFR: MASONEILAN,TYP ANGLE GLOBE,VLV SZ 4 IN,CONN TYP RTJ,CL 900,DSGN RTNG 3-15 PSIG,BDY MATL STEEL ASTM A216,STYL BOLTED BONNET	COOLER,MFR:ITT STANDARD,PN:SNS14206048009,TYP OIL,APPLI GLYCOL HEAT EXCHANGER	VALVE, BALL;PN:NA,CONN 1 SZ3 IN,CONN 1 TYP RTJ,CL 2500,BDY MATL CS,MATL GR N/A	ELBOW, PIPE;PN:NA,DEG 90, RADIUS LONG, NOM SZ 4 IN, CONN TYP BW, SCH 160, MATL CS,MATL GR A234 WPB	UNIT; TYPE: PETU-PORTABLE ELECTRICTEST; MFR: CAMERON, PN: 223184-38; MFR DRG: SK-066184-25 CAMERON	GENERATOR;MFR:SOLAR TURBINES,PN:NEP0001,TYP CART	PLATFORM, MFR. GRAND ISLESHIPY ARD INC., PN-3X20X150, TPP METAL GRATING, GALVANIED DM 3 FT PUDE X 20 FT LONG, X 1.12, THICKNESS, ART L STELL GLAARD AND RU-30T GAAZ -TYAG AVER TY TO SAVER TY TANGE THE TOTAL THE STATE TY SECOND TO SAVE THAT SECOND THE STATE STATE STATE SAVE THAT SECOND THAT SECOND THE STATE STATE SAVE SAVE THAT SECOND THAT SE	SHOUDER, ID 4.00 IN, OD 10.00 IN, MATL CS, LG 7.35 IN, CONN TYP NC77 STRESS RELIEF PIN X CTM-57 PIN	PIG, PIPE;MFR:KNAPP POLY PIG,PN:GUNFLINT SPCL,TYP ULTRASEAL LITE CRISS- CROSS,DIM 6.75 IN	PIG, PIPE;MFR:KNAPP POLY PIG,PN:GUNFUNT SPCL V2,TYP ULTRASEAL LITE BR,DIM 6.75 IN	VALVE, RELIEFMER: EDGEN MURRAY PN: 204879-7, CONN SZ 1 IN 1500LB RTJ X 2 IN 300LB RTJ X 2 IN MATL CS, SPEC TAG: PSV-1010,MFR: EDGEN MURRAY, MN 85316012/5	VALVE, BUTTERELYMER.EDGEN MURRAY, PN. 204824-6 VLV SZ 8 IN, JEGEN RTNG 155, COWN TYP FULL LUG/THREL HOLE RF, CPRTD ACTUATOR/POSITIONER ARTO OPEN, FAILL CUES, ED 982 ARR SUPPLY, TRIN ROTARY HARD FACED SEAT, FECKHYRIC PULG, BUY MATH, STELL	VALVE, CONTROL,WRREDGEN MURRAY, PW.2048248, TPP GLOBE RECIPROCATING MULTI STREET BLUE BATED CV1, LVV 22. I M/CONN TPP RTJ,CL.1500,DRTG PRESS 3845 PSG BENCH SET, AIR TO OPEN, FAIL CLOSE, 50 PSG AIR SUPRY, BDY MATL STEEL, A216	VALVE, CONTROL,MRFMASONELAN, PN.35.35.712,TYP GLOBE ROTARY, XIV SZ 6 INCONT TYP RF FALNGE, GL 129, BDY MATI. A216 WCC, TRAIL MEAR, BATED CV SOO, OPETIN MTHD FIELDBUS INPUT, AIR TO OPEN, FAIL CLOSE, SPCL FEATRS TAG IV-10408	ADAPTOR;WRF:GRAYIOC,PN:H90123-482,CONN 1TPP 1502 FEMALE,GS 5.25 INDIMID BIT ALB IN MARTI AISI 4140,SPCL FEATRS 2 GR14 2 WECO, 100K,APPLI 1000 PSI MAX SFRVICE	CLAMP/MFR.GRAYIO.C.PN.280148-5WB, TYP (2) PIECE,DIM LG 5.75 IN SPCL FEATRS THERDO: 34-40 UNC, W. (4) BOLTING, STUD (ASME SA193 BT/12) NUT (ASTM SA2 HJ, 5MF FACE	GASKET;MFR:CAMERON,PN:2035804-08,TYP ASSEMBLY,NOM SZ 6 IN,PRESS RTNG 10000 PSI, MN:SFRIFS S-AX	DUMP, M. P. REBORNER DE LA STATE NO., PN:W6.5ZK-37,TVP WET OIL, FLW RATE 171.1 6.541 / MN PRM 1700	FLYING LEAD, MARCOCEANEERING, PN:0205858, HYDRAULIC, 7 LINE, 275 FEET GIVING IF AD, MARCO-CEANEERING, PN:0705850, HYDRAULIC, 11 INE, 150 FEET	INTERPLEMENT OF THE STATE OF TH	KITJMR RACE, PRINTED 286989, TVP ELECTROSTATIC DISCHARGE SIMULATOR, SPCL FEATAS PO. BBD. SSNEI-PRO-POR-0011, SPEC: 5-317799-1, B-12639275-APPLI BIGGEND SURPLUS	CONTROL, MR. AKER, PH. BB13-060176-18, TYP I CON TOPSIDE 1200 DUAL CHANNEL ELECTRIC, POR LEATES SPEC. 5-1401/18/MS.201, B-12045660, PO: BBD-5SNEI-PRO-POR-0011, APPLU BIGBEND/DANZLER SURPLUS	CONTROL;MFR:SCHLUMBERGER,PN:BB15-KM1245-02;TYP ICON SEM,SPCL FEATRS PD:BB0.5SRB-PRO-POGU11, SPEC. 5-434, B-12758927,APPL ESLICDHPT STEARS BIGBRIAD/DANZLER SURPLUS
DWW-YARD-G-VAN 133919 9	DWW-YARD-C-VAN 133919 9	MW-R17-1	MW-R17-1	MW-R17-1	MW-R17-1	BW-R5-FL	MW-R16-2	MW-R16-2	MW-R17-2	BW-NEP-AREA	BW-R5-1	BW-R5-1	MW-AREA 4	BW-R3-FL	DWW-YARD	DWW-YARD-C-VAN 402189 0	MR-GENERAL	MR-GENERAL	MW-R17-1	MW-R17-2	MW-R17-3	BW-R5-3	MR-GENERAL	MR-GENERAL	M8-3-B	RW-ARFA 2	DWW-YARD	W. B. L. S.	MRGENERAL	MR-GENERAL	MAD GENEDAL
74178.A	74179.A	74189.A	74190.A	74191.4	74192.A	74193.A	74194.A	74195.A	74195.A	74256.8	74267.A	74268.A	74271.8	74288.8	74292.8	74362.A	74397.8	74398.8	74438.A	74442.A	74486.A	745 <i>47</i> A	74673.A	74674.A	74797 B	7.4921 R	75139.C	75149 A	75150.A	75151.4	75152 A
Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Poor Hair	Fieldwood	Fieldwood	PoconHail
recinty Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deenwater Warehouse	Deenwater Warehouse	Deepwater Warehouse	Deerwater Warehouse	Deenwater Warehouse	Deepwater Warehouse	Deepwater Warehouse

75153.A 75328.B 75330.A 75313.A		LEINTERALUNE, AT THE ESELV, BIGBEIND, GOINI SONT LOS, STECT O. BBD-35NELTING-							
	MR-4-D	POR-0011, SPEC: 5-857, B-11762839		Rio Grande Spares	EA	e-1 -	14000	14000	
	BW-AREA 1 BW-AREA 1	TOOL;MR:SOLAR TURBINES;NI:3A46.1/2,APPLI ENGINE LIFT TOOL;MFR:SOLAR TURBINES;PN:3A46.1/2,APPLI ENGINE LIFT	NOT	THUNDERHAWK	EA	<b>-</b> 1 <b>-</b> -1	0.01	0.01	
	MW-AREA 6	KIT;MFR:SOLAR TURBINES, PN:3A461,APPLI COMPRESSOR ENGINE REMOVAL	NUHT	THUNDERHAWK	EA		10:01	0.01	
	MW-R16-3	VALVE, RELIEF,MFR. ANDERSON GREENWOOD, VIV SZ 3 X 4 IN, CONN TYP RTJ X RF PRESS RAMGE 300/300 ID, SET PRESS 3025 PSIG, OPRITO N/A, MATL N/A, MATL GR N/A, MFR-ANDERSON GREENWOOD, MR. 85314K-34/SPL, MN. PSI 3003		Rio Grande Spares	EA	0	36013	0	
	MW-R16-3	E, RELIEF,MIR-ANDERSON GREENWOOD, PN. 204879-10, VIV SZ 4 X 6 NN IN PRI TX RE, PRESS, RANGE 300/900, ID, SET PRESS, 2025. PSIG, OPRID JAPY MATL, DIPLIKE, SS, MATL, GR 4A, MATL, SPEC ASME 38995, OPRIC SZ 2, 853 PAPI,MANSY-1080		Rio Grande Spares	EA	0	33874	0	
	MW-R8-2	O RING,MRF.BAKER HUGHES, PN:HWWB130V4S,INDUS STD 130,MATL FRM (9S), VITON (4S),APPLIC1, CRITICAL TO HEE CRITICAL BATCH,STD AS 969,REF.B201 143751		MC 948 2 GUNFUNT COMPLETION/L	EA	ęd	22	22	
	WR-5-D	O RING;MFR:BAKER HUGHES,PN:HWWB214V4S,INDUS STD 214,MATL FKM (95), VITON 45),APPU CL CRITICAL TO HSC (RITICAL BATCH,STD A5 569,REF:B201		MC 948 2 GUNFUNT COMPLETION/L	¥3		15.24	15.24	
	MW-R8-2	0		MC 948 2 GUNFLINT COMPLETION/L	Ą	T. T	74.2	74.2	
	MW-R16-FL			MC 948 GUNFLINT LONG LEAD	EA	0	49296	0	T
	BW-R7-3	5, PN:9504, APPLI SEA WATER LIFT, MFR:S&N .MN:NU911-2/75		NEPTUNE	EA	-	0.01	0.01	
	OS-GENERAL	SERVER, AUTOMATIC DATA PROCESSING;MFR:DELL,PN:7596361	W S	NEPTUNE	EA		0.01	0.01	
	OSOGINEIMI	PUMP ASSEMBLY: MFR:BAKER HUGHES, PN:SE257HZ1, APPLI PIPELINE	ž	2	5	-1	10:0	10.0	T
	BW-NEP-AREA	PUM PS,STD THRUST CHAMBER COMPUTER:MFR:SCHNEIDER ELECTRIC.PN;3715-0153110015006.TVP FIAT PANEL	NE	NEPTUNE			0.01	0.01	
	OS-R2-52	INDUSTRIAL, MFR., SERIES/VERSION: 3700, MN: 3715T	NE	NEPTUNE	ЕА	-	10:0	0.01	
	OS-R2-S2	COMPUTER; MFR.SCHNEIDER ELECTRIC, PN:4715-1010310230030, TYP FLAT PANEL INDUSTRIAL, MFR., SERIES/VERSION:4700, MN:4715T	N	NEPTUNE	EA	e	0.01	0.01	
	DWW-YARD	TRAY, CABLE;MFR:ENDURO, PN:EHL6-18-09-20, DIM WD 18 IN X LG 20 FT, MN:ENDURO CLASS 20	Ä	NEPTUNE	EA	ę	0.01	0.01	********
	MW-R17-1	VALVE, RELIEFAMR: ANDERSON GREENWOOD, PN:46305-34/S1/SPL,TYP PILOT OPERATED, VLV SZ 4 IN SPEC 204879-9, MRR.; SRRIES/VERSION:463, TAG; PSV-1300 203563		Rio Grande Spares	EA	o	10063	0	
	G GAY IMME			T T T T T T T T T T T T T T T T T T T			č		
		CAP,MFR:OCEANEERING,PN:0429335,TYP 26 LINE LOGIC, (27) WAY,CONN TYP FEMALE APPL MAZ REMOVABLE PLATE FOLIPED WITH 26 X 0.5 HUNTING NS. SPC.	MC 782	MC 782 DANTZIER	S.		1000		
	MW-R15-FL	FEATRS VP COUPLER, PRESSURE: 10000 PSI		DEVELOPMENT LL	EA		58431	58431	
	MW-R15-FL	CAPAMECAMERINE, DAIGNESSASS, TO Z LINE LOGIC (27) WAY, CONN TYP  CAPAMEL APPLI MZ REMOVABLE PLATE EQUIPED WITH 22 X 0.5 HUNTING RS, SPGL  FEATRS VP COUPIER, PRESSURE, 10000 PSI  143096		MC 782 DANTZLER DEVELOPMENT LL	EA	ri	58431	58431	
	BW-AREA 2	PUMP,MFR.DURCO,PN.2KSX1.5-13RV,TYP CENTRIPUGAL,INLT SZ3 IN,OUTLT SZ 1.5 IN.APP.U HP FLARE SCRUBBER,MFR.;GERIES/VERSION:MK 3 STD	THUN	THUNDERHAWK	EA	0	0.01	0	
	MR-GENERAL	STUD ASSEMBLY,MFR.FASTENAL,PM.1888.675,DM.15/R IN,THD NC.IG 36.3/4 IN,STUD MAKTL CS,MATL GR.A193,C. B7,MUT QTY Z,MUT TPP-HEX-HEAD,NUT GR. ZH,NUT MATL CS,APPL FOR BLEED RING ON FASTNAL GO40 PUMP	THUN	THUNDERHAWK	EA	œ	0.01	80'0	
	MW-R8-2	ASSEMBLY,MFR.OCEANERING,PN.990541313,T/P ANODE CLAMP, SPCL FEATRS W.3.48 IN DIA X 6 FT WRE ROPE, OCEANERING,REF.DWG. NO. 990541276 143752		MC 948 4 GUNFLINT COMPLETION/L	EA	Ęd	4500	4500	
	MW-AREA 4			MC 782 DANTZLER DEVELOPMENT LL	EA	H	36612	36612	
	DWW-YARD			NEPTUNE	EA	1	0.01	0.01	
	MW-R18-2	ASSEMBLY;MFRSOLAR TURBINES,PN:219477-103,TYP OUTER EXHAUST CONE	THUN	THUNDERHAWK	EA	F	0.01	0.01	
	MW-AREA 3	PUMP ASSEMBLYMFR: BORNEMANN PUMPS INC, MFR: RELANCE, TYP N/A,SZ  NASPE EW, MOTOR (SIG ID. 1809 RPM, SBYLX, TEFC 3/60/460, 326911 AMN-STAK-3T EKELITION 16 TAGABA-6066, PAA-6060		Rio Grande Spares	Ą	-	64575	64575	
	RW.AREA 1			NEDTLINE	FA		5	100	
	DWW-YARD	SKID-MEND COLPHIN SERVICE LIC/PN:NI 2483, SPCL FEATES TABLE, APPLI GENERATOR CHANGE OUTF	NIHL	THIINDERHAWK	44	4	10.0	001	T
	MW-R18-1	TOOL KIT;MFR:SOLAR TURBINES,PN:FT20060-100,TVP LIFT,APPLI FOR GEARBOX CAO-160	NI H	THIINDERHAWK	FA	. 0	100		
	DWW-YARD	PRENOM SZ 41N,OD 4.5 IN,SCH 80,WALL THK 0.337 IN,WT 34.98 IN/F.MATL CSMATH GR ASTM A106.GR B.PROCESS SEAMLESS.BNO COWN PEB. IG. SRL	Z	NEPTUNE		, co	0.0		
	C G W A A A A A A A A A A A A A A A A A A	PIPENOM SZ 3 IN, OD 3.5 IN, SCH 80, WALL THK 0.300 IN, WT 10, 25 Ib/ft MATL	1	J. William	E	ć	č	C	
	MW-R16-3	CONTROL OF THE STATE OF THE STA		MC 698 BIG BEND LONG LEADS	- 43	77 1	14969.81	14969.81	
	DWW-YARD	ANGLE, STRUCTURAL;WD 3 X 3 INJMATL THCK 1,4 INJWT 4,9 LB FT LG 20 FT,MATL MS ASTM A36,PROCESS HOT ROLLED,SURF TRTMATH HOT DIPPED GALVANUZED	ä	NEPTUNE	EA	eri	0.01	0.01	
	BW-NEP-AREA	PUMP;MFRPUMP WORKS,PN:330-00112-1000,DIM 6 IN,INLT SZ 1 IN,OUTLT SZ 1.5 IN,MFRPUMP WORKS,MN:PWA	92	NEPTUNE	EA	-	0.0	0.01	ļ
80019.8	BW-R2-FL	PUMP,MFRMILTON ROY,PH:RN96(115)R40H131/BI.C5.VVZ,TYP METHANOL,FLW RATE 129 GAL/HR,OPR1G PRESS 1900 PSI	I NOHL	THUNDERHAWK	EA		0.0	0.01	
	BW-AREA 2	PUMP,MFR.MILTON ROY,PN:PP146(175)S(AA)32.H238DX/BI.CS.VV2,TYP MET HANOL,FLW RATE 128 GAL/HR,OPRTG PRESS 3451 PSI	THUN	THUNDERHAWK	EA		0.01	0.01	

Length Average Cost Total Value WP% Net Value	0.01	0.01	0.01		0 0	0		6322.07 0	0.73£7.5 0.73£7.5		0 0	146027 146027	-		2	8692.5 17385	2289.9	37		,	15.29 107030			0 0 0 0		0 0 0	
ition Wt. (lbs) On Hand Qty	F	F	eri	160	1	5	e	0	vel	н (	0 0	rel	1	2	2	2	<b>.</b>	-	9	WO.	0002			1 2 1 1	. 0 0 4 4 4 4 4 0 0 0 7 4 4 4 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	21 14 2 2	
ject Name UOM Cond	THUNDERHAWK EA	NEPTUNE EA	NEPTUNE	4 Z		TROIKA	TROIKA		GUNFLINT					***********			D. N. I.	GUNFLINT	GUNFLINT #4	NFUNT #4	GUNFUNT #4 STIMULATION						
Project Number Pro	THE	z	z	206595		AFE FW193004			AFE FW205014 GI								AFE FW205014 GI				206595						
Item Description	MTR, ELEÇMFR.RELIANCE, PN.7407345-001, TYP P, HP 30, RPM 1765, VOLT 460, FR 286T Ç.HZ 60, AMP 36.1	DUCT,MFR:SOLAR TURBINES, PN: 1091389-101, TYP EXPANSION KIT, DIM 36 INCH	BATTERY,MFR.GNB,Nv.3-100G31,T/P VRLA STACKABLE,VOLT 6,CURRENT CPCTY 1900 NOM AH CAP (100HR),DIM 8.59 IN WX 40.25 IN LG X 26.38 IN HAPPLI PHOTOVOLTAMC, BRAND-ABSOLYTE GP,MRK-GNB,MN-MRS7012.30033034AALV	CLAMP,TYP TUBING PROTECTOR, SZ 6.675 IN, DIM LG 25. 25 IN, DOD 9.11 IN, MATL LOW CS, MATL SPEC, ASTM, AD11, SPCL, FEATRS W/, OUAL, CHANNELS, AND BE YELED ENDS.APPLI OYTE, THE COUPLING, (1, LEFT TOAMSHIC (DD: 1.525 IN), (1) LEFT TO RIGHT UMBILICAL, CHANNEL	1-Blue Conex Box with Subsea Parts and Accessories-BENNU, ID 000686-3A	GASKET, RING JOINT; CODE:VX-2,MATL.:SS,MATL GR316,CL1SGODFSI,APPLIVRELLHEAD (SIZE: 18-3/4IN),MFR:VETCO GRAY,PH 111053-1,EQ, MODEL:VKS-700	GASKET;MFR:VETCO GRAY,PN:H10993-2,TYP VGX-2,PRESS RTNG 15000 PSI,DIM 18.75	Seal: MFR: FMCTechnologies, PN:73-694-037, MATL Metal Seal, MFR: FMC Technologies, PN: P1000062046, MATL Metal	ASSEMBLY, TYP: TUBING HANGER, SZ: 5 1/2 IN, 39.70 VAM TOP, CL: HH MATL GR: ASTMA182-FGWM,COMPRISING:(1) DHPT, (3) CID, (3) DUP, (2) SV, SPCL FEATRS. 15.000 PSI W/O CROWN PLUGS, MPR: PMCTECHNOLOGIES, PM-PLO0004325)	CAP, TREETYP ROV MATULHIAW (ESOLIA), MATI. GR: HH TRIM, PRESS RTINGS, LOOR FSJAPPLINCL; 380 TEST BARRIERT O ANNULUS VIA HOT STAB, RTITBACOFF TO LOCK MANDREL OF THE TUBING HANGER, SPEC35-320 DEGF FTEMP RIGH, MRF FAMT FERNINGLOGIES, PN: PJB1226	Spare Frot Crown Plug Redress Nit Crown Plug	Assembly, TYP: Upper & Lower Grown Plugs, SZ-41 IN, MATL:HH TRIM, MATL GR- 9CR Alloy 718,SPCL FEATRS:13k PSJ; APPL: F/Tubing HANGER, SPEC: SBMS, MFR; FMCTECHNOLOGIES, PN: P180150	RECEPTACLE, MALE, FIXED, 2.000 IN 1/16IN, API 6A FLANGE, MODEL: UH-575-550 UNITECH, PN: 32391	CONNECTOR, MALE, TEST, W/9/16 AEMP, MODEL: UH-575-550, UNITECH, PN: 32623	CONNECTOR, FEMALE, FITTED W/A GRAYLOC HUB & BRACING, MODEL: UH-575- 550, UNITECH, PN: 32392	CAP, PROTECTION, FOR FEMALE CONNECTOR UH-575/550, UNITECH, PN: 27387	Pup Joint, Tubing: MRR: Valloures, PN: 4" Pup Joint, NOM \$2 5 4/2" Inc, WT 29.70, MATL GR HE HP.2 13 GRM-1115, CONN TYP VAM HC, TOP CONN TYP PIN, Bot CONN TYP PIN, 16 4FT	Pup Joint, Casing: TYP: JFE, NOM SZ 5 1/2, WT 29.70, MATL: ALLOY, MATL GR: 13 CR 115, Process; VAM Top HC Coupling. TOP CONN TYP: Box, BOT CONN TYP PIN, LF4 FT, SPCL FEATRS: HP-2	FITTING; MFR; PETRO TECHNOLOGIES, PN: 150M871 REV C,TYP SUBSEA, RUN SZ 9/16 IN MTM X 1/2 IN POTHI	CONTROL LINE, HYDRUUC, SINGLE, 0.500 IN X 0.065 WT, INCOLOY 825 MATERIAL, RWLDED, ENCAPULATED, TRANSAQUIALLED, METAL DRUM, NOBLE Q.CP, AND	SCREDWIGENERY, TR. 45.2000000004-2035 SCREDWIGENER, BARKE HUGHES, PR. 180796-13, TYP DUAL CHEMICAL INJECTION LINE FLATPACK, DO 1/2 IN, MATI, ALLOY, MATI, GR 825	4-Chiksan 3" 6000 Pup, Joint (Male x Female):1-Chiksan 6000 Tee Joints (Male x Male x Female 1-Chiksan 3" 6000 Tee Joint (Female x Female x Male) 0-3" 150 Check Valev with Chiksan 3" 6000 Male x Female	1-4": SG Check Volve with Ohlson 4" 6000 Malex Fermille: 1-6" ISG Blind Flange: 1 6" ISG Blind Flange with 1/2 NPT inlet; 20-Chiksan Piote Joints (various sizes); 7-4" 7-4" (1700 Unlawl) Permilla Ihoses, 1490 St. 4" Camet. 1-3" Camet. 1-2" Wire Roge Sings; 1-80" (Loose UITS, BOTTS, 6.05KETS)	Spool Tubing Spool Wire Talett-Rac Con Pallet (Must Be Stored in Upright Posttion) Tubing Hanger Emergency Recovery Tool ASSY: SN 111432828-01	Tubing Hanger, STMA-15, 41/16", 27-16". NOM 1000DS1 WP Speecial w/5 1/2 17# Neg rox KTM w/2 KSSN/3 XCI, XYT-Controlled Landing, XYT-St Between Neg rox KTM w/2 KSSN/3 XCI, XYT-Controlled Landing, XYT-St Between Landing, LANDING LANDING, L	Back Up Ring for THRT Control Line Stabs-P/N NO 3008-216, MFR. OneSubsea Seal 13/8" O.P.P/N 142895-55-01.03, MFR. OneSubsea Seal 5 1/2" O.P.P/N 20-120919195-1, MFR. OneSubsea	Color D. M. Word of the Nation Color Color
al No. Location	BW-R3-FL	BW-AREA 1	BW-NEP-AREA		N/A	MW-10-2		N/A N/A	MW - AREA 3	CPIU	N/A N/A	DWW-YARD-C-VAN CPIU 0301122261	MW-R11-3			MW-R12-3	BW-AREA 3				DWW-YARD			BW-R5-2 BW-R4-1 MW-AREA 3 MW-AREA 6		MR-GENERAL MR-GENERAL MR-GENERAL	
Item Number Seri	80026.8	81034.A	81057.A	82828 A		07248.A	57731.A	56483.A 56480.A	S0706.A	50705.A		50704.A	46459.A	46462.A	46460.A	46466.A	52339.A	50737.A	84412.A		62304.A						
Facility Owner	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood		poomplais	Fieldwood	Fieldwood	Fieldwood Fieldwood Fieldwood Fieldwood	Februard	Fieldwood Fieldwood Fieldwood	77
Facility	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deenwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse		Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse Deepwater Warehouse Deepwater Warehouse Deepwater Warehouse	Deeparter Warehouse Deepar	Deepwater Warehouse Deepwater Warehouse Deepwater Warehouse	The second second second

Febroad   Poww.vab	Fa	ner Item Number	Serial No. Location	tem Description Project Number	Project Name UOM Con	Total Value	W/% Net Value
Febroad   Down-Valid   Down-Valid   Febroad   Down-Valid   Febroad   Febroad   Down-Valid   Febroad   Febroad   Down-Valid   Febroad   Down-Valid   Febroad   Down-Valid   Down-Valid   Febroad   Down-Valid   Down-Valid   Febroad   Down-Valid   Down-Va		3 73	DWW-YARD	TROIKA Tubing Hanger, P/N 2156145-01; 5/N 11324065-01		1 0 0	
Fieldwood   Poww.v400   Poww.v400   Fieldwood   Poww.v400   Fieldwood   Poww.v400   Poww		70	DWW-YARD	TROIKA Tooling: P/N 2124159-01 X2; s/N 45284821-1/s/N 45284821-4 TROIKA Tooling REd Paint on Componets w/NCR Stamps:TROIKA Soool Piece: P/N			
Fieldwood   POWW.YARD   POWW		-	DWW-YARD	2124584-01-B01; S/N 45605849-1-1:		1 0 0	
Fieldwood   DWW-VAID			\ \ \	G2 Tubing Hanger W/Upper and Lower SSR Plugs; P/N 2055294-12; S/N 110357224-01		0	
Febroard   Febroard   Powy-YaliD   Powy-Ya		D	DWW-YARD	Tubing Hanger Running Tool; Tubing Hanger Running Tool Handleing Test Tool, Tubing Hanger, THRT-Cameron Rental 26-M-0128, P/N 21456145-01		0	
Febroad         DWW-VADD           Febroad         Febroad           Febroad         DWW-VADD		P	DWW-YARD	TROIKA Adapter; P/N 100072958;S/N SST-33827 TROIKA Seal ASSY's-Three (3) Pallets: MacPac Clamps; P/N 2099099-3 X2; S/N		0	
Feducood		70	DWW-YARD	11196376-1 TROIXA Clamp Shall ID#24464 TROIX A Tooling D/N 1000061867-5/N 5124-00.1		1 0 0 0	
Freshood			i i	Sings, P/N 1000022786; S/N 366059-1-1: Seal Assy P/N 169226;S/N 2012-10-			
Fethoroad   Pethoroad   Peth		0 0	DWW-YARD DWW-YARD	0589N DMC Tooling P/N; P147721; 5/N 2082810-01		1 0 0 0	
Fieldwood   Poww.yata   Doww.yata   Doww			DWW-YARD	Seal Assy P/N 143264; S/N 2013-05-1451H TBOIK A Tooling P/N 100005-3576 of TBOIK A Tooling P/N 100005-3576 of			
Нейскоод         DWW-748D		2 70	DWW-YARD	HGR P/N 1000061862, S/N 2013-11-943+			
FREEWOOD   DWW-VARD		70 70	DWW-YARD DWW-YARD	SEAL P/N 1000090225; S/N 82164-3 SEAL P/N 10000868401-S/N 2008-02-1056H			
NAMERIANONE         NAMERIANONE           FREEWOOD         MANY-8403           FREEWOOD         MANY-8400           FREEWOOD         MANY-8403           FREEWOOD         MANY-8400           FREEWOOD         MANY-8400           FR		3 70	DWW-YARD	SEAL P/N 168737: S/N 84190-1			
Frethwood   Fret		_	4 × ×	TROIKA Oil Cooler-Asset # HI 573-A G1: 1-18.75 Gasket (To be Crated for Shipping) P/N 041700-47-01:1-Sea Chest P/N 104120-0000			
Pretkuood   Pret			DWW-YARD	1- Test Stand P/N 0428793			
Рефилоа         May 66.3           Рефилоа         May 66.3           Рефилоа         May 66.3           Рефилоа         May 67.1           Performa         May 67.1 <td></td> <td></td> <td>MW-R6-3 MW-R6-3</td> <td>1/4" National Coupler Welded Assembly P/N 743-28933 1/4" National Coupler Welded Assembly P/N 743-28934</td> <td>TROIKA</td> <td></td> <td></td>			MW-R6-3 MW-R6-3	1/4" National Coupler Welded Assembly P/N 743-28933 1/4" National Coupler Welded Assembly P/N 743-28934	TROIKA		
Fieldwood         MW-86-3           Fieldwood         MW-86-3           Fieldwood         MW-86-3           Fieldwood         MW-86-3           Fieldwood         MW-87-1           Fieldwood         DOWW-748D           Fieldwood         DOWW-748D           Fieldwood         DOWW-748D           Fieldwood         DOWW-748D         DOWW-748D           Fieldwood         Barrana         DOWW-748D	Warehouse		MW-R6-3	1/4" National Coupler Welded Assembly P/N 743-28799	TROIKA		
Friedwood   Frie	Warehouse		MW-R6-3	1,4" National Coupler Welded Assembly P/N 743-28800	TROIKA		
Ней можд         Ним 42.2           Рей можд         Ним 42.1	house		MW-R6-3	1/4" National Coupler Welded Assembly P/N 743-28925	TROIKA	2 2 2	
Гефикова         МАК 23.1           Гефикова         Въз 23.4         МИК 23.1           Гефикова         Въз 23.4         МИК 23.1           Гефикова         Въз 23.4         МИК 23.2           Гефикова         Въз 23.4 <th< th=""><td>house</td><td></td><td>MW-R7-2 MW-R7-1</td><td>Semi Subsea Elec Module P/N BAA-43101 0.16.I Dianhraem Accumulator P/N 436-29107</td><td>TROIKA</td><td></td><td></td></th<>	house		MW-R7-2 MW-R7-1	Semi Subsea Elec Module P/N BAA-43101 0.16.I Dianhraem Accumulator P/N 436-29107	TROIKA		
Fiethwood   MW-87-1	house	-	MW-R7-1	Suttle Valve Assembly P/N 742-21493	TROIKA		
Рефиловод         MAW 47.1           Рефиловод         DOWN 1400-35 CONKIR           Рефиловод         B2833.A         DOWN 1400-35 CONKIR           Рефиловод         B2833.A         DOWN 1400-35 CONKIR           Рефиловод <td>house</td> <td></td> <td>MW-R7-1 MW-R7-1</td> <td>Pilot Filter Assembly P/N 115-28944 Filter Assembly (High Pressure) P/N 125-28880</td> <td>TROIKA</td> <td></td> <td></td>	house		MW-R7-1 MW-R7-1	Pilot Filter Assembly P/N 115-28944 Filter Assembly (High Pressure) P/N 125-28880	TROIKA		
Fiethwood   NW-R1-1	house		MW-R7-1	Filter Assembly (Low Pressure) P/N 125-28882	TROIKA		
Гейсноот         МИК 47.1	house		MW-R7-1 MW-R7-1	Anchorage Block P/N 402-28627 10 L Accumulator P/N 436-28711	TROIKA	1 0 0 0	
Рификора         NИА           Рификора         Рификора           Рификора         Рификора           Рификора         Рификара           Рификора         Рификора           Рификора         Рификора           Рификора         Рификора         Рификора           Рификора         Рификора         Рификора         Рификора           Рификора         Рификора         Рификора         Рификора           Рификора         Рификора         Рификора         Рификора           Рификора         Рификора         Рификора         Рификора           Рификора         Рификора         Рификора         Рификора           Рификора         Рификора         Рификора         Рификора         Рифи	house		MW-R7-1	2.5L Accumulator P/N 436-29710	TROIKA		
Frebuood         MWR43-3           Frebuood         BWA-86.1           Frebuood         DWW-348.1           Frebuood         DWW-34.1           Frebuood         D			*X	Master Control Station (MCS) 0-200MZ Pentium Motherboard P/N 720-30154; 0- SCSI Card 1540 P/N 720-30155: 0-PLC Little Star P/N 905-78845	TROIKA		
Рификоа         ВРИАТИЯ 1           Рификоа         ВИАЛИЯ 1           Рификоа         DWW-/ABD           Рификоа         BWA 82-2           Рификоа         DWW-/ABD           Рификоа         BWA 82-2			MW-R7-3	ACC, BLDR, 3KPSI, 11 Gallon P/N 822787	TROIKA		
Гефиков         Пому хар В В В В В В В В В В В В В В В В В В В			BW-AREA 1	SCM (POD) P/N BAA-43000 SCM Running Tool P/N BAA-72000	TROIKA	2 0 0 0	
Рефилоа         DAWN-74810           Рефилоа         NAM-842 1           Рефилоа         MAM-842 1           Рефилоа         MAM-843 1           Рефилоа         RAM-843 2           Рефилоа         RAM-843 2           Рефилоа         RAM-843 2           Peteroa         DAM-9440 3           Peteroa         DAM-9440 3           Peteroa         DAM-9440 3           Peteroa         DAM-9440 3           Peteroa         DAM-			DWW-YARD	SCM Running Tool Shipping Frame P/N BAA-71100	TROIKA		
Friedwood   Frie	ehouse		DWW-YARD MW-R7-1	SCM Shipping Frame P/N BAA-71000 SCM Handline Tool P/N 783-21860	TROIKA	1 0 0	
Рейскоот         MAM 23 A           Рейскоот         MAM 24 A           Рейскоот         MAM 24 A           Рейскоот         MAM 24 A           Peter Bood         DWW 140D SC CONRER           Pe	ahouse		MW-R6-2	Choke Blanking Cap (SN-C2) P/N A109941-65	TROIKA		
Fiethwood   Fiet	ehouse		MW-R7-2 MW-R7-1	Choke Insert P/N MV0151V2P2  3 Way 2 Position Piloted Operated Directional Control Valve P/N 834337	TROIKA	1 0 0 0	
Fiethwood   Fiethwood   NA	ehouse	70	MW-R7-1	8-Way EFL 230 FT P/N BAA-41000	TROIKA	1 0 0	
FREEWOOD   82830.4   MAR 810.2	Warehouse Warehouse		BW-R8-2 N/A	Handling Sub P/N 2123000-01; S/N 265/807220/ 952-3045685-9C 1-Washing Machine "New" No Asset # for Neptune Spar VK 826-A			
Fietkwood   NA				5-VX-2 Gasket 18.750 Stainless Steel. 15 KSI MWP; Item # 111053-1/HTS Code			
Fieldwood   82830 A   WAREID 2		ъ	<b>∀</b> /2	8484.10.0000: 05/15/19 3-Shipped to One Subsea Morgan City, LA to Chuck Williams for FW 193004		0	
Fieldwood         82830 A         MARKID 2           Fieldwood         82831 A         MARKID 2           Fieldwood         82831 A         DWW WAD 55 CORNER           Fieldwood         BS282A         COS-823           Fieldwoo				5-Molded Nitrile VX Gasket, Stainless Steel, 18.750-10000 PSI MSP; Item # 111227- 1/HTS Code 8484.10.0000: 05/15/19 3-Shipped to One Subsea Morgan City, LA to			
Fieldwood         82831 A         MMR RID 2           Fieldwood         82831 A         DWW YARD 15 COMRR           Fieldwood         BZB21A         DWW XARD 15 COMRR           <			N/A	Chuck Williams for FW 193004 Skefle CMIV 100778-1206-1201-8-ODI-00-H dual core IF/I F MOD BusODI-ROV		0 0	
Fieldwood   \$2231.A   DWW WARD-15 (ORNER Fieldwood   Fieldwood   DWW WARD-15 (ORNER Fieldwo			MR-R10-2	S/N 4231 10,000 PSIG	TA-3	0 0 0	
Fieldwood   DWW/WRD-54 CORNER   DWW/WRD-54 CORNER   Fieldwood   DWW/WRD-54 CORNER   DWW/WRD-54 CORNE	Warehouse		MW-R10-1		TA-2	0 0	
Friedwood   Frie	Warehouse		DWW YARD - SE CORNER DWW YARD - SE CORNER				
FEEE WOOD   DWW WARD - SE CORREST	Warehouse		DWW YARD - SE CORNER			0 0 0	
Fieldwood   Fieldwood   DWW VARD - SE CORNER   DWW VARD - SE CORNER   Fieldwood   SE252.A   DWW VARD - SE CORNER   Fieldwood   SE252.A   DWW VARD - SE CORNER   Fieldwood   SE252.A   DWW VARD - SE CORNER   Fieldwood   SE253.A   DWW VARD - SE CORNER   Fieldwood   SE253.A   DWW VARD - SE CORNER   Fieldwood   SE253.A   DWW VARD - SE CORNER   DWW VARD - SE CORNER   Fieldwood   SE253.A   DWW VARD - SE CORNER	Warehouse Warehouse	0 0	DWW YARD - SE CORNER DWW YARD - SE CORNER	Tree			
FREEWOOD   DWW WARD SECONRES	Warehouse		DWW YARD - SE CORNER	Tree			
Fieldwood   DWW/MRD-54 CORNER		0	DWW YARD - SE CORNER DWW YARD - SE CORNER			1	
Fieldwood   Fiel		70 70	DWW YARD - SE CORNER DWW YARD - SE CORNER				
Machinare         Fieldword         DOWN 1400-55 (COMER)           Vaneliouse         Fieldword         COMER           Vaneliouse         Fieldword         COMER           Vaneliouse         Fieldword         COMER           Vaneliouse         Fieldword         COMER           Vaneliouse         Fieldword         S.252.A         DWW 1400-55 (COMER           Vaneliouse         Fieldword         S.253.A         DWW 1400-55 (COMER           Vaneliouse         Fieldword         S.253.A         DWW 1400-55 (COMER           Vaneliouse         Fieldword         S.253.A         DG-87.53			DWW YARD - SE CORNER				
Waterbasse         Fieldwood         DVWWARD -55 CORRER           Waterbasse         Fieldwood         DVWWARD -55 CORRER           Waterbasse         Fieldwood         BZB32A         DVWWARD -55 CORRER           Waterbasse         Fieldwood         BZB33A         DVWWARD -55 CORRER           Waterbasse         Fieldwood         BZB33A         DVWWARD -55 CORRER           Waterbasse         Fieldwood         BZB3AA         DVWWARD -55 CORRER           Waterbasse         Fieldwood         BZB3AA         DC6-RZ53           Waterbasse         Fieldwood         BZB3AA         DWC4-RZ53	ahouse		DWW YARD - SE CORNER	Ť			
Vanebouse         Fieldwood         BZB33A         DWW VARD - SE CONNER           Vanebouse         Fieldwood         BZB33A         DWW VARD - SE CONNER           Vanebouse         Fieldwood         BZB33A         DWW VARD - SE CONNER           Vanebouse         Fieldwood         BZB3AA         DWW VARD - SE CONNER           Vanebouse         Fieldwood         BZB3AA         DG-R2-S3	e house		DWW YARD - SE CORNER DWW YARD - SE CORNER	a a			
Varieticise         Fieldwood         DUWWARD - SCORRIST           Varieticise         Fieldwood         S2823.A         DOWWARD - SCORRIST           Varieticise         Fieldwood         82823.A         COS-R25           Varieticise         Fieldwood         82823.A         COS-R25           Varieticise         Fieldwood         82823.A         COS-R25           Varieticise         Fieldwood         82825.A         COS-R25           Varieticise         Fieldwood         82825.A         COS-R25           Varieticise         Fieldwood         82826.A         COS-R25           Varieticise         Fieldwood         82826.A         COS-R25           Varieticise         Fieldwood         82826.A         COS-R25           Varieticise         Fieldwood         82826.A         COS-R25	ehouse	10	DWW YARD - SE CORNER	Tubing Hanger Stand: 2x2x1 200Lbs			
Weekboare         Feleboord         82828.A         COR-82.53           Weekboare         Feleboord         82838.A         COS-82.53	Varehouse Varehouse	0 0	DWW YARD - SE CORNER DWW YARD - SE CORNER	Emergemcy Tree connecto Debris Cap with Hotstab: 2		1 0 0 0	
Vanebouse         Fieldwood         8233A         0054253           Vanebouse         Fieldwood         8233A         0054253           Vanebouse         Fieldwood         8235A         0054253           Vanebouse         Fieldwood         8233A         0054253           Vanebouse         Fieldwood         8233A         0054253           Vanebouse         Fieldwood         8233A         0054253           Vanebouse         Fieldwood         8283BA         0054253           Vanebouse         Fieldwood         8283BA         0054253	Varehouse		OS-R2-S3	PI003922		0	
Venehouse         Fieldwood         8.2855 A         CG-82.53           Venehouse         Fieldwood         8.2856 A         CG-82.53           Venehouse         Fieldwood         8.2835 A         CG-82.53	Varehouse Varehouse		OS-R2-53 OS-R2-53	PI003924 P114340		10 0 0	
Vanehouse         Fieldwood         828.96 A         0.05.R2.53           Vanehouse         Fieldwood         828.98 A         0.05.R2.53           Vanehouse         Fieldwood         828.99 A         0.04.25.31           Vanehouse         Fieldwood         828.99 A         0.04.75.31           Vanehouse         Fieldwood         828.90 A         0.04.75.31	Varehouse		OS-R2-53	Trendsetter Eng. P/N 6400-04-10-55		0	
Vanehouse         Fieldwood         8:25:94         OG-R2-S3           Vanehouse         Fieldwood         8:25:94         OG-R2-S3           TITNUSPY/R0.04/26LQL/ARNE         TITNUSPY/R0.04/26LQL/ARNE	Varehouse Varehouse		OS-R2-53 OS-R2-53	Lonestar PI004141 Lonestar PI005846		0 0 0	
Fieldwood 82389.A   DVWW-XRD-CA3.N   DVWW-XRD-CA3.N   TVMD776.004.521.CL/MATE   TVMD9776.004.521.CL/MATE   TVMD9776.004.521.CL/	Varehouse		OS-R2-S3	Cameron S-Ax Gasket, P/N 2165231-06			
DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE			0S-R2-53			2 0 0	
			DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE	O-RING, SIZE AS 568-360, 5.850 ID X .210 W 85D. MFR: ONESUBSEA, PN: 702647-	KATMAI/ORLOV/GE		
			CONTROLLED)		NOVESA.	1 0 0	

1822.24   1922.25   1922	Fieldwood	82841.A 82842.A	OS-R2-53	Parker P/N N0300 8-360 Trendsetter Eng. PI005715				
Column		82843.A	OS-R2-53	Grayloc Seal Ring P/N 51284N			4 00	
		82844.A 82845.A	OS-RZ-53 OS-R2-53	VANCO, S-AX GASKET P/N 22/4164-04 Sealco P/N P1014341			2 6	
		82846.A	OS-R2-S3	Sealco P/N P1014342			8	
		82847.A	OS-R2-53	Sealco P/N P1014463			16	
The content of the		82849.A	05-R2-53	Trendsetter Eng. P/N TEI-08030411-00				
1971   1971		82850.A 82851.A	05-R2-53 05-R2-53	Oceaneering P/N 3300470-H Oceaneering P/N A05320-M			E T	
1879   1979				Downhole instrumenation Wet-Mate receptacle connector fitted with single way				
The control of the		82852.A	OS-R2-S2	pin insert, P/N - BNX-EB028BB1000021, DHCE-B28-BB-01P-000-121 100 FEI 6 way On BOY CF nius with 4 way On BOY CF resentatio with sorkers	AFE FW181011		1 12075.6	
Column   C		82853.A	MW-R12-1	P/N 00-71352 S/N 2019-1342-3-1	AFE FW193004	TROIKA		
100.000   100.00000   100.0000   100.0000   100.0000   100.0000   100.0000   100.0000   100.0000   100.0000   100.0000   100.0000   100.0000   100.0000   100.0000   100.0000   100.00000   100.00000   100.0000   100.0000   100.0000   100.00000   100.00000   100.00000   100.		82855.A	DWW-YARD	Weight Cleaning 100F F/N 3900/1/16 Troka Tree Cap P/N 2124118-01	AFE FW192009			
1975   1975		82856.A.	05-R2-52	Downhole Instrumentation dry-mate plug connector with single way socket insert (crimp termination) to suit 18/16AWG downhole cable. P/N - BNX-EA051BQ1000121, DHCE-A51-BQ-015-001-121	AFE FW181011			
10   10   10   10   10   10   10   10		82857.A	05-R2-S2	Miniature dry mate downhole receptade, P/N - BNX-TC6A-512-HN, TC6A-512-HN	AFE FW181011			
Market   M		2000	RW.AREA 3					
Many 1971   100		82859.B	DW-AREA-6					
		82860.A	MW-R13-1/MW-AREA 4			BULLWINKLE		
1882   1982		82861.A	MW-R13-1	100, PC LIBE OIL MOTOR-130V 3500 RDM SR HTB 30M MED GE KIN AMAZIC PC		BULLWINKLE		
1982   1982		82862.A	MW-R13-1	MOTOR, TYPE CD21104 PV, MODEL 58Y554ZD800A805		BULLWINKLE	1	
1982   1982		82864.A	MR-3-F	7 WAY MALETEST CONNECTORS IINIV ROV CEPROTECTIVE CAP B/N 0374955	AFE FW193007	TROIKA		
1989   1980		82866A	OS-R1-S1	7 way ROV retrievable shorting plug P/N 0343821		TROIKA		
1982   1982		82867.A	OS-R1-S1	7 way electrical test plug P/N 0428788		TROIKA		
1977   1979		82869.A	BW-NEP-AREA	PUMP, GX8X11 MPV 3 STAGE LACT CHARGE PUMP, MFR. AFTON		NEPTUNE	7	
1877   1970		82870.A	BW-NEP-AREA	RADIATOR; MFR. CATAPILIAR, P/N - 8N-4880			1	
1879   1970		82871.A	MW-AREA1	LEAD, ELEC INICAGMEN: AREN, PIN. 10046/359, TP PLING LEAD (EFL), I ENM TP 0 WAY PLUG X 4 WAY RECEPT, LEAD OVRL LG 26'				
CHINAL   C		82872.A	BW-AREA-3	HANGOFF (20) STUDS AND (40) NUTS P/N WS-POST191 STUD 1.875 BUN X 350MM BL				
12874   Provided   P				(48) STUDS 1.125 BUN X 11 BL. P/N W5-POS1907 / (96) HEX NUTS 1.125 BUN BL. P/N W5-POS1907 / (96) HEX NUTS 1.125 BUN BL. P/N W5-POS1908 ( / 4) VENT PROFILE SEAL RIVING RICEZS P/N W5-P10070 / (4) VENT				
13.77   We regard   We regar		82874.A	BW-AREA-3 BW-AREA-3	(12) HEX NUTS M42 BL P/N WS-P30118 / (12) STUDS M42X 255MM BL				
100   100		82875.A	BW-AREA-3	(1) JAP PENETRANT AEROSOL P/N WST010012 / (1) JAD DEVELOPER AEROSOL P/N WS-T010011 / (2) JAC 2 AEROSOL P/N WS-T010010				
1977   1970		82876.A	RW.4RFA.3	(1) B1666B HANG-OFF ASSEMBLY P/N WS-P051633 / (1) B1666B HANG-OFF ISOLATION KIT				
10   100		ν 7.20.0	RW.ADEA.3	(1) ZMITRS B1666B-01 SHIELD SAMPLE / 6 FOLL BAGS OF WELDING RODS PA12. NATUBAL (ZOMTRS PER BAG) P/N WS-P22176 / (3) CANUSA TAPE 4" P/N T04640 / (3) TAPE CLASS STRAPPING 100MIN X3M P/N WS-T05745 / (2) WITS CORROUTE PAYM CAPRISES.				
\$229.9A   Whiteled   File Shall Mr. Whitel		67,070		(20) STUDS 1.875-BUN X 350MM BL P/N WS-P051991 / (40) HEAVY HEX NUTS				
\$2829.A   BW-Adfe-A   DIVIDEAC KANDAR ON INTERPRETATION REQUIRMENT.   DIVIDEAC KANDAR ON INTERPRETATION REQUIRMENT.   DIVIDEAC KANDAR ON INTERPRETATION REQUIRMENT.   DIVIDEAC KANDAR ON INTERPRETATION RECORDS AND INTERPRETATION RECORDS		82878.A	BW-AREA-3	1.87-84.0 II. P/W WAGOE ZJ834/FS BEGGE P/W WZ-PGST33 / (48) ANODE FASTENBES ET M.ZXI. 75X150MA P/W WS-P19399 / (6) COMTNUTY CABLE O 6I. NOMOZISZL14 P/W WS-P229299 / 118) OTMUTHOT FAGE DO 6II. NOMOZISZL15 P/W WS-P17460 / (6) CASCREWS, STOOT 753 - 140WF-20.8 ZSL UN P/W WS-				
But weeked   10 Four time STS Lattor No. 15 STS CON P. NO. 15 ST		82880.A	BW-AREA-3 BW-AREA-3	POSOSSS (1) 4.5° DYMANIC PR STOPPER CLAMP AND INSTALLATION EQUIPMENT.				
BWAMEA3   101   DUNICALAGE HANDS A DAY 122 STOA FN DISOG-01-04   DUCKES PAY WAS DECISIONED STOAD BY DISOG-01-04   DUCKES PAY WAS DECISIONED STOAD BY DISOG-01-05   DUCKES PAY DI		W 19979	C-WINEW-MG	(1) PULL-IN INSTALLATION JIG 113.03CM X 113.03CM X 220.03CM P/N D15005-02-				
BW-MREA   Q11 UNINEL ASSEMANT POST DAY 12 20 FOR DAY 12		82882.A	BW-AREA-3	020				
BW-AREA-3   NIALALIUN IOLA PROM-PAGES   NIALALIUN PROM		82883 A	BW-AREA-3	(1) FUNNEL ASSEMBLY 192.7.7 OM X.130.33OM X.122.87OM PIN DI 5005-01-004 (2) DURGLAGN PUNKESPRY W. PASTSSSE (STS) EXSTMOCEL BANDING AND BUCKLES PIN BASSSS PROSPER (STS) EXSTMOCE BANDING AND BUCKLES PIN BASSSSS (155) FOS MCOREL BANDING AND BUCKLES PIN WAS- POSSSSO / (1) MANUAL INSTALLATION TOOL PIN WS-POILSE / (1) PRELIMANTC				
BW-MERA3   (1)15-J/MelLCAL   1		82884A 82885A	BW-AREA-3 BW-AREA-3	(1) SHAFT ASSEMBLY 107.31CMOD X 135.57L P/N D15005-01-005			1	
Fig. 2016   Fig.		82886.A	BW-AREA-3	(1) US-UMBILICAL				
BW-MRCA   02380   BW-MRCA   021810   BW-MRCA   02		82887.A	BW-AREA-3	(1) SHAFT ADAILTER SPOOL ASSEMBLY P/N D13/05-01-006 HOSE, EATON SYNFLEX 33CP 08 COLLAPSE PROOF 1/2" ID 5000 PSI WP 150475				
BW-AREA3		82888A 82889.A	BW-AREA-3 BW-AREA-3	02330 (8)TURN BUCKLES				
THOUGH CAND   THOUGH CAND CAND CAND CAND CAND CAND CAND CAND		82890.A	BW-AREA-3	(1) FUNNEL FASTENERS				
FORTING   FORT		A CORPO	AJVU IVIJILIJA	SIEEVE, PULHUNT-1615, TYP HOLD OPEN, MATL HT 4140, SPCL FEATRS HUNTING SIE IN WEGOOD FOR 34, SEVEN BIP PROPING 13 JIN BELOW NO-GO W/110 MANYELD RIMMING TOOL AND TOO CITE OF FEATR AND TOOL OF CITE OF TOOL AND TOOL OF CITE OF TOOL O	202300	GUNFUNT #4		
MANY-REAL   THOU PLAS APPLIANCE   THOU PLAS APPLIANCE   THOUSING WATERIAL: INCOREL. MFR   AFE FW193007   TROIKA   TROI		82893.A	VEH IICAL KAUN BW-AREA-3	MIN YIELD RUNNING TOOL AND TOP SUB, SLEEVE BARREL: 3026 DUM (1) CRATE ASSORATED NUTS AND BOLTS	206595	STIMULATION		
THU9776.01451   FELLIP TO 125 40M, CONVECTOR HOUSING MATERIAL: INCONEMFR		82894.A	MW-R8-1	EF. 12P TO 12S 40M, CONNECTOR HOUSING MATERIAL: INCONEL. MFR: ONESUBSEA, PN. 2197088-51-18	AFE FW193007	TROIKA		
THOUSTOST STATEMENT   FILE TO 1.24 AND VOINTED   THOUSTOST STATEMENT   THOUSE STATEMENT			DWW-YARD-C-VAN			TO TO TO THE TAXABLE ON THE		
THOUSE   CONTROLLED   LEDOV PARK LTS W/INSERT PIN 2197088-13-62		82894.A	TTNU977610145G1 (CLIMA) CONTROLLED)		AFE FW580018	KATMAI/ORLOV/GE NOVESA		
TIMIGPTGASGG (LUMATE   FL ROVE PARK 235 WINNSERT PIN 2390388-13-62		82895.A	MW-R8-1 DWW-YARD-C-VAN		AFE FW193007	TROIKA		
CONTINUEED ELLOV PARA A 23 W/ INSERT IF JU V 2.13 V 000 1.13 V 1.10 V 1.13 V 1.00 V 1.10 V 1.		82895.A	TTNU977610145G1 (CLIMAT	TE EL ROV PARK 125 W/INSERT P/N 2197088-13-62	AFF FW580018	KATMAI/ORLOV/GE NOVESA	•	

Facility	Facility Owner	Item Number Serial No.		Item Description Project Number	Project Name UO	UOM Condition Wt. (lbs) On Hand Qty Length Average Cost Total Value W7% Net Value
		4 50000	TTNU97761014561 (CLIMATE		KATMAI/ORLOV/GE	
Deepwater Warehouse	DODANGO	W /6970	CONTRACTOR	LELOW WARN 47/124" WIN JOSEPH VAN JOHN STORE TO SOULS PLATE ELECTRICAL CONNECTOR, DUAL CORE, LOW FLOW, LOW FLOW, 15K PSI  PLATE ELECTRICAL CONNECTOR, DUAL CORE, LOW FLOW/ LOW FLOW, 15K PSI	NOVESA	
Deepwater Warehouse Deepwater Warehouse	Fieldwood	82898.B 82899.B	MW-R11-1	SNO 4689 SKOFLO CHEMICAL INJECTION METERING VALVE (CIMM), 4-WAY WALESTAB THATELEGICISCAL CONNECTOR, DUAL CORE, LOW FLOW, 15K PSI SNA721		0 0 0
Deepwater Warehouse	Fieldwood	82900.A		VALVE, SUBSURFACE SAFETY MRRSCHLUMBERGER, RN. 120400601, TPP SURFACE CONTROLLED, TUBNIG SZ 3-1, Z R, WY T 22 73 R/H, PRHEL 2 552 RPT, DD 5, 708 IN, CONN TIPE VAM TOP BOX X PIN, WRKNIG PRESS 15,000 PS, MN; PRUNACE-15		0
Deepwater Warehouse	Fieldwood	82901.A		SKOFIO CHÉMICAL INBECTION METERNIS VALVE (CINN), 4-WAY MALE BULK-EAD ELECTRICAL CONNECTOR, DUAL CORE, LOW FLOW, LOW FLOW, 10K PSI S/N 1512		0 0
Deepwater Warehouse Deepwater Warehouse	Fieldwood	82901.A 82902.A	MW-AREA1 MW-R14-1	SKOFID CHEMICAL INJECTON METBRING VALVE (CINNY), 4-WAY MALE BULKHEAD LECTRICAL CONNECTOR, LOUN CONE, LOUN CHOWN (LOW THOW), KINST STATE THE FW193006 MINISTRUCE OF MR. SEAHOSE BEREGY, INC., PN 190001017	GENOVESA	2 0 0
Deepwater Warehouse	Fieldwood	82903.A 82904.4	MW-R14-1	MCPAC CLAMP SPACER REPTRI : MRB : SKOELO DN: 1002 30 TVD DITAL CORE		
Deepwater Warehouse	Fieldwood	82905.A	BW-NEP-AREA	TO THE LIFT MAN OF THE TOTAL TO THE TOTAL THE	NEPTUNE	
Deepwater Warehouse	Fieldwood	82906.A	MW-R14-1	MJ LONG TERM PROTECTIVE COVER 14-WAY, 14-PRVC ASSEMBLY P/N 0442364 ELECTRICKL FLYNG LEAD, OOI 90 DEG, 7 WAY MALE X 4 WAY FEMALE, 60M PN:		
Deepwater Warehouse	Heldwood	8.23U/.A	MW-R13-3	V/N 00-71349-01 MACPACCLAMP, MFR. SEAHORSE ENERGY, INC. P/N: 5-190001317 S/N: SSN-		
Deepwater Warehouse	Fieldwood	8 2308 A 8 2309 A	MW-R13-2 MW-R13-2	350002075 CPDC 200002075 CPDC 2000000000000000000000000000000000000		2 2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Deepwater Warehouse	Fieldwood	82911.A	MW-AREA 6	CKOSBY MUSZ MACPAC TOOL P/N 2098661-02		
Deepwater Warehouse Deepwater Warehouse	Fieldwood	82912.A 82913.A	MW-R17-2 MW-R8-3	MQC PLATE ASSY . 12-WAY TEST P/N 10062543 TOP MARINE GROWTH COVER PLATE P/N A08216		
Deepwater Warehouse	Fieldwood	82914.A	MW-R8-3	MI FIXED PLATE COVER BODY P/N 0296994  PRESSURE INTENSIFIER, MFR. BIFOLD MARSHALSEA, P/N: P173-01751-02-09-11-55-	GENOVESA	0
Deepwater Warehouse Deepwater Warehouse	Fieldwood	82915.A 82916.A	OS-R3-S2 BW-NEP-AREA	NIT-0420 NEPTUNE AC REPAIR KIT	NEPTUNE	3 0 0 0
Deepwater Warehouse	Fieldwood	82917.A	MW-AREA 5	EXPANSION JOINT (OUTSIDE), EXHAUST, MFR. SOLAR TURBINE, 701/702 BUTTERELY VALVE: EXHAUST, MFR. SHAN-ROD, INC., MODEL NO, 2220-6, SIZE:	BULLWINKLE	0
Deepwater Warehouse	Fieldwood	82918.A	MW-AREA 5		BULLWINKLE	1 0 0 0
Deepwater Warehouse	Fieldwood	82920.A	MR-5-8	7W ROV BLKHD TEST RCPT W/3M PGTS, MFR. TELEDYNE, PN: 1001611 AFE FW193007	TROIKA	0
Deepwater Warehouse	Fieldwood	82921.A	OS-R1-S1	COURTH RELYME DDI, 1Y 4 WAY ELECHRICAL LIPC DDI/NAUTILDS  WLODPS 1-2 AND 3-4  WLODPS 1-2 AND 3-4	TROIKA	0 0
Deepwater Warehouse	Fieldwood	82922.A	MR-3-F	7 WAY, MFR. TELEDYNE O'DI, ROV RETRIEVABLE SHORTING PLUG PINS, LOOPED 1- 2, 4-5	TROIKA	0 0
Deepwater Warehouse	Fieldwood	82923.A	MW-R2-2	FLYING LEAD, MFR. OCEANERINIG, PN: 197940-0502185, ΕLΕCTRICAL, LG 61 m, 7- WAY PLUG, 90 DEG. W/ 7-WAY RECEPT., 90 DEG.	TROIKA	2 0 0
Deepwater Warehouse	Fieldwood	82924.A	MW-R16-2	MI REMOVABLET&F PLATE, 14-WAY, 14-LINE, MFR. OCEANEERING, P/N: 0440489 AFE FW193006	GENOVESA	2 0 0
Deepwater Warehouse	Fieldwood	82925.A	MW-R16-2	M1 REMOVABLE T&F PLATE, 14-WAY, 14-LINE, MFR. OCEANEERING, P/N: 0502187		
Deepwater Warehouse	Fieldwood	82926.A 82926.B		8" PRODUCTION GASKET, TEX 7-625. MFR: TRENDSETTER, PN: A1007618 8" PRODUCTION GASKET, TEX 7-625. MFR: TRENDSETTER, PN: A1007618		0 0 0
Deepwater Warehouse	Fieldwood	82927.A	á	HEATER, WATER, ELECTRIC:WER:RHEEM, PN: 825V30-2, TVP SHORT, VOLCPCTY 30 gal, VOLT 240, WATT 4500 W	NEPTUNE	1 696.79 696.79
Deepwater Warehouse	Fieldwood	82928A				
Deepwater Warehouse	Fieldwood	82928.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)			2 41702 83404
	-	5 5 5 5 5 5				
Deepwater Warehouse	Fieldwood	82931.B	DWW-YARD	3N: 503/15094-11, to TH; 53.13 THM; 53.37 TREE DIMBING TOOL DEAMERING, DWG NO. 80.1069512	POLLVANIANCE	
Deepwater Warehouse	Fieldwood	82932.B 82933.B	DWW-YARD DWW-YARD	CAP SHIPPING SKID, ASSY; P/N: 2124123-01		1 0 0 0
Deepwater Warehouse	Fieldwood	82935.B	CRTIER 1	THE CONTROL OF THE TRANSPORT OF T		
Deepwater Warehouse	Fieldwood	82936.B	MW-R5-FL	CROSSOVER SPOOL ADAPTOR, MFR. CAMERON, PN: A314567 SN: CSD-3804743-1		1 0 0
Deepwater Warehouse	Fieldwood	82937.A		prep S/N 11371753-1		
Deepwater Warehouse	Fieldwood	82939.A	MW-AREA 6	Internal free Calp July Wild 4,767 SSR GASPOOL free System Syn 110/55/17.1 Production Tubbing Hanger 4in 10K 4,38 in SSR S/N 110/75/43-1		
Deepwater Warehouse Deepwater Warehouse	Fieldwood	82940.A 82942.A	MW-AREA 6 MW-R6-1	Solar Turbine Expanison Jonit S/N Subsea SLAB gate valve 2 1/16 API 10000, MFR. ATV	BULLWINKLE	
Deepwater Warehouse	Fieldwood	82943.A 82944.A		6" X 6" Cushion elbow ( FFI-FGSPL-00908) 5" Weld test ring 12" long A694F65 (FFI-FGSPL-00910)		
Deepwater Warehouse	Fieldwood	82945.A		6" Weld test ring 12' long A694F65 (FFI-FGSPL-00909)		
Deepwater Warehouse Deepwater Warehouse	Fieldwood	82946.A 82947.A	MW-R6-2 MW-AREA 5	6- X 8 " Heducer TC2 Gen 2 LTPC Connector, Bore Access 15 KSI PSL-3G S/N TSN902627		
Deepwater Warehouse Deepwater Warehouse	Fieldwood	82949.A	MW-AREA 5 MW-AREA 5	TC2 Inboard Hub W/2" 10K API flang BX-152 FF trim S/N TSN902630 TC7/5 Inboard assembly S/N TSN902704		
Deepwater Warehouse	Fieldwood	82950.A 82951.A	MW-AREA 5 MW-AREA 5	TC7/5 inboard assembly S/N TSN902705 TEX-5 short term pressure cap assembly S/N TSN902900 and TSN902901		
Deepwater Warehouse	Fieldwood	8 2952 A 8 2953 A	MW-AREA 6 MW-AREA 6	TC7/5 connector assembly 6" nom F65 PUP 15K EE S/N TSN902741 TC7/5 connector assembly 6" nom F65 PUP 15K EE S/N TSN902743		1 0 0 0 0 0
Deepwater Warehouse	Fieldwood	82954.A	MW-AREA5	Manual gate valve 5 1/8" 10K W/Pups S/N VN10385		

Facility Deepwater Warehouse	Facility Owner Fieldwood	tem Number Serial No. 82955.A	Location MW-AREA 7	Ren Description Manual gate valve 5 1/8" 10K W/Pups S/N VN10386	Project Name UOM Condition	Wt. (lbs) On Hand Qty Length Aw	age Cost Total Value WP% Net Value
				(3) Gasket assembly TEX-5 Inconel 625, Silver coated S/N TSN902780,TSN902781,		•	
Deepwater Warehouse	Fieldwood	82956.A	MW-AREAS	TSN902782. (1) Gasket assembly TEX-7 Nickel Alloy, Silver coated S/N TSN902451 (1) Gaskets assembly TEX-2 nickel alloy 625 (Silver Coated) S/N TSN902285.		m	0
Deepwater Warehouse	Fieldwood	82957.A	MW-AREA 5	TSN902286, TSN902353 (6) BX-156 Gaskets 7 1/16, (1) Weld neck flange 7 1/16, (32) Studs		2	0
			DWW-YARD G-VAN CPIU	ASSEMBLY, FLOODING CAP, 8"-10K FLOWLINE HUB, 7.077 SEAL BORE, W/ 2X O-RINGS PLUG, 2" NB X 1.5" PORT, 10K BALL VALVE; (QP-000803-08-11) MFR.			
Deepwater Warehouse Deepwater Warehouse	Fieldwood	82958.A 82959.A	0301120 MW-AREA 5	CAMERON, P/N2235684-03, S/N110746028-1 Weld test ring ATV valve S/N 83406 and 83407			0 0
				ASSEMBLY, 2-15K OCCOMPACTOR, 6-27 DESKETE, 6-25 DO N. 3.12 WALL GOOD I, WA ALGIANER BLOCK, 3/8" ALTOCLAVE FORT; FIZZ BOD'S WI MICHAEL GOS INIAD GOSKET REP. 9-24 CLUSTOMES SUPPLIED FOR CONTRACTOR CONTRACTOR OF CON			
Deepwater Warehouse	Fieldwood	82960.A	MW-AREA 1	UZ-00); ISP-005026-01]; I/C 0; W// AM, BB, DU, EE; PSL-5; WOF 12, 300 PSI; WIFR. CAMERON, P/N 2181526-12-02, S/N 112254875-01		F	0 0
Deepwater Warehouse	Fieldwood	82961.B	MW-R5-1	TOOL; SCRUBBER, PN: 190001313, S/N: 19001432, MFR. SEAHORSE ENERGY CHEMICAL INJECTION METERING VALVE (CIMVI), DUAL CORE, LOW FLOW, 15K PSI.		-	
Deepwater Warehouse	Fieldwood	82962.A	MW-R11-1	MFR: SKOFLO, SN: 4668 AFE FW 193006	GENOVESA	e4 (	0 0
Deepwater Warehouse	Fieldwood	82964A	MW-AREA /	IL.// s inboard assembly to PuP, 15K EE 5/N ISN9UZ/US, ISN9UZ/US SLAB Gate Valve 15KSI Hyd. act, Pipe Pups, EE Trim S/N VN10396	40.40	2 2 1	0 0
Deepwater Warehouse	Fieldwood	8 2965 A	MW-AREA 7	TEX-5 short term pressure cap assembly S/N TSN902912			0 0
Deepwater Warehouse	Fieldwood	82366.A	MW-AREA /	SIAB Gate Valve 13KSI Manual act, Pipe Pups, Et Trim S/N VN9997 (1) Weld neck flange 5 1/8" 15K API 6A BX-169, Et tri (6) gasket BX-169 5 1/8"			
Deepwater Warehouse	Fieldwood	82967.A	MW-AREA 7	H/N 343 ( 3 ) Gacket Accembly TEX-5 Income 625 Silver Coated S/N TSN902269 TSN902720.		ed	0
Deepwater Warehouse	Fieldwood	82968.A	MW-AREA 7	(3) Design Asselling Level intollier of Silver Charles 5/11 (1990) (1990) (1990)		m	
Deepwater Warehouse Deepwater Warehouse	Fieldwood	82969.A 82970.A	DWW-YARD BW-AREA-3	HATCH COVER FRAMES (1) CRATE ASSORATED NUTS AND BOLTS	BULLWINKLE	0 1	0 0
Deepwater Warehouse	Fieldwood	82971A	MR-5-E	ROVTEST CONNECTOR, EL FERMALE, FIXED, 7-MAY W/ SMCABLE, RATED 2500V, MATERIAL: PVC, ONLY FOR SURFACE USE, VENDOR: TELEDYNE ODI, VENDOR PN: 1047681 (CTD-1839-01-7-5) MPR. ONESUBSEA, PN: 2197088-10-77		m	0 0
Deepwater Warehouse	Fieldwood	82972.A	MR-GENERAL	ROV TEST CONNECTOR, MALE, 7-WAY W/5 MCABLE, RATED 25 00V, MATERIAL: PC, CANY FOR SURFACE USE, VENDOR: TELEDYNE ODD, VENDOR PN: 1047684 (CTD-1806 04.7-5) WAR. OMESUBSEA, PN: 2197088-17-72		v	0
Deepwater Warehouse	Fieldwood	82973.A	MW-R17-1	MI REMOVABLE LONG TERM COVER 14 WAY, 3X 1 IN RS PRVC & 11X 1/2 IN RS PRVC ASSEMBLY, MFR: OCEANEERING, PN: 223520-73		F	0
Deepwater Warehouse	Fieldwood	82974.A	MW-R15-1	M1 REMOVABLET&F PLATE 14 WAY, 11X 1/2 IN RS AND 3X 1 IN RS LINES MAD DOG 2 ASSEMBLY, MFR: OCEANEERING, PN: 0485058		2	0
Deepwater Warehouse	Fieldwood	82975.A	MW-R17-1	MI FIXED T&F PLATE 14 WAY, 14X 1/2 IN RS LINES ASSEMBLY, MFR: OCEANEERING. PN: 0502186		-	0
	100	A STAND	P DO WAN	MI FIXED T&F PLATE 10 WAY, 6X 1/2 IN RS AND 4X 1 IN RS LINES ASSEMBLY,		•	•
Deepwater waterionse	noown :	ALD/220	T-/TU-MAN	MITAL OLGANGENING, INC. DOLLOO MILONG TERM COVER 10 WAY 6X 1/2 IN RS PRVC, 4X 1 IN RS PRVC 15KSI		4	
Deepwater Warehouse	Fieldwood	829//A	MW-K1/-1	ASSEMBLY, WIRK: OLEANEERING, PN: 223310-24 FIXED SPREADER BAR 20,000 LB., MFR: SO UTHWEST WIRE ROPE, PN: SB-0010-			0
Deepwater Warehouse	Fieldwood	82978.A	CR-TIER 3	0080  AFE FW183040  FIFTRICAL FIVING 15 AD 12 WAY PILIG X 12 WAY BEED (175 FT 1 ENGTH) MEB.	KATMAI	e	0 0
Deepwater Warehouse	Fieldwood	82979.A	MW-R11-3	EEECINICAL FINIS EEAU, 12 WAT PLUG A 12 WAT RECE (1/3 FT. EENGTH), WITN. TTL SUBSEA, PN: 00-71621-01		2	0 0
Deepwater Warehouse	Fieldwood	82980.A	MW-R16-3	MI REMOVABLE LONG TERM COVER 13 WAY IN RS PRVC ASSEMBLY, MFR: OCEANEERING, PN: 0503228 REV. A		1	0 0
Deepwater Warehouse	Fieldwood	8 2981 A	MW-AREA 6	G3.TUBING HANGER CONVERSION ASSEMBLY, A INNOM BORE, 5 1/8 IN SIDE OUTET, 10K, 4.375 N. WRELINE PLUG PREPS, 5, 1/2 IN VAM ACE 257. TB/FT CONNECTION, & DOWNHOLE LINES, MRR. ONESUBSEA, PN: 2180717-48		ī	0
Deepwater Warehouse	Fieldwood	82982.A	MW-R2-1	ELECTRICAL FLYING LEAD, 9 WAY ODI ROV PLUG X 9 WAY ODI ROV RECEPTACLE, 275'. MFR: OIE. PN: 0206246		0	0
Deepwater Warehouse	Fieldwood	8:288.A	MW-R2-1	(int With a TIENS) THAT, E DAIA REQUINDANT SY PRESSURPTIME FOR THE 24.16° EX. IT PANSAMITES, MODELS, IS 489, 0.10K9, 4.0° TO 260°T, 1.5° FOR E 24.16° EX. ILVINGE 8.14° EX. ILVINGE 8.14° EX. ILVINGE 8.14° EX. ILVINGE 8.14° EX. ILVINGE 9.14° EX. ILVINGE 9.14° EX. ILVINGE 9.14° EX. ILVINGE 9.14° EX. ILVINGE 9.16° EX. ILVINGE 9.14° EX. IL		, , , ,	
Deepwater Warehouse	Fieldwood	82984.A	MW-R13-FL	AKER 12 WAY (NEW STYLE) REMOVABLE JUNCTON PLATE BRACKET WITH QTY 1 - 12'H DUALPORT HOT STAB RECEPTACLE (15KS) AND GTY 2 - 1/2" ROV PADDLE VALVES (DOCS) (WITH TUBRING AND INSTALLATION HARDWARE)		м	
Deepwater Warehouse Deepwater Warehouse	Fieldwood	82985.A 82985.C	MW-AREA 6 MW-AREA 6	HEAT EXCHANGER TUBE BUNDLE HEAT EXCHANGER TUBE BUNDLE (HBG 101)	BULLWINKLE	0 0	0 0 0
Desmarter Warehouse	Fishkhungd	A 7200'8	MW-AREA 1	WIRELINE PLUG ASSENBLY, UIPER, 4.787* NOM, 10K, NICKE, ALLOY 718 (UNS NOT718) (NON-LODG BERNRICH, RECHARGE, PRECAMBLE, OPANDE SISSENBLY MEXT, MANN BODY NOR NOT SISSENBLY SISSENBLY MANNELL PRIMARY TITANIUM, METS, ASCONDANO OR MIKE, HSS SRONGE, WITHOUT FOR SISSENBLY OF MITS ASSENDED TO SISSENBLY MITS ASSENDED TO SISSENBLY MITS ASSENDED TO SISSENBLY MITS AND METS ONES SISSENBLY SISSENBLY METS ONES SISSENBLY SISSENBLY METS ONES SISSENBLY SISSENBLY ASSENDED TO SISSENBLY METS ONES SISSENBLY SISSEN	KATMAN/ORLOV/GE	-	c
Deenwater Warehouse	Fieldwood	83088 A	MRGENERAL	WREINE RUG, 4.33° DA WITH SPECIAL REQUIREMENTS TO INCLUDE INCONET.  BOD OF ADD CHARACTORY OF HER TRAINING CONTROL.  ROAM OF ANADREL TITALIUM SEAL WITHOUGH CONTROL.  BORNANCER ANADREL TITALIUM SEAL WITHOUGH CONTROL.  PARTS LIST ZUEGOST, AMEN OUTER SEALS SPARE  PARTS LIST ZUEGOST, AMEN OUTER SEARS SOL	KATMAI/ORLOV/GE NOVESA	2	
Deenwater Warehouse	Fieldwood	8 79 89 A	MW-B8-3	SEAL ASSY, METAL SEAL W/ ELASTOMER BACKUP, 18 3/4", MATL CLASS DD-NL, ALS, TEMP CLASS, LATERNATE TRANS PARAGOS, API 17D, SUBSEA WEIL HEAD YCKAS, LAYER MARE ONESTIREA, BP: 7018116-01	KATMAI/ORLOV/GE NOVESA	2	0
		* *************************************	C DU ITWY	EMERGENCY SEAL ASSY, METAL SEAL W/ ELASTOMER BACKUP, 18 3/4", MATL CLASS DO. NI, PSI-3, TEMP RATING 0-3505, SUBSEA WELLHEAD SYSTEM, API 17D,	KATMAI/ORLOV/GE	•	
processes waterload	DOMEST	SOCOTO.		ASSY, TUBNIG-HANGER RUNNING TOOL, A 11/6" X 2 11/5", NOM 10K PSI, WHWIZA SZOX, XCI, XI, THOORTING LID LINNING, XI YETE THEWEN SSALS, WHENCE PRIN, PSI, 3, MATIL CLASS EE, JOHT TO, TROM 35-20G: MRE OMEDISEEA.	KATMAI/ORLOV/GE	4	
Deepwater Warehouse	Fieldwood	82991.A	MW-AREA 1	PN: 2124129-01	NOVESA		0

	Project Number THR HANDLING/TEST TOOL 4,06" X 2,06" 10000 PSJ. MFR. ONESUBSEA.
ARE PW/58/00/18  ARE PW/18/20/40	MW-MERTA   NO. 1921-1926
MW-MELS   SOURCE AND THE STATE AND DOOR THE TOTAL TOOL MAY:	MAN-MARA   No. 1921-1922.
MAY-MED   COMMISSION PROVIDED TESTS AND DIS PROTECTION RETREAM. ONLY MITH TANDED ONLY MITH TANDED AND MITH T	Interest
WANAGES   COMMUNICATION WINDOWN   WANAGES   COMMUNICATION   WANAGES   WANAGES   COMMUNICATION   WANAGES   COMMUNICATION   WANAGES   COMMUNICATION   WANAGES   COMMUNICATION   WANAGES   COMMUNICATION	MAYANA   M. A. 2014   M.
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COMMANDER OF THE ACTION OF THE ACTION OF ANY ACTION OF ANY ACTION OF ANY ACTION OF ANY ACTION OF A COMMANDER OF THE ACTION OF ANY ACTION OF ACTI	WARREST   WARR
Move-Mark 1, Conceined to We recommend for the Control of Entire At TOOL UNIX   Move-Mark 1, Conceined to We recommend for the Control of Entire At Tool o	WW-4014.1   WW 2.3531.943   WW-4014.2   WW 2.3531.943   WW-4014.3   WW 2.3531.943   WW-4014.3   WW 2.3531.943   WW-4014.3   WW 2.3541.943   WW 2.4541.943
MAYAREA   COCREGATE OF WITH THE TITLE AND DOE FRONT OF UNITY AND COLUMN   MAYAREA   COCREGATE OF WITH THE MAYOR AND COLUMN   MAYAR AND	MAY-MEAL   CONTAINED   CONTA
MW-MELA   COMMUNICATION OF MULTICATION OF MULTICA	MAYARA1   MYARA1
MAY-MERA   ORGANISME, PRINCES AND THE PROPERTY TOOL, WITH TRANSCHOOL MAY AREA   STORMAND OF MONEYS   NOVESA	MW-MELA   WAY-MELA   WAY-MELA   WAY-MELA   WAY-MELA   WAY-MELA   WAY-MELA   OCHIGINES AN WEIGHT STITET AND DIDRE PROTECTOR RETRIEVAL OF WITH PASSION OF WATER   WAY-MELA   OCHIGINES AN WEIGHT STITET AND DIDRE RESERVED. WITH PASSION OF WATER   WATER AND WATER A   WAY-MELA
NAM-MERA   COMMUNITOR OF WITHOUT STEELS AND BODE PROTECTOR RETIREVAL TOOL, WRF.   NAMADOE NOTES.   NAMADOE	MW-MARA   MW-MARA   WILLIAM   MW-MARA   WILLIAM   MW-MARA   WILLIAM   MW-MARA   MW-M
MW-AREA   OKREMERA, PR. 124242-65   MW-AREA   ASSENDING DOWNIGHOUS DOWNIGH DOW	MW-AREA1   NR. 221242.02
MWAMERA   COMMENDED BY USEGN ST TEST AND B OR PROTECTOR RETREVAL TOOL, MPR.   KATMANGROUNGER	WW-MERA   WH-12 TEST AND BOSE PROTECTOR REFIRENCY, TOOL LAFE.   KATNAM/ORLON/ORL   WW-MERA   ONE LIGHT STEETS AND BOSE PROTECTOR REFIRENCY, TOOL LAFE.   KATNAM/ORLON/ORL   ASSEMBLY 7 11/6 LS & KY-YFEE S. WANDAL SUBSEA AND WITH THE WAYDER AND STANDARD ST
MW-AREA1	MW-AREA1
MWA-REA   CONGNENDE DOT COUNTED BOTE PROTECTOR RETREVAL TOOL MR: ACTIVATION OF MANA-REA   CONGNENDE DOT COUNTED SET OF THE CASE	MAY-AREA   NAW-AREA   NAW-AREA   NAW 2002 HIGH STEATED HIGH SEARCH TOOK WITH TRANSTOR PUBLISHED HIGH STEATED HIGH STATEMENT OF THE LAND BODG POTTECTOR RETREAM TO NOT HEAD STATEMENT OF THE RETAM
MW-AREA   COMMISSED ON VICES AND DOIR POTICTOR RETREVALTOOL WRR.   KATMAN/ORLOV/GE	MAYAREA1   PR. 21213-240   MAYAREA1   PR. 21213-240   MAYAREA1   OFFICETOR RETREVALTOOL, MRR.
MW-AREA   COMMISSED ON PUBLIC STEETS AND PORTECTOR RETREVALTOOL WRR.   KATMAN/ORLOV/GE	MAYAREA1   PR. 2213.243.04
MWAREA   COMBINED BOW PUERS   KATAMAN   COMBINED BOW PUERS   CO	MAYAREA1   PR. 22133-26   MAYAREA1   PR. 22133-26   MAYAREA1   PR. 22133-26   MAYAREA1   OFFICE COMMIND DO PROFE PROTECTOR RETREVAL TOOL, MRF.   MOSES
MW-AREA   COMMISSEA, PAND DORR POTECTOR RETREVALTOOL WRR.   KATMAN/DORGO/GE	MAYAREA1   PR. 21213-240   MAYAREA1   PR. 21213-240   MAYAREA1
MW-AREA1   COMMISSEA, PR. 212424-66   MW-AREA1   COMMISSEA, PR. 212424-66   MW-AREA1   COMMISSEA, PR. 212424-66   MW-AREA2   AND DORE PROTECTOR RETREVALTOOL, MRR.   MOVESA   MOVESA   MAN-AREA2   STATING PROTECTOR RETREVALTOOL, PR. 212704-69   MW-AREA2   STATING PROTECTOR RETREVALS.   PR. 01 P. 02	MAYAREA1   PR. 2213.243.04
MW-AREA   COMMISTED BOW PROTECTOR RETREVALTOOL WRR.   KATMAN/BOWGE   MW-AREA   AND STAZAZ-66   MW-AREA   KATMAN/BOWGE   MW-AREA   AND ACCOUNTAINS OF THE STAR WALE STATES AND BOOK PROTECTOR WITH FRANKINON PLPS   KATMAN/BOWGE   MOVESA     MW-AREA   SIMBANI 7 1/16 i. EAR   MONEGAN CITY RELYANGE, WITH FRANKINON PLPS   MOVESA     MW-AREA   SIMBANI 2 X 20. I. LIGE MET. MONGON CITY RELYANGE, PROTECTOR PROTECTOR   MOVESA     MW-AREA   SISSING NOW PROGRAMMEN OF THE OWNER ONE SUBSEAT/MEW   AFE PW183040   KATMAN     MW-AREA   SISSING NOW PROGRAMMEN SUBSEAT/MEW   MET SUBSEAT/MEW     MW-AREA   SISSING NOW PROGRAMMEN SUBSEAT/MEW   MET SUBSEAT/MEW     TWO PROTECTOR OF THE OWNER OF THE OWNER OF THE OWNER ONE SUBSEAT/MEW     TWO PROTECTOR OF THE OWNER OWNER OF THE OWNER OW	MW-AREA1   PR 2213240   MW-AREA1   PR 2213240   MW-AREA1   PR 2213240   MW-AREA1   PR 2213240   MW-AREA1   OCHMINED BOD VEGHET SET TEST AND BODE PROTECTOR RETRIEVAL TOOL, MRF:   KATIMALORIO VIGE   MONTESA   MONTESA
MW-AREA   COMMISTED BDW PRICE STETES AND BOOR PROTECTOR REFREWALTOOL WRR.   KATMAN/BOUGGE	MW-AREA1   PR 2213240   MW-AREA1   PR 2213240   MW-AREA1   PR 2213240   MW-AREA1   PR 2213240   MW-AREA1   OCHMINED BOD VEGET SET STATE OF REPORT FOR A MANUAL SURGE OF WHITH TANSSTITION OF THE WATER
MW-AREA   COMMISTED BOW PURITY ST FISTS AND BOOR PROTECTOR REFREVAL TOOL WRR.   KATMAN/BOW/GE	MW-AREA1   PR. 214312-00   MW-AREA1   PR. 214312-00   MR:   MOVESA   MW-AREA1   PR. 214312-00   MR:   MW-AREA1   MW-AREA1   ONE-01856-PROTECTOR RETREVALTOOL MR:   KATMANORIO/QC   MW-AREA2   MW-AREA2   MW-AREA2   STATE-12-12-12-00   MW-AREA2   MW-AREA2   MW-AREA2   MW-AREA1   MW-AREA1
MW-AREA   COMBINES DOP WEIGHTS TET ISTS AND BOOR PROTECTOR REFREVALTOOL WRR.   KATMAN/BONGGE	MW-AREA1   PR. 21413-201   P
MW-AREA   COMMISSEA, PR. 728/224-66   MW-READ   COMMISSEA, PR. 728/224-66   MW-AREA   ONESUSSEA, PR. 728/224-66   MW-AREA   ASSEMBLY 71/16, 15K, TYPETS-R MANUAL SUISEA OV, WITH TRANSITION PUPS   KATMAN/ORLOV/GE   MW-AREA   SUNG 3"Y 20", 1.1.EG MFR. MORGAN CITY-06-01   MW-AREA   MW-AREA   SUNG 5"Y 20", 1.1.EG MFR. MORGAN CITY-06-01   MW-AREA   MR-2 C   BBG CAP WINDOE (PELLOW IN COLOR), MFR. 219708-28-44 FEV 38-040   MR-2 C   MW-AREA   MW-AREA   MR-2 C	MW-AREA   PR 22132-01   MW-AREA   PR 22132-01   MW-AREA   PR 22132-01   MW-AREA   PR 22132-01   MW-AREA   OCOMBINED DOW VEIGHT SET TEST AND BODE PROTECTOR RETRIEVAL TOOL, MRF.   KATIAN/ORLOV/GE   KATIAN/ORLOV/GE   MODESA   MOD
CHAINER BOW PUER STEETS AND BOOK PROTECTOR REFREVALTOOL WRR.   KATMAN/DRADOVGE	MW-AREA   PR 2213240   PR 221
CHAINGEAT   COMBANIES DRY WEIGHT SET TEST AND BONE PROTECTOR REFREYALTOOL WIRE: KATAMA/ORLOV/GE	MW-AREA   PR. 221432-01   PR
CAMM-AREA	MAW-AREA I         PR: 2124132-01         PR: 2124132-01         PR: 2124132-01         PROMESSA           CONSUBERS DEV WEIGHT SET TST AND BODE PROTECTOR RETREVAL TOOL MRR:         KATMAN/ORLOVGE         KATMAN/ORLOVGE           MAW-AREA I         ONESUBERS A. PRETELAR MANUAL SUBER OW, WITH FRANSITION PUPS         KATMAN/ORLOVGE           AMA-AREA IS         AND AREA OF CHIRAL ATTOR MRR. ON 294777-64-1         AND AREA OF CHIRAL ATTOR MRR. ON 29477-76-41
MWAREA1 CONSISTED BOW PROTECTOR REFREIVALTOOL MFR: KATMAN/RROV/GE ONESISSEA PROTECTOR REFREIVALTOOL MFR: KATMAN/RROV/GE	MW-AREA
	MW-AREA1 PN-77.2413-01

s) On Hand City Length Average Cost Total Value Wife Net Value	0	, c			0	2 2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	P	0 0	•	0	12 0 0 0	0	~		0	2 0 0	18 0 0	12 0 0	0	2 0 0	0		0 0	2 0 0	0 0 8	0 0 0	0 0	0	<	0 0 0 0 8	0	C	<b>)</b>	0	0 0 0	1 0 0	2 0 0	0 0		0 0 9	1 0 0	2 2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	> '	3	0 0	0	0
roject Number Project Name UOM Condition Wt. (lbs)										AFE FW380018 NOVESA KATMAI/ORLOV/GE	AFE FW580018 NOVESA				KATN	AFE FW580018 NOVESA						KATMAI/ORLOV/GE	AFE FWS80018 NOVESA			AFE FW580018 NOVESA											AFE FW580018 KATMAI/ORLOV/GE NOVESA		KATMAI/ORLOV/GE	AFE FW580018 NOVESA							
Item Description Rooj ROBEASE FITTING, 1/8" N.P.T., 90 DEGREE. MFR: FMC INDUSTRIES, PN: P133318- ON 18	50.24 SLOPE INDICATOR, 2 DEGREE 13.78 DIA. MFR: FMC INDUSTRIES, PN: P134576- OOON	HYDRAULC FITTINGS, ADAPTER, STRAIGHT 9/16 MP (13/16-16THD) MALE X 3/8MP (9/16-18THD) MALE, 20, 000WP, MFG; PARKER (PN.YSYS-6-9G), MFR; FMC MINICEDIES DEL DEL STRAIGHT (18/18-18-18-18-18-18-18-18-18-18-18-18-18-1	MUGARINES, FINE 1542/08 S-SERL, OOF TYPE, 3,205/3,145 OD X 0,234 CS X, 375 LG, ES0189 90A DURO LOW TEMP HNER MATL, W/316 SS SPRINGS, 0.6 DIA COIL. MFR: FMC INDUSTRIES, PN:	SP-48-14527 O-RING, HIGH TMP HNBR. MFR: ONESUBSEA, PN: KB163 2-216	O-RING, NITRILE, 11/8 X 13/8 X 1/8. MFR: ONESUBSEA, PN: N0300 8-216 O-RING, NITRILE, 21/2 X 2-3/4, MFR: ONESUBSEA, PN: N0300 8-230	O-RING, 568-453 N1059-90 PX NBR. MRS: ONESUBSEA, PN: 702645-45-31 Chaing intropie A 71/8 x 1/8 x	OTHING, MITRILE, + 7/6 A 5 2/6 - MITR. CINESCUSER, FIN. NOSOO 6-24-3	O-RING, PEROX NITRILE, 13/16 X 1 X 3/32. MFR: ONESUBSEA, PN: 702645-11-71		-	, PN: 702645-11-71	SEAL LITES, 1-5/8 OU. WITH UNESUBSEA, PW. 142895-35-01-05 SSEAL NOM 5-1/2. MFR: ONESUBSEA, PN: 142895-18-01-03	O-RING, SIZE AS-568-427 4.725 ID X .275 W 90D/MS-1078 NITRILE PKG AND OLIMINGST 200446 MADE OMEGIBEER DISPAGE 43.24	OCALICOL 702643: WITE, OVESDESSEN, PIN. 70264342-7.1  O-RING, SIZE AS-568-458 14.475 ID X.275 W 90D/MS-1078 NITRILE PKG AND		ě	ONESUBSEA, PN: 021812-94	SCHEW, SOC HD CAP :375-10 X : 750 STL/A193 GK B7/ANSI B18:3CN PL/X-4024-4. MFR: ONESUBSEA, PN: 2716050	SPRING, CPRSN. 063 X. 480 OD X 1.250 SST. MFR: ONESUBSEA, PN: 712406 SFAI RING, 3 OD ID X 4,00 OD X. 750 LG, POLYPAK SFAI MOLYTHANE TYPE RMEG	PN: 461550003000-7508. MFR: ONESUBSEA, PN: 2749574-01	SPRING, COMPRESSION, 360 OD X .045 X .500 CL & GR ENDS, SST, RATE 65 LB/IN. MFR: ONESUBSEA, PN: 2748122-01	.045 X .500 CL & GR ENDS, SST, RATE 65 LB/IN.	MFR: ONESUBSEA, PN: 2748122-01 O-RING, SIZE AS-568-427 4.725 ID X. 2.75 W 90D/MS-1004 NITRILE PKG AND	QUAL/CIW 702640, MFR:ONESUBSEA, PN: 702640-42-71 SHEAR PIN SLEVE ACUTATOR RING ISOLATION SLEVE MAR: ONESUBSEA PN:	2156903-01		SHEAR PIN, ACTUATOR RING, ISOLATION SLEEVE. MFR: ONESUBSEA, PN: 2156904- 01	SCREW, SOC HD CAP . 375-16 X 1,750 SST 316/A193 ANSI B18.3. MFR: ONESUBSEA, PN. 702505-06-00-16	GROOVED PIN, TYPE A .375 D X 1.00 BRASS ANSI B5.209,050 LBS DOUBLE SHEAR	VALUE (WINN), WITH: UNESUBSER, FN: 711304 SCREW, SHOULDER, .75 OD, SPECIAL. MFR: ONESUBSEA, PN: 2124841-01	PIPE PLUG, HEX HEAD, 1/4" - 18 NPT, XYLAN COATED. MFR: ONESUBSEA, PN: 278183-01	O-RING, SIZE AS-568-521 16.450 ID X .210 W 90D/MS-1078 NITRILE PKG AND OLIA I/CC 707645 MEP-ONES IRSEA DN - 707645-5-3-11	RETAINER RING, SPLIT, 2.285 ID X. 1.28 DIA, ALIGNMENT PIN. MFR: ONESUBSEA,	PN: 209585-01 SCREW, SOC FLAT HD .375-16 X .750 SST B18.3. MFR: ON ESUBSEA, PN: 702580-06-	00-12	SEAL KING, 18 5/8-15M SPECIAL FOR PEI NOBRAS. MIFR: ONESUBSEA, PN: 605894-	SEAL RING, 18 5/8-15M SPECIAL FOR PETROBRAS. MFR: ONESUBSEA, PN: 605894- 12	METALEND CAP SEAL, 16.283 NOM. BORE, 25% NOM SQUEEZE, CAMLAST AND STANILESS STEEL, APRI 6A. 19TH ED, TEMP RATING: 35.275 DEG F, MATL CLASS. HH. IS. O (BASED ON RRD PN: 5955.14-04-05-01), MFR: OMESUBSEA, PN: 2289964-08	METAL END CAP SEAL, 16.283 NOM. BORE, 25% NOM SQUEEZE, CAMIAST AND STANLESS STEEL, API 6A, 19TH ED, TEMP RATING: 35-275 DEG F, MATL CLASS: HH-	80	MI IMARINE GROWTH COVER 14 WAY, 14 X 1/2 RS. MFK: OCEANEERING, PN: 0321318	S-SEAL, OD TYPE, ES0189 HNBR MATL. MFR: FMC INDUSTRIES, PN: 48-500-146	TOU SLAB, WF=TS, ION 73. PPIN. CLEAVEENING, FIV. AUG. 600-1	S SEAL, OD TYPE, 2.827 OD X .158 CS X .270. MFR: FMC INDUSTRIES, PN: P101811	SSEAL, OD TYPE, 6.205/6.129 OD X 0.234 CS X.375 LG, ES0159 85A DURO HIGH TEMP HNRR (HORSOK COMPLIANT) MATL, W/ 316 SS SPRINGS, GG DIA COIL, USE SAME MOLD AS PN DP-48-1389. MRR: FMC INDUSTRIES, PN: P107332-0007	S 5EAL, OD TYRE, 5.215/5.185 OD X 0.234 CS X.375 LG, E50159 85A DURO HIGH TEMP HHRR (HORSOK COMPLANT) MATI, W/ 316 SS SPRINGS, .06 DIA COIL. MFR: FMC INDUSTRES, PN: P107335-0007	SSEAL, OD TYPE, 2.889/2.888 OD X 0.234 CS X.375 LG, EXQ159 85A DURO HIGH TEMP HHRR (NORSOK COMPLANT) MATL, W/ 316 SS SPRINGS, OR DIA COIL, USE SAME MOLD AS PN 48-SG0435. MPR. FMC INDUSTRIES, PN: P178205
Serial No. Location	MR-5-F	MAD.GENEDAI	TRANSPARA	MR-GENERAL MR-3-D	MR-3-D MR-3-D	MR-3-D	255	MR-3-D	TTNU977610145G1 (CLIMATE	CONTROLLED	TRAINING ROOM 1	MR-3-D	C F GW	J-1-1	MR-1-C	TRAINING ROOM 1	MR-1-C	MR-1-C	MR-1-C	MR-1-C	MR-1-C	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE	CONTROLLED)	MR-1-C	MR-1-C	TRAINING ROOM 1	MR-1-C	MR-1-C		MR-1-C	N. S.	J-L'-WW	7-7-1111	MR-1-C	MR-1-C	MR-1-C	TRAINING ROOM 1	MR-1-C		TRAINING ROOM 1	MR-GENERAL	MR-GENERAL	J-C-MM	MR-GENERAL	MR-GENERAL	MR-GENERAL	MR-GENERAL
Item Number	83034 A	0 3000 A	W.CCOCO	83036.A 83037.A	83038.A 83039.A	83040.A	W7#000	83042.A		83042.A	83042.A	83044.A	0204E A	03045.A	83046.A	83046.A	83047.A	83048.A	83049.A	83050.A	83051.A		83051A	83052.A	83053.A	83053.A	83054.A	83055 A	4 01000	83057.A	83058.A	A 02.05.8	5,550	83060.A	83061.A	83062.A	83062.A	83063.A		83063.A	83064.A	83065.A	W name q	83067.A	83068.A	83069.A	83070.A
Facility Owner	Fieldwood	30000	DOOM COM	Fieldwood	Fieldwood	Fieldwood	nonwnai	Fieldwood	1	Fieldwood	Fieldwood	Fieldwood	po con pi cio	DOOMDIAL	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood		Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	1	Fieldwood	Fieldwood	Fieldwood	Poor	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	***************************************	Fieldwood	Fieldwood	Fieldwood	Fierdwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood
Facility	Deepwater Warehouse	Doorant Warmhouse	Deepwater water	Deepwater Warehouse Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwarei waieiionse	Deepwater Warehouse		Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Decrease March Course	Deepwater warenouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse		Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse		Deepwater Warehouse	Deepwater Warehouse	Deerwater Warehouse	Deepware waterings	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse		Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwarer wareing	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse

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Project Number 189 90A DURO LOW	STRIES, PN: SP-48-	CLAMPON, PN: 921-	X NUTS). MFR:	2640-21-01	702645-27-71	000004E-07.74				100000000000000000000000000000000000000	EKON, PN: / 02303-04-	ON, PN: 140146-03-01-	ON, PN: 140146-02-01-	5" WIDTH, CRW1	ITRILE. MFR:	1496-NC			AFE FW580018 2500-04-00-14	702645-23-11	OYNE, PN: 10125671 AFE FW193006			PN: 10121121 AFE FW193006	N:10322678 AFE FW193006	_	_	FTING FRAME WITH	7V PANEL (S & O), RT HOT STAB 1.625 TUBING; PSL-3; 500 PSI. MFR: AFE EW193006			. A1006521 AFE FW193006 : A1006521 AFE FW193006	AFR: OCEANEERING,	2000004W3 224 A 20 0 70 10 10 10 10 10 10 10 10 10 10 10 10 10		000000	0	-	AFE FW193006	AFF FW193006	-	3 JUNCTION PLATE 14		ESUBSEA AFE FW193006	S, SPHERICAL AFE FW193006				PN: 2274165-05 AFE FW193006 /ETAIL O-RING	PN: 2274165-05 AFE FW193006
item Description S SEAL, OD TYPE, 3.205/3.145 OD X 0.234 GS X.375 LG, E50189 90A DURO LOW	HNBR MATL, W/ 316 SS SPRINGS, .06 COLL. MFR: FMC INDUS 14527	ACOUSTICSAND DETECTOR WITH ODI CABLE, 6 WAY. MFR: CLAMPON, PN: 921 21120-003	CLAMP AND FUNNEL ASSEMBLY (WITH 4 HEX SCREWS/8 HEX NUTS). MFR: CLAMBON, 024-14132-001	O-RING NITRILE 90A, 3/4 X 1 X 1/8. MFR. CAMERON, PN: 702640-21-01	BACK-UP NITRILE 90A. MFR: CAMERON, PN: 042000-02-16 O-RING NITRILE 90A, 11 1/2 X 11 3/4. MFR: CAMERON, PN: 702645-27-71	C. DING NITDHEON, 44 4/2 V 44 2/4 MED: CAMEDON DN: 707646.27.75	BACK UP NITRILE 90A. MFR: CAMERON, PN: 042000-02-49	BACK UP NITRILE 90a. MFR: CAMERON, PN: 042000-02-22	BACK UP NITRILE 90A. MFR: CAMERON, PN: 042000-02-31 BACK UP NITRILE 90A. MFR: CAMERON, PN: 042000-02-51	BACK UP NITRILE 90A. MFR: CAMERON, PN: 042000-02-30	ALLOT SOCKET HEAD CAP SCREW, S/10-18 X S/8. MFR: CAM 00-05	FACE SEAL AND SEAL RING INSERT ASSEMBLY. MFR: CAMERON, PN: 140146-03-01- 03	FACE SEAL AND SEAL RING INSERT ASSEMBLY. MFR: CAMERON, PN: 140146-02-01. 03	DISCISE UP OIL SEAL - SOUD, 1.125" SHAFT, 1.561" OD, 0.256" WIDTH, CRW1	ORING, SIZE AS-568-333 2.475 ID X 210 W 90D /MS-1078 NITRILE. MFR:	CAMERON, PN: 702645-33-31 OBSOLETE BORF SEAL O-RINGS MFR: SEAHORSE ENERGY PN: S-190001496-NC	BACK UP NITRILE 90A. MFR: CAMERON, PN: 042000-03-80	HEX SOCKET SET SCREW. MFR: CAMERON, PN: 2748045-01	HEX SOCKET SET SCREW. MFR: CAMERON, PN: 2748045-01 HEX HEAD CAP SCREW GR. 5 PLAIN. MFR: CAMERON, PN: 70	O RING NITRILE 90A, 2 5/8 x 2 7/8 x 1. MFR: CAMERON, PN: 702645-23-11 LOCKDOWN CHECK ASSEMBLY. PN: 2142055-01	LIPC, 7 WAY, RECEPTACLE (SOCKET), TITANIUM. MFR: TELEDYNE, PN: 10125671	LTPC, 4 WAY DUMMY ROV COVER. MFR: TELEDYNE, PN: 1014	ASSEMBLY, INTERNAL TREE CAP, 10K WP WITH MEC SEAL, 5,75 SSR PLUG PREP AND EXTENSION SLEEVE, G2 SPOOLTREE SYSTEM, MATERIAL CLASS EE-NI, PSL 3, TEMP CLASS 0 TO 350 DEG F. MFR: CAMERON, PN: 20552296-02-01, SN: 110407008	TEST PLUG, ROV FLYING TYPE, 7 WAY. MFR: TELEDYNE, PN: 1	TEST CONNECTOR, 7 WAY PLUG LOOPED. MFR: TELEDYNE, PN: 1032.2678	TEST CONNECTOR, 7 WAY RECEPTACLE LOOPED. MFR: TELEDYNE, PN: 1032.2677 DEFECTION CARL MACKING TOOL MED. OCEANIFEDING DM. SOCIOM 111	PRESSURE CAP ACKING HOUL, MHS. OCCANERING, PN: 5907/01111 D/A HOLL-O-CYLINDER, RRH 1003, 100 TON, D44 19000, 700 BAR, 10000 PSI. MFR:	ENERPAC, PN: 990701100 ASSEMBLY, PRESSURE CAP, 8".15K CVC, 6.392 SEAL BORE, LIFTING FRAME WITH	why receptance, 138 thick padres and (8) anodes, 80°) panel (\$ 6.0), \$3° -158 and Older (\$ 180°) by 155 stander (\$ 180°) by 155 stander (\$ 180°) by 150°) by 150° by 1	DYE SPEC GREEN TRACER STICKS. MR: JMN SPECIALTIES, PN: (BATCH) 181117	TEX S SHORT TERM PRESSURE CAP, 15000 PSI, 40°F-120°F. MFR: TRENDSETTER	ODUCTION GASKETS. MFR: TREND ODUCTION GASKETS. MFR: TREND	12 WAY FEMALE. MFR: TELEDYNE, PN: 1062177-550 OII 90 DEGREE SFL TERMINATION FRAME, "COBRA HEAD". MFR: OCEANEERING,	PN: 0432505 be o may is continued made: Lithatang emispoy sedivides pa	NASS FRANCE COUPLERS. MITR. HUNTING ENERGY SERVICES, PN: RS-8-B-100-PK-	CLEAN COLD THE PROPERTY OF THE	DAPT	M1014981 BUTT-WELD ADAPTERS, 2507 SUPER DUPLEX. MFR: OCEAN EDGE, PN: FWE-1828	203 201 CTICV 2 (PILOD V OCET MIT 2507 STIDED DITIDIEV TIDING LUTH: E54459-10TH	0002006052	MJ REMOVEABLE OB JUNCTION PLATE 14 WAY, MJ FIXED IB JUNCTION PLATE 14 WAY, INTERMEDIATE LOGIC CAP WEDDMENT FRAME, JOK PSI (SPARE). MFR:	OCEAN EDGE, PN: 1828-102 (INCOMPLETE) M1 REMOVEABLE OB JUNCTION PLATE 14 WAY, M1 FIXED IB JUNCTION PLATE 14	WAY, INTERMEDIATE LOGIC CAP WELDMENT FRAME, 10K PS OCEAN EDGE, PN: 1828-102 (COMPLETE)	TRANSPORTATION FRAME FOR PW VX SS TYPE F2. MFR: ONESUBSEA ASSY 8", 15K S.AX GASKET W/ 2 DOVETAIL O. RING GROOMES SPHEE	ASSY, 8"-15K S-AX GASKET, W/ 2 DOVETAIL O-RING GROOVES, SPHERICAL SEALING SURFACE. MFR: CAMERON, PN: 2181646-08	ASSY, 8"-15K S-AX GASKET, W/ 2 DOVETAIL O-RING GROOVE SEALING SURFACE. MFR: CAMERON, PN: 2181646-08	ASSY, 8"-15K S-AX GASKET, W/ 2 DOVETAIL O-RING GROOVES, SPHERICAL	SEALING SURFACE. MFR: CAMERON, PN: 2181646-08 TEST BODY, 8"-15K 5-AX TEST GASKET (6.417 ID), W/2X DOVETAIL O-RING	GROOVES, SPHERICAL SEALING SURFACE. MFR: CAMERON, P TEST BODY. 8"-15K S-AX TEST GASKET (6.417 ID). W/ 2X DOV	GROOVES, SPHERICAL SEALING SURFACE. MFR: CAMERON, PN: 2274165-05
erial No. Location	MR-GENERAL	MW-R3-2			MR-1-C MR-1-C	144.1		MR-1-C			MR-1-C	9					MR-1-C	MR-1-C	JM 1	MR-1-C MR-1-C				MW-AREA b		MR-3-C		MW-R14-2	DWW-YARD-C-VAN HJCU148137		DWW-YARD-C-VAN HJCU148137			MW-AREA1					MW-AREA 2	MW-AREA 2		MW-AREA 4		DWW-YARD	OS-R2-S2			OS-R2-52	OS-R1-S1	OS-R1-S1
Item Number	83071.A	83072.A	A 67000	83074.A	83075.A 83076.A	A 20000	83078.A	83079.A	83081A	83082.A	83083.A	83084.A	83085.4	V 200000	500000	83087.A 83088.A	83089.A	83090.A	83090.A 83091.A	83092.A 83093.A	83094.A	83095.A		83097.A	83098.A	83099.A	83100.A	83101A	83102.B	83103.A		83105.A 83105.B	83106.A	83107.A	K-00100	W SOITS S	83110.A	83111A	83112A	4 67	600000	83114.A	83114.A	83115.A	83116.A	83116.A		83116.8	83117.A	83117.8
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Facility	Deepwater Warehouse	Deepwater Warehouse	Decrease Marchane	Deepwater Warehouse	Deepwater Warehouse Deepwater Warehouse	Documentor Warmhouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deenwater Warehouse	Deenwater Warehouse	Document Manual Comment	Deepwarei waieilonae	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse		Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warenouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse		Deepwater Warehouse Deepwater Warehouse Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater ware nonse	Deepwater warenouse	Deepwater Warehouse	Deepwater Warehouse	Deerwater Warehouse		Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	on the second second	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse

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Deepwater Warehouse Fieldwood	83340.A 83342.A 83342.A 83344.A 83348.A 8348.A		15-16" WERD A 22D LIM, ALL THREAD STUD, ZINC PLATED MAR. ANER, PN. 1012687.  WANGER, FLAT, LIFT, DO SEEDAMER, AREE, PN. 10078196  11.72 & A 150 ZHUN, STOPHED, 11/2" TO MERANGE, PN. 10078196  11.72 & A 150 ZHUN, SOOMESTIC, ZINC PLATED MIR. AREE, PN. 1021500  WANGER, DICHARDAL TOOTHED, TITER, ANER, PN. 1007823 JH. 10078291  34" - 100 XI A 23D CHAILTY FRE GOLF, ZINC PLATED, DOKESTIC, MARE, AREE, PN. 1021731  100 ZHON, STUDIEC X 2.5", LIVA, EZM MIR. AREE, PN. 1021733			8 8 10 20 20 10	
	83340A 83342A 83342A 83343A 83345A 83345A 83346A		DID366W, WASHE, LOC, LITZ' ID, CS FLZM, MREI, AKER, PN. 10078196 WASHER, LOC, INTERNAL TOOTHED 11/2" ID, MREI, AKER, PN. 1003109 WASHER, LOC, INTERNAL TOOTHED 11/2" ID, MREI, AKER, PN. 103309 WASHER, INTERNAL TOOTHED 11/2" ID, MREI, PR. 103309 MASHER, INTERNAL TOOTHED 11/2" ID, MREI, MREI, PN. 1038234 MASHER, INTERNAL TOOTHED, TOOTHED, DOMESTIC, MREI, MREI, PN. 1032321 SHCS, 1/2"-13UNICK ZLS", LTM, ELM, MREI, MER, PR. 10323733			10 8 8 70 20 10	
	83142.A 83142.A 83144.A 83145.A 83146.A		WASHER, LOCK, INTERNAL TOOTHED, 11/2" TO JAFFA, MER, PR. 1003.009 11/24 ASAG WHITS, DOMEST, ZATE PATER, MER, PR. 1003.009 WASHER, INTERNAL TOOTHOO, TYRE A, 19", MRR. MER, PR. 1003.234 44"-10.1 A320 LYM HUY HER BOLT, ZINC PLATED, DOMESTIC, MRR. AMER, PR. 1023.235 1022.251 SHGS, 11/2"-13UNICK ZLS", LYM, BZNI, MRR. AMER, PR. 1033.2753			20 20 10	
Deepwater Warehouse Fieldwood	83144.A 83145.A 83146.A		LI JA SA AND ANTIS DOWNET ONE PARED MAKER PR. 12500 WASHEN INTERNAL TOOM THOSE A JIS' MRE ARER PR. 12500 ANGAREN TO AND THOSE A JIS' MRE ARER PR. 12500 DR2751 STATE A JIS' TO AND THOSE BOLT, ZINC PLATED, DOMESTIC, MRE: ARER, PR. 1022751 SHGS, 1/2"-13UNIC X 2.5", LTM, EZM, MRE: ARER, PR. 10232753			20 10	
Deepwater Warehouse Fieldwood	83145.A 83146.A		3,4".10 X 1 A 320 UM HUY HEX BOLT, ZINC PLATED, DOMESTIC, MFR. AKER, PN. 102:23751 SHCS, 1,7" - 13UNRC X 2.5", L7M, ELZN, MFR. AKER, PN. 103:23733				
	83145.A 83146.A		10333751 SHCS, 1/2" - 13UNRC X 2.5", L7M, ELZN. MFR: AKER, PN: 10323753				
Deepwater Warehouse Fieldwood						2	0 0
			1/4" - 20 X 1/2 PAN HEAD PHILLIPS MACHINE SCREWS, ZINC PLATED, DOMESTIC.				
Deepwater Warehouse Fieldwood	83148A	MR-4-D N	MFR: AKER, FW: JULIBS 1. NUT, HEX, 1/2" - 13 UNC, MFR: AKER, PN: 10190004			4 4 2	0 0
Deepwater Warehouse Fieldwood	83149.A		NUT, HEX, HEAVY, 7/8" - 9 UNC. MFR: AKER, PN: 10120510			9	
	83150.A		776 - 9 A 3 A320 L7M HUT HEX BOLL, ZINC PEALED, DOMESTIC. MTR. AREN, PW. 10323752			9	
	83151A 83152A	MW-AREA 6 N	BOUT, 1/2-13 UNCX 4" HXHD. 316. MFR: ABCO SUBSEA, PN: 5002.68 NUT. 1/2-13 UNC NYLOCK. 316. MFR: ABCO SUBSEA, PN: 5000.89			6	0 0
			40 000 a 10 0 000 a 10 000 a 1				
	83153.A		WASHER, 1/2 MS-819 (1.3/8 OD X.11 THK), 3.16. MFR: ABCO SUBSEA, PN: 5002.80 VBR (VERTEBRAE BEND RESTRICTORS). MFR: WHITEFIELD PLASTICS, PN:			200	
Deepwater Warehouse Fieldwood	83154.A	MR-GENERAL 7:	7187234VBRHD			1	0 0
Deepwater Warehouse Fieldwood	83155.A	MW-AREA 6 0	M. VBR FLANGE, 5:50 ID X 22 FL, PD 85-D TELLOW. MFR: ABLO SUBSEA, PN: 0502297			1	0 0
	83156 A		M7 VBR SEGMENT 6"ID, 412" LBR, 3.5 DEG. RA, PU 85D YELLOW. MFR: ABCO SUBSEA. PN: 0502998				
Deepwater Warehouse Fieldwood	83157.A	MW-AREA 6	M7 VBR CAP, 6" ID, PU 85D YELLOW. MFR: ABCO SUBSEA, PN: 0502299			T	0
Deepwater Warehouse Fieldwood	83158.A	O MR-GENERAL PI	OEM HYDRAULIC COUPLER ASSY, SPECIALTY. MFR: HUNTING ENERGY SERVICES, PN: P207411			2	0
Deemwater Warehouse Fieldwood	83150 A		SEAL, METAL C-RING, INCONEL 71, 33.07MM OD X 2.39MM. MFR: FMC  AFF FW205014		IN ENT	,	O
			ŒR MFR:				
Deepwater Warehouse Fieldwood	83160.A	MR-GENERAL FI	FMCTECHNOLOGIES, PN: P1000011680 AFE FW205014		GUNFLINT	1	0 0
	4 53 500	2 6 0	METAL SEAL, IMSBMS-II-LU BODY, F/ 5-15K HANGER, INCONEL 825, SILVER PORTED, 458 BOD X 4.2.17 ID, 0.450 LG, F/ HALLIBURTON CROWN PLUG. MFR:		F.W.	•	
Deepwater warenduse	\$3101.A		THINL LECTINOLOGIES, PW.: 7,000011076  SEEGAL, OD TYPE, NON STD GEOMETRY, 1,306/1,494 OD X 0,140 CS X 0,185 LG, W/		LLIN I	1	0
		, F	310 35 YOUNG IS A WOLL USE SAIVIE WOLLD AS 46°300°232. WITH, TWO. TECHNOLOGIES, PN: DP-48-4279				
Deepwater Warehouse Fieldwood	83162.A	MR-GENERAL	AFE FW205014		GUNFLINT	2	0 0
Processing the colonial control of the colonial contro	A 62.60		SSEAL, ID TYPE, IS 370/315-850 NO 8.300 CC. 60.516-66, EQUED9 9A.D.UHOH HIGH FERRINGS, GOR & GO MPLUANT) MATL, W/COANJAL COMPOSTIT & B.GLIGOY FSRINGS, GOR & GO DA COLIN, LOSE SAME MOLD AS, P/N P.106191-0003. MFR: FMC ARE TO MAN AND AND AND AND AND AND AND AND AND A		E-MICHAEL MICHAEL MICH	•	
Deepwatel walellouse	A-50150	9 0				4	
Deepwater Warehouse Fieldwood	83164.A	MR-GENERAL FI	FINCTECHNOLOGIES, PN: P1000009444		GUNFLINT	F	0 0
			8 8 8			•	
Deepwater Warehouse Fieldwood	83166A	4.	ELGICUT SPRINGS), US DIA COIL: MFR: FMC I ECHNOLOGIES, FN: P182 IBS AFE FW2USULA TEX-2 625 PRODUCTION GASKET, MFR: TREN DSETTER, PN: TSN9022285		GUNFLINI	1	0 0
	83166.8	MR-5-D	TEX-2 625 PRODUCTION GASKET, MFR:TREN DSETTER, PN: TSN902285			1	
Deepwater Warehouse Fieldwood	83167.A	MR-5-D	TEST GASKET, INCONEL 718, PTFE COATING, M21700. MFR: DESTEC ENGINEERING, PN: HD80 21698			φ	0
Deepwater Warehouse Fieldwood	83168.A	MR-GENERAL EI	1" X 10" RATCHET TIE DOWN SET (PACK OF 4), 1500 LB. MAX, 500 LB. WLL MFR: ERICKSON, PN: 31352			2	0
	A 021C0		GUIDE AND LOCKING FUNNEL, UH-575/550, MALE, 15K. MFR: UNITECH, PN:			*	
Deepwater Warehouse Fieldwood	83170.A	MW-AREA4 A	ANTI ROTATION FORK, UH-550, ROV OPERATED. MFR: UNITECH, PN: 8142/E		To a second seco	1	0

nd Otv Leneth Average Cost Total Value WPs Net Value	1 0	1 0 0	1 0 0	1 0 0 0	0	1 0 0 0 0	0	2 0 0 0 0		0 0 0		0	0			0 0			2 (	2	0 0 0	1 0 0	0 00		D	0	0 0	0 0 0	0 0 9	0 0	0	17 0 0 0	0 0 81	1 0 0		1 0 0	0 0 0	2 0 0		0 0	1 0 0	1 0 0	1 0 0	0	0		2
Project Name UOM Condition Wt. (lbs) On Han		1	er.		13			2 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ANITON	NETTON	NEPTUNE 1				NEPTUNE 1	4	(		4	4	2	-	TROIKA	VATMAN			ORLOV 4	ORLOV 4	GENOVESA 6	GENOVESA 4	GENOVESA	KATMAI 117	KATMAI 18	KATMAI		KATMAI	***************************************	KATMAI/ORLOV/GE NOVESA 2	W/GE	//GE	NOVESA 1 KATMAI/ORLOV/GE	NOVESA 1	KATMAI	KATMAJ/ORLOV/GE NOVESA 3	KATMAI/ORLOV/GE NOVESA 2	KATMAJORLOVJŒ NOVESA 2	-
em Description Project Number	MOC. 12/12 FEMALE TERMINATOR BRAVO. MFR: UNITECH, PN: G04-3988-05- 21255 #01	H-550, F- 7,500 2" CONNECTOR, FEMALE PART. MFR: UNITECH, PN: G02-7011- 090/#31/0900	MQC 12/10 MALE INCL. UH-107 WITH 3/8" NPTF. MFR: UNITECH, PN: G04-3953- 05-21522-04	MQC 12/10 MALE INCL. UH-107 WITH 3/8" NPTF. MFR: UNITECH, PN: G04-3953- 05-21522-03	RETAINER, GASKET SEAL, MR: VANCO, PN: 2124683-01 REV, B01 UH-575 FEMALE WITH 2" SCH XXS PIPE - 15000 PSI. MFR: UNITECH, PN: G02-1187-	59-253 79-A MU I FLUSHING MQC, INBOARD, 4 WAY, 1-1. MFR: AKER, PN: 10151348 REV 01/01	J-PLATE ASSY, LIC, & L. MIFT. AKEK, PN: JUJJ 7946 REV 02 M/D LINER DEBRIS CAP 18 3/8", MATL: 65:300 - POLYETHYLENE. MFR: PRECISION	FLUOROCARBON INC., PN: 2035503-02 18-3/4" VX RING GASKET, 316 SS. MFR: X-CEL AMP, PN: 111227-1.	ICE MAKER (MODEL KDT0400A-161) AND ICE STORAGE BIN (MODEL K400). MFR: MANITOWOC FOODSERVICE INC	FIRE EXTINGUISHER BOX, FOR NEPTUNE, VK 826	STRUCTURAL FRP TANK. MFR: PENTAIR, PN: CH30646-02010101-30 STRUCTURAL FRP TANK. MFR UNKNOWN.	NAV-AID FRESNEL LENS FOR MAX LUMINA MARINE SIGNAL LANTERN, 300 MM. MFR: TIDELAND, PN: ML-300	NAV-AID FRESNEL LENS FOR MAX LUMINA MARINE SIGNAL LANTERN, 300 MM. MRE-TIPEI AND DN. MI 300	METHANOL PUMP MOTOR, 20V 120W. MFR: MARATHON, PN: 284TTGN40769BB	STEEL ENGINE PULLER	GASKET, 10"-15M, SEAL PLATE, MCPAC, MFR: VANCO, PN: 2124579-02 STRG RETAINER/RISHING ASSY, MRP. FISHER, PN: 75-66683X772	GENERAL SERVICE GAUGE, 0-5000 PSI, 316 SSTTUBE AND SOCKET. MFR. MARSH, DN: NG 2075	THE CALLET A PASSA DEL APPLIANCE HINT ALL PASSACE AND A CALLED AND A C	ANNAS I REC GARDEL, 0-3000 F31, A33 330 I DBE AND SOCKET. INTR. A3THANDT THE SSO MALE TEST 2" STAB CONNECTOR RECEPTACLE. MFR: UNITECH, PN: G02-	255-05-12440-02 YOC 2 MALE TERMINATOR ALPHA GENERAL ARRANGEMENT AND INTERFACE.	AND WINTER OF WELL WAS THE WOUNTED, JOK WP, 34 TURN, 0.359 BORE, 4 SOLATION NEIDER WALF ITRE WOUNTED, JOK WP, 34 TURN, 0.359 BORE, 7 APPLA BE TID, PSCS, MACE MACE MACE JOK OF TEMP PATHING, 20 TO 340 DEG F. PR. 2020 74 S.O. PR.	UTER JACKET REPAIR KIT (TAPE, WELDER, ROD, SANDING ROLL, FILE, HEAT GUN,	SCRAPER, CUTTER). MFR: OCEANEERING, PN: VARIOUS	THE DAYME CALENDARY, AT LONG, FINE TOWNS THE STANKED SERVICES MAY, SHORE LOGIC CROSSOVER PLATE, 14 WAY, SLINES. MFR. OCEANERING, MAY, CHARACTER STANKED STANKE	FN1, UD06.204 CENTRAMAX CENTRALIZER SUB, RT1, 11.875", 71.8#, 140KSI MYS, TH513,	MFR:INNOVEX, PN: RT1-302-9901-03-24-0016 CENTRAMAX CENTRALIZER SUB, RT1, 11.875", 71.8#, 140KSI MYS, TH513,	MFR:INNOVEX, PN: RT1-302-9901-0324-0016 CENTRAMAX CENTRALIZER SUB. RT1. 11.875". 71.8#. 140KSI MVS. TH513.	MF:INNOVEX, PN: RT1-302-901-0324-0016	CENTRAMAX CENTRALIZER SUB, FT 3, 28 JUT 11/19, VAMI HD-L Q125HF. MFK: INNOVEX, PN: PT1-457-5803-0504-0009	CENTRAMAX CENTRALIZER SUB, PT1, 18.00" 117#, VAM HD-L Q125HP. MFR: INNOVEX, PN: PT1.457-5803-0504-0009	GUIDE SHOE, 7 3/4" TSH 523, NON-DOPELESS, 46.1# Q.125/140Y F1009. MFR: BLACKHAWK, PN: 0114055 A	STOP COLLAR, 22" LO HD DBL, STSC R.CS. MFR: LEGACY, PN: 6026022 FENTRALIZER ROW CORING 23 STRE OF DAWN DRES 31 62 OFFICE MER: FEGACY DN:	108522	7 3/4 - 46. Iff FLOAT COLLAK, 1 H5 23 DLAT KB. MFK: INNOVEX, FN: 753-197-9901- 03:26	7 3/4" 46.1# FLOAT COLLAR, TH523 DL AFRB TBRO Q12. MFR: INNOVEX, PN: 735- 197-0901-0344-ATAB	7 3/4" 46.1# REAMER SHOE. MFR: INNOVEX, PN: 704-197-0901-0326-210 10 3/4" TSH WEDGE MACH CROSSONER DOPPIESS SK 3-07.1# MRR: TENARIS	N: K&B-011811-050	SEAL BODY, TYPE K-SEAL F/ 17.500 DIA BORE. MFR: ONESUBSEA, PN: 2091059-03- 01	ROC RAMPING GAUGE SIMULATOR, SUPPLY VOLTAGE 36-48V, GAUGE CURRENT 6- 108MA, RS232 SERIAL CONNECTOR. MFR: WELL DYNAMICS (HALLBURTON), PN:	9650-6052 SUBSEA CHEMICAL INJECTION METERING VALVE SIMULATOR, 100-240 VAC, 50/60	HZ, 24VDC. MFR: SKOFLO, PN: 100322-L200-CAN-FL PERSONAL COMPUTER FOR FLOWMETER GAUGE SIMULATION SYSTEM. MFR:	PANASONIC TOUGHBOOK, PN: CF-54FX128VM	CVC.CONNECTION, DSED FOR FIG RECEIVER LAUNCHER (PRL) CONNECTION. MFR: AFF FW183040	GENERIC EL ROV LTC 4/7/12 UCOVERS 4/7/12-WAY BULKHEAD ROV RECEPTACLE WITH PADDLE HANDLES, MFR: TELEDYNE, PN: 2188425-04-09 AFE FW280018	GENERIC EI ROV I OOD 12 DIN MAIE MER TEIFDYNE DN: 2197088-41-11	n, N S.	+
Serial No. Location It	NW-AREA 4 2	NW-AREA 6 8	NW-AREA 6 0	9		MW-AREA4 0		OS-R3-52 F MW-AREA1 1	NW. NPD-AREA		OS-GENERAL S OS-GENERAL S				BW-NEP-AREA L BW-NEP-AREA S						MW-AREA S IN	OS-GENERAL O	MW-R9-3 S			DWW-YARD-C-VAN PBIU4095260 N DWW-YARD-C-VAN HJCU148137 C	DWW-YARD C-VAN MOTU	,	DWW-YARD-C-VAN PBIU4095260 II	DWW-YARD-C-VAN 43342242G1 II		MW-AREA4 S	MW-AREA 4	MW-AREA 4 0		MW-AREA4 7	BW-AREA 3	SE TRAINING ROOM 1 01				OS-R1-52 P		AATE	DWW-YARD-C-VAN TTNU977510145G1 (CLIMATE CONTROLED)	4N LIMATE	z
Facility Owner them Number	Fieldwood 83171.A	Fieldwood 83172.A	Fieldwood 83173.A	Fieldwood 83174.A		Fleidwood 83176.A Fleidwood 83177.A		Fieldwood 83180.A	Fishkyood 83383 A		Fieldwood 83183.A Fieldwood 83184.A				Fieldwood 83186.A Fieldwood 83187.A	Fieldwood 83188.A					Feldwood 83133.A	Fieldwood 83194.A	Fieldwood 83195.A				Fieldwood 83198.A	Fieldwood 83198.A	Fieldwood 83199.A	Fieldwood 83199.A	Fleidwood 83200.A		Fieldwood 83202.A	Fieldwood 83203.A		Fieldwood 83205.A	Fieldwood 83206.A	Fieldwood 83207.A			Fieldwood 83209.A	Fieldwood 83210.A	Fieldwood 83211.A	Fieldwood 83212.A	Fieldwood 83213.4		
Facility	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse Deepwater Warehouse	Deenwater Warehouse	Deepwater Warehouse	Deepwater Warehouse Deepwater Warehouse	Deepwater Warehouse	Deerwater Warehouse		Deepwater Warehouse Deepwater Warehouse	Deepwater Warehouse	Deerwater Warehouse		Deepwatel warehouse	Deepwater warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Desembles Waterburg	Deepwater warenouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse		Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deenwater Warehouse	Deenwater Warehouse	

Facility	Facility Owner	Item Number Serial No.	Location	, Item Description	Project Number	Project Name UOM Condition Wt. (lbs) On	n Hand Qty Length Average C	ost Total Value WP% Net Value
			DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE	O-RING FOR 4.375 SSR W/ 1 ISOLATION SLEEVE. MFR: ONESUBSEA, PN: 2749294-		KATMAI/ORLOV/GE		
Deepwater Warehouse	Fieldwood	83216.A	CONTROLLED)	-		NOVESA KATMAI/ORLOV/GE	12	0
Deepwater Warehouse	Fieldwood	83216.A	TRAINING ROOM 1 DWW-YARD-C-VAN	01	AFE FW580018	NOVESA	8	0 0
Deepwater Warehouse	Fieldwood	83217A	TTNU977610145G1 (CLIMATE CONTROLLED)	MECHANICAL SPARES, 4.375 SS WIRELINE ISOLATION SLEEVE. MFR. ONESUBSEA, PN: 2166284-02	AFE FW580018	KATMAI/ORLOV/GE NOVESA	2	0
Deepwater Warehouse	Fieldwood	83217.A	TRAINING ROOM 1	MECHANICAL SPARES, 4.375 SS WIRELINE ISOLATION SLEEVE. MFR. ONESUBSEA, PN: 2166284-02	AFE FW580018	KATMAI/ORLOV/GE NOVESA	3	0 0
Deenwater Warehouse	Fieldwood	83218.4	TTNU977610145G1 (CLIMATE	SPRING, OD: 0.720", WIRE: 0.112", LENGTH: 1.5", SPRING RATE: 158.5 LB/IN, MAT1: 307 SS. MRF: ONESIIRSEA. PD: 27.38415-01	AFF FW580018	KATMAI/ORLOV/GE NOVESA	4	
Deepwater Warehouse	Fieldwood	83218.A	TRAINING ROOM 1	SPRING, OD: 0.720", WME: 0.112", LEWOTH: 1.5", SPRING RATE: 158.5 LB/IN, MATL: 302 SS. MFR: ONESUBSEA, PN: 2748415-01		KATMAI/ORLOV/GE NOVESA	4	
Deepwater Warehouse	Fieldwood	83219.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)			KATMAJ/ORLOV/GE NOVESA	m	0
Deepwater Warehouse	Fieldwood	83219.A	TRAINING ROOM 1	METAL SEAL RING, 4.375", SSR WL PLUG. MFR: ONESUBSEA, PN: 2748650-01		KATMAI/ORLOV/GE NOVESA	3	0
Deepwater Warehouse	Fieldwood	83220.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SPRING, CPRSM., 125 X.970 OD X 3.5 SST, ENDS GROUND, 44.2 LB/IN RATE, 11.4 ACTIVE COIS, 13.4 TOTAL COIS. MRR: ON ESUBSEA, PN: 27.48264-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA	∞	0
Deepwater Warehouse	Fieldwood	83221.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	PN: 2500896-		KATMAI/ORLOV/GE NOVESA	m	0
Deepwater Warehouse	Fieldwood	83222.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SPARES, 8"-15K CVC OUTBOARD CONNECTORS (KIT). MFR: ONESUBSEA, PN: 2500896-01.		KATMAI/ORLOV/GE NOVESA	1	0
December Wambure	Poor Marie	A 2000	TTNU977610145G1 (CLIMATE			KATMAI/ORLOV/GE	9	-
Deepwater Warehouse	Fieldwood	83223.A	TRAINING ROOM 1	ONESUBSE, NY: 04200042.24  ONESUBSE, NY: 04200042.24	AFE FW580018	KATMAJORLOV/GE NOVESA	86	
Deepwater Warehouse	Fieldwood	83224.A	DWW-YARD-C-VAN TTNU97761014561 (CLIMATE CONTROLLED)	JUC STAB, G2, SPOOL TREE SYSTEM. MFR:		KATMAI/ORLOV/GE NOVESA	24	
Deepwater Warehouse	Fieldwood	83225.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SIZE AS-568-125, 1.299 ID X 103W, MATL: GREEN TWEED, CHEMRAZ, OR DU PONT - KALREZ 4079, MRR: ONESUSSEA, PRI. 2731180-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA	m	0
Deepwater Warehouse	Fieldwood	83225 A	TRAINING ROOM 1			KATMAI/ORLOV/GE NOVESA	r	0
Deepwater Warehouse	Fieldwood	832.26.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)		AFE FW580018	KATMAI/ORLOV/GE NOVESA	φ	0
Deepwater Warehouse	Fieldwood	83226.A	TRAINING ROOM 1	BACK UP RING, SIZE 125, VIRGIN PEEK MATERIAL, SCARF CUT. MFR: ONESUBSEA, PN: 2749304-01		KATMAI/ORLOV/GE NOVESA	5	
Deenwater Warehouse	Fieldwood	83238 A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	BACK UP RING, SZE 454, 12.524 ID X 12.996 OD NITRILE, PARBAK 8 SERIES. MFR: ONESI IRSEA. PN: 04270704-54	AFF EWS80018	KATMAI/ORLOV/GE NOVESA	·	C
Deepwater Warehouse	Fieldwood	83228 <i>A</i>	TRAINING ROOM 1	BACK UP RING, SIZ 6 454, 12.524 ID X 12.996 OD NITRILE, PARBAK 8 SERIES. MFR. ONESUBSEA, PN: 042000-04-54		KATMAJORLOV/GE NOVESA	12	
Deenwater Warehouse	Fieldwood	832.29.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	BACK UP RING, SIZE 208, VIRGIN PEEK MATERIAL, SCARF CUT. MFR: ONESUBSEA, PN: 2748756-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA	120	0
Deepwater Warehouse	Fieldwood	83229.A	TRAINING ROOM 1	BACK UP RING, SIZE 208, VIRGIN PEEK MATERIAL, SCARF CUT. MFR: ONESUBSEA, PN: 2748250-01		KATMAI/ORLOV/GE NOVESA	214	
Deenwater Warehouse	Fieldwood	83230.4	TTNU977610145G1 (CLIMATE	O RING, SIZE A5-568-115, -674 ID X .103W 90D/MS-1078, NITRILEPKG AND QUAL. MRP: ONEXIRESEA PH: 707545-11-51	AFF FWS80018	KATMAI/ORLOV/GE NOVIESA	24	0
Deepwater Warehouse	Fieldwood	83230.A	TRAINING ROOM 1	ORING, SIZE ASS-688-115, G74 ID X. 103W 90D/MS-1078, NITRILEPKG AND QUAL. MFR: ONESUBSEA, PN: 702645-11-51		KATMAJ/ORLOV/GE NOVESA	68	
Deenwater Warehouse	poompleid	83231.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	ORING 348. CHEMBAZ 526. GREEN TWEED. MFR: ONESUBSEA. PN: 2748686-03	AFE FW580018	KATMAI/ORLOV/GE NOVESA	m	C
Deepwater Warehouse	Fieldwood	83231.A	TRAINING ROOM 1			KATMAI/ORLOV/GE NOVESA	1	
Deepwater Warehouse	Fieldwood	83232.A	TRAINING ROOM 1		AFE FW580018	KATMAI/ORLOV/GE NOVESA	94	0
Deepwater Warehouse	Fieldwood	83233.A	TINU977610145G1 (CLIMATE CONTROLLED)	SPACER RING, PEEK LIP SEAL, HYDRSTAB, G2 SPOOLTREE SYSTEM. MFR: ONISJUBSEA, PN: 2442739-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA	48	0
Deepwater Warehouse	Fieldwood	83233.A	TRAINING ROOM 1	SPACER RING, PEEK LIP SEAL, HYDRSTAB, G2 SPOOLTREE SYSTEM. MFR: ONESUBSEA, PN: 2142790-01		KATMAI/ORLOV/GE NOVESA	7.7	0
Deepwater Warehouse	Fieldwood	83234.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	KEY, RECTRACTABLE ORIENTATION, INTERNAL TREE CAP, SPOOLTREE SYSTEM, AND A130 LAS, FLURGODLYMER, API GA 20TH ED, API 17D 2ND ED. MFR: ONESUBSEA, PRI, 215,528-01-01.	AFE FW580018	KATMAJ/ORLOV/GE NOVESA	e	0
Deepwater Warehouse	Fieldwood	83234.A	TRAINING ROOM 1	KEY, RECTRACTABLE O'RIENTATION, INTERNAL TREE CAP, SPOOLTREE SYSTEM, 10K, AISI 4130 LAS, FLUROPOLYMER, API GA 20TH ED, API 17D 2ND ED. MFR: ONESUBSEA, PN: 2155928-01-01		KATMAI/ORLOV/GE NOVESA	2	
Deemster Warehouse	Fieldwood	83235.4	TTNU977610145G1 (CLIMATE	LIP SEAL, AXIAL FOR .852 DIA BOREX .666 DIA ROD, PEEK W/ ELGILOYSPRING. MARP. ONEVIEREA. DN: 7748743-01.	A FF FW580018	KATMAJ/ORLOV/GE NOVESA	- 62	C
Deepwater Warehouse	Fieldwood	83235.A	TRAINING ROOM 1	LIP SEAL, AXIAL FOR. 85.2 DIA BOREX. 666 DIA ROD, PEEK W/ ELGILOYSPRING. MRR: ONESUBSEA, PN: 2748243-01		KATMAJ/ORLOV/GE NOVESA	124	
Deepwater Warehouse	Fieldwood	83236.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O RING, SIZE AS-568-120, -987 ID X .103 W 85D, MS-001068 CAMLAST "* PKG AND QUAL/CAMERON		KATMAI/ORLOV/GE NOVESA	m	
Deepwater Warehouse	Fieldwood	83237.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	VEE PACKING RING, 4.375" WL PLUG, MFR: ONESUBSEA, PN: 2748806-01		KATMAI/ORLOV/GE NOVESA	9	0
Deepwater Warehouse	Fieldwood	83237.A	TRAINING ROOM 1			KATMAI/ORLOV/GE NOVESA	20	

Facility	Facility Owner	Item Number Ser	Serial No. Location	Item Description CLEAD DIN 346/644 DIA V 1 O ICHAILE VALIDI DBASS HAGA MEDI ONESIDSEA	Project Number	Project Name UOM Condition Wt. (lbs)	On Hand Qty Length Average Cos	Average Cost Total Value W/% Net Value
Deepwater Warehouse	Fieldwood	83238.A	TRAINING ROOM 1	3134	AFE FW580018	NOVESA	12	0 0
Deepwater Warehouse	Fieldwood	83239.A	TTNU977610145G1 (CLIMATE CONTROLLED)	E BACK UP RING, 5/ZE 381, 12.028 ID X 12.394 OD NITRILE PARBAK 8-SERIES. MFR: ONESUBSEA, PN: 042000-03-81.	AFE FW580018	KATMAI/ORLOV/GE NOVESA	9	0
Deepwater Warehouse	Fieldwood	83239.A	TRAINING ROOM 1	BACK UP RING, SIZE 381, 12.028 ID X 12.394 OD NITRILE PARBAK 8-SERIES. MFR: ONESUBSEA, PN: 042000-03-81		KATWAI/ORLOV/GE NOVESA	9	0 0
Deepwater Warehouse	Fieldwood	83240.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)		AFE FW580018	KATMAI/ORLOV/GE NOVESA	18	0 0
Deepwater Warehouse	Fieldwood	83240.A	TRAINING ROOM 1	O RING, SIZE A5-568-381, 11.975 ID X 210W 90D / MS-1078, NITRILEPKG AND QUAL/CIW 702645. MFR: ONESUBSEA, PN: 702645-38-11		KATMAI/ORLOV/GE NOVESA	14	0 0
Deepwater Warehouse	Fieldwood	83241.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O RING, SIZE AS-568-208, QUAL/CAMERON 702647.	AFE FW580018	KATMAI/ORLOV/GE NOVESA	102	0
Deepwater Warehouse	Fieldwood	83241.A	TRAINING ROOM 1	O RING, SIZE AS-568-208, QUAL/CAMERON 702647	AFE FW580018	KATMAI/ORLOV/GE NOVESA	116	0
Deepwater Warehouse	Fieldwood	83242.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	E BACK UP RING, SZE 353. 5.028 ID X 5.394 OD NITRILE PARBAK 8 SERIES. MFR: ONESUBSEA, PN: 04200003-53	AFE FW580018	KATMAI/ORLOV/GE NOVESA	∞	0 0
Deepwater Warehouse	Fieldwood	83243.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)		AFE FW580018	KATMAI/ORLOV/GE NOVESA	7	0
Deepwater Warehouse	Fieldwood	83244.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)		AFE FW580018	KATMAI/ORLOV/GE NOVESA	80	0
Deepwater Warehouse	Fieldwood	83244.A	TRAINING ROOM 1			KATWAI/ORLOV/GE NOVESA	4	0 0
Deepwater Warehouse	Fieldwood	83245.A	DWW-TARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	E BACK UP RING, SIZE 360 INNER DIAMETER, 5.903 INCH, OUTER DIAMETER, 6.269 INCH, NITRILE, PARBAK 8 SERIES, MFR: ONESUBSEA, PN: 04200-03-60	AFE FW580018	KATMAI/ORLOV/GE NOVESA	7	0
Deepwater Warehouse	Fieldwood	83246.A	MR-2-B	SEAL BOUT, 17FE N SEAL, F/12.0/S UIA BORE: WIFK: ONESOBSEA, FR: 2091039-03-		GUNFLINT	1	0 0
Deepwater Warehouse	Fieldwood	83246.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	E SEAL BODY, TYPE K SEAL, F/12.675 DIA BORE. MFR: ONESUBSEA, PN: 2091059-05- 01	AFE FW580018	KATMAI/ORLOV/GE NOVESA		0 0
Deepwater Warehouse	Fieldwood	83247.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)		AFE FW580018	KATMAI/ORLOV/GE NOVESA	4	0
Deenwater Warehouse	Fieldwood	83247.B	MW-AREA 2	GENERIC EFL 12P TO 12S TP 60M, CONNECTOR HOUSING MTL: TITANIUM, MFR: ONESUBSEA, PN: 2197088-51-22		KATMAI/ORLOV/GE NOVESA	1	
Deepwater Warehouse	Fieldwood	83248.A	MW-AREA 6			KATMAI/ORLOV/GE NOVESA	2	
Deemwater Warehouse	Figure	827.40 A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE		AFF FW580018	KATMAI/ORLOV/GE NOVESA	ox.	c
Doomster Warshare	Poor Fig.	822.40 R	DWW-YARD-C-VAN TTNU97761014561 (CLIMATE		AEE DAGS 0018	KATMAI/ORLOV/GE NOVESA	-	
		4 G	DWW-YARD-C-VAN TTNU97761014561 (CLIMATE			KATMAI/ORLOV/GE		
Deepwater Warehouse	Fieldwood	8325UA 83251A	MR-4-C	04-04 SPARES, 8"-1SK CVC PRESSURE CAP (ELASTOMERIC SEAL). MFR: ONESUBSEA, PN: 250086-05	AFE FW580018	NOVESA NOVESA	1	0 0
Deepwater Warehouse	Fieldwood	83252.A	MR-2-B	SPARES, 8"-15K CVC MTM PRESSURE CAP. MFR: ONESUBSEA, PN: 2500896-06		KATMAI/ORLOV/GE NOVESA	e i	0
Deepwater Warehouse	Fieldwood	83252.A	TRAINING ROOM 1	SPARES, 8"-15K CVC MTM PRESSURE CAP. MFR: ONESUBSEA, PN: 2500896-06		KATMAI/ORLOV/GE NOVESA	eri.	0
Deepwater Warehouse	Fieldwood	83253.A	MW-AREA 6	MQC, PLATE, OB, TEST/FLUSH, 12 WAY, AKS. MFR: ONESUBSEA, PN: CM-018106- 14		KATMAI/ORLOV/GE NOVESA	1	0
Deenwater Warehouse	powplei	83254 A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SPECIAL GASKET, CIW, AX/XV, SYMMETRICAL DESIGN TO FIT 18 3/4" 10K VETCO E. RYX), HOUSING CONNECTION, 31655, WITH ORING GROOVES, SILVER PLATED. MATE, 223,142-02.	AFE FW580018	KATMAI/ORLOV/GE NOVESA	9	0
Deenwater Warehouse	Piedwood	83255 A	DWW-YARD-C-VAN TTNU97761014561 (CLIMATE CONTROLLED)			KATMAI/ORLOV/GE NOVESA	-	
Deepwater Warehouse	Fieldwood	83256.A	MW-AREA 6			KATMAI/ORLOV/GE NOVESA	9	
Deenwater Warehouse	Fieldwood	83257 A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SPECIAL GASKET, CIW, SPHERICAI, AX/NX, SYMMETRIC DESIGN TO FIT 18 3/4"10K E NETO UX HOUSING CONNECTION, 3165S, NO RESILIENT RINGS, SILVER PLATED. MATE. TO NENISIREA PIL. 273:142-01	AFF FW580018	KATMAI/ORLOV/GE NOVESA	m	G
Deepwater Warehouse	Fieldwood	83258.4	MW-AREA 6	1		KATMAI/ORLOV/GE NOVESA		
Deepwater Warehouse	Fieldwood	83259.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)			KATMAI/ORLOV/GE NOVESA		0
Deepwater Warehouse	Fieldwood	83260.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	E GENERIC ASSY PTT, 15K W/HARNESS 6MM, 12 WAY PIN. MFR. ONESUBSEA, PN: 223367-79	AFE FW580018	KATMAI/ORLOV/GE NOVESA	1	0
Deepwater Warehouse	Fieldwood	83261.A	MW-AREA 6	ASSEMBLY, FOR FAT, INTERNAL TREE CAP, G3 SPOOLTREE SYSTEM, JOK, MEC SEAL WITHOUT K-SEAL 4.767 IN ELMAR WIRELING PLIG PREP, EXTENSION SLEEVE, SPRINGLOAGED KEY AND DEBRIS SLOTS. MFR: OMESUBSEA, PN: Z180719-3.2	AFE FW580018	KATWAJ/ORLOV/GE NOVESA	1	0 0
Deepwater Warehouse	Fieldwood	83262.A	MW-AREA 6	GENERIC, T&F PLATE FOR FIXED PLATE, 20/0 WAY. MFR: ONESUBSEA, 223520-71	AFE FW580018	KATMAI/ORLOV/GE NOVESA	ri	0
Deepwater Warehouse	Fieldwood	83263.A	MR-2-B	SEAL, METAL END CAP SEAL, 17.832" NOM SEAL BORE. MFR: ONESUBSEA, PN: 647438-15-01		KATMAI/ORLOV/GE NOVESA		0 0
Deepwater Warehouse	Fieldwood	83263.A	TRAINING ROOM 1	SEAL, METAL END CAP SEAL, 17.832" NOM SEAL BORE. MFR: ONESUBSEA, PN: 647438-15-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA		0 0
Deepwater Warehouse	Fieldwood	83264.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	E METALEND CAP SEM, 13.188/13.191 SEAL BORE WITH OD BUMP AND SQUARE END CAPS, MFR: ONESUBSEA, PN: 2026350-07-01	AFE FW580018	KATMAJ/ORLOV/GE NOVESA	4	0

Company					()	
Company		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE	M1 FIXED JUNCTION PLATE. 14 WAY, 11 X 1/2 IN RS-NV TO M9, 3 X 1 IN RS-NV TO			
	83265.A	CONTROLLED) DWW-YARD-C-VAN	M9, ASSEMBLY. MFR: OCEANEERING, PN: 166370-001	AFE FW183040	KATMAI	0 0 0
	83266.A	CONTROLLED)	REMOVABLE IWOCS, IT, 14 WAT, 9 A 4/2 IN RS, 5 A 1 RS LINES, ASSEMBLT, INTR. OCEANEERING, PN: 0510989 SN: 165617-001	AFE FW183040	KATWAI	
Column		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE	REMOVABLE IWOCS, TH, 14 WAY, 9 X 1/2 IN RS, 3 X 1 RS LINES, ASSEMBLY. MFR:			
	83266.A	CONTROLLED)	OCEANERING, PN: 0510989 SN: 165618-001	AFE FW183040	KATMAI	
1971   1971	83268.A	MW-AREA4	BEND RESTRICTOR: MFR: OCEANEERING, NO. 0426/34 REV 74 BEND RESTRICTOR: MFR: OCEANEERING, NO PN.	AFE FW205014	GUNFLINT	
	83269.A	MR-1-C	FEMALE COUPLER. MFR: OCEANEERING, PN: 0428079	AFE FW205014	GUNFLINT	0
	83270.B	MR-1-C	FEMALE COUPLER. MFR: OCEANEERING, PN: 0437828	AFE FW205014	GUNFLINT	
1979   1979	W1/700	MWYARCA +	BACKUP HANGER ASSEMBLY. MFR: 0ES, PN: 2301984-07-01, SN: 500026436-1 (3'	ATE TWZUSU14	OCUALITIES	
Column   C	83272.A	MW-AREA 6	X 17' PALLET)		KATMAI	
	83272 A	MW-AREA 5	BACKUP HANGER ASSEMBLY. MFR: OES, PN: 2301984-07-01, SN: 121452425-1 (3' X 10' PALLET)		ATMA	C
1969-1962   1862-197   1962-196	64440	DWW-YARD-C-VAN	ט אַס בעררון		LOTTO DOCTOR	,
1879   1879	83273.A	II NU97 / b1014561 (CLIMAIE CONTROLLED)	CC-SEAL, .888 OD X .640 ID X .124 CS. MFR: ONESUBSEA, PN: 2248632-02		KAI MAI/ORLOV/ GE NOVESA	0
1979   1979	83274.A	MR-1-8	SPLIT LOAD RING FOR 4.883" NOM RLH-2. MFR: ONESUBSEA. PN: 22.16807-12		катма	
1970   1970	83275.A	MR-1-8	UPPER LOAD RING, 5.25 WIRELINE PLUG. MFR: ONESUBSEA, PN: 2216807-34		KATMAI	0
Column   C	A 20000	MD-GENEDA-	CD COLIDIED MALE 1/2 DC CTD MED. AVED COLLITIONS DN: 103-0147	9100000	KATMAI/ORLOV/GE	¢
The color of the	W0/700	INTEGENERAL	CPI COOP LEEN, MAKLE 1/ 2, NS, STD. MITT. AKEN SOLD HONS, PN. 103.23 1447	Are rwooduto	NOVESA KATMAI/ORLOV/GE	2
Figure 1979   1979	83277A	MR-GENERAL	CPI RS -8 FEMALE TEST COUPLER. MFR: AKER SOLUTIONS, PN: 10330273	AFE FW580018	NOVESA VATAMALIODI OVICE	0
1871   1971	83278.A	MR-GENERAL	10264287	AFE FW580018	NOVESA	
The content	83279.A	MW-AREA 4	13 TON CRANE, 4 PIECES. MFR: CORE LIFTING, PN: 27687	AFE DAVIDODA	GC-65	
February   1811-14   191	83281.A	DWW-YARD	3 1/2" X 20' SUNG, 102 TONS, VERTICAL: SN: HOU-USB482-002 3 1/2" X 20' SUNG, 102 TONS, VERTICAL: SN: HOU-058482-001	AFE FW205014 AFE FW205014	GUNFLINT	
Figure   F	83282 A	DWW-YARD	3" X 20' SLING, 77 TONS, VERTICAL. PN: 7106191, SN: HOU-05723-001	AFE FW205014	GUNFLINT	
Profession   12.00   Profession   Professi	83283.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	BACK UP RING, SIZE 023, 1,080 ID. MFR: ONESUBSEA, PN: 042000-00-23		KATMAI/ORLOV/GE NOVESA	0
The control of the	83283.A	TRAINING ROOM 1	BACK UP RING, SIZE 023, 1,080 ID. MFR: ONESUBSEA, PN: 042000-00-23		KATMAI/ORLOV/GE NOVESA	0
The process		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE			KATWAI/ORLOV/GE	
The properties   The properties of the propert	83285.A	CONTROLLED) DWW-YARD-C-VAN	BACK UP RING, 1.020 +/004 ID. MFR: ON ESUBSEA, PN: 2748250-38	AFE FW580018	NOVESA	0
The part   The part	83286.A	TTNU977610145G1 (CLIMATE CONTROLLED)	B-PORT BACK UP RING, SIZE 318, 1.013 ID. MFR: ONESUBSEA, PN: 042000-03-18	AFE FW580018	KATMAI/ORLOV/GE NOVESA	0
Fine	83287 A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	B-PORT BACK UP RING. SIZE 323, 1,336 ID, MFR: ONESUBSEA, PN: 042000-03-23	AFE FW580018	KATMAI/ORLOV/GE NOVESA	0
The transpoor   STRIAM   THE TRANSPOOR   THE TR	A AAAAA	TTNU977610145G1 (CLIMATE	O DIME CITE AS FEED AND LAKED CANTER LINET AND THE STORE AS A 323 A		KATMAJORLOV/GE	<b>C</b>
Free transmission   Free			40-10 0-10-10 (111 ) -10-10 (1		KATMAI/ORLOV/GE	
February   February	83288.A	TRAINING ROOM 1 DWW-YARD-C-VAN	O-RING, SIZE AS-568-323, 1.287 ID. MFR: ONESUBSEA, PN: 702645-32-31		NOVESA.	0
Profession   Programment   P	83289.A	TTNU977610145G1 (CLIMATE CONTROLLED)	B-PORTSEAL, O-RING, SIZE AS-568-318, .975 ID. MFR: ONESUBSEA, PN: 702645-31-81	AFE FW580018	KATMAI/ORLOV/GE NOVESA	0
Februard   SE234A   TRANSPROACE, AND TRANSPROACE, AND TRANSPROACE, AND TRANSPROACE, AND TRANSPROACE, AND TRANSPROACE, AND TRANSPROACE CLANAT   TRANSPROACE	83290.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	ORING. SIZE AS-568-013. 426 ID. MFR. ONESUBSEA, PN. 702647-01-31	AFE FW580018	KATMAI/ORLOV/GE NOVESA	0
Feebroad   S.5514   TOWN MINE COMMISSION AND PARKS AND		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE			KAT/MAI/ORLOV/GE	
Fireboard   8.229.A   Thuanting Room   End of the Room   Thuanting Room	83291.A	CONTROLLED)	SHEAR SCREW FOR SSR PROTECTION, MFR; ONESUBSEA, PN: 2748059-01		NOVESA KATMAI/ORLOV/GE	0
Feebroad   8229.4   THUMPY/ROLESCHIC (LLAME)	83291.A	TRAINING ROOM 1 DWW-YARD-C-VAN	SHEAR SCREW FOR SSR PROTECTION. MFR: ONESUBSEA, PN: 2748059-01	AFE FW580018	NOVESA	0
Fieldwood   81295A   THUND'NG SEAS 68 021, 1051 ID, MPR: ONESUBSCA, PR. 702460-0231   MFT PVOSGO, STAND SEAS 68 021, 1051 ID, MPR: ONESUBSCA, PR. 702460-0231   MFT PVOSGO, STAND SEAS 68 021, 1051 ID, MPR: ONESUBSCA, PR. 702460-0231   MFT PVOSGO, STAND SEAS 68 021, 1051 ID, MPR: ONESUBSCA, PR. 702460-0231   MFT PVOSGO, STAND SEAS 68 021, 1051 ID, MPR: ONESUBSCA, PR. 702460-0231   MFT PVOSGO, STAND SEAS 68 021, 1051 ID, MPR: ONESUBSCA, PR. 702460-0231   MFT PVOSGO, STAND SEAS 68 021, 1051 ID, MPR: ONESUBSCA, PR. 702460-0231   MFT PVOSGO, STAND SEAS 68 021, 1051 ID, MPR: ONESUBSCA, PR. 702460-0231   MFT PVOSGO, STAND SEAS 68 021, 1051 ID, MPR: ONESUBSCA, PR. 702460-0231   MFT PVOSGO, STAND SEAS 68 021, 1051 ID, MPR: ONESUBSCA, PR. 702460-0231   MFT PVOSGO, STAND SEAS 68 021, 1051 ID, MPR: ONESUBSCA, PR. 702460-0231   MFT PVOSGO, STAND SEAS 68 021, 1051 ID, MPR: ONESUBSCA, PR. 702460-0231   MFT PVOSGO, STAND SEAS 68 021, 1051 ID, MPR: ONESUBSCA, PR. 702460-0231   MFT PVOSGO, STAND SEAS 68 021, 1051 ID, MPR: ONESUBSCA, PR. 70460-0231   MFT PVOSGO, STAND SEAS 68 021, 1051 ID, MPR: ONESUBSCA, PR. 70460-0231   MFT PVOSGO, STAND SEAS 68 021, 1051 ID, MPR: ONESUBSCA, PR. 70460-0231   MFT PVOSGO, STAND SEAS 68 021, 1051 ID, MPR: ONESUBSCA, PR. 70460-0231   MFT PVOSGO, STAND SEAS 68 021, 1051 ID, MPR: ONESUBSCA, PR. 70460-0331   MFT PVOSGO, STAND SEAS 68 021, 1051 ID, MPR: ONESUBSCA, PR. 70460-0331   MFT PVOSGO, STAND SEAS 68 021, 1051 ID, MPR: ONESUBSCA, PR. 70460-0331   MFT PVOSGO, STAND SEAS 68 021, 1051 ID, MPR: ONESUBSCA, PR. 70460-0331   MFT PVOSGO, STAND SEAS 68 021, 1051 ID, MPR: ONESUBSCA, PR. 70460-0331   MFT PVOSGO, STAND SEAS 68 021, 1051 ID, MPR: ONESUBSCA, PR. 70460-0331   MFT PVOSGO, STAND SEAS 68 021, 1051 ID, MPR: ONESUBSCA, PR. 70460-0331   MFT PVOSGO, STAND SEAS 68 021, 1051 ID, MPR: ONESUBSCA, PR. 70460-0331   MFT PVOSGO, STAND SEAS 68 021, 1051 ID, MPR: ONESUBSCA, PR. 70460-0331   MFT PVOSGO, STAND SEAS 68 021, 1051 ID, MPR: ONESUBSCA, PR. 70460-0331   MFT PVOSGO, STAND SEAS 68 021, 1051 ID, MPR: ONE	83292 A	TTNU977610145G1 (CLIMATE CONTROLLED)		AFE FW580018	KAT MAI/ORLOV/GE NOVESA	0
Fieldwood   S2293A   THANNING ROOM 1   THANNING ROOM 2   THANNING ROOM 1   THANNING ROOM 2   THANNIN	83293.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	ORING, SIZE AS 568-023, 1,051 ID. MFR: ONESUBSEA, PN: 702645-02-31		KATMAI/ORLOV/GE NOVESA	0
Fieldwood   83294A   THUND'RECARDA   THUND'R	83293.A	TRAINING ROOM 1	O RING, SIZE AS 568-023, 1,051 ID. MFR: ONESUBSEA, PN: 702645-02-31		KATMAI/ORLOV/GE NOVESA	0
Febwood   83295A   THUJPYSE0145GC (CIMATE COMPRESSION SPRING FOR SSR W/L PLUG MFR: ONESUBSEA, PH. 2748049-01   AFE FWS80018   KATMAAJORIOV/GE   16   0   0   0	83294.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SOCKET SET SCREW FOR SSR W/L PLUG. MFR: ONESJUBSEA, PN: 2748047-01.	AFE FW580018	KATMAI/ORLOV/GE NOVESA	0
Fieldwood   S1295A   THAMINING RIOON 1   TOWNERSOLOUS WILL PLUG, MPR. ONESUBSEA, PH. 2748046-011   AFE FWSBO118   KATAMAJORIOU/OFF	83295.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	COMPRESSION SPRING FOR SSR W/L PLUG. MFR: ONESUBSEA, PN: 2748049-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA	0
Fedwood   S.2396A   THUSTROLOGIC CONTROLLED    CONTROLLED   CONTROLL	83295.A	TRAINING ROOM 1	COMPRESSION SPRING FOR SSR W/L PLUG. MFR: ONESUBSEA, PN: 2748049-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA	0
Fieldwood   S.2296.A   Trauning Groom 1   Traunin	83296.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	LOCKING INSERT FOR SSR W/L PLUG. MFR: ONESUBSEA, PN: 2748048-01		KATMAI/ORLOV/GE NOVESA	0
Fieldwood   \$3297A   TRUSTACKSCLOMATE   SOUTE TOOK TROLES   SEAL OF SEAL WILL FOR SSR WIL RUGG MFR: ONES/UBSEA, PN: 2748044-01   AFE FWSRO12   KATMAAJORIOV/GE   16   0   0	83296.A	TRAINING ROOM 1	LOCKING INSERT FOR SSR W/L PLUG. MFR: ONESUBSEA, PN: 2748048-01		KATMAI/ORLOV/GE NOVESA	0
FEB   PROPERTY   TRANSPORTED   FEB   PROPERTY   FEB   PROPERTY   FEB   PROPERTY   FEB	A 7000	TTNU977610145G1 (CLIMATE	BILLET FOR SER MAY BE IT MAKES OMESTIBLES BAY 7740744.74	OF COMESSAGE	KATMA/ORLOV/GE	C
Febwood   8329'A   TRANIB (ROMA   BULLET FOR SSR W) P. N. C. A804-01   AFF EWS0018   NOVESA   16   0	W /6760		DOLLET TON 53N W/ LTLOOL WITH ONLY 500 CO., TH. 27 BOOK OF	ALE LANGOOTO	KATMA/ORLOV/GE	>
TRUU9776:D4561 (CLIMATE   BUTTON HD CREW, MFR. ONESUBSEA, PN: 2359606-01   AFE FW/980028   AFE FW/980028	83297.A	TRAINING ROOM 1 DWW-YARD-C-VAN	BULLET FOR SSR W/L PLUG. MFR: ONESUBSEA, PN: 2748044-01	AFE FW580018	NOVESA	0
	83298.A	TTNU977610145G1 (CLIMATE CONTROLLED)	BUTTON HD CREW. MFR: ONESUBSEA, PN: 2359600-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA	0 0

								Total Males
	Расшту	raciity Owner	Item Number Seri	DWW-YARD-C-VAN TTNU97761014561 (CLIMATE	uean Describadon	Project Number	OUM CONDITION WILLIES ON HARD CITY LENGTH AVER	
Column	Deepwater Warehouse	Fieldwood	83299.A	CONTROLLED)		AFE FW580018		
	Deepwater Warehouse	Fieldwood	83300.A	TTNU977610145G1 (CLIMATE CONTROLLED)				
Company   Comp	Deepwater Warehouse	Fieldwood	83301A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)				
	Deepwater Warehouse	Fieldwood	83301.A	TRAINING ROOM 1	SHEAR PIN, DIA .434 X 2.30 LG. MFR: ONESUBSEA, PN: 2155653-03	AFE FW580018		
	Deepwater Warehouse	Fieldwood	83302.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)		AFE FW580018		
The continue   The	Deepwater Warehouse	Fieldwood	83303.A	DWW-YARD-C-VAN TTNU97761014561 (CLIMATE CONTROLLED)				
Company   Comp	Deepwater Warehouse	Fieldwood	83304A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)		_		
Part	Deepwater Warehouse	Fieldwood	83305.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)				
Part	Deepwater Warehouse	Fieldwood	83306.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)				
The control	Deepwater Warehouse	Fieldwood	83307.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)			KATWAJORLOV/GE 44	
	Deepwater Warehouse	Fieldwood	83308.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)		AFE FW580018		
The continue contin	Deepwater Warehouse	Fieldwood	83309.A	DWW-YARD-C-VAN TTNU97761014561 (CLIMATE CONTROLLED)		AFE FW580018		
Particular   Par	Deepwater Warehouse	Fieldwood	83310.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)				
Trace-and   1911   Trace-and-and-and-and-and-and-and-and-and-and	Deepwater Warehouse	Fieldwood	83310.A	TRAINING ROOM 1				
Protected   Still	Deepwater Warehouse	Fieldwood	83311A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)		AFE FW580018		
The part   The part	Deepwater Warehouse	Fieldwood	83311.A	TRAINING ROOM 1	SCREW. MFR: ONESUBSEA, PN: 263134-18	AFE FW580018		
The Property   The	Deepwater Warehouse	Fieldwood	83312.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)		AFE FW580018		
The Property   The	Deepwater Warehouse	Fieldwood	83313.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)				
The Proposed   S. S. S. A.   The Proposed   S. S. A.   The Proposed	Deepwater Warehouse	Fieldwood	83314.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)		AFE FW580018		
The photon   State   The photon   The phot	Deepwater Warehouse	Fieldwood	83315.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)		AFE FW580018		
Feddoord   S3315A	Deepwater Warehouse	Fieldwood	83316.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)		AFE FW580018		
Fiethwood   S332A	Deepwater Warehouse	Fieldwood	83316.A	TRAINING ROOM 1	MACHINED S SEAL, 8.125" BORE, WITH GROOVE. MFR: ONESUBSEA, PN: 2788005-01	AFE FW580018		
Fiethword   S335A	Deepwater Warehouse	Fieldwood	83317.A	DWW-YARD-C-VAN TTNU97761014561 (CLIMATE CONTROLLED)				
Fieldword   SSSISA	Deenwater Warehouse	Fieldwood	83318 A	DWW-YARD-C-VAN TTNU97761014561 (CLIMATE CONTROLLED)				
Feelwood   8332a	Deepwater Warehouse	Fieldwood	83318.A	TRAINING ROOM 1	O-RING, SIZE AS-568-451, 10.975 ID. MFR. ONESUBSEA, PN: 702647-45-11			
Fieldwood   SS32A	Deenwater Warehouse	Fieldwood	83319.A	DWW-YARD-C-VAN TTNU97761014561 (CLIMATE CONTROLLED)				
Fedwood   S332A	Deepwater Warehouse	Fieldwood	83319.A	TRAINING ROOM 1	SEAL RING, 16.25 ID X 17.00 OD X .375. MFR: ONESUBSEA, PN: 2731382-01	AFE FW580018		
Fieldwood   SEEZA	Deenwater Warehouse	Fieldwood	83320A	DWW-YARD-C-VAN TTNU97761014561 (CLIMATE CONTROLLED)		AFE FW580018		
Fieldwood   SS322A   Transinsorous   Transin	Deepwater Warehouse	Fieldwood	83321.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)				
Fedwood   S322A	Deepwater Warehouse	Fieldwood	83322.А	TRAINING ROOM 1				
Fieldwood   S332A	Deepwater Warehouse	Fieldwood	83323.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)				
POW/WYGE/CVMATE   THUJDY/REDIASSE(CIMATE   THUJDY/REDIASSE(CIMATE   CHING_STREAS-568-388, 13-975-10. MFR-OMSUBSEA_PH: 702645-38-31   AFF PW/SRO18   KATMAA/ORLO/VGE   4 0 0	Deepwater Warehouse	Fieldwood	83324.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)				
Feblwood 8832A THANINGROOM   O-RING, SIZE AA-568-380, 13-975 ID. MFR. ONESUBSEA, PH: 702645-38-31 ARE PW:SROLIS   NOVESA   0	Deepwater Warehouse	Fieldwood	83325.A	DWW-YARD-C-VAN TTNU97761014561 (CLIMATE CONTROLLED)				
	Deepwater Warehouse	Fieldwood	83325.A	TRAINING ROOM 1	O-RING, SIZE AS-568-383, 13.975 ID. MFR. ONESUBSEA, PN: 702645-38-31			

Facility	Facility Owner	Item Number Serial No.	Location	tem Description Proje	ject Number	Project Name UOM Condition Wt. (lbs) On Hand Qty Length	Average Cost Total Value WP% Net Value
		* 5000	TTNU977610145G1 (CLIMATE	AND A STOCKE THE TABLE DATE OF A STOCKE OF		KATMAN/ORLOV/GE	
Deepwater Warehouse	FieldWood	8332b.A	DWW-YARD-C-VAN	O-KING, SIZE AS-508-309, 7.975 ID. MIRK: ON ESUBSEA, FRI: 702645-36-95	AFE FWS80018	NOVESA	0
Deepwater Warehouse	Fieldwood	83327.A	TTNU977610145G1 (CLIMATE CONTROLLED)	SOCKET SHOULDER SCREW. MFR: ONESUBSEA, PN: 2302607-01	KA AFE FW580018	KATMAJORLOV/GE NOVESA 4	0 0
Deepwater Warehouse	Fieldwood	83328.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	VEE PKG RING, GREEN TWEED. MFR: ONESUBSEA, PN: 2748051-01	K, AFE FW580018	KATMAJORLOV/GE NOVESA 18	0 0
Deepwater Warehouse	Fieldwood	83329.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	S SEAL FOR USE IN 8.125" +/002 BORE. MFR: ONISUBSEA, PN: 2731494-03-02	KA AFE FW580018	KATMAJORLOV/GE 2	0 0
Deepwater Warehouse	Fieldwood	83330.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING V1238-95 VITON O RING, SIZE 2-161. MFR: ONESUBSEA, PN: 2788847-02		KATMA/ORLOV/GE NOVESA 9	0
Deepwater Warehouse	Fieldwood	83331A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SEAL RING, 11.50 ID X 12.25 OD. MFR. ONESUBSEA, PN: 2708129		KATMAN/ORLOV/GE 2	0 0
Deepwater Warehouse	Fieldwood	83332.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SIZE AS-568-007. MFR: ONESUBSEA, PN: 702647-0071		KATMAN/ORLOV/GE 11	0 0
Deepwater Warehouse	Fieldwood	83333.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SIZE 1 X 1 3/16. MFR: ONESUBSEA, PN: 702645-12-01	K. AFE FW580018	KATMAJORI OVJGE NOVESA 25	0
Deepwater Warehouse	Fieldwood	83334.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	PLUG ADAPTER RING FIR 5.750" UPPER WL. M.FR. ONES UBSEA, PN: 2736043-01	KA AFE FW580018	KATMAJ/ORLOV/GE NOVESA 6	0
Deepwater Warehouse	Fieldwood	83335.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	COUPLER SEAL KITS, MFR: ONESUBSEA.	KA AFE FW580018	KATMAN/ONLOV/GE NOVESA 1	0
Deepwater Warehouse	Fieldwood	83336.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SEAL KIT, MFR. ONESUBSEA, PN: 2500869-13		KATMAI/ORLOV/GE NOVESA 1	0
Deepwater Warehouse	Fieldwood	83337.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	KEY, TBG HGR RUNNING TOOL, G2 SPOOL, MFR: ONESUBSEA, PN: 2141681-01		KATMA/ORLOV/GE NOVESA 2	0
Deepwater Warehouse	Fieldwood	83338.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SPLITRING, CC SEAL, 15L CONTROL LINE STAB. MFR: ONESUBSEA, PN: 2247889-02			0
Deepwater Warehouse	Fieldwood	83338.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SPLITRING, CC SEAL, 15L CONTROL LINE STAB. MFR: ONESUBSEA, PN: 2247889-02	K, AFE FW580018	//GE	0
Deepwater Warehouse	Fieldwood	83339.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	STOP RING, CC SEAL, 15K CONTROL LINE STAB. MFR: ONESUBSEA, PN: 2253158-02			0
Deepwater Warehouse	Fieldwood	83340.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)				0
Deepwater Warehouse	Fieldwood	83340.A	TRAINING ROOM 1		KA AFE FW580018	39//	
Deepwater Warehouse	Fieldwood	83341.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O RING, SIZE A5-568-451, 10.975 ID X 275 W 90D/MS-1078. MFR: ONESUBSEA, PR: 7078-45-11		GUNELNT	0
Deepwater Warehouse	Fieldwood	83341.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O RING, SIZE AG-568-451, 10.975 ID X 275 W 90D/MS-1078. MFR: ONESUBSEA, PRI: 7028-45-45-11	K, AFE FW580018	KATMAJ/ORLOV/GE 1 1	0
Deepwater Warehouse	Fieldwood	83341.A	TRAINING ROOM 1	O RING, SIZE AS-568-451, 10.975 ID X 275 W 90D/MS-1078. MFR: ONESUBSEA, PN: 702645-45-11		TMAJ/ORLOV/GE NOVESA 2	0
Deepwater Warehouse	Fieldwood	83342.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SPARE FOR WIRELINE TOOLS, MFR: ONESUBSEA, PN: 2359600-10	K. AFE FW580018	KATMAN/ORLOV/GE NOVESA 4	0 0
Deepwater Warehouse	Fieldwood	83343.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SPARE FOR WIRELINE TOOLS, MFR: ONESUBSEA, PN: 2359600-14		GUNFUNT	0
Deepwater Warehouse	Fieldwood	83343.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SPARE FOR WIRELINE TOOLS, MFR: ONESUBSEA, PN: 2359600-14	KA AFE FW580018	KATMAI/ORLOV/GE NOVESA 4	0
Deepwater Warehouse	Fieldwood	83344.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	RETAINER RING, CCSEAL, 15K CONTROL UNE STAB. MFR: ONESUBSEA, PN: 2247895-02		GUNFLINT	0
Deepwater Warehouse	Fieldwood	8334AA	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	RETAINER RING, CC SEAL, 15K CONTROL UNE STAB. MFR: ONESUBSEA, PN: 2247895-02	K. AFE FW580018	//GE	0 0
Deepwater Warehouse	Fieldwood	83345.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SEAL METAL END CAP, 17.030 IN SEAL BORE, DUAL ELASTOMER, 15K WP. MFR. ONESUBSEA, PN: 2289651-09		GUNELINT	0
Deepwater Warehouse	Fieldwood	83346.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)				0
Deepwater Warehouse	Fieldwood	83346.A	TRAINING ROOM 1	SEAL, METAL END CAP , 13.190 IN SEAL BORE, DUAL MFR: ONESUBSEA, PN: 2289651-05	KA AFE FW580018	KATMAJ/ORLOV/GE NOVESA 5	0 0
Deepwater Warehouse	Fieldwood	83347.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SUPPORT PLATE, SEAL GASKET W/ HYD TBG PREP, CLAMP/SEAL PLATE ASSY. MFR: ONESUBSEA, PN: 2099256-03	K. AFE FW580018	KATMAJ/ORLOV/GE NOVESA 1	0 0
Deenwater Warehouse	Fieldwood	833 48 A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SUPPORT PLATE, SEAL GASKET, W/O HYD TUBING PREP, CLAMP/SEAL PLATE ASSY, MFR: ONESUBSEA, PN: 20992-56-04	KA AFE FW580018	KATMAI/ORLOV/GE 1	0
Deepwater Warehouse	Feldwood	83349.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	ASSY, WIRELINE PLLJG, 5.75 IN NOM, 15K WP, RLH (5.284 IN SEAL BORE) PRIMARY METAL SEAL, SLS (5.319 IN SEAL BORE) SECONDARY PTFE BACKUP SEAL, TEMP CLASS. MFR: ONESUBSEA, PN: 2394981-02			
Deepwater Warehouse	Fieldwood	83350.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SEAL BODY. MFR: ONESUBSEA, PN; 2091059-06-01	K, AFE FW580018	KATNAA/ORLOV/GE 1 NOVESA 1	0

st Total Value WP% Net Value		0 0	0 0			c		) o						0			S				0	0 0	0										0			
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ion Wt. (lbs) On Hand Qty		7 7	F	-	1	•	4 1	n u	:	12	ų	5 4	22	~	105	21	O.	000	4	23	-	4	H	4	84		2 2	2 7 7	65	4	, 9	48	m	4	2	
Project Name UOM Condit	NOVESA	BULLWINKLE	KATMAI/ORLOV/GE NOVESA	KATMAI/ORLOV/GE NOVESA	KATMAI/ORLOV/GE NOVESA	KATMAI/ORLOV/GE	KATMAI/ORLOV/GE	NOVESA NOVESA	KATMAI/ORLOV/GE	NOVESA KATMAI/ORLOV/GE NOVESA	KATMAI/ORLOV/GE	KATMAI/ORLOV/GE NOVESA	KATMAI/ORLOV/GE NOVESA	KATMAI/ORLOV/GE NOVESA	KATMAI/ORLOV/GE NOVESA	KATMAI/ORLOV/GE NOVESA	KATMAI/ORLOV/GE NOVESA	KATMAI/ORLOV/GE NOVESA	KATMAI/ORLOV/GE NOVESA	KATMAI/ORLOV/GE NOVESA	KATMAI/ORLOV/GE NOVESA	KATMAI/ORLOV/GE NOVESA	KATMAI/ORLOV/GE NOVESA	KATMAI/ORLOV/GE NOVESA	KATMAI/ORLOV/GE NOVESA	KATMAI/ORLOV/GE	KATMAI/ORLOV/GE NOVESA	KATMAI/ORLOV/GE NOVESA	KATMAI/ORLOV/GE NOVESA	KATMAI/ORLOV/GE NOVESA	KATMAI/ORLOV/GE NOVESA	KATMAI/ORLOV/GE NOVESA	KATMAI/ORLOV/GE NOVESA	KATMAI/ORLOV/GE NOVESA	KATMAI/ORLOV/GE NOVESA	l'en e mar :
Project Number	AFE FW580018		AFE FW580018	AFF FW580018	AFE FW580018		-	AFE FWS80018		AFE FW580018	OF CONTROL OF O	AFE FW580018	AFE FW580018	AFE FW580018				AFF FW580018	AFE FW580018	AFE FW580018						01000000	AFF FIA/580018						AFE FW580018	AFE FW580018	AFE FW580018	
Rem Description	SEAL BODY, MFR: ON ESUBSEA, PN: 2091059-06-01	SC-65 A-HANNE UUI, 4UK LBS. 16 PIECES. SDV-1019 PARTS IN CRATE.	SFL 40M, 11 LINES, 11/3-9/3 WAY MAIN SUTA TO PXT K2. MFR: ONESUBSEA, PN: 223475-78-01	FIRE PUMP, 250 HP @ 1760 RPM, 6/5 RATIO RATIO. MFR: RANDOLPH, SN: R1508123. 2 PIECES.	FIBERGLASS PIPING (FOR FIRE PUMP).	GASKET, RING, 18 3/4 VETCO TYPE V.K.2, 15K PSI MWP, 316 SS. MFR. ONESUBSEA,	10.5.020.5.	METALEND CAP SEAL, 13, 23 NOW SEAL, MITC. ONE SUBSEN, FN: 04 / 430-44-0.1 METALEND CAP SEAL 13, 25 NOM SEAL MER: ONE SUBSEN, EN: 647288-14-0.1	TENSILE PEN FOR MECHANICAL INTERNAL TREECAP RUNNING TOOL. MFR:	UNISUBSEA, FM: 202393-04 TENSILE PEN FOR MECHANICAL INTERNAL TREECAP RUNNING TOOL. MFR: AMERINEAE A.D 56-383-04	CARVET #-15M CENI DIATE MEDIOMECHOCE DIN 1174679.01	ASSY, SHEAR PIN CARTRIDGE, DUAL PLUG TUBING HANGER, SPOOLTREE SYSTEM. MRR: ONESIBSEA. PN: 2141663-03	ASSY, SHEAR PIN CARTRIDGE, DUAL PLUG TUBING HANGER, SPOOLTREE SYSTEM. MFR: ONESUBSEA, PN: 2141663-03	SPECIAL EEL 7P TO 75 TSP SOMM SPECIAL WIRING, TITANIUM CONNECTOR HOUSING, V-NOTCH HANDLE, FLYING ROV 7 WAY PINS CONNECTOR AND SOCKETS, MFR. ONESUBSEA, PN. 2197088-45-90	O-RING, SIZE AS-568-120, :987 ID. M.R.: ONESUBSEA, PN: 702647-12-01	O-RING, SIZE AS-568-120, :987 ID. MFR: ONESUBSEA, PN: 702647-12-01		5.2551S.S.F.AL. WREINF PLIG MFR. ONEXIBSEA. PN: 2221968-05	ASSY, 9-HEAR PIN CARTRIDGE, MFR: ONESUBSEA, PN: 2141663-01.	ASSY, SHEAR PIN CARTRIDGE. MFR: ONESUBSEA, PN: 2141663-01.	SPECIAL SET SCREW, FOR SSR 6.700°. MFR: ON ESUBSEA, PN: 2748951-01	SPECIAL SET SCREW, FOR SSR 6.700". MFR: ONESUBSEA, PN: 2748951-01	GRUB SCREW, 8/32 X 1/4" SS A4 GR 80. MFR: ONESUBSEA, PN: 2359600-40	GRUB SCREW, 8/32 X 1/4" SS A4 GR 80. MFR: ONESUBSEA. PN: 2359600-40	BACK LIP RING. ID 1.288 INCH 4/- 0.012 M/RF. ONES I IRSEA. PN : 2248250-54	DITE WIDER 5.370 HT 15K H75 HH MED-OMEGIBGED DR-735GGGG37	PLIG WIPER 5 320 HT 15K H25 HH MER ONES IRSEA PN: 2359600.37	COUNTY OF ASSERTING AND THE WHITE CONCOUNTY OF ASSERTING OF A SECOND OF A SECO	O-RING, SIZE AS-568-124, 1.237 ID: MRR: ONESUBSEA PN: 702645-1241	O-BING SIZE AS-SER-206, 484 ID X 139 MFB: ONEXLIBSER, PN: 707245-30-61	O-RING, SIZE AS-568-206, 484 ID X 139, MFR: ONESUBSEA, PN: 702645-20-61	BACK UP RING, ID 1.268 INCH 4/- INCH MFR; ONESUBSEA, PN; 2748250-64	O-RING. 225 W X 17.455 ID. 90D NITRILE. MFR: ONESUBSEA. PN: 702645-46-41	O-RING . 275 W X 17 455 ID. 90D NITRILE. MFR: ONESUBSEA, PN: 702645-46-41	O-RING, SIZE AS-568-449, 9.975 ID. MFR: ON ESUBSEA, PN: 702645-44-91	Comp.
No. Location	TRAINING ROOM 1	DWW-YAKD MW-AREA1	DWW-YARD	MW-AREA 3	DWW-YARD	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE	TRAINING BOOM 1	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE	TRAINING ROOM 1	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE	DWW-YARD-C-VAN TTNU97761014561 (CLIMATE CONTROLLED)	TRAINING ROOM 1	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	TRAINING ROOM 1	DWW-YARD-C-VAN TTNU97761014561 (CLIMATE CONTROLLED)	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLED)	DWW-YARD-C-VAN TTNU97761014561 (CLIMATE CONTROLLED)	TRAINING ROOM 1	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	TRAINING ROOM 1	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	TRAINING ROOM 1	DWW-YARD-C-VAN TTNU97761014561 (CLIMATE CONTROLED)	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE	TRAINING BOOM 1	TNU9776101611	TRAINING ROOM 1	DWW-YARD-C-VAN TTNU97761014561 (CLIMATE CONTROLLED)	TRAINING ROOM 1	DWW-YARD-C-VAN TTNU97761014561 (CLIMATE CONTROLLED)	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	TRAINING ROOM 1	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	(COLUMN TOTAL TOTA
Item Number Seria	83350.A	83352A	83353.A	83354.C	83355A	4 53660	K-00000	83357.A		83358.A	033E0 A	83360.A	83360.A	83361.A	83362.A	83362.A	83352 A	83356 A	83365.A	83365A	83366.A	83366A	83367.A	83367.A	83368 A	03366 A	8 33 66 A	83370 A	83370.A	83371 A	83371A	83372.A	83373.4	83373.A	83374.A	
Facility Owner	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood		POOMPIE	Fieldwood		Fieldwood	Poor Marie	Heldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	No.	Fieldwood	DOWN BIRTH	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	
Facility	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deenwater Warehouse	Deepwater Warehouse		and	Deepwater Warehouse		Deepwater Warehouse	Constitution Williams	Deenwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deemvater Warehouse	Deenwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deenwater Warehouse	Deenwater Warehouse	Deamster Warehouse	Deenwater Warehouse	Decrivater Warehouse	Deepwater Warehouse	Deenwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deenwater Warehouse	Deepwater Warehouse	Deckman

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Facility	Facility Owner	tem Number Serial No.	, Location Dww-YARD-C-VAN	ltem Description	Project Number	Project Name UOM Condition Wit.	(lbs) On Hand City Length Average Cost Total Value W/Ms Net Value
Deepwater Warehouse	Fieldwood	83376.A	TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, .139 W X 00.96 ID 90D NITRILE. MFR: ONESUBSEA, PN: 702645-21-11	AFE FW580018	KATMAJ/ORLOV/GE NOVESA	24 0 0
Deepwater Warehouse	Fieldwood	83376.A	TRAINING ROOM 1	O-RING., 139 W X 00.96 ID 90D NITRILE. MFR: ONESUBSEA, PN: 702645-21-11	AFE FW580018	(ATMAI/ORLOV/GE NOVESA	84 0 0
Deepwater Warehouse	Fieldwood	83377.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	E BACK UP RING, SIZE 351 4.778 ID. MFR: ONESUBSEA, PN: 042000-03-51	AFE FW580018	KATMAI/ORLOV/GE NOVESA	16 0 0
Deepwater Warehouse	Fieldwood	83378.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	E O-RING, SIZE AS-568-433, S.475 ID, MFR: ON ESUBSEA, PN: 702645-43-31	AFE FW580018	KATMAI/ORLOV/GE NOVESA	2 0
Deenwater Warehouse	Fieldwood	83379.A	DWW-YARD-C-VAN TTNU97761014561 (CLIMATE CONTROLLED)		AFE FWS80018	KATMAI/ORLOV/GE NOVESA	0
Deepwater Warehouse	Fieldwood	83379.A	TRAINING ROOM 1		AFE FW580018	KATMAI/ORLOV/GE NOVESA	0
Deepwater Warehouse	Fieldwood	83380.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)			KATMAI/ORLOV/GE NOVESA.	2 0 0
Deenwater Warehouse	Hiplingood	83381 A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)			KATMAI/ORLOV/GE NOVESA	G
Deepwater Warehouse	Fieldwood	83381.A	TRAINING ROOM 1	O-RING, SIZE AS-568-238 3-484 ID. MFR: ONESUBSEA, PN: 702645-23-81	AFE FW580018	KATMAI/ORLOV/GE NOVESA	0
Deepwater Warehouse	Fieldwood	83382.A.	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	E O-RING, SIZE AS-568-433 5.475 ID. MFR: ONESUBSEA, PN: 702645-43-31	AFE FW580018	KATMAI/ORLOV/GE NOVESA	0 0
Deepwater Warehouse	Fieldwood	83383.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)		AFE FW580018	KATMAI/ORLOV/GE NOVESA	1 0 0
Deepwater Warehouse	Fieldwood	83383.A	TRAINING ROOM 1	O-RING, .275 W X 13.975 ID, 90D NITRILE. MFR: ONESUBSEA, PN: 702645-45-71	AFE FW580018	KATMAI/ORLOV/GE NOVESA	3
Dee pwater Ware house	Fieldwood	83384.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)		AFE FW580018	KATMAI/ORLOV/GE NOVESA	2 0
Deepwater Warehouse	Fieldwood	83385.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)			KATMAI/ORLOV/GE NOVESA	0
Deepwater Warehouse	Fieldwood	83385.A	TRAINING ROOM 1	O-RING, SIZE AS-568-368 7.725 ID. MFR: ONESUBSEA, PN: 702645-36-85		KATMAI/ORLOV/GE NOVESA	0 0
Deepwater Warehouse	Fieldwood	83386.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	E MECHANICAL SPARES, 4:375 SSR PLUG. MFR: ONESUBSEA, PN: 2166241-03	AFE FW580018	KATMAI/ORLOV/GE NOVESA	0 0
Deepwater Warehouse	Fieldwood	83386.A	TRAINING ROOM 1	MECHANICAL SPARES, 4.375 SSR PLUG. MFR: ONESUBSEA, PN: 2166241-03	AFE FW580018	KATMAI/ORLOV/GE NOVESA	7 0 0
Deepwater Warehouse	Fieldwood	83387.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)		AFE FW580018	KATMAI/ORLOV/GE NOVESA	0
Deepwater Warehouse	Fieldwood	83388.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)			KATMAI/ORLOV/GE NOVESA	0
Deepwater Warehouse	Fieldwood	83388.A	TRAINING ROOM 1			KATMAI/ORLOV/GE NOVESA	7 0
Deepwater Warehouse	Fieldwood	83389.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)			KATMAI/ORLOV/GE NOVESA	0 0
Deepwater Warehouse	Fieldwood	83390.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	E O-RING, SIZE AS-568-459, 14-975 ID. MFR. ONESUBSEA, PN: 702645-45-91	AFE FW580018	KATMAI/ORLOV/GE NOVESA	0 0
Deepwater Warehouse	Fieldwood	83391.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)			KATMAI/ORLOV/GE NOVESA	0
Deepwater Warehouse	Fieldwood	83391.A	TRAINING ROOM 1	O-RING, SIZE AS-568-462, 16.455 ID. MFR: ONESUBSEA, PN: 702645-46-21	AFE FW580018	KATMAI/ORLOV/GE NOVESA	0 0 0
Deepwater Warehouse	Fieldwood	83392.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	E BACK UP RING, 5.75 SLS SEAL, MFR: ONESUBSEA, PN: 2213451-06	AFE FW580018	KATMAI/ORLOV/GE NOVESA	0
Deepwater Warehouse	Fieldwood	83393.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)		AFE FW580018	KATMAJ/ORLOV/GE NOVESA	0
Deepwater Warehouse	Fieldwood	83394 A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SEAL SPACER RING, 5.25 WIRELINE PLUG. MFR. O	AFE FW580018	KATMAI/ORLOV/GE NOVESA	0
Deepwater Warehouse	Fieldwood	83395.A	DWW-YARD-C-VAN TTNU97 7610145G1 (CLIMATE CONTROLLED)		AFE FW580018	KATMAI/ORLOV/GE NOVESA	0 0
Deepwater Warehouse	Fieldwood	83396.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)		AFE FW580018	KATWAI/ORLOV/GE NOVESA	
Deepwater Warehouse	Fieldwood	83397.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)		AFE FW580018	KATMAI/ORLOV/GE NOVESA	0 0
Deepwater Warehouse	Fieldwood	83398.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)		AFE FW580018	KATMAI/ORLOV/GE NOVESA	1 0
Deepwater Ware house	Fieldwood	83399.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	E STOP RING, FOR 5.319" NOM WP SEAL 2.90", MFR: ONESUBSEA, PN: 2216808-10	AFE FW580018	KATMAI/ORLOV/GE NOVESA	0
Deepwater Warehouse	Fieldwood	83400.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	E SPACER RING, 5.75 WARELINE PLUG. MFR: ONE SUBSEA, PN: 2216808-21	AFE FW580018	KATMAI/ORLOV/GE NOVESA	0
Deepwater Warehouse	Fieldwood	83401.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	E SPLITLOAD RING, FOR 5.284" NOM RLH-2. MFR: ONESUBSEA, PN: 2216807-13	AFE FW580018	KATMAJ/ORLOV/GE NOVESA	0 0

Facility	Facility Owner	Item Number Se	erial No. Location	Item Description	Project Number	Project Name UOM Condition Wt. (lbs) On Hand City Length Average Cost Total Value	e Wf% Net Value
Deenwater Warehouse	Fieldwood	83402 4	DWW-YARD-C-VAN TTNU97761014561 (CLIMATE	LIPPER LOAD RING 5, 75 WIREI INF PILIG MER: ONESTIRSEA PN: 2316807-35	AFF FIAV580018	KATMAJ/ORLOV/GE 1 0 0 0	
			DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE				
Deepwater Warehouse	Heldwood	83403.A	CON ROLLED) DWW-YARD-C-VAN TTNU97761014561 (CLIMATE	SEAL SPACER RING, S. /S SLS SEAL, WIRELINE: WHE: UNEXUBSEA, PRI. 2210808-22 HIPPED REPAIRED BIANG OF THE WIRELING MEDICANCELLINGS A BIAL SPACEOGE AND		NOVESA 1 0 0 0	<b>D</b>
Deepwater warehouse	reidwood	65404.A	CON KOLLED)  DWW-YARD-C-VAN  TINU97761014561 (CLIMATE  CONTROLLED	UPPER RELAINER KING, 3.75 WREEINE PLUG. MPR. UNEXUBSEA, PR. 22.10000-13.		) · ·	2 0
Deepwater Warehouse	Heldwood	83406.A		OFRING, 512E A5-306-439 14-37 5 ID. WITH. ONESUBSEA, PN. 722645-43-91 METAL SEAL RING FOR 5.75" SSR. MFR: ONESUBSEA, PN. 2748036-01	AFE FW580018	KATMA/ORLOV/GE KATMA/ORLOV/GE NOVESA 3 0 0	0 0
Deepwater Warehouse	Fieldwood	83407.A	DWW-YARD-C-VAN TINU9776.014551 (CLIMATE CONTROLLED)	INSTALLATION TOOL, WP & RLH-2 SEALS, MFR. ONESUBSEA, PN: 2230554-01		2 0	0
Dee pwater Warehouse	Fieldwood	83408.A	DWW-YARD-C-VAN TTNU97761014551 (CLIMATE CONTROLLED	PINEAPPLETOOL ASSEMBLY, MFR. ONESUBSEA, PN: 0307929		2 2	0
Deenwater Warehouse	Fieldwood	8 07.55 8 07.55	DWW-YARD-C-VAN TTNU97761014561 (CLIMATE CONTROLLED)	RLACK PELICAN CASE CONTAINING HOSES, EITTINGS, AND VALVES (SOME LISED)		C	C
Deepwater Warehouse	Fieldwood	83410.A	DWW-YARD-C-VAN TINU977610145G1 (CLIMATE CONTROLLED)	INSTALLATION TOOL, WP & RLH-2 SEALS, MFR. ONESUBSEA, PN: 2230555-01			0
Deepwater Warehouse	Fieldwood	83411A	DWW-YARD-C-VAN TTNU97761014561 (CLIMATE CONTROLLED)	PACKING O-RING. MFR: ONESUBSEA, PN: 2748750-01		0	0
Deepwater Warehouse	Fieldwood	83411.A	TRAINING ROOM 1	PACKING O-RING. MFR: ONESUBSEA, PN: 2748750-01	AFE FW580018	KATNAA/ORLOV/GE NOVESA 5 0 0 0	0
Deepwater Warehouse	Fieldwood	83412.A	DWW-7ARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	PLUG MTM SEAL 4.37510K H2S. MFR: ONESUBSEA, PN: 4511114880	AFE FW580018	KATNAN/ORLOV/GE 1 0 0	0
Dee pwater Ware house	Fieldwood	83413.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING. MFR: ONESUBSEA, PN: HVPO-103	AFE FW580018	KATMAJ/QRU/J/GE 6 0 0	0
Deepwater Warehouse	Fieldwood	83414.A	DWW-YARD-C-VAN TTNU97761014561 (CLIMATE CONTROLLED)	KIT, DHG PLUG. MFR.: TELEDYNE, PN: 2250977-02		KATAMA/ORIOV/GE 1 0 0	0
Deepwater Warehouse	Fieldwood	83415.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	KIT, DHG PLUG, MFR: TELEDYNE, PN: 2250977-03	AFE FW580018	KATMA/ORIOV/GE 1 0 0	0
Deepwater Warehouse	Fieldwood	83416.A	TRAINING ROOM 1	NESUBSEA, PN: 702645-38-61		KATMAJ/ORLOV/GE 3 0 0 0	0
Deepwater Warehouse	Fieldwood	83417.A	TRAINING ROOM 1	METAL END CAP SEAL, 17.832 NOM BORE. MFR: CAMERON, PN: 2289964-04	AFE FW580018	KATMAJ/OREOV/GE NOVESA 4 0 0 0	0
Deepwater Warehouse	Fieldwood	83418.A	TRAINING ROOM 1	METAL END CAP SEAL, 17.656 NOM BORE. MFR: CAMERON, PN: 2289964-03	AFE FW580018	KATAMA/OHLOV/GE NOVESA  44  0  0	0
Deepwater Warehouse	Fieldwood	83419.A	TRAINING ROOM 1	METAL END CAP SEAL, 14.250 NOM BORE. MFR: CAMERON, PN: 2289964-05-05	AFE FW580018	AN INAU/OHLOV/OE  AVATAMA/OHLOV/OE  4 0 0	0
Deepwater Warehouse	Fieldwood	83420.A	TRAINING ROOM 1	METAL END CAP SEAL. MFR: CAMERON, PN: 684664-37	AFE FW580018	NATIONAL OF STATES 3 0 0 0	0
Deepwater Warehouse	Fieldwood	83421.A	TRAINING ROOM 1		AFE FW580018	KATAAJ/JRI.OV/GE NOVESA 2 0 0	0
Deepwater Warehouse	Fieldwood	83422.A	TRAINING ROOM 1	Social Edward Milliam and Social Method of Social Month of Social Bookes, AND 3 METAL END CAP SEALS), 6 ITEMS TOTAL, MFR: ON ESUBSEA, PN: 2244562-15	AFE FW580018	KATMAJ(ORLOV/GE 1 0 0 0	0
Deepwater Warehouse	Fieldwood	83423.A	TRAINING ROOM 1	SEAL RING, 10.000 ID X 10.750 OD. MFR: ONESUBSEA, PN: 709770	AFE FW580018	KATMAJ/ORLOV/ GE ATATOM OVESA A O 0 0	0
Deepwater Warehouse	Fieldwood	83424.A	TRAINING ROOM 1	METAL END CAP SEAL, 14.490 NOM. BORE. MFR: CAMERON, PN: 2289964-02	AFE FW580018	KATAAJORIDOVJGE NOVESSA 5 0 0	0
Deepwater Warehouse	Fieldwood	83425.A	TRAINING ROOM 1	MOLD DETAIL, METAL END CAP SEAL WITH OD. MFR: CAMERON, PN: 2243660-02	AFE FW580018	KATMAJURIOV/GE KATMAJURIOV/GE 4 0 0	0
Deepwater Warehouse	Fieldwood	83426.A	TRAINING ROOM 1	METAL END CAP SEAL, 17.656". MFR: CAMERON, PN: 647438-16-01	AFE FW580018	NATIONAL OF THE STATE OF THE ST	0
Deepwater Warehouse	Fieldwood	83427.A	TRAINING ROOM 1	CAMERON, PN: 647438-17-01		0	0
Deepwater Warehouse	Fieldwood	83428.A	TRAINING ROOM 1			V/GE	0
Deepwater Warehouse	Fieldwood	83429A	TRAINING ROOM 1			0	0
Deepwater warenouse	rienwood	A-06450	T MOON SMINISTER	JIV, FIN: 04/450-10-01		35//	P
Deepwater Warehouse	Fieldwood	83431.A	TRAINING ROOM 1	-37-21		O (	0
Deepwater warenouse	rieidwood	83432.A	TANIMING ROOM T			N/GE	>
Deepwater Warehouse	Fieldwood	83433.A	TRAINING ROOM 1			1 0 0 V/GE	0
Deepwater Warehouse	Fieldwood	83434A	TRAINING ROOM 1	01		0 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	0
Deepwater Warehouse	FieldWood	83435.A	I KAINING KOOM 1			95/V	0
Deepwater Warehouse	Fieldwood	83436.A	TRAINING ROOM 1	4		V/GE	0
Deepwater Warehouse	Fieldwood	83437.A	TRAINING ROOM 1		AFE FW580018	NOVESA 4 0 0 0 KATMAN/ORLOV/GE	0
Deepwater Warehouse	Fieldwood	83438.A	TRAINING ROOM 1		AFE FW580018	NOVESA 25 0 0 0 KATMAN/ORLOV/GE	0
Deepwater Warehouse	Fieldwood	83439.A	TRAINING ROOM 1	VEE PACKING RING, 4.375", 10K ONLY. MFR: ONESUBSEA, PN: 2748807-01	AFE FW580018	NOVESA 22 0 0 0 KATMAN/ORLOV/GE	0
Deepwater Warehouse	Fieldwood	83440.A	TRAINING ROOM 1	SILVER COATED METAL SEAL RING. MFR: ONESUBSEA, PN: 2748206-01	AFE FW580018	NOVESA 3 0 0	0

Facility	Facility Owner	Item Number Si	serial No. Location	ltem Description	Project Number	Project Name UOM Condition	Wt. (lbs) On Hand Qty Length	Average Cost Total Value WI% Net Value
Deepwater Warehouse	Fieldwood	83441.A	TRAINING ROOM 1	BACK UP RING, PTFE, 9921006753. MFR: ONESUBSEA, PN: 2359600-15	AFE FW580018	KATMAI/ORLOV/GE NOVESA	8	0 0
Deepwater Warehouse	Fieldwood	83442.A	TRAINING ROOM 1	BACK UP RING, SIZE 451 11.024 ID. MFR: ON ESUBSEA, PN: 041327-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA	4	0 0
Deepwater Warehouse	Fieldwood	83443.A	TRAINING ROOM 1	VEE PACKING RING F/ 4.767" DIA PLUG, MFR. ONESUBSEA, PN: 2748214-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA	9	0
Deepwater Warehouse	Fieldwood	83444 A	TRAINING ROOM 1	WIPER RING, WIRELINE PLUG, 5.25 IN NOM . MFR: ONESUBSEA, PN: 2359600-45	AFE FW580018	KAI MAI/ORLOV/GE NOVESA	2	0
Deepwater Warehouse	Fieldwood	83445.A	TRAINING ROOM 1	O-RING. MFR: ONESUBSEA, PN: 702645-44-61	AFE FW580018	KATMAI/ORLOV/GE NOVESA	2	0 0
Deepwater Warehouse	Fieldwood	83446.A	TRAINING ROOM 1	O-RING, SIZE AS-568-351, 4.725 ID. MFR: ONESUBSEA, PN: 702645-35-11	AFE FW580018	KATMAI/ORLOV/GE NOVESA	8	0
Deepwater Warehouse	Fieldwood	83447.A	TRAINING ROOM 1	O-RING, SIZE AS-568-161, 5.487 ID. MFR: ONESUBSEA, PN: 702645-16-11	AFE FW580018	KATMAI/ORLOV/GE NOVESA	4	0 0
Deepwater Warehouse	Fieldwood	83448.A	TRAINING ROOM 1	BACK UP RING, ID 0.702 INCH +/- 0.009. MFR: ONESUBSEA, PN: 2748250-63	AFE FW580018	KATMAI/ORLOV/GE NOVESA	96	0 0
Deepwater Warehouse	Fieldwood	83449.A	TRAINING ROOM 1	BUMPER, INSERT CAGE, 7" BORE F/ 15K. MFR: ONESUBSEA, PN: 2029641-02	AFE FW580018	KATMAI/ORLOV/GE NOVESA	2	0 0
Deepwater Warehouse	Fieldwood	83450.A	TRAINING ROOM 1	BEARING RING, CCSR, 7.38 OD. MFR: ONESUBSEA, PN: 2053058-01	AFE FW580018	KAI MAI/OKLOV/GE NOVESA KATMAI/OBI OV/GE	2	0 0
Deepwater Warehouse	Fieldwood	83451.A	TRAINING ROOM 1	O-RING, 8 1/2" OD X 1/2 CROSS. MFR: ONESUBSEA, PN: 018493-45	AFE FW580018	NOVESA NOVESA	12	0 0
Deepwater Warehouse	Fieldwood	83452.A	TRAINING ROOM 1	TENSILE SCREW, ITC MECHANICAL RUNNING TOOL MFR: ONESUBSEA, PN: 2166948-04	AFE FW580018	KATMAI/ORLOV/GE NOVESA	2	0 0
Deepwater Warehouse	Fieldwood	83453.A	TRAINING ROOM 1	BACK UP RING, SIZE 206, .518 ID. MFR: ONESUBSEA, PN: 042000-02-06	AFE FW580018	KATMAI/ORLOV/GE NOVESA	24	0 0
Deepwater Warehouse	Fieldwood	83454.A	TRAINING ROOM 1	COMBO TOOL, MFR: ONESUBSEA, PN: 2330489-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA	16	0 0
Deepwater Warehouse	Fieldwood	83455.A	TRAINING ROOM 1	O-RING, SIZE 462 16 455 ID X . 275 W. MFR: ONESUBSEA, PN: 702647-46-21	AFE FW580018	KATMAI/ORLOV/GE NOVESA	2	0
Deepwater Warehouse	Fieldwood	83456.A	TRAINING ROOM 1	SHEAR PIN, GZ BORE PROTECTOR, NAVAL BRASS. MITH: ONESUBSEA, FN: ZISSBSS-02	AFE FW580018	KAI MAI/ORLOV/GE NOVESA	24	0 0
Deepwater Warehouse	Fieldwood	83457.A	TRAINING ROOM 1	O-RING, SIZE AS-568-463 16.955 ID. MFR: ONESUBSEA, PN: 702645-46-31	AFE FW580018	KAI MAI/URLUV/GE NOVESA	3	0
Deepwater Warehouse	Fieldwood	83458.A	TRAINING ROOM 1	O-RING, NITRILE 90A, 13 1/2 X 14 X 1/4". MFR: ONESUBSEA, PN: 702645-45-61	AFE FW580018	KATMAI/ORLOV/GE NOVESA	œ	0
Deepwater Warehouse	Fieldwood	83459.A	TRAINING ROOM 1	SHEAR PIN, G2 BORE PROTECTOR, TEFLON. MFR: ONESUBSEA, PN: 2155653-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA	9	0
Deepwater Warehouse	Fieldwood	83460.A	TRAINING ROOM 1	THREADED RETAINER, SHEAR PIN ASSEMBLY. MFR: ONESUBSEA, PN: 2026808-04	AFE FWS80018	KATMAI/ORLOV/GE NOVESA	18	0
Deepwater Warehouse	Fieldwood	83461.A	TRAINING ROOM 1	TAB, G2 BORE PROTECTOR. MFR: ONESUBSEA, PN: 2155677-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA	18	0
Deepwater Warehouse	Fieldwood	83462.A	TRAINING ROOM 1	O-RING, 16.504 ID X .236 CS. MFR: ONESUBSEA, PN: 042000-04-62		KATMAI/ORLOV/GE NOVESA	12	0 0
Deepwater Warehouse	Fieldwood	83463.A	TRAINING ROOM 1	SHEAR PIN, 18-3/4 NOM HYD TUBING HANGER. MFR: ONESUBSEA, PN: 199362-01		KATMAI/ORLOV/GE NOVESA	œ	0
Deepwater Warehouse	Fieldwood	83464.A	TRAINING ROOM 1	PINS. MFR: ONESUBSEA, PN: W0105412-002	AFE FW580018	KATMAI/ORLOV/GE NOVESA	2	0
Deepwater Warehouse	Fieldwood	83465.A	TRAINING ROOM 1	O-RING, MFR: ONESUBSEA, PN: 702645-42-61		KATMAI/ORLOV/GE NOVESA	2	0
Deemvater Warehouse	Fieldwood	83466 A	TRAINING ROOM 1	O-RING SIZE AS-SER-3534 975 ID MER ONESURSEA DN: 703647-35-31		KATMAI/ORLOV/GE NOVESA	. «	
	7		4 POOL ON THE STATE OF THE STAT	UPLY STREET SAFE OF THE CONTRIBUTION AND		KATMAI/ORLOV/GE		
Deepwater warenouse	rieidwood	6340/ A	I FAMINING ROOM I	RET, SLEEV E, CVC COLLE I CONNECTOR. MIRE ONESOBSED, PN: Z1303/04-01		KATMAI/ORLOV/GE		
Deepwater Warehouse	rieidwood	4.83468	I KAINING KOOM I	SPARES, MPR. UNESUBSEA, TN: 340,088-02-01. SCREW, 12 PT CAP 250-2010/CX 875, ASTM A193 GR B7 ZINC PLATED / SAE JSR. MFR. DORSUBSEA, PN: 772,588-02-00-07.	Are rws80018	NOVESA KATMAI/ORLOV/GE		>
Deepwater Warehouse	Fieldwood	83469.A	TRAINING ROOM 1	O DIME CITE AS FEED AND COMING STANDON (ASS 4070 MITTILE FIVE AND OLIM	AFE FW580018	NOVESA	8	0 0
Deepwater Warehouse	Fieldwood	83470.A	TRAINING ROOM 1	O RING, SIZE AS-588-208 609 ID X. 139 W 90D /MS-10 /8 NITRILE PKG AND QUAL /CIW 702645. MFR: ONESUBSEA, PN: 702645-20-81	AFE FWS80018	KATMAI/ORLOV/GE NOVESA	u	0
Deaminter Marchance	To I de la	A 17.000	T MOOD SMINING BOOM 1	MALE SEAL RETAINER, CLAMP CONNECTOR / SEAL PLATE ASSY: MFR: ONESUBSEA, PN: 2123142-01		KATMAI/ORLOV/GE MONESA	O	-
				FEMALE SEAL RETAINER, CLAMP CONNECTOR / SEAL PLATEASSY. MFR: ONESUBSEA, PN: 2123141-01		KATMAI/ORLOV/GE	,	
Deepwater Warehouse	Heldwood	83472.A	I KAINING KOOM 1	SFLI FLUSH/PARK - 15' L X 10' W X 8" IԷ 10,500 LBS EACHNTERMEDIATE JUNCTION PLATE, 14 WAY W, JUNCTION PLATE FRED M1 14 POSITION, 14 WAY X 5 RS MALE NVP COUPLERS & JUNCTION PLATE REMOVABLE, 14 POSITION, 14	AFE FW580018	NOVESA	٦	2
Deepwater Warehouse	DOOWD! HE HE	834/3.A	DWWYARD	WAY, SHE FEMALE BY COURTERS, X.S. ROWY COUPLERS, ST. STEP LIGUES MAKEN 15' I. X. JU WX S' H; JOSOO ISE SCHITTERMEDIATE JUNCTION PLATE, 14 WAY WI, JUNCTION PLATE FIXED M1.14 POSTICON, 14 WAY X 5 RS MALE NVP COUPLERS 8, JUNCTION PLATE REMOVABLE, 14 POSTICON, 14			1	9
Deepwater Warehouse	Fieldwood	83474.A	DWW-YARD	WAY, 5 R5 FEMALE VP COUPLERS, X.5. RS NWP COUPLERS. VERTICAL MULTISTAGE CENTRIFICAGL PUMP, 50 HZ, 3444 RPM, 15 HP WITH RAINOR REI MAPE SILIPER E MOTIOR 115 HP 3-570 RPM 3-34/AGN/ONLYS OFF			1	0 0
Deepwater Warehouse	Fieldwood	83475.A	MW-AREA 2	09G939Z60ZG1). MFR: GRUNDFOS, PN: CR3Z-3A-G-A-E-HQQE-NXZ	301	ST 308/TARANTULA	0	0 0
Deepwater Warehouse	Fieldwood	83476.A	MR-GENERAL	REAR/FRONT SEAL TOO LING IN BLACK PELICAN CASE. MFR: CATERPILLAR, PN: 3512		WD 70D	e	0 0
Deepwater Warehouse	Fieldwood	83477.A	TRAINING ROOM 1	O-RING, SIZE AS-568-117, .799 ID. MFR: ONESUBSEA, PN: 702647-11-75	AFE FW580018	KATMAJ/ORLOV/GE NOVESA	75	0 0
Deepwater Warehouse	Fieldwood	83478.A	TRAINING ROOM 1	BACK-UP NITRILE 90A, 14 X 14 1/2. MFR: ONESUBSEA, PN: 042000-04-57	AFE FW580018	KATMAI/ORLOV/GE NOVESA	ĸ	0
Deepwater Warehouse	Fieldwood	83479.A	TRAINING ROOM 1	O-RING. MFR: ONESUBSEA, PN: 702645-21-41		KATMAI/ORLOV/GE NOVESA	9	0 0
Deepwater Warehouse	Fieldwood	83480.A	TRAINING ROOM 1	SCR 0.250-20 X 0.500 SST CUP PT SET. MFR: ONESUBSEA, PN: 7025.15-1.7-20-08		KATMAI/ORLOV/GE NOVESA	च	0
Deepwater Warehouse	Fieldwood	83481.A	TRAINING ROOM 1	O-RING: MFR: ONESUBSEA, PN: 042000-04-55		KATMAI/ORLOV/GE NOVESA	12	
Deepwater Warehouse	Fieldwood	83482.A	TRAINING ROOM 1	BUND SEAL CARRIER. MFR: ONESUBSEA, PN: 2124421-04	AFE FW580018	KATMAI/ORLOV/GE NOVESA	2	0

No.				83485.A	
Mark Controlled, No. 2564-54-54   Mark Controlled, No. 2564-54   Mark Controlled		TRAINING ROOM 1 RUBBER/		TRAINING ROOM 1	
### Figure 10   Mark Produced   Mark Produced			TRAINING ROOM 1	4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	83485.A TRAINING ROOM 1
March Contention, March Cont		TRAINING ROOM 1 HYDR SEAL CARR	TRAINING ROOM 1		TRAINING ROOM 1
Note   Controlled by   Note   Note   Controlled by   Note   Contro			TRAINING ROOM 1	TRAINING ROOM 1	83488 A TRAINING ROOM 1
A. M. P. 1964-19-14   SET PROSECUES   CHRONOGRAPHY   CHRONOGRAPH			TRAINING ROOM 1	TRAINING ROOM 1	83489.A TRAINING ROOM 1
CHANGES   CHAN			TRAINING ROOM 1	TRAINING ROOM 1	83490.A TRAINING ROOM 1
A. M. P. P. 200510-10   A. M. P. M		TRAINING ROOM 1 ISOLATION SLEEVEC TRAINING ROOM 1 SCR 0.250,200,000 0.062	TRAINING ROOM 1		TRAINING ROOM 1
A F F W S D B   A F F W S D			TRAINING ROOM 1	TRAINING ROOM 1	92492 A TRAINING ROOM 1
Fig. 1979   Fig. 1970   Fig.			TRAINING ROOM 1	TRAINING ROOM 1	83494.A TRAINING ROOM 1
A		TRAINING ROOM 1 STANDARD SPH	TRAINING ROOM 1		TRAINING ROOM 1
A		TRAINING ROOM 1 SEAL KIT. MFR. N	TRAINING ROOM 1		TRAINING ROOM 1
METANGON		TRAINING ROOM 1 NAT. COUPLER SE	TRAINING ROOM 1		TRAINING ROOM 1
Fig. 1992,		TRAINING ROOM 1 O-RING KIT, MFR.	TRAINING ROOM 1		TRAINING ROOM 1
New Horizon	AINING ROOM 1 O-RING. MFR: ONESUBSEA, PN: 702645-45-51	TRAINING ROOM 1 O-RING. MFR: OI			TRAINING ROOM 1
NOTE	PACKING, V	11	TRAINING ROOM 1	TRAINING ROOM 1	83500.A TRAINING ROOM 1
Mater   Mate			MW-AREA1 MW-AREA1	MW-AREA1 MW-AREA1	MW-AREA1 MW-AREA1
ALE FUNDED:			MW-AREA1	MW-AREA1	83503.A MW-AREA1
14 - WARG SPARSO, CRIT   24 - WARRAN   24		MW-AREA 1 HYDRAULIC FITTINGS.	MW-AREA1		83505A MW-AREA1
ALE PAYSE SERVING, COTT 7- 2419490,			MW-AREA I	MW-AREA I	83505.A MW-AREA1
ATT	SPARES (QTY: 6 - 75 VITON - SIZE 446, QTY: MW-AREA1 QTY: 8 - 75 VITON - SIZE 427, QTY: 8 - 70A E		MW-AREA 1	MW-AREA 1	83508.A MW-AREA.
11			T MANUAL AND THE TAXABLE AND T	T MANUAL AND THE TAXABLE AND T	OSSUSA INVESTMENT
National			TRAINING ROOM 1	TRAINING ROOM 1	TRAINING ROOM 1
ATT   ATE PASSOLIS   ATT			TRAINING ROOM 1	TRAINING ROOM 1	83512.A TRAINING ROOM 1
Name			TRAINING ROOM 1	TRAINING ROOM 1	83513.A TRAINING ROOM 1
No. 125-12-01   Aff E MYSEODIS   NATION/ORIGON/GE   STATE		TRAINING ROOM 1 O-RING, -378, 209 CO	TRAINING ROOM 1		TRAINING ROOM 1
ATT		TRAINING ROOM 1 O-RING, 3/4 X 1 X			TRAINING ROOM 1
ATE   MANAWARD   MAN	AINING ROOM 1 O-RING. MFR: ONESUBSEA, PN: 41008-0062-3:	TRAINING ROOM 1 O-RING. MFR: OF	TRAINING ROOM 1		TRAINING ROOM 1
ATT   ATT   PAYSEOUS   ATT			TRAINING ROOM 1	TRAINING ROOM 1	83517A TRAINING ROOM 1
ATT		TRAINING ROOM 1 O-RING. MFR: (	TRAINING ROOM 1		83518.A TRAINING ROOM 1
ATT			TRAINING ROOM 1	TRAINING ROOM 1	83519.A TRAINING ROOM 1
1-11   AFE FW/SROIDS   AVAILA/ORLOW/GE		TRAINING ROOM 1 PAK RING TEFLO			TRAINING ROOM 1
N: 01129-17-01-13	AINING ROOM 1 O-RING. MFR: ONESUBSEA, PN: 702640-44-11	TRAINING ROOM 1 O-RING. MFR: O			TRAINING ROOM 1
K-1   May		TRAINING ROOM 1 SSEAL, 6 1/4" N	TRAINING ROOM 1		TRAINING ROOM 1
1-11   Aff FW3601B   K/MAM/ORLOV/GE			TRAINING ROOM 1	TRAINING ROOM 1	83523.A. TRAINING ROOM 1
Aff PV/96018			L MCG ROUNG ROOM		A \$524 A
Af E W/36013			1 MOOG SMINING T	1 MOOG SMINING T	A 3C3C0
Aft			4 10000 011110011	4 10000 011110011	* 1000 01110011
Second   S		TRAINING ROOM 1	TRAINING ROOM 1	TRAINING ROOM 1	835.26.A TRAINING ROOM 1
Biodekin	12 Rack A Sec 7 ASSY, IPC, DUAL PSU, DUAL DIO32 W/ SMACS6	A712 Rack A Sec 7	298203-2 A712 Rack A Sec 7	A712 Rack A Sec 7	298203-2 A712 Rack A Sec 7
Mon-project specific E.A. 1  E.A. 20  E.A. 48  E.A. 48  E.A. 60  E.A. 60	12 Rack A Sec 7 KIT, ESD SIMULATOR	A712 Rack A Sec 7	317793-1 A712 Rack A Sec 7	A712 Rack A Sec 7	317793-1 A712 Rack A Sec 7
EA 48 60 EA		A712 Rack A Sec 7	4500776661-10-2 A712 Rack A Sec 7	4500776661-10-2 A712 Rack A Sec 7	10258430 4500776661-10-2 A712 Rack A Sec 7
EA 2	SEAL KIT, NCC, SEAL KIT, NCC, SEAL KIT, NCC, SEAL KIT, NCC,	A712 SEALKT, NCC, F A712 SEALKT, NCC, F A712 SEALKT, NCC, F A712 SEALKT, NCC, F	A712 A712 A712 A712 A712		1013535 A712 1013535 A712 1013535 A712 1013535 A712
	JOOL NII, RS	W/112	AAAA	AVIZ	AAAA

Facility	Facility Owner	Item Number	Serial No.	Location	Rem Description Project Number	r Project Name	UOM Condition Wt. (lbs) On Hand Qty	y Length Average Cost Total Value WP& Net Value
Aker - Mobile	Aker Solutions	8813-060176-18	1401/B/M5201	A718 Rack A Sec 7	ICON TOPSIDE 1200 DUAL CHANNEL ELECTRICA	FIELDWOOD – DANTZLER	EA 1	0
Aker - Mobile	Aker Solutions	10063176	310299::1	A718 Rack A Sec 7	Coupling, 1/2", UO, Male, 15KSI, 9/16 M/P	HELDWOOD - BIGBEND	EA 1	0
Aker - Mobile	Aker Solutions	10063176	310299::2	A718 Rack A Sec 7	Coupling,1/2",UO,Male,15KSI, 9/16 M/P	HELDWOOD - BIGBEND	EA 1	0
Aker - Mobile	Aker Solutions	10063176	310299::3	A718 Rack A Sec 7	Coupling,1/2",UO,Male,15KSI, 9/16 M/P	FIELDWOOD – BIGBEND	EA	0
Aker - Mobile	Aker Solutions	10063176	310299::4	A718 Rack A Sec 7	Coupling, 1/2", UO, Male, 15 KSI, 9/16 M/P	FIELDWOOD – BIGBEND	EA	0
Aker - Mobile	Aker Solutions	10063176	310299::5	A718 Rack A Sec 7	Coupling 1/2", UO, Male, 15 KSI, 9/16 M/P	FIELDWOOD BIGBEND	EA	0
Aker - Mobile	Aker Solutions	10063176	310299::6	A718 Rack A Sec 7	Coupling.1/2", UO, Male, 15 KSJ, 9/16 M/P	FIELDWOOD – BIGBEND	EA 1	0
Aker - Mobile	Aker Solutions	10063176	310299::7	A718 Rack A Sec 7	Coupling.1/2", UO, Male, 15KSJ, 9/16 M/P	FIELDWOOD - BIGBEND	EA	0
Aker - Mobile	Aker Solutions	10063176	310299::8	A718 Rack A Sec 7	Coupline 1/2" UO Male. 15 KSI, 9/16 M/P	FIELDWOOD -	4	0
Aker - Mobile	Aker Solutions	10194964	1034146-34	A718 Rack A Sec 7	TEST CONNECTOR, DIVER MATE CE PLUG	FIELDWOOD BIGBEND	EA	0
Aker - Mobile	Aker Solutions	10194964	1034146-35	A718 Rack A Sec 7	TEST CONNECTOR, DIVER MATE CE PLUG	FIELDWOOD BIGBEND	EA	0
Aker - Mobile	Aker Solutions	10189751	SIM-13-11-12126	A718 Rack A Sec 7	SIMULATOR, ACOUSTIC PIG DETECTOR	FIELDWOOD – BIGBEND	EA	0
Aker - Mobile	Aker Solutions	10198475	SIM-13-11-12127	A718 Rack A Sec 7	SIMULATOR, ACO USTIC SAND DETECTOR	FIELDWOOD – BIGBEND		0
Aker - Mobile	Aker Solutions	BB14-060480-12	2058-SN-030	A718 Rack A Sec 7	ICON TOPSIDE EXTENDED 1200 MODEM MODULE	Non-project specific		0
Aker - Mobile	Aker Solutions	BB15-000680-81	1016399-42	A718 Rack A Sec 7	CONN-ELECT, ROV MATEABLE, RECEPT, 4	FIELDWOOD – BIGBEND	EA 1	0
Alles Machille	A Long College	10000000	CF 0005900	7.000 A doct A	COMM CLEAT DOWNANTEADLE DECENT A	FIELDWOOD -	4	•
Akel - Moone	Akel Solutions	10-00000-c1aa	C#-6650101	A/ TO NOUN SEC /	CONNECTECT, NOW WITH EAGLE, NECEPT, 4	FIELDWOOD -	T .	
Aker - Mobile	AKELSOIUTIONS	10144574	FNST9000KNZ	A/ 18 Rack A Sec /	CONVERTOR, ETHERNE & OPTICAL, RGD	BIGBEND	EA 1	0
Aker - Mobile	Aker Solutions	10186368	15041809	A718 Rack A Sec 7	COMPUTER PART, 1U KEYBORD/FLIPTOP MONITO	Non-project specific FIELDWOOD –		0
Aker - Mobile	Aker Solutions	BB15-060312-06	1111503985/BF	A718 Rack A Sec 7	POWER SUPPLY TYPE SEM105, MAINS 90-240V	BIGBEND	EA	0
Aker - Mobile	Aker Solutions	10246629	6609	A718 Rack A Sec 7	AUXILIARY CONNECTION UNIT (ACU)	Non-project specific	EA 1	0
Aker - Mobile	Aker Solutions	BB14-060049-01	TSCL2106-SN-001	A718 Rack A Sec 7	MODEM SWITCH MODULE ASSY	Non-project specific	EA 1	0
Aker - Mobile	Aker Solutions	10241616	333070001	A718 Rack A Sec 7	CABLE ASSY, BW CANNON S TO 12W CONN P, 6'	Non-project specific	EA 1	0
Aker - Mobile	Aker Solutions	10240031	333069001	A718 Rack A Sec 7	CABLE ASSY,12W CANNON P-12W CANNON R,25'	Non-project specific	EA 1	0
Aker - Mobile	Aker Solutions	10241291	1092062-2	A718 Rack A Sec 7	CABLE ASSY, 6W ROV PLUG - 8W CANNON RCPT	Non-project specific	EA 1	0
Aker - Mobile	Aker Solutions	10241290	1092061-2	A718 Rack A Sec 7	CABLE ASSY AW ROV RCPT - 12W CANNON PLUG	Non-project specific	EA	0
Aker - Mobile	Aker Solutions	10222161	1079132-6	A718 Rack A Sec 7	CABLE ASSY, 4 WAY ROV PLUG - CANNON CONN	Non-project specific	EA 1	0
Aker - Mobile	Aker Solutions	10222024	1079130-8	A718 Rack A Sec 7	CABLE ASSY, BWAY CANNON PLUG-CANNON RCPT	Non-project specific	EA 1	0
Aker - Mobile	Aker Solutions	10241279	1092060-2	A718 Rack A Sec 7	CABLE ASSY, BW ROV RCPT - 12W CANNON PLUG	Non-project specific	EA 1	0
Aker - Mobile	Aker Solutions	BB15-000163-64	294477::11	A718 Rack A Sec 7	COUPLER PART, HYDR,GUIDE,0.2500R.500 FA	HELDWOOD BIGBEND	EA 1	O
Aker - Mobile	Aker Solutions	BB15-000163-64	294477::18	A718 Rack A Sec 7	COUPLER PART, HYDR,GUIDE,0,250OR.500 FA	FIELDWOOD – BIGBEND	FA 13	0
Aker - Mobile	Aker Solutions	8815-000163-64	294477:40	A718 Rack A Sec 7	COUPLER PART, HYDR,GUIDE,0.2500R.500 FA	FIELDWOOD BIGBEND	EA 1	0
Aker - Mobile	Aker Solutions	BB15-000163-64	294477::28	A718 Rack A Sec 7	COUPLER PART, HYDR,GUIDE,0.2500R.500 FA	FIELDWOOD – BIGBEND	EA	0
Aker - Mobile	Aker Solutions	BB15-000163-64	294477::6	A718 Rack A Sec 7	COUPLER PART, HYDR,GUIDE,0.250OR.500 FA	FIELDWOOD – BIGBEND	EA 1	0
Aker - Mobile	Aker Solutions	BB15-000163-64	294477::25	A718 Rack A Sec 7	COUPLER PART, HYDR,GUIDE,0,250OR.500 FA	FIELDWOOD – BIGBEND	EA 1	0
Aker - Mobile	Aker Solutions	BB15-000163-64	294477::32	A718 Rack A Sec 7	COUPLER PART, HYDR,GUIDE,0,250OR.500 FA	FIELDWOOD – BIGBEND	EA 1	0
Aker - Mobile	Aker Solutions	BB15-000163-64	294477::30	A718 Rack A Sec 7	COUPLER PART, HYDR,GUIDE,0,250OR.500 FA	FIELDWOOD – BIGBEND	EA 1	0
Aker - Mobile	Aker Solutions	10232780	312376-1	AWN1 Awning 1	ASSY, SCM TESTSTAND, NOBLE	FIELDWOOD – BIGBEND	EA 11	0
Aker - Mobile	Aker Solutions	8811-000182-14	4500643069-10-1	F001 Floor Area Sec1	SHIPPING FRAME ASSY, CONTROL MODULE	FIELDWOOD – BIGBEND	EA 1	0
Aker - Mobile	Aker Solutions	BB11-000182-14	69038/03-001	F004 Floor Area Sec4	SHIPPING FRAME ASSY, CONTROL MODULE	FIELDWOOD – SWORDFISH	EA 1	0
Aker - Mobile	Aker Solutions	10257558	218637-1	F004 Floor Area Sec4	SCM ASSY, 22 HYDR, 4 ELEC, 4 ROV CONNS	FIELDWOOD – DANTZLER	EA 1	0
Aker - Mobile	Aker Solutions	BB14-000735-65	SN000156	F006 Floor Area Sec6	CSL ASSY, MCS, TWO CABINET, NO BLEENERGY	FIELDWOOD - LORIEN	EA 1	0
Aker - Mobile	Aker Solutions	10325709	19-10-3308-DM	F007 Floor Area Sec7	ACOSTIC SAND DETECTOR FUNNEL, 5.56" OD	Non-project specific	F.A.	0
Aker - Mobile	Aker Solutions	10239579	306108-1	G206 Rack G Sec 2	ASSY, PC, DUAL PSU, DUAL D1032 W/ SMACS6	FIELDWOOD – BIGBEND	EA	0
Aker - Mobile	Aker Solutions	10258430	4500861523-10-001	G206 Rack G Sec 2	CASE, TRANSPORT, 1630	Non-project specific	EA 1	0
Aker - Mobile	Aker Solutions	10258430	4233351-1	G206 Rack G Sec 2	CASE, TRANSPORT, 1630	Non-project specific	EA 1	0
Aker - Mobile	Aker Solutions	BB15-061245-04	10357810	J003 Rack J Sec 00	BAKER HUGHES PQ HARVEST DHPT SUBSEA I/F	Non-project specific	EA 1	0
Aker - Mobile	Aker Solutions	BB11-000216-49	69397/03-001	J103 Rack J Sec 1	TEST EQPT ASSY, TEST SET WINDOWS BASED, SE	FIELDWOOD – SWORDFISH	EA	0

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Aler Solutions         10066594         1           Aler Solutions         8814-000781-05         114           Aler Solutions         8814-000788-78         000           Aler Solutions         8814-000788-78         002           Aler Solutions         8815-000068-78         002           Aler Solutions         8815-000665-37         10           Aler Solutions         10235194         3           Aler Solutions         1028708         225           Aler Solutions         1028723         225           Aler Solutions         10287204         3	138753-1 1HTYA13472 001956-0020A	J103 Rack J Sec 1 J103 Rack J Sec 1	TEST EQUIP ASSY, TEST SET, 9600 BAUD RATE	Non-project specific	EA EA				0
8814-000748-78 8814-000748-78 8815-000695-37 10236194 1023238 10232704	-ПYA13472 1956-0020A	J103 Rack J Sec 1		HELDWOOD -	EA		•		*****
8814-007/8-78 8814-007/8-78 1018/765 8815-007695-37 10133239 10130723 10130723	1956-0020A		COMPUTER, LAPTOP, PANASONICTOUGHBOOK	RATON FIELDWOOD -	l		1		0
8814-007/14-78 1018/665 8815-00/065-37 10236194 10232704 10232704		J103 Rack J Sec 1	MCS EQUIP ASSY,SUBSEA ELECT POWER UNIT,3	SWORDFISH	EA		н		0
10187605 8815-000695-37 10236154 1023236 10180723 10232704	002271-0001A	J103 Rack J Sec 1	MCS EQUIP ASSY, SUBSEA ELECT POWER UNIT, 3	Non-project specific	EA		e		0
102377 10236194 10233288 10190723	300189-1	J103 Rack J Sec 1	RACK, SEPA 120/208/240, 600-1200, 2.5KVA	BIGBEND	ЕA				0
10236194 10233296 10190723 10232704	1007794-22	J103 Rack J Sec 1	CONN, ELECT, FLYING TEST RCPT, 8-WAY, W	FIELDWOOD – DANTZLER	EA		re		0
10233298	301468-1	J103 Rack J Sec 1	RACK, SEPA, 120/208/240, 300-600, 2.5KVA	FIELDWOOD – BIGBEND	EA		e		0
10190723	22560-02.001	J103 Rack J Sec 1	SIMULATOR, DIGITAL PRESS/TEMP, ROXAR	FIELDWOOD – BIGBEND	EA		F		0
10232704	8142	1303 1303	ONLINE CONTROL & CONNECTION PANEL MCS	FIELDWOOD BIGBEND	ĘĄ		-		0
	310899-1	1501 J501	TEST EQUIP ASSY, PETU, 1200 BAUD 2 of 2	FIELDWOOD -	EA				0
Aker Solutions 10232781 3	313393-1	K031 Rack K Sec 2	ASSY, DUMMY SOM TEST & FLUSH PLATE	FIELDWOOD -	EA		-		0
10238574	143604-1	KO32 Back K Soc 2	SUBSEA CONTROL MODILIE, MARATHON OZONA	FIELDWOOD -	V.		-		•
***************************************	1.00000	MOSE RECENT SEC. 2		FIELDWOOD	5 ;		-		> 0
	74482/04-001	KU33 Rack K Sec 2	POD ASY ELECTHYD MARIN ENSWORDFISH	SWORDFISH FIELDWOOD	EA		-		0
Aker Solutions BB11-000117-70 690	69035/03-001	K034 Rack K Sec 2	POD ASY ELEC/HYD MARINERSWORDFISH	SWORDFISH FIELDWOOD -	EA		T		0
Aker Solutions BB11-000117-89 765	76956/05-001	K035 Rack K Sec 2	SCM ASSY, ELEC/HYDR, (2.1) SOLENOID V LVS, (6	LORIEN	EA		T		0
Aker Solutions 10034781 4005	4009455/07-001	K036 Rack K Sec 2	SCM ASSY, 21 HYDR, 5 ELEC, 4 ROV CONNS	FIELDWOOD – DANTZLER	EA		e		0
Aker Solutions BB15-000731-05 9C	9CKSA61484 M	MQ01 Mobile Rack QRT	COMPUTER, LA PT OP, PANASO NICT OUGHBO OK	Non-project specific	EA		г		0
BB15-000782-48	30	NTED Not Found	COMPLITER PART 1756-PA72 CONTROLLOGIX P/	Non-project specific	FA		•		0
C3 C0C000 3100	4500744749 0050	NTED Not con out	COMMUTED DA DT 3 TRE-LEG ANI C INDIT 9 CLI	Monoration and Monoration	V-9				, c
7C-70/100-CT99	744/49-0010	MITCH NOC TOWN	COMPUEN PAN, 2333-PO, ANGO INPU I & CH	NOI-piolect specific	5		7		9
10284242	4500589952-0020	NTFD Not Found	PORTSERVER, DIGI TS16 MEI INTERNATIONAL	Non-project specific FIELDWOOD -	EA		1		0
Aker Solutions BB15-000731-77 500	50005939-002	RCVD Received	COMPUTER, SYSTEL RACKMOUNT IPC, MCS	LORIEN FIELDWOOD -	EA		r		0
Aker Solutions BB15-000731-05 1K	1KT/A41555	TB03 Test Bay 03	COMPUTER, LAPTOP, PANASONICTOUGHBOOK	RATON	EA		-		0
Aker Solutions BB11-000182-14 4500	4500643069-10-2	YD1G Yard 1 Sec G	ASSY, CONTROL MODULE	BIGBEND	EA		ī		0
		Rack No. DD14 (C)	7 5/8" CHEX SS - 145 KS 445X, assembled with pup joints 16" DALMINE Q-125 CASING, 96.00#, HYD 5.11 THREAD	***************************************	EA NEW		<u> </u>	291.38	0 0
		Rack No. DD09 (C)			EA NE			40.70	0 0
		Rack No. G04 (C)	16" TENARIS Q:125 CASING, 96.00#, HYD 511 THREAD		+	M 20,000.80	n ==	41.98	00
Arctic Pipe 23394-E Arctic Pipe 23312-E		Rack No. G04 (C) Rack No. G04 (C)	16" TENARIS Q-125 CASING, 96.00#, HYD 511 THREAD 16" TENARIS Q-125 CASING, 96.00#, HYD 511 THREAD		EA USED		e e	42.92	0 0
		Rack No. A02 (C)	/8" TAMSA TN-		EA NEW	П	7	273.62	0 0
Arctic Pipe 25037-1		Rack No. G16 (C)	11 //o TAWSA TR-125 TC CASING, 74.00H, 191 523 DPLS THREAD 11 7/8" TAMSA TN-125 HC CASING, 71.80H, TSH 523 DPLS THREAD		EA NEW		o H	40.44	0 0
		Rack No. G16 (C)	11.7/8" TAMSA TN-125 HC CASING, 71.80#, TSH 523.0PLS THREAD 17.7/8" TENARIS D-110 PLIP IONATS 93 50# HVD 521 THREAD		EA NE	W 5,554.45	2 2	77.36	0 0
		Rack No. CROA (C)	17.7/8" TENARIS P-110 PUP JOINTS, 93.50#, HYD 521 THREAD		EA	П	1	20:00	0
25526 25782-8		Rack No. K05 (C) Rack No. B07 (C)	13 S/8" TAMSA Q-125 HC X-OVER, 88.20#, HYD 523 DPLS PIN THREAD 16" DALMINE Q-125 CASING. 96.00#. HYD 511 THREAD		EA NE	NEW 1,852.20 NEW 3.993.60	-	21.00	0
		Rack No. G04 (C)	DALMINE Q-125 CASING, 96.00#,				7	289.61	0
		Rack No. G04 (C)	16" DALMINE Q-125 CASING, 96.00#, HYD 511 THREAD					43.74	0 0
		Rack No. A07 (C)	11 7/8" TENARIS TN-125 HC CASING, 71.80#, HYD 523 DPLS THREAD				7	287.20	0 0
		Rack No. D25 (C)	9 7/8" TAMSA TN-125 HC CASING, 62.80#, TSH 523 DPLS THREAD 9 7/8" TAMSA TN-125 HC CASING, 62.80# TGH 523 DPLS THREAD		EA NEW		2 -	81.45	0 0
		Rack No. BLDG (C)	9.7/8" TENARIS TN110CR135 CASING, 62.80#, TSH 523 DPLS THREAD				39	1,599.00	0
		Rack No. G04 (C)	16" DALMINE Q-125 CASING, 96.00#, HYD 511 THREAD 16" TENARIS Q-125 CASING, 96.00#, HYD 511 THREAD			ED 8,457.60 W 28.067.52	2 7	88.10	0 0
		Rack No. G04 (C)	US STEEL Q-12		EA NEW	П		42.79	0
Arctic Pipe 29308 Arctic Pipe 29344-D		Rack No. H05 (C) Rack No. ACRE (C)	177/8" TENANIS P-110 CASING, 93-50#, HYD 52.1 THREAD 10.3/4" TENANIS TN-1.25 HC PUP JOINTS, 73-20#, MAC II DPLS THREAD		EA NEW		73	3,097.70	0 0 0
		Rack No. NUU (C)	14 TENARIS IN-125 HC FUP JUIN 15, 114 JUF, 151 523 UPIS TRREAU		-		T	W:W	9
Arctic Pipe 29346 Arctic Pipe 29768-B		Rack No. D47 (C) Rack No. A07 (C)	13 5/8" UNKNOWN MFG TN-125 HC PUP JOINTS, 88.20#, TSH 523 DPLS THREAD 10 3/4" TAMSA TN-125 HC CASING, 73.20#, MAC II DPLS THREAD		EA NE	NEW 7,056.00 NEW 3,001.20	4 1	80.00	0 0
Arctic Pipe 29768-B		Rack No. ACRE (C)	10.3/4" TAMSA TN-125 HC CASING, 73.20#, MAC II DPLSTHREAD				1	41.80	0 0
		Rack No. A08 (C)	10.3/4" TENARIS TN-1.25 HC CASING, 73.20#, MAC II DPLS THREAD		-		14	590.84	0 0
29815-E		Rack No. BB08 (C)	10.3/4" TENARIS TN-125 HC CASING, 73.20#, MAC II DPLS THREAD 0.2/0" TAMES TN-135 HC CASING, 6.3 90#, TELE533 DDLS THDEAD		-	W 34,264.20	11 -	468.09	0 0
		Rack No. F08 (C)	9.7/8" TAMSATN-125 HC CASING, 62.80#, TSH 523 DPLS THREAD				٠ ∞	315.11	0
		Rack No. G16 (C)	9 7/8" TAMSA TN-125 HC CASING, 62.80#, TSH 523 DPLS THREAD 16" TEMA DIS 0.135 CASING, 66.00#, UND 611 TUDGAD			NEW 2,477.46		39.45	0 0
		Rack No. G04 (C)	16 TENAMS C-125 CASING, 96.00#, HYD 511 THREAD 16" TENAMS Q-125 CASING, 96.00#, HYD 511 THREAD				42	1,2,53	0 0
		Rack No. N19 (C)	16" TENARIS Q-125 CASING, 96.00#, HYD 511 THREAD				7	300.44	0
		Rack No. NOS (C)	17.7/8" DALMINE P-110 CASING, 93.50#, HYD 521 DPLS THREAD 17.7/8" DALMINE D-110 CASING, 03.50#, HYD 521 DPLS THREAD		-		99	2,769.70	0 0
		Rack No. N08 (C)	17 7/8" DALMINE P-110 CASING, 93.50#, HYD 521 DPIS THREAD				2	85.08	0
		Rack No. C23 (C)	17.7/8" TENARIS P-110 CASING, 93.50#, HYD 521 DPLS THREAD			W 27,114.07	7	289.99	0
Artic Pipe 31640-8		Rack No. ACRE (C)	10.3/4" TENARIS TN-125 HCPUP JOINTS, 73.20#, MACII THREAD				1	0:00	0

42.71 0			132.23 0				206.28 0						40.33	38.42 0	42.18 0	3.10 0	927.26 0	42 92	39.07 0	294.00 0	190.04 0	39.07	309.57 0	24.07 0	25.05 0	n n	0.00	45.42 0	46.14 0	41.00 0	41.00 0	192.00	50.84 0	15.00	0.00	3.00	3.00			30.00	10.00	10.00	20.80	14.80 0	615.00 0	2.70	3.09	2.69 0	39.93	241.97 0	21.96 0	39.20 0	346.25 0	136.29 0						203.11 0		2,379.52 0						0.00		900
NEW 3,126.37 1	NEW 2,815.32 1		-	NEW	NEW	П	Т	NEW 11.918.45 3	I		NEW 4,104.65 1						NEW 89,016.96 20	Т	NEW 2,805.23 1			NEW 2.453.60 1		, NEW 2,310.72 6	NEW 2,404.80 6		USED 0.00 1	NEW 42.585.51 11	1		NEW 3,833.50 1			NEW 4,497.60 1		A USED 288.00 1		19,043.89		N USED 6,618.83 2	, USED 718.00 1	NEW 718.00 1			NEW 48,720.30 15			NEW 124.01 1	+	v USED 17,373.45 6	NEW 2,481.48 1		NEW 39,126.25 9			v USED 102,338.45 23	547,064.64		132.205.20	23,560.76	13,571.30		NEW 362,750.12		NEW 16,789.50 3		, 200,000.00 20	13,000.00 13		5,000,00
3 1	3 3	200	A B	EA	/4	73	3	73	/9	9	29 .				/3	9	3	74	/3	3	/9	73	19	/9	EA AT		79	23 23	13	9	200		3	29 29	3	8	73	E/3	9:	3 2	3	3	73	/9	/3	29	3	3 3		3	200	79	67	3	9	29 29	/9	9:	73	/9	20 1	200	EA	6)	73	73	79	20 20	13	
TO 3/4 TAMOS TIN-123 TO CASING, 73.20H, IMAC II DPLS LINEAD	2.80#, ISH	10.3/4" TAMSA TN-125 HC CASING, 73.20#, MACH THREAD	11.7/8 TENARIS IN-125 HC CASING, 71.80#, 15H 523 DPLS I HREAD 11.7/8" TENARIS TN-125 HC CASING, 71.80#, TSH 523 DPLS THREAD	11.7/8" TENARIS TN-125 HC CASING, 71.80#, TSH 523 DPLS THREAD	9 7/8" TAMSA TN-125 HC CASING, 62.80#, TSH 523 DPLS THREAD	9 7/8" TAMSA TN-125 HC CASING, 62.80#, TSH 523 DPLS THREAD	16" DALMINE Q-125 IC CASING, 96.00#, TSH 513 DPLS THREAD	10 DALIMINE CELLS IN CASING, 98:00#, 13H 513 DPLS HAREAD 17.7/8" DALIMINE P-110 CASING, 93:50#, HYD 521 DPLS THREAD	17 7/8" DALMINE P-110 CASING, 93.50#, HYD 521 DPLS THREAD	17 7/8" DALMINE P-110 CASING, 93.50#, TSH 521 DPLS THREAD	17 7/8" DALMINE P-110 CASING, 93:50#, TSH 521 DPIS THREAD	13.5/8" LAMSA IN-125 HC CASING, 88.20#, HYD 5.23 IHKEAD 11.7/8" TENABISTN.135 HC CASING, 71.80#, TSH 523 DBISTHBEAD	11 7/8" TENARIS TN-125 HC CASING, 71:80#, 13H 323 DFLS THREAD	16" DALMINE Q-125 IC CASING, 96.00#, TSH 513 DPLS THREAD	10 3/4" TAMSA TN-125 HC CASIN G, 73.20#, MAC II THREAD	10 3/4" UNKNOWN MFG 41.45 M X-OVER, 79.20#, TSH 563 PIN THREAD	16" DALMINE Q-125 CASING, 96.00#, HYD 511 THREAD	16" DAIMINE C. 125 CASING, 96.00#, HYD 511 THREAD	11 7/8" TAMSA TN-125 HC CASING, 71.80#, TSH 523 DPLS THREAD	11 7/8" TAMSA TN-125 HC CASING, 71.80#, TSH 523 DPLS THREAD	11 7/8" TAMSA TN-125 HC CASIN G, 71.80#, TSH 523 DPLS THREAD	14 IAMSA C-223 ICT POP JOINT S, 116:00H, ISH 523 I PREAD 9 7/8" TAMSA TN-125 HC CASING, 62:80H, TSH 523 DPLS THREAD	9 7/8" TAMSA TN-125 HC CASING, 62.80#, TSH 523 DPLS THREAD	16" U S STEEL Q-125 HC X-OVER, 96.00#, THREAD	16" U S STEEL Q-125 HC X-OVER, 96.00#, THREAD 7 3/4" TAMSA Q-125 IC CASING, 46.10#, TSH 523 THREAD	יין די וואויטרעל בבט וכעיטווען, דיני מיין ויטון טבט איני איני איני איני איני איני איני אינ	10.3/4" UNKNOWN MFG TN-125 HC PUP JOINTS, 73.20#, MAC II DPLS THREAD	16 DALWINE CLIZS CASING, 96 JUH, 15H 511 I HREAD 17 7/8" DALMINE P 110 CASING, 93 50#, TSH 521 DPIS THREAD	17 7/8" DALMINE P-110 CASING, 93.50#, HYD 521 THREAD	17 7/8" DALMINE P-110 CASING, 93.50#, HYD 521 THREAD	17 7/8" DALMINE P-110 CASING, 93.50#, HYD 521 THREAD	16" DALMINE Q-125 CASING, 96.00#, TSH 511 THREAD	16" DALMINE Q-125 CASING, 96.00#, TSH 511 THREAD	16" DALMINE Q-125 CASING, 96.00#, TSH 511 THREAD 14" TAMSA O-125 ICY PUP JOINTS, 116.00#, TSH 523 THREAD	14" TAMSA Q-125 ICY PUP JOINTS, 116.00#, TSH 523 DPLS PIN THREAD	16" 4330.130 X-OVER, 96.00#, TSH 511 PIN THREAD	17 //8 41:45 M 7-0VeR, 93:50#, 13H 511 PIN I TREAD 14" TAMSA TN-125 HC CASING, 113:00#, TSH 523 DPIS THREAD	14" TAMSA TN-125 HC CASING, 113.00#, TSH 523 DPLS THREAD	10 1/8" JFE JFE125T CASING, 79.22#, SLIJII THREAD	10 1/8" JFE JFEIZST CASING, 79.22#, SLUIT I HREAD 11 7/8" TENARIS O-175 HC PUP IOINTS 71 80# HYD 573 THREAD	11.7/8" TENARIS Q-125 HC PUP JOINTS, 71.80#, HYD 523 DPLS PIN THREAD	11 7/8" TENARIS Q-125 HC PUP JOINTS, 71.80#, HYD 523 DPLS BOX THREAD	11 //8" TENARIS I N-125 HC CASING, /1.80#, I SH 523 DPLS I HREAD 11 7/8" TENARIS TN-125 HC CASING, 71.80#, HVD 523 DPLS PIN THREAD	11 7/8" TENARIS TN-125 HC CASING, 71.80#, THREAD	10 1/8" JFE JFE12ST CASING, 79.22#, SLUII THREAD 11 7/0" TEMARISTM.135 HC CASING 71 ON TOM TOWN STEEDERD	10.1/8" UNKNOWN MFG 4330.130 X-OVER, 79.22#, SUJII PIN THREAD	14" UNKNOWN MFG 4330.130 X-OVER, 113.00#, TSH 523 PIN THREAD	7 3/4" UNKNOWN MFG 4330.130 X-0VER, 46.10#, 13H 523 PIN THREAD 11 7/8" LINKNOWN MFG 4141130 X-0VER, 71.80#, TSH 523 PIN THREAD		11.7/8" TENARIS TN-125 HC CASING, 71.80#, TSH 523 DPLS THREAD	10 1/8 JFE JFE JZSI CASING, 95.22#, SLUII I HREAD 14" TAMSA Q-125 HP X-OVER, 113.00#, HYD 523 THREAD	14" TENARIS TN-125 HC CASING, 113.00#, TSH 523 THREAD	14" TENARIS TN-125 HC CASING, 113.00#, TSH 523 THREAD 14" TENARIS TN-125 HC CASING, 113.00#, TSH 523 THREAD	14" TENARIS TN-125 HC CASING, 113.00H, TSH 523 THREAD	14" TENARIS TN-125 HC CASING, 113.00#, TSH 523 THREAD	14" TENARIS TN-125 HC CASING, 113:00#, TSH 523 THREAD 14" TENARIS TN-125 HC CASING, 113:00#, TSH 523 THREAD	14" TENARIS TN-125 HC CASING, 113.00#, TSH 523 THREAD	14" TENARIS TN-125 HC CASING, 113.00#, TSH 523 THREAD	14 TENARIS IN-125 ICC CASING, 113:00#, ISH 323 THREAD 14" TENARIS O-125 ICY CASING, 116:00#, TSH 523 THREAD	14" TENARIS Q-125 ICY CASING, 116.00#, TSH 523 THREAD	14" TENARIS TN-125 HC CASING, 113.00#, TSH 523 THREAD	16 1/4" TENARIS Q'123 IOT CASING, 136.50#, 139 013 DPLS THREAD 16 1/4" TENARIS Q-125 IOT CASING, 136.50#, TSH 613 DPLS THREAD	16 1/4" TENARIS Q-125 ICY CASING, 136.50#, TSH 613 DPLS THREAD	16 1/4" TENARIS Q-125 ICY CASING, 136.50#, TSH 613 DPLS THREAD	16.1/4" TENARIS Q-125 ICY CASING, 136.50#, TSH 613 DPLS THREAD 16.1/4" TENARIS Q-125 ICY CASING, 136.50#, TSH 613 DPLS THREAD	10.1/8" JFE UHP-15CR-125 CASING, 79.30#, PLAIN END THREAD	LINE PIPE 8 5/8" 1.316" 105# UKN GRADE VALLOUREC (BARE) 40 FT AVG	LINE PIPE 6" X 1.04" 62.10# PLAIN END TENARIS (BARE)	UNE PIPE 8,625" X 1,201" 95# UKN GRADE (BARE)  HINE DIDE 8,625" X 1,201" 95# UKN GRADE (CQATED)	LINE DIDE 40 TET V 0.000 TO 44 LIVIN COADE DE TEMADIC (DADE)
(0) 000 -14:10	RACK NO. GID (C)	09 (0)	08 (0)	(C) 80	38 (C)	08 (C)		13 (C)	121 (C)	08 (C)	08 (C)	Rack No. July (C)	Rack No. G16 (C)	Rack No. N19 (C)	Rack No. C23 (C)	Rack No. BLDG (C)	Rack No. CC06 (C)	Back No. CC06 (C)	Rack No. G16 (C)	Rack No. G16 (C)	Rack No. G16 (C)	Rack No. M21 (C)	Rack No. M21 (C)	Rack No. BLDG (C)	Rack No. BLDG (C) Rack No. D24 (C)	(2) 127 (2) 128	Rack No. ACRE (C)	Rack No. D15 (C)	Rack No. F12 (C)	Rack No. F12 (C)	Rack No. F12 (C)	Rack No. DD10 (C)	Rack No. DD13 (C)	Rack No. DD13 (C)	Rack No. H19 (C)	Rack No. BLDG (C)	Rack No. FO7 (C)	Rack No. F07 (C)	Rack No. B05 (C)	Rack No. BOS (C)	Rack No. CROA (C)	Rack No. CROA (C)	Rack No. ACRF (C)	Rack No. ACRE (C)	Rack No. G07 (C)	Rack No. BLDG (C)	Rack No. BLDG (C)	Rack No. BLDG (C)	Rack No. E12 (C)	Rack No. E12 (C)	Rack No. F12 (C)	Rack No. DD06 (C)	Rack No. DD06 (C)	Rack No. DD09 (C)	Rack No. D06 (C)	- 1								- 1	- 1	1	Rack No. H17 (A)			
240000	31050-B 31666-B	31666-8	31721-8	31721-8	31729-8	31729-C	31788-C	31/00-C 31967-B	31967-8	31969-8	31970-8	32027	32463-8	32779-8	32781-8	32887	33395-B	33457-R	33468-8	33469-B	33469-8	33513-0	33533-8	33553-8	33554-B 33556-C	2-00000	33558-8	33934	33935	33936	33937	33953	33954	33955 33974-F	33974-EE	33977	35978 34053-8	34053-8	34086	34091 34092-R	34093-8	34094-B	34100	34102	34103	34149	34150-8	34151	34181	34181	34182	36073-C	36073-C 36756-B	36256-8	36256-C	36256-C 36256-C	36256-C	36274-C	362/4-C	36293-C	36464-C	39628	39628	39628	39628	40029	44001	44002	44003 44004	****
Acade Disc	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pine	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe Arctic Pipe	adi a arriva	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe Arctic Pipe	with ripe
Alcuc ripe - nousion	Arctic Pipe - Houston	Arctic Pipe - Houston	Arctic Pipe - Houston	Arctic Pipe - Houston	Arctic Pipe - Houston	1 1		Arctic Pipe - Houston					Arctic Pipe - Houston		Pipe -	1	Arctic Pipe - Houston		Arctic Pipe - Houston		Arctic Pipe - Houston	Arctic Pipe - Houston		Pipe -	Arctic Pipe - Houston			Arctic Pipe - Houston			Arctic Pipe - Houston		7	Arctic Pipe - Houston		Arctic Pipe - Houston		Hou	Pipe - Hou	Arctic Pipe - Houston	17	+ -	Arctic Pipe - Houston	17	717	Arctic Pipe - Houston	Pipe - Ho	Arctic Pipe - Houston	1	+ -	Arctic Pipe - Houston	7	Arctic Pipe - Houston	Pipe -	Pipe -	Arctic Pipe - Houston	+	1.1	Arctic Pipe - Houston		717	Arctic Pipe - Houston	P.	71	Arctic Pipe - Houston	Pipe -		Arctic Pipe - Houston	Arctic Pipe - Houston	Arcuc Pipe - Houston

Average Cost Total Value W/% Net Value	0	4.5	. 0	0	1238	19.81	8.15	5.08	44.56	000	7.89	112500	29680	79.81	931.25	1/40	121.69	60.5	59.88	589	87.31	931.25	1740	1105	42.5	64.5	1106	2594	1106.25	589	121.69	1872.5	12.28 12.28	14957	14957	6272	7770	2350	20.36 30.36
On Hand Qty Length 👍	Ţ	20443		3	3 22	22	2.7	1 22	30	77	1500	13300	-	4	1 1	1 1	22	8	3	2 2	76	. T	1	2 1	e c	Ţ	5	14	1	2	19	1	1	1	-		<b>.</b>	21344	21494
Condition Wt. (lbs)	Used	Dasd Lead	pesq					Used	Scrap			New	New	New	New .	New	New	New	New	New	New	New :	New	New	New	New	New	New	New	New	New	New	ADL					New	weN
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Number Project Name	TA3	TA-3	7.43	TA3	TA3 TA3	TA3	TA3	TA3	TA3	Q	MC 353 #1	ML 353 #1	Green SS #2 ST2	Blue SS #4	Blue SS #4	Blue SS #4	Blue SS #4 Blue SS #4	Blue SS #4	Blue SS #4	Blue SS #4 Blue SS #4	Blue SS #4 Green SS #2 ST2	Green SS #2 ST2	Green SS #2 ST2	Blue SS #4 Green SS #2 ST2	Green SS #2 ST2	Green SS #2 ST	Green SS #2 ST2 Green SS #2 ST2	Green SS #2 ST2 Green SS #2 ST2	Green SS #2 ST2	Green SS #2 STZ	Green SS #2 ST2 Green SS #2 ST2	Green SS #2 ST	Green SS #2 ST2 Green SS #2 ST2	Green SS #2 ST2	Green SS #2 ST	Green SS #2 ST2	71.0	Blue Well Green SS #2 ST2	Green SS #2 ST
	E SubSea Connector, Wet mate equipment pelican case. Included test plugs, THRT back up tools, spare parts.	E 18C, TEC 0.2.9J, OD 28WT JMC 1.C E, 113.1.10C E 5.00528a Connector, Ver mate equipment pelikan case. Included rebuild kits reference the structure of the contraction of the contracti	Fortier to connect or promote and a more and	E Fitting, FRK Inc 825 0.25" D Gauge CH_S T/T E Fitting, SEAL CARRIER 1.368 IN OD 0.258 IN ID 2.904 IN LG BMS-5308 17-4 PH	100 M/S 29-33 HPC GRITICAL DRW; ID2-903-00.1 Effiting, Charlette DSAL, 55 DJMC FRM IVTOM) 1.225 IN OD 339 NI D.177 IN LG GRITICAL BATCH AMANAGED F WELL FLUID: CALCIUM BROMIDE F/ TRAMERATURE: 166 EBC FF J STATI CAPULATION	E FEITING, BACK-UP RING 200 SERIES 1.180/1.183 IN DO .960/.963 IN ID 6.078 IN LG BPS-F202 (PES) BACK-UP RINGS WISCARR4-SDEG CONCAVE CRITICAL BATCH MANAGED DAR IN HICKORES (ANGEN PER DE DAR 274-282-01.21	E FITTING, O-KING 123 BPS-B201 (V40) VITON 90 DURO E SubSea Connector, Wet mate equipment yellow tool box. Included special install	tooks. E Fitting, 023 O-RING BPS-B201 (V40) O-RING	E Fitting, Fitting 1/4" INC825 Swagelock Nut, INC825-402-1	Exaces only, 2.3.3 United Broad activated forming Efficiency and Selection Section 1.1 Back Ferrule and Assessment Assessment Section 1.1 Back Ferrule and Assessment Assessment Section 1.1 Back Ferrule and Assessment Assessment Section 1.1 Back Ferrule and Assessment Section 1.1 Back Ferrule 1.1 Back Fe	ac5-404-1 riott & red., Pt Nv. 223-400-3E1 CI Control Line, Tube 1/4" x 0.065" WT INC825, Encap	O Control Line, Dual Pr.C. Santopriene A 2.1,4 Lube Incoby  E Gauge, DHPT Gauge, Tiple SurSENS 175HP Gauge for IWS: tag/am/ remote  (Antoud), 30,000 pola, 200C, Accuracy. 02%, Resolution: .0001 psi, temp res:  5001f, ext teatable connection	CI Special Tool, Y-Block, 1/2" Controlline, (1/5.7 29.7#, Alloy 7.18, Ext Testable Jam Nut fittings, Alloy 718, one 1/2" too, two 1/2" down, four bysess slots, 15K Rated	Protector, Cannon - 4500-A-06	Protector - Stand-off, Cannon - 6248-B-72RGL57-XT	Protector - Stand-off, Cannon - 4-50U-A-0bN9.1501.50 Protector - Stand-off, Cannon - 6248-A-72R/06DCG1.57-XT-MOD	Protector, Cannon - 5500-A-72R/77DC Protector - Stand-off, Cannon - 6248-B-72RG1.57-XT-MOD	Protector - Mid Joint, Cannon - 5500-C-72R/77DC	Protector - Mid Joint, Cannon - 4500-C-06 Protector - Splice, Cannon - 4500-30-06	Protector - Splice, Cannon - 5500-30-72R Protector - Splice, Cannon - 5500-40-72R/77DC	Protector, Cannon - 5500A-72R Protector, Cannon - 4500A-81	Protector - Stand-off, Cannon - 6248-B-61RG1.57-XT-MOD	Protector - Stand-off, Cannon - 550c A-81N9, 601.16 Protector - Stand-off, Cannon - 450c A-81N9, 601.66	Protector, Cannon - 5500-55-72R/77DC Protector - Stand-off, Cannon - 6248-B-61RG1.57-XT	Protector - Mid Joint, Cannon - 4500-C-81	Protector - Aprice, Cannon - 5500-C-618/77DC	Protector - X-Over, Cannon - 5500/7063-40-61R/77DCXO Protector - VIT, Cannon - 72058 - VIT Sleeve	Protector - VIT, Cannon - 72057 - VIT Sleeve Protector - VIT, Cannon - 7063 -50-618 - 77DCSVIT	Protector - X-Over, Cannon - 7063_5500-40-61R_77DCXO	Protector - Splice, Camon - 5500:30-61R	Protector, Cannon - 5500-A-61R_77DC Protector, Cannon - 5500-5-61R_77DC	Protector - Stand-off, Cannon - 6248-A-61R/06DCG1.57-XT-MOD	SurSet - Run / Pull Tool, 2.750 IN X 2.812 MODEL D PROBE SurSet - Run / Pull Tool, 2.750 IN X 2.812 MODEL D PROBE	SINSET - LOCA / Plug, 3.312 EQUALIZING CHECK VALVE AOFT-2 BANS-5210 13 CR 80 MMS 22 THE CAME SC-AAGD GROOP RASSAM WITROINEG DJODD WY ABOVE EPS- GOT (RAGS), ESD VTM. OWN 3.38 IN 0.0 12.90 IN DAG OF BALS 3.12 AF PROFILE COZ & RAZSERVICE EPS-COZI (FWGS) PACKING UNIT GRITICA.	SUSSET - LOCK / PINg. 3312 FOLUALIZING CHECK VALVE ADFT 2 BMS-SZ1013 CR 80 MYS 22 HEC MAX BCS-A404 QPQ OR PLASMA NITRIDING 10,000 WP ABOVE BPS- CSG1 (WES BSDY TH CAN 338 N 00 12,200 IN OR BALL 3312 AF PROFILE CO2 & MYSSERVEE BPS-CSG1 (WCRS PACKING INIT CRITICAL	Surset - Run / Pull Tool, 2,750 IN 2.812 IN WIRELINE RUNNING TOOL A Surset - Run / Pull Tool 2 750 IN 2 813 IN WIRELINE RIINNING TOOL A	DSTRICT MADE UPPER BODY BMS-A098 41XX OR P110 STEEL 110 MYS STD 4.500 IN 12.75 IB/FT EU 8RD BOX UP 6.250 IN STUB ACME PIN DOWN LEFT HAND	THREAD DOWN 7.015 IN OD 18.000 IN LG E TEC, 1/4" x .049" TEC INC 825 FEP Filler	CI Control Line. Dual 3/8" x .065" Enhanced Properties Flatpack MYS 70 KSI
Location	South wall	F-3	South wall	Locker 7	Locker7 Locker7	Locker 7	Locker /	Locker 7 Locker 7	Locker 7		CON 6	1.13-8	1-15-BL	1-23-AL	1-23-AL 1-23-AL	1-23-AL 1-23-AL	1-23-AL 1-23-AL				1-23-AR 1-6-A		1-6-A	1-6-A 1-6-A	1-6-A	1-6-A	1-6-A 1-6-A	1-6-A 1-6-A	1-6-A	1-6-A	1-6-A 1-6-A	1-6-A	1-6-BR 1-6-BR	1-6-BR	1-6-BR	1-6-BR	10.74	1-6-BR D-15	D-17
Item Number Serial No.	Wet Mate Box B	PGA-30-003_C	Wet Mate Box C	PFRK-24-6870	HDJ0290300 10413131	10413129	HWWB123V40	Wet Mate Special Tools HWWB023V40	10316238	0+ACT20AAA	PGA-33-09436_C	PGA-34-09434_C H307050025RNB1	H308330005RNB1	H307940423RNB1	H307940427RNB1	H307940424KNB1 H307940418RNB1-MOD	H307940419RNB1 H307940427RNB1-MOD	H307940422RNB1	H307940440RNB1 H307940445RNB1	H307940447RNB1 H307940446RNB1	H307940426RNB1 H307940428RNR1	H307940448RNB1-MOD	H3U/940432RNB1 H307940433RNB1	H307940421RNB1 H307940448RNB1	H307940417RNB1	H307940434RNB1	H307940438RNB1	H307940437RNB1 H307940429RNB1	H307940444RNB1	H307940439RNB1	H307940442RNB1 H307940443RNB1	H307940441RNB1-MOD	H811564300RT H811564300RT	H809660014NGNE	H809660014NGNE	H811550701RT	TION OF THE PROPERTY OF THE PR	10485888 H307980033RNB1	H308190058RNB1
Facility Owner	Baker Hughes	Baker Hughes	Baker Hughes	Baker Hughes	Baker Hughes Baker Hughes	Baker Hughes		Baker Hughes	Baker Hughes	Dakei Tugiles	Baker Hughes	Baker Hughes Baker Hughes	Baker Hughes	Baker Hughes	Baker Hughes				Baker Hughes Baker Hughes	Baker Hughes Baker Hughes	Baker Hughes		Baker Hughes	Baker Hughes Baker Hughes	Baker Hughes	Baker Hughes	Baker Hughes Baker Hughes	Baker Hughes	Baker Hughes	Baker Hughes	Baker Hughes Baker Hughes		Baker Hughes Baker Hughes	Baker Hughes	Baker Hughes	Baker Hughes	Danci Ingilico	Baker Hughes Baker Hughes	Baker Hughes
Facility	Baker Hughes - Broussard	Baker Hughes - Broussard	Baker Hughes - Broussard	Baker Hughes - Broussard	Baker Hughes - Broussard Baker Hughes - Broussard	Baker Hughes - Broussard	Baker Hughes - Broussard	Baker Hughes - Broussard Baker Hughes - Broussard	Baker Hughes - Broussard	Daker Tugues - Broussalu	Baker Hughes - Broussard	Baker Hughes - Broussard Baker Hughes - Broussard	Baker Hughes - Broussard	Baker Hughes - Broussard	Baker Hughes - Broussard		Baker Hughes - Broussard Baker Hughes - Broussard	Baker Hughes - Broussard	Baker Hughes - Broussard Baker Hughes - Broussard	Baker Hughes - Broussard Baker Hughes - Broussard	Baker Hughes - Broussard	Baker Hughes - Broussard	Baker Hughes - Broussard Baker Hughes - Broussard	Baker Hughes - Broussard Baker Hughes - Broussard	Baker Hughes - Broussard	Baker Hughes - Broussard	Baker Hughes - Broussard Baker Hughes - Broussard	Baker Hughes - Broussard Baker Hughes - Broussard			Baker Hughes - Broussard Baker Hughes - Broussard	Baker Hughes - Broussard	Baker Hughes - Broussard Baker Hughes - Broussard	Baker Hughes - Broussard	Baker Hughes - Broussard	Baker Hughes - Broussard	- 53-180-1	Baker Hughes - Broussard Baker Hughes - Broussard	Baker Hughes - Broussard

Facility	Facility Owner	Item Number Serial (	No. Location	Rem Description Project Number (CIT sales 1978 Sales 1979 Linear CIV control	Project Name	MOU	Condition Wt. (lbs)	On Hand Qty Leng	th Average Cost Total Value WP% Net Value	//% Net Value
Baker Hughes - Broussard	Baker Hughes	H0A1569420RNB1	Locker 7	Ines, 20K rated (IAMNUT)	Green SS #2 ST2	EA	New	1	2920	
Baker Hughes - Broussard	Baker Hughes	H0A1569420RNB1	Locker 7	Crishre, JZ. Spire, hydraulic, tesidate, in Alloy 786, for t/Z. Opper CIV control lines, 20K rated (JAMNUT)	Green SS #2 ST2	EA	New	1	2920	
	Baker Hughes	H307970007RNB1	Locker 7	E Spike, TEC Spike Kit, f / 1/4" line, .75" OD, 30K psi rated, NACE, MP35N CIMPING Street CN 15K/DOV In Block value 210" CI Inmonity of the Abade	Green SS #2 ST2	EA	New	1	6145	
Baker Hughes - Broussard	Baker Hughes	H308230018RNB1	Locker 7	C. Vanez, Suterieat CV. 13/20/h, iii) block vanez, 3/o CL, Jallinut X 3/10 Activit W/Anti-vibe, Dual checks, Alloy 718	Green SS #2 ST2	EA	New	1	19840	
Baker Hughes - Broussard	Baker Hughes	H308230018RNB1	Locker 7	CI Valve, Surefreat CIV 15K/20K, Inj Block valve, 3/8" CL, JamNut x 9/16" AEMP w/Anti-vibe, Dual checks, Alloy 718	Green SS #2 ST2	EA	New	Ħ	19840	
	Baker Highes	H0A1569419RNR1	l ocker 7	CI Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCSSV+ BIJ, 20K nsi rated (IAMNITI)	Blue SS #4	FA	weN	-	2285	
Baker Hughes - Broussard	Baker Hughes	H307970007RNB1	Locker 7	E Spice, TEC Splice Kit, f / 1/4" line75" OD, 30K psi rated, NACE, MP35N	Blue SS #4	EA	New		6145	
	Baker Hughes	H307970007RNB1	Locker /	E Spirce, TEC Spirce Kit, 1/ 1/4 line, 7/5 ' OD, 30K psi rated, NACE, MP35N CI Valve, SureTreat CIV 15K, Inj Block valve, 1/2" CL, JamNut x 9/16" AEMP w/Anti-	Green SS #2 S12	EA	New	1	6145	
Baker Hughes - Broussard	Baker Hughes	H308230017RNB1	Locker 7	vibe, Dual checks, Alloy 718 CI Solice 1/4" Solice Horizaulic testable Ni Alloy 718 FHPM lines @ solice sub	Green SS #2 ST2	EA	New	1	19840	
Baker Hughes - Broussard	Baker Hughes	H0A1569419RNB1	Locker 7	and SCSSV + BU, 20K psi rated (JAMNUT)	Green SS #2 ST2	EA	New	1	2285	
	Baker Hughes	H0A1569418RNB1	Locker 7	CI Splice, 3/8" Splice, Hydraulic, testable, Ni Alloy 718, for 3/8" Lwr CIVs control lines, 20K psi rated (JAMNUT)	Blue SS #4	EA	New		2650	
Baker Hughes - Broussard	Baker Hughes	H308310014RNB1	Locker 7	CI Accessory, 11.5k Parting Piston	Green SS #2 ST2	EA	New		0	
	Baker Hughes	H308310014RNB1 H308310014RNB1	Locker / Locker 7	CLAccessory, 11.3K Parting Histon CLAccessory, 11.5K Parting Piston	Green SS #2 ST2	EA	New		0	
	Baker Hughes	10465505	Locker 7	E Fitting, Redress Kit, SureSENS 175 Triple Gauge, Autoclave connection	Green SS #2 ST2	ЕA	New	1	448	
Baker Hughes - Broussand	Baker Higher	H0A1560A10BNR1	Fredoo	CLSplice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub	Blio SS #4	V I	Now	-	22.85	
Baker Hughes - Broussard	Baker Hughes	10465503	Locker 7	E Fitting, Installation Kit, SureSENS 175HP Dual Gauge, Autoclave conn.	Blue SS #4	EA	New		1080	
aker Hunhee - Brouseard	Baker Horhes	H0A1560A100ND1	Fredoo	CLSplice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub	Groon SC #22 CT2	V 11	Now		33.05	
baker Hugnes - Broussard	Baker riugnes	HUAL SOS#19 KIND1	COCKET	and 3C35V + BU, 20h psi rated (Armino I) CI Valve, SureTreat CIV 15K, Inj Block valve, 1/2" CL, Jam Nut x 9/16" AEMP w/Anti-	Green 35 #2 512	¥.	wew	7	5977	
Baker Hughes - Broussard	Baker Hughes	H308230017RNB1	Locker 7	vibe, Dual checks, Alloy 718	Green SS #2 ST2	EA	New	1	19840	
Baker Hughes - Broussard	Baker Hughes	H0A1569419RNB1	Locker 7	CLSpike, 1/4 Spike, Hydraulic, testable, NI Alloy 118,, THCM lines @ spiles sub and SCSSV + BU, 20K psi rated (JAMNUT)	Green SS #2 ST2	Ę	New	1	2285	
to design of the state of the s	Daker Herhor	100416604700B1	- Coder 2	CI Splice, 1/2" Splice, Hydraulic, testable, Ni Alloy 718, for 1/2" Upper CIV control	o o o	¥ 11	Men	-	oc gc	
0				CI Spice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub						
Baker Hughes - Broussard	Baker Hughes	H0A1569419RNB1	Locker 7	and SCSSV + BU, 2UK psirated (JAMNUT)  CI Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub	Blue SS #4	EA	New		2285	
Baker Hughes - Broussard	Baker Hughes	H0A1569419RNB1	Locker 7	and SCSSV + BU, 20K psi rated (JAMNUT)	Green SS #2 ST2	EA	New	1	2285	
				, 1.230 IN BACK-UP RING 1.232 IN OD 1.013 IN ID .227 IN LG BPS-F202 (PE30) BACK-UP RINGS W/SCARF CUSTOM CRITICAL						
Baker Hughes - Broussard	Baker Hughes	H0A0160900	Locker 7	BATCH MANAGED F/DOVE-TAIL O-RING GROOVES CJ. CRITICAL TO HSE CI calco. 1/2" calco. Laderanii: - fact-hia Ni Alloc, 218. For 1/2" i Innan CiV control	Green Well	EA		1	92.8	
Baker Hughes - Broussard	Baker Hughes	H0A1569420RNB1	Locker 7	Crapines, 42 Spines, hydraulis, tessaggs, in Alloy 726, for 42 opper CIV control lines, 20K rated (JAMNUT)	Blue SS #4	EA	New	1	2920	
Baker Hughes - Broussard	Baker Hughes	H0A1569418RNB1	Locker 7	Cl Spirce, 3/8" Spirce, Hydraulic, testable, Ni Alloy 718, for 3/8" Lwr GVs control lines, 20K psi rated (JAMNUT)	Blue SS #4	EA	New	Ħ	2650	
Baker Hughes - Brouses	Baker Higher	HOA1560A18BNR1	l ocker 7	CI Spike, 3/8" Spike, Hydraulic, testable, Ni Alloy 718, for 3/8" Lwr CIVs control	Grand SC #2 S CT2	49	New	•	0390	
				CI Splice, 3/8" Splice, Hydraulic, testable, NI Alloy 718, for 3/8" Lwr CIVs control						
Baker Hughes - Broussard	Baker Hughes	H0A1569418RNB1	Locker 7	lines, 20K psi rated (JAMNUT) Ci Solice 1/4" Solice Horizaulic testable Ni Allov 718. FHTM lines @ solice sub	Green SS #2 ST2	EA	New	-	2650	
Baker Hughes - Broussard	Baker Hughes	H0A1569419RNB1	Locker 7	and SCSSV Bu, 20K psi rated (JAMNUT)	Green SS #2 ST2	EA	. New	1	2285	
	Baker Hughes	H308310014RNB1	Locker 7	Cl Accessory, 11.5k Parting Piston Cl Accessory, 11.5k Parting Piston Cl Solice 1/4" Solice Hydraulic testable Ni Allov 718 f HCM lines @ solice sub	Green SS #2 ST2	EA	New	1	0	
Baker Hughes - Broussard	Baker Hughes	H0A1569419RNB1	Locker 7	and SCSSV + BU, 20K psi rated (JAMNUT)	Green SS #2 ST2	EA	New	T	2285	
				, 1.230 IN BACK-UP RING 1.232 IN OD 1.013						
	Baker Hughes	H0A0160900	Locker 7	IN ID .227 IN LG BPS-F202 (PE30) BACK-UP RINGS W/SCARF CUSTOM CRITICAL BATCH MANAGED F/DOVE-TAIL O-RING GROOVES C1 CRITICAL TO HSE	Green Well	EA		7	649.6	
	Baker Hughes	10474035	Locker 7	E Fitting TEC splice redress kit w/C-276 F Effice TEC colice sedesse kit w/C-376	Green SS #2 ST2	EA	New	1	0	
	Baker Hughes	10474035	Locker 7	E fitting, TEC splice redress kit w/C-276	Green SS #2 ST2	EA	New	1	0	
Baker Hughes - Broussard Baker Hughes - Broussard	Baker Hughes	10474035	Locker 7	E Fitting, TEC splice redress kit w/C-276 E Fitting, TEC solice redress kit w/C-276	Blue SS #4	EA	New		0	
	Baker Hughes	10474034	Locker 7	E Fitting, TEC splice Installation kit w/C-276	Blue SS #4	EA	New	300	0 91	
		00000		JANDING COLLAR TYPE II W/BAFILE 5.500 IN 20.00 LB/FT ATLAS BRADFORD ST-L						
Baker Hughes - Houma	Baker Hughes	266730541		BOX UP 5.500 IN 20.00 LB/FT ATLAS BRADFORD ST-L PIN DOWN 5.545 IN OD 4.688 IN ID 2,365 PSI SHEAR 1,500 IN DIA OF BALL 125 KSI MYS (API SCT)	EUGENE ISLAND 354 A-6	EA		F	5628.75	
Dakos Licebook	Date Linds	PODO DA EGET 1		CROSSOVER BUSHING 10.125 IN 79.22 LB/FT SEAL LOCK SF BOX UP 9.875 IN 62.80 LB/FT TERARISHYDRIL VIDEO ES 28 IN DOWN O'THE CRAND TO 13 THE MASK AT 26 IN OND 673 IN IN 19.00 ON IN CASE OR AD THE STATE OF THE MASK AT 26 IN OND 673 IN IN 19.00 ON IN CASE OR AD THE STATE OF THE MASK AT 26 IN OND 673 IN IN 19.00 ON IN CASE OR AD THE STATE OF THE MASK AT 26 IN OND 673 IN IN 19.00 ON IN CASE OF THE STATE OF THE MASK AT 26 IN OND 673 IN IN 19.00 ON IN CASE OF THE STATE OF THE ST	THOMISSIS	<b>V</b> 5		Ţ	CA	
200	200	***************************************		CROSSOVER BUSHING 9,875 IN 62.80 LB/FT TENANSHYDRIL WEDGE 523 BOX UP		5			A A A A A A A A A A A A A A A A A A A	
Baker Hughes - Houma	Baker Hughes	299894045ST1		10.125 IN 79.22 LB/F1 SEALLOCK SF PIN DOWN Q125 CR-MO TBLR 125 MYS 10.140 IN OD 8.530 IN ID 18.000 IN LG API SCT	NOBLE BUY OUT	EA		r	12304	
Baker Hughes - Houma	Baker Higher	299894639571		CROSSOCRE BUSHING 9.875 IN 62.80 LB/FT VAM TOP BOX UP 10.125 IN 79.22 LB/FT SEAL LOCK SF PIN DOWN 0.225 CR-AMO TBLR TSA MAY 51 OF ST ON DOWN 0.225 CR-AMO TBLR TSA MAY 51 OF ST ON 10.78 570 IN IN 78 ORD IN 15.80 FCT	NORIF RIIV OILT	44			888	
				CROSSOVER BUSHING 9.875 IN 62.80 LB/FT VAM TOP BOX UP 9.875 IN 62.80 LB/FT TENARISHYDRL WEDGE 523 PIN DOWN Q.225				4		
Baker Hughes - Houma	Baker Hughes	299894023ST1		CR-MO TBLR 125 MYS 10.952 IN OD 8.541 IN ID 18.00 IN LG API 5CT LINER PACKER W/HRD-E PROFILE AND HOLD DOWN 9.875 IN 67.50 LB/FT VAM	NOBLE BUY OUT	EA		1	12798	
				SUJ II BOX DOWN 13.375 IN 6.10-72.0 LB/FT CSG 11.750 N EXT DD 20.188 IN EXT ID 20.00 FEXT 16.50 TO PPP PRR EXT 12.000 IN		·				
Baker Hugnes - Houma	Baker Hugnes	296450161511		OD 8.535 IN ID (MUST DRIFT 8.30U.) 2% STEATS CAREWS 8.535 IN P. SPACER NIPPLE 9.875 IN 67.50 LB/FT VAM SLU II PIN UP 9.875 IN 67.50 LB/FT VAM	NOBLE BUYOU	¥.		1	779/33.1	
Baker Hughes - Houma	Baker Hughes	299921816ST1		SLJ II PIN DOWN C110 CR-MO TBLR 110-125 KSI 30 9.974 IN OD 8.444 IN ID 10.00 FT LG API 5CT	NOBLE BUY OUT	EA		e	19604.7	
				SEAL ASSEMBLY BULLET 9.875 IN VAM SLIJ II BOX UP 20.00 FT EXT LG 10.188 IN SEAL OD .177 CROSS SECTION SEALS BULLET						
Baker Hughes - Houma	Baker Hughes	2975509975T1		SEAL 13,500 PSI SEAL RATING 4 SEAIS 11,750 IN OD 8.549 IN ID ROUND NOSE GUIDE C-110	NOBLE BUY OUT	EA		e	160685.1	

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Average Cost Total Value W/% Net Value 229733.1	5	-				e,	21.	7.	-		800	4			à	25	J.	35	<b>.</b>	33	vi	- u	·	č.	25
Length Average Cost	19604.7	10052.1	215305	19821	2 (2 (2)1	16602.3	18790.2	18790.2	18188.1	160685	12798	A 7067	70201		10761	12255		8355	11671.5	9132	11269 5	11269.5	11503.5	11635.5	11798.25
(lbs) On Hand Qty		-1	•		-	q-d	<b>—</b>	ı	1			<b>+</b>	-	***************************************	-4	ed e	*	-	-	r et	ret	-	-	r-1	1
Condition Wt. (Ibs																									
EA DM	EA	EA	<b>V</b>	5 5	5 5	E	Ę	EA	Ę	4	5 5	3	Ą	i	š	¥ 5	5 1	¥ \$	Ā	<b>5</b>	¥3	EA	4	3	EA
roject Number Project Name NOBLE BUYOUT	NOBLE BUY OUT	NOBLE BUY OUT	NORI E BILVOIT	NOBLEBLYOUT	NOBLEBUYOUT	NOBLE BUY OUT	NOBLE BUY OUT	NOBLE BUY OUT	NOBLE BUY OUT	NORIFRIYOUT	NOBLE BUYOUT	NOBLE BUY OUT	NORIFRIYOUT			NOBLE BUYOUT	E CONTRACTOR DE LA CONT	NOBLE BUY OUT	NOBLE BUYOUT	NOBLE BUY OUT	NOBLE BUY OUT	NOBLE BUY OUT	NORIFRITYOUT	NOBLE BUY OUT	NOBLE BUY OUT
·	SPACER RIPPELE 5.875 IN 677-50 LB/FT VAM SLUI IPIN UP 9.875 IN 67-50 LB/FT VAM SLUI IPIN DOWN CLIO GR-MOT TELR 110-125 (SI 30-957 IN 100 B.444 INID 10.000 FT LG API SCT	COLLAR 8875 NR 57.50 LB/FT VAM SLU II BOX UP 9.875 N 67.50 LB/FT VAM SLU II BOX DOWN CLIO CR-MOT TBR.1 LD-125 KS1 30 10.000 N OT 05.49 IN D 18.8000 IN LG	I URRH HANGER CONTROL SET FLEXU HYDRAULIC ASSEMBLY NON-HOT 9.875 IN 67-50 LB/FT VAM SLIII IPRU UP 9.875 IN 67-50 LB/FT VAM SLIII IPRU UP 9.875 IN 67-50 LB/FT CSG 12.050 IN 00 8.949 IN 10.281-24 IN 10.	PUP FORMUS & SEVEN BENEVALUE OF THE THE SEVEN BENEVALUE OF THE SEVEN	CROSSOVER BUSHNOG 9.875 IN 67.501 LB/FT VAM SLUTI BOX UP 9.875 IN 65.10 LB/FT TWANSTONEN UP 2.875 IN 65.10 LB/FT TWANSTONEN UR VARIOUS CASHOON US APPOINT OF CRAMPT TREAT IN 1.25 KB 20.113 PI NOT 8.499 IN D.5 KB 20.51	CROSSOVER BUSHNG 9 875 N 67.50 LB/FT VAM SULI IB 0X UP 9.875 N 65.30 LB/FT VAM SULI IP ND VONCETO CRANG TBUR 110-125 K33 0.10.31 IN OD 0.8.99 N ID 18.000 N LG	FLOAT COLJAS V W/OHIFECE 10.12.5 IN 79.20 IB/FT TENARSHYDRIL WEDGE 523 BOX UP 10.125 IN 79.20 IB/FT TENARSHYDRIL TENARSHYDRIL WEDGE 52.5 PN DOWN 10.360 IN 00 8.500 NI D	FIGAT COLLAR SW WORKET 10.125 IN 19.29 LB/FT TENARGHYORIL WEDGE 5.23 BOX UP 10.125 IN 19.29 LB/FT TENARGHYORIL WEDGE 523 PM DOWN 10.360 IN OD 8.250 M ID	CODSSOVER BLISHING 10.125 IN 19.29 18/FT TRARRISHYDRIL WEDGE 523 BOX UP \$8.59 IN 16.75 LBJFT VAMA SLUI PIN DOWN C1.10 CR-MOT TBR 110.125 (53.90.10.300 IN 10.85.000 IN 10.84.00 IN 10.85.000 IN 10.85.000 IN 10.85.00 IN 10.85.000	SEALASSENDEN PLUITE PERSON INVANSILIU BOXUP 20.00 FT EXTIG 10.188 IN SEAL OD 177 CROSS SECTION SEALS BULLET SEAL 13.50 PP SEAL EATING 4 SEALS 11.750 IN OD 8.549 IN D ROUND NOSE GUIDE F. 1110 F. 1111 DE SEAL BATTING 4 SEALS 11.750 IN OD 8.549 IN D ROUND NOSE GUIDE F. 1111 DE SEAL BATTING 4 SEALS 11.750 IN OD 8.549 IN D ROUND NOSE GUIDE F. 1111 DE SEAL BATTING 4 SEALS 11.750 IN OD 8.549 IN D ROUND NOSE GUIDE F. 1111 DE SEAL BATTING 4 SEALS 11.750 IN OD 8.549 IN D ROUND NOSE GUIDE F. 1111 DE SEAL BATTING 4 SEALS 11.750 IN OD 8.549 IN D ROUND NOSE GUIDE F. 1111 DE SEAL BATTING 4 SEALS 11.750 IN OD 8.549 IN D ROUND NOSE GUIDE F. 1111 DE SEAL BATTING 4 SEALS 11.750 IN OD 8.549 IN D ROUND NOSE GUIDE F. 1111 DE SEAL BATTING 4 SEALS 11.750 IN OD 8.549 IN D ROUND NOSE GUIDE F. 1111 DE SEAL BATTING 4 SEALS 11.750 IN OD 8.549 IN D ROUND NOSE GUIDE F. 1111 DE SEAL BATTING 4 SEALS 11.750 IN OD 8.549 IN D ROUND NOSE GUIDE F. 1111 DE SEAL BATTING 4 SEALS 11.750 IN OD 8.549 IN D ROUND NOSE GUIDE F. 1111 DE SEAL BATTING 4 SEALS 11.750 IN OD 8.549 IN D ROUND NOSE GUIDE F. 1111 DE SEAL BATTING F. 1111 DE SEAL BAT	CROSSOVER BUSHING 9 875 IN 62.80 18/FT VAM TOP BOX UP 9.875 IN 65.10 18/FT TRANSWINDEN URGES 378 IN DOWN 0125 16/FT ADMOTRING 10.857 IN OD 8331 IN D18.000 IN 6.6 PLCT	COLLAR 9.875 IN 65.10 LB/FT TENARGHYDRIL VEIDGE 523 BOX UP 9.875 IN 62.80 LB/FT VANT OP BOX DOWN LQLS. GAMBO TRIAL 125 MY 51.065 IN OD 68.15 NI D 18.000 IN 16.4P ISCT	THERACK MILLA SOO IN KK-29 (4-1,Z IF) BOX UP 5.000 IN XT-50 W/ACCESSORY BRYET. BRYET OF AN ODEN AND ADDIS IN CO. 2000 IN 4.8 40.00 IN LG 10.138 IN EXT ID 11.0 KSI MYS IRC-AMOT NIT OF ADDISSING SOON IN 4.8 40.00 IN LG 10.10 KSI MYS IRC-AMOT NIT OF ADDISSING SOON IN 4.8 40.00 IN LG 10.10 KSI MYS IRC-AMOT NIT OF ADDISSING SOON IN 4.8 40.00 IN LG 10.10 KSI MYS IRC-AMOT NIT OF ADDISSING SOON IN 4.8 40.00 IN LG 10.10 KSI MYS IRC-AMOT NIT OF ADDISSING SOON IN 4.8 40.00 IN LG 10.10 KSI MYS IRC-AMOT NIT OF ADDISSING SOON IN 4.8 40.00 IN LG 10.10 KSI MYS IRC-AMOT NIT OF ADDISSING SOON IN 4.8 40.00 IN LG 10.10 KSI MYS IRC-AMOT NIT OF ADDISSING SOON IN 4.8 40.00 IN LG 10.10 KSI MYS IRC-AMOT NIT OF ADDISSING SOON IN 4.8 40.00 IN LG 10.10 KSI MYS IRC-AMOT NIT OF ADDISSING SOON IN 4.8 40.00 IN LG 10.10 KSI MYS IRC-AMOT NIT OF ADDISSING SOON IN 4.8 40.00 IN LG 10.10 KSI MYS IRC-AMOT NIT OF ADDISSING SOON IN 4.8 40.00 IN LG 10.10 KSI MYS IRC-AMOT NIT OF ADDISSING SOON IN 4.8 40.00 IN LG 10.10 KSI MYS IRC-AMOT NIT OF ADDISSING SOON IN 4.8 40.00 IN LG 10.10 KSI MYS IRC-AMOT NIT OF ADDISSING SOON IN 4.8 40.00 IN LG 10.10 KSI MYS IRC-AMOT NIT OF ADDISSING SOON IN 4.8 40.00 IN LG 10.10 KSI MYS IRC-AMOT NIT OF ADDISSING SOON IN 4.00 IN LG 10.10 KSI MYS IRC-AMOT NIT OF ADDISSING SOON IN 4.00 IN LG 10.10 KSI MYS IRC-AMOT NIT OF ADDISSING SOON IN 4.00 IN LG 10.10 KSI MYS IRC-AMOT NIT OF ADDISSING SOON IN 4.00 IN LG 10.10 KSI MYS IRC-AMOT NIT OF ADDISSING SOON IN 4.00 IN LG 10.10 KSI MYS IRC-AMOT NIT OF ADDISSING SOON IN 4.00 IN LG 10.10 KSI MYS IRC-AMOT NIT OF ADDISSING SOON IN 4.00 IN LG 10.10 KSI MYS IRC-AMOT NIT OF ADDISSING SOON IN 4.00 IN LG 10.10 KSI MYS IRC-AMOT NIT OF ADDISSING SOON IN 4.00 IN LG 10.10 KSI MYS IRC-AMOT NIT OF ADDISSING SOON IN 4.00 IN LG 10.10 KSI MYS IRC-AMOT NIT OF ADDISSING SOON IN 4.00 IN LG 10.10 KSI MYS IRC-AMOT NIT OF ADDISSING SOON IN 4.00 IN LG 10.10 KSI MYS IRC-AMOT NIT OF ADISSING SOON IN 4.00 IN LG 10.10 KSI MYS IRC-AMOT NIT OF ADDISSING SOON IN 4.00 IN LG 10.10 KSI MYS IRC-AMOT NIT OF ADDISSING SOON	THEACK MILL 4.500 IN IN C-50 (4-1/2 IP) BOX UP 5.000 IN XT-50 W/ACCESSORY BENET IN DOWN 10.125 IN 00.3.000 IN ID.48.000 IN IG. 10.110 KSI MIS IN DOWN 10.125 IN 00.3.000 IN ID.48.000 IN IG. 10.110 KSI MIS	19.158 IN ROUND INCS GUIDE CF-MO STELL 22 MYS ZINC OR MANGANISE 19.158 IN ROUND INCS GUIDE CF-MO STELL 22 MYS ZINC OR MANGANISE 19.155 IN ROUND INCS GUIDE CF-MO STELL 22 MYS ZINC OR MANGANISE 10.125 IN ROUND INCS GUIDE CF-MO STELL 22 MYS ZINC GUIDE CF-MO STELL	OD SSEA, ASSEMBLY COSSOVER BUSNINGS AS 33.70 LB/FT VAN TOP HT BOX UP 7750 N 46.10 LB/FT TRANSHUMBUN UPGES 23 RM DOWN Q125 GR-MO TBLR 125 MYS8 3590 IA. OP 6.25 SEA IN TO STOOM IS G. AS IN CASE OF TABLE AS IN TO STOOM IS G. AS IN CASE OF TABLE AS IN TO STOOM IS G. AS IN CASE OF TABLE AS IN TABLE	CROSCORE BISHING 7750 IN 61.018/TTRNARBHYDRIL WEDGE 523 BOX UP 45.00 IN NO WIGH WESP HOOMY PLOUGH 20.00 IN A MANUAL PLOUG	PORTOGE BELLEL LUMP 3 2000 PER UN CASA 25 3 2000 LEGEN PER LEGEN P	CROSSOVER BUSHNIG 5.000 Nr 18.00 LB/FT VAM TOP HT BOX UP 5.000 Nr 18.00 LB/FT VAM TOP HT BOX UP 5.000 Nr 18.00 LB/FT TRANSPINGBL UNDER 23 SH NP LOW UR 13.25 CR CR NOT TBR 12.35 MYS 6.62 Nr 10.0 4.194 nr 10.18 abon 16.40 Set	LANDING COLLAR TYPE II W/BAFFLE 5.000 N 18.00 LB/FT TENARBHYDRIL WEDGE 53.3 BOX, UP 5.000 N 18.00 LB/FT TENARBHYDRIL WEDGE 53.2 PW DOWN 5.055 IN OD 4.158 IN ID 3,100 PSI SHEAR 1.500 IN DAG OF BALL 110 KSI MYS	CHOSSOVER BLISHING 7 623 IN 33.70 LB/FT VAM TOP HT BOX UP 7.000 IN 35.00    LB/FT   TENARSHYDRIL WEDGE 523 PIN DOWN Q125 CR-MO TBLR 125 MMS 8.361 IN OD 5.001 IN 128.000 IN G API SCT	CIGOSGOVER BUSHING 7.625 M 33.70 L8/FT VAM TOP HT BOX UP 7.000 M 35.00  TENARBHYDRIL VEDGE 5.32 PM DOWN 02.25 GR-MOTBLR 225 MMS 8.351 IN OD 5.901 M 1D 38.000 M 1G API SCT	CHOSCORE BUSHING S 87'S IN R2.80 LB/FT VAM TOP BOX LP 2.87'S IN 62.80 LB/FT VAM TOP BOX LP 2.87'S IN 62.80 LB/FT VAM TB/FT VAM	CROSSOVER BUSHING 9 875 N 62,80 LB/FT VAM TOP BOX UP 20,175 N 81,00	CONSCIONE BUSINNG SETS M.C. 200 LEFT VMA TOP BOX UP 9.875 IN 62.80 LB/FT TEMARISHYDRIL WEDGE 52.3 PM DOOM Q125 CRAMO TRER 125 MRS 1.06 27.1 NO DS 52.1 NO DS 52.5 IN DO SECON INCAPISCT
Serial Number Serial Number 296450161571	299921816ST1	299901711571	2014 SOUTECT 1	270090752	27408944666571	2998949615T1	101760037ST1	101760037571	299894963ST1	297550997571	29895197511	299902020ST1	275210381RT		7.72.4350.4K1	07885471N	2 1200041700044	299895309511	299894028511	266730311	239885501571	239885501571	204843.328	299895335	2998940235T1
Facility Owner Baker Hughes	Baker Hughes	Baker Hughes	Baker Hinhae	Baker Highes	Baker Highes	Baker Hughes	Baker Hughes	Baker Hughes	Baker Hughes	Raker Highes	Baker Hughes	Baker Hughes	Baker Hushes		Dakel rugiles	Baker Hughes	COLUMN TO THE CO	Baker Hughes	Baker Hughes	Baker Hughes	Baker Hughes	Baker Hughes	Raker Highes	Baker Hughes	Baker Hughes
Facility Baker Hughes - Houma	Baker Hughes - Houma	Baker Hughes - Houma	Daker Hirther	Baker Highes - Houma	Baker Highes - Houma	Baker Hughes - Houma	Baker Hughes - Houma	Baker Hughes - Houma	Baker Hughes - Houma	Baker Hurbes - Houma	Baker Hughes - Houma	Baker Hughes - Houma	Baker Hushes - Houma		Dakel nugites - nound	Baker Hughes - Houma	0.000	Baker Hughes - Houma	Baker Hughes - Houma	Baker Hughes - Houma	Baker Hughes - Houma	Baker Hughes - Houma	Baker Hirthes - Horima	Baker Hughes - Houma	Baker Hughes - Houma

299893328		LB/11 FIN WAYN SULI FIN WOUND G225 CR-MO TBLR 125 MYS 10.952 IN OD 8.559 IN ID 18.000 IN LG IGO CONCERN RICHARG R95 IN 57 R 10 FT VAM TOP RDX ID 10 T37 IN R1 CD	NOBLE BUY OUT EA	1	11593.5
		CHOSSOVER BUSHMOS BSYS IN 62-20 LEFT/VAM/TOP BOX UP 10.175 IN 81.00 CLEFT/VAM/TOP BOX UP 7.50 IN 81.00 CLEFT/VAM/TOP IN 61.00 CLEFT/VAM/TOP IN 62.00 CLEFT/VAM/TOP I	NOBLE BUY OUT EA		11635.5
		IB/FT TENARISHYDRIL WEDGE 523 PIN DOWN 0,125 CR-MO TBLR 125 MYS 8,350 IN DO 5,538 IN DIS 20,00 IL 6AP 197. IAMDING COLLAR FCTYPE 17,3501 M 45.D IB/FTTENARISHYDRIL WEDGE 523.	NOBLE BUY OUT EA	, et	9819
		BOX UP 7790 IN 46.10 LB/FT TEMARISHYDRIL WEEDEE 522 PIN DOWN 7.957 IN OD 6.525 IN ID (MUST DRIFT 6.500) 125 KSI MYS (MPI SCT)	NOBLE BUY OUT EA	1	17821.5
		LANDING COLLARLE (THE T7 250 IN 450 LIGHTTENARISHYDRIL WEGGE 523 MOX UP 7750 IN 45.0 LIGHTTENARISHYDRIL WEGGE 523 PIN DOWN 7.957 IN 0D 6.525 IN 1D (MUST DRIFT 6.500) 7.25 KSI MYS (MPI SCT)	NOBLE BUY OUT	-	17821.5
		CROSSOVER BLSHING 9 87'S N 67'SO LB/T' VAM SLJJ II BOX UP 9,87'S N 65,10 LB/FT TRUNKSHYDRIN WEDGE S23 PN DOWN C1.10 CR-MOT TBR. 110-125'S SS 30.1051 IN OD 8.499 IN 10.88.000 N LG. API SCT	TUO	rd.	16222.5
		CROSSOVER BLISHING 10.125 IN 79.29 LB/FT TENARISHYDRIL WEDGE \$23 BDX UP 9875 IN 9875 IN 8875 I	KATIVAI	e	12306
		10.125 IN ROUND NOSE GUIDE - CEMENT FILL CR-MO STEEL 125 MYS ZINC OR KMANGANESE PHOSPHATE 10.125 IN OD 8.635 IN ID 2.00 FTLG W/9.188 OD MOD			
	Inside	3 UB ACMF THD F/10.188 OD SEAL ASSEMBLY 4 1/2* 15.50# 33G*110 Smart Assembly X 91*	KATMAI EA	A	4714.2
	Outside	5 1/2" 23# 13CR-95 JFE Lion C.I.M. / Safety Valve Assembly X 50' 5 1/2" 23# 13CR-95 JFE Lion C.I.M. / Safety Valve Assembly X 50'	EA	A A	0
	Outside	5 1/2" 23# 13 CR-95 JFE Lion Casing Assembly X 48' (40' T&C Casing On Top, 2' Sub In Mid., 6' T&C PJ On Btm.)	EA	A A	0
	Inside	4 1/2" 15.10# Hyper 13:RP.110 Vam Ace Lower BCSD Flo-Tool X 15' 4 1/2" 15.10# Hyper 13:RP.110 Vam Ace Lower Pin / Pin BCSD Flo-Tool X 15'	EA	A A 1	0
	nside	4 1/2" 15.10th Hyper 13CR-110 Vam Ace Lower Pin / Pin BCSD Fin Tool X 15' 4 April 13CR-110 Vam Ace Lower Pin / Pin BCSD Fin Tool X 15' 4 April 15 A	E E		0 0
	apisu .	4 1/2 15.10# Hyper 13CK-110 Vam Ace Upper BCSD Flo-Tool X 15'	EA EA	1	0 0
	Inside	2 3/8" 4.70# 13CR-85 BTS-8 Bisst Joint X 12 2 3/8" 4.70# 13CR-85 BTS-8 Bisst Joint X 20"	E A	C A	0 0
	Outside	2 7/8" 6.50# 13CR-95 BTS-8 Blast Joint X 20' 2 3/8" 4,70# 13CR-110 BTS-8 Box Bull Plug X 08"	EA	A A	0 0
	Outside	4 1/2" 15.10# Hyper 13CR-110 Vam Ace Chemical Injection Mandrel Assembly X 39'	EA	U 1	0
	Outside	5 1/2" 23# 13 CR-95 JFE Lion Chemical Injection Mandrel Assembly X 25' 5 1/2" 23# 13 CR-95 JFE Lion Chemical Injection Mandrel X 20'	EA	A	0
	Inside	2 3/8" 4.70# L-80 BTS-8 PR Lower Combo Joint X 12" (IPCTK-800) 2 3/8" 4.70# L-80 BTS-8 PR Upper Combo Joint X 12" (IPCTK-800)	EA	A 3	0
	Inside	2.7/8" 6.50# L-80 BTS-8 PR Lower Combo-Joint X.12" (IPCTK-7) 2.7/8" 6.50# L-80 BTS-8 PR Upper Combo-Joint X.12" (IPCTK-7)	EA	8 1 1	0
	Inside	2.3/8" L-80 EUE 8rd Mod Tubing Coupling (IPC TK-7) 2.3/8" L-80 EUE 8rd Mod Tubing Coupling (IPC TK-7)	EA EA	1 5 s	0 0
	Inside	2 3/8" 4.70# L-80 BTS-8 PR Box / 2 7/8" 6.50# BTS-8 Pin Crossover Sub X 12" (IPC TK-800)	ΕA	A	0
	Inside	3 1/2" 9.30# L-80 BTS-8 Pin / 3 1/2" 9.30# UEU 8rd Pin X-Over Sub X 14" (IPC TK-70)	EA	2	0
	Inside	2 3/8" 4.70# L-80 BTS-8 Pin / Pin Pup Joint X 06" (IPC TK-800) 2 3/8" 4.70# L-80 BTS-8 PR Pup Joint X 02" (IPC TK-800)	EA	A A 1	0
	Inside	2 3/8* 4.70# L-80 BTS-8 PR Pup Joint X 04" (IPC TK-800)	EA	4 <	0
	Inside	2.3/8" 4,70# L-80 BTS-8 PR Pup Joint X 08" (IPC TK-800)	E CA	7 Y Y	0
	Inside	2 3/8" 4,70# L-80 BTS-8 PR Pup Joint X 08" (IPC TK-800) 2 3/8" 4,70# L-80 BTS-8 PR Pup Joint X 10" (IPC TK-800)	EA EA	A A	0 0
	Inside	2 3/8" 4.70# L-80 BTS-8 PR Pup Joint X 10" (IPC TK-800)	EA	8	0
	Inside	2 3/8" 4.70# L-80 EUE 8rd Pin / Pin Pup Joint X 04" (IPCTK-800)	EA	e .	0
	Inside	UE 8rd Mod T&C Pup Joint X 02 UE 8rd Mod T&C Pup Joint X 04	EA EA	8 8	0 0
	Inside	2 3/8" 4,70# L-80 EUE8rd Mod T&C Pup Joint X 06' (IPC TK-7)	EA	8	0
	Inside	2 3/8" 4.70# L-80 EUE 8rd Mod T&C Pup Joint X 10" (IPC TK-7) 2 7/8" 6 50# L-80 BTS.8 DB Dun Joint X 77" (IPC TK-7)	EA	B 1	0
	Inside	2 7/8" 6.50# L-80 BTS-8 PR Pup Joint X 04" (IPC TK-7)	ΕA	8	0
	Inside	2 7/8" 6.50# L-80 BTS-8 PR Pup Joint X 04" (IPC TK-7)	EA		0
	Inside	2 7/8" 6.50# L-80 BTS-8 PR Pup Joint X 08" (IPC TK-7) 2 7/8" 6.50# L-80 BTS-8 PR Pup Joint X 08" (IPC TK-7)	EA E	4 A	0 0
	Inside	2 7/8" 6.50# L-80 BTS-8 PR Pup Joint X 08' (IPC-TK-7)	EA	A 1	0
	Inside	2 7/8" 6.50# L-80 BTS-8 PR Pup Joint X 10" (IPC TK-7)	EA	8	0 (
	Inside	3 1/2 " 9.30# t 50 BTS-8 PR Pup Joint X 02" (IPC TK-7)	EA	2 2	0
	Inside	3 1/2" 9.30# L-80 BTS-8 PR Pup Joint X 04" (IPC TK-7)	EA		0
	lnside	3 1/2" 9.30# L-80 BTS-8 PR Pup Joint X 06 (IPC TK-7) 3 1/7" 9.30# L-80 RTS-8 PR Pup Joint X 08' (IPC TK-7)	ΕA	8 2 A	0
	Inside	3 1/2" 9.30# L-80 BTS-8 PR Pup Joint X 10" (IPC TK-7)	EA	A A 1	0
	Inside	3 1/2" 9.30# L-80 EUE 8rd Mod. T&C Pup Joint X 02' (IPC TK-70)	EA	1 1	0
	Inside	3 1/2" 9.30# L-80 EUE 8rd Mod. 18c Pup Joint X 02" (IPC 1K-7U) 3 1/2" 9.30# L-80 EUE 8rd Mod. 78c Pup Joint X 04" (IPC TK-70)	EA EA	A 6	0 0
	Inside	3 1/2" 9.30# L-80 EUE8rd Mod. T&C Pup Joint X 04" (IPC TK-70)	EA	8	0
	nside nside	3 1/2" 9:30# L-80 EUE 8rd Mod. T&C Pup Joint X 06" (IPC TK-70) 3 1/2" 9 30# L-80 FUE 8rd Mod. T&C Pup Joint X 06" (IPC TK-70)	EA	A 4	0
	Inside	3 1/2" 9.30# L-80 EUE 8rd Mod. T&C Pup Joint X 10' (IPC TK-70)	FA		
			5		0

X 12	Seemby X.12	2.17 70 GEORGE TORSES THE COMPLETE OF THE COMP	1 1 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	A 1 0	000	-i m	0 0	•	A 0	•	A 0	A 1	1	٥ 0	A 1	A A	A 1	A 1 0	44	A 2 0	 -	B 1 0	0 0	1 O	A 0	1	1 1 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1	4 •	 m	1 0	1	0 C C	 2 2	8	B B 0 0	A 1 0	1 0 0	 2	1 0	B 1 0	B 0	A 0	4 (	0	A 1 0	A 1 0	1	A 1	O C C	e e	A A A	
		15359   Parie	13CR-95 Fox-K Cpig, Box / Box Upper Combo-Joint X 12' 13CR-85 RTS-81 rouner Compts Init X 12'																											ndrels) R85 BTS-8 Gas Lift Mandrel Assembly X 19' (6' Pup Joint Top &	mandrels) St. IFF i inn Gause Mandri Assembly X. 15' (2. 4' Pun Injuts On																						

	Facility Owner	Item Number Serial No.	Location	Item Description Project Number Project Name UOM Con	udition Wt. (lbs) On Hand Qty Length Average Cost Total Value WP% Net Value	Value
Benoit - Houma	Benoit	13509	Inside	2.3/6 4:00#.13.CR-85.5TL Pup Joint X 06" EA	1 T	
	Benoit	16097	Inside	2.3/8" 4.60# 13.CR-95.STL Pup Joint X.06"	A 1 0	
Benoit - Houma	Benoit	14708	Inside	2.3/8" 4.60# Hyper 13CR-110 SIL Pup Joint X 10" EA 2.3/8" 4.60# Hyper 13CR-110 SIL Pup Joint X 10" EA	D 0 0	
	Benoit	12200	Inside	2 3/8" 4.60# P-110 STL Pup Joint X 02' EA		
	Benoit	12127	Inside	2 3/8" 4,60# P-110 STL Pup Joint X 04'	. O	
Benoit - Houma	Benoit	12128	Inside	2.3/6 "4.00# 7.11U 31L PU JOINT X 06 2.3/8" 4.60# P.110 STL Pup Joint X 06	1 0	
	Benoit	12129	Inside	2 3/8" 4.60# P-110 STL Pup Joint X 08" EA	A A 1	
	Benoit	12130	Inside		, A	
Benoit - Houma	Benoit	17437	Inside	2 3/8" 4,70# 13CR-95 BTS-8 Pup Joint X UZ 2 3/8" 4,70# 13CR-95 BTS-8 Pup Joint X 08	0 0	
1 1	Benoit	12126	Inside	2.3/8" 4.70# L-80 6TS8 Pup Joint X 06' EA	8	
Benoit - Houma	Benoit	19940	nside nside	2 3/8" 4 70# P-110 BTS-8 Pup Joint X 04" EA	n 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
	Benoit	14959	Inside	2.7/8" 6.16# 13.CR-85 Echo F-4 Pup Joint X 06"	A 1 0	
	Benoit	13159	Inside	2.7/8" 6.16# 13.CR-95 Echo F-4 Pup Joint X 02" EA	1 0 0	
Benoit - Houma	Benoit	13160	Inside	2 7/8" 6.16# 13CR-95 Echo F-4 Pup Joint X 04 2 7/8" 6.16# 13CR-95 Echo F-4 Pup Joint X 06' EA	1 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
1.1	Benoit	13162	Inside	2 7/8" 6.16# 13CR-95 Echo F-4 Pup Joint X 08'	A 1	
Benoit - Houma	Benoit	13163	Inside	27/8" 6.16# 13.CR-95 Echo F-4 Pup Joint X 10" EA 27/8" 6.40# 13.CR-95 Fnv-k T.&C. Pun Innt X 02" FA	A A 1 0 0 P P P P P P P P P P P P P P P P P	
100	Benoit	12088	Inside	2.7/8" 6.40# 13CR-85 Fox-K T&C Pup Joint X 10" EA	1 0	
1.1	Benoit	13150	Inside	2 7/8" 6.40# 13.CR-95 Fox-K Pin / Pin Pup Joint X 06'	A 1 0	
Benoit - Houma	Benoit	13151	Inside	2.7/8" 6.40# 13.CR-95 Fox-K T&C Pup Joint X 02" EA 7.7/8" 6.40# 13.CR-95 Fox-K T&C Pup Joint X 04" FA	A A 1	
	Benoit	13154	Inside	CR-95	0 00	
	Benoit	13155	Inside	2.7/8" 6.40# 13.CR-95 Fox-KT & CPUp Joint X 10" EA	A 1 0 0	
Benoit - Houma	Benoit	20269	Inside	2.7/8" 6.40# Hyper 13CR-110 Vam FLL Pup Joint X 02" EA		
1 1	Benoit	20264	Inside	2 7/8" 6.40# Hyper 13CR-110 Vam FJL Pup Joint X 02'	A 2 0	
Benoit - Houma	Benoit	20265	Inside	2 7/8" 6.40# Hyper 13CR-110 Vam FIL Pup Joint X 04" EA	A 6	
	Benoit	20274	Inside	2.7/8" 6.40# Hyper 13CR-110 Vam FIL Pup Joint X O4" EA	A A	
	Benoit	20271	Inside	2 7/8" 6.40# Hyper 13CR-110 Vam FIL Pup Joint X 06		
1	Benoit	20275	Inside	2.7/8" 6.40# Hyper 13CR-110 Vam FIL Pup Joint X 06	0 0	
Benoit - Houma	Benoit	20276	Inside	2.7/8" 6.40# Hyper 13CR-110 Vam FiL Pup Joint X 08" E.A	A A 0	
	Benoit	20267	Inside	2 7/8" 6.40# Hyper 13CR-110 Vam FJL Pup Joint X 08" EA	A 2 0	
	Benoit	20272	Inside	2 Z/8° 6.40th Hybrit 13R*11/3 Vam HL Hybrit X10° EA	2 0	
Benoit - Houma	Benoit	15022	Inside	2.7/6 6349# TIJPEL 13CR-10 Valin PLE PUP JOINT A 10 2.7/8" 6.50# 13CR-85 BTS-8 PUP Joint X 06' EA	0 0 0	
1.1	Benoit	17988	Inside	CR-95	0 0	
71	Benoit	17716	Inside	2 7/8° 6.50# 313CR-59 Pup Joint X 02* EA	B 2 0	
Benoit - Houma	Benoit	17717	Inside	2 7/8" 6.50# 13CR-95 BTS-8 Ptg Joint X 06" EA	1 T T T T T T T T T T T T T T T T T T T	
100	Benoit	17686	Inside	2 7/8" 6.50# 13CR-95 BTS-8 Pup Joint X 08'	8	
	Benoit	6199	Inside	2.7/8" 6.50# Hyper 13CR-110 BTS-8 Pup Joint X 02"	0 0	
Benoit - Houma	Benoit	7351	Inside	2.7/8" 6.50# Hyper 13CR-110 B15-8 Fup Joint X 04" 2.7/8" 6.50# Hyper 13CR-110 B15-8 Pup Joint X 06" EA	A A A	
1 1	Benoit	20268	Inside	2 7/8" 6.50# Hyper 13CR-110 BTS-8 Pup Joint X 08'	A 2 0	
Benoit - Houma	Benoit	19842	Inside	2.7/8" 6.50# L-80 BT'S 8 Pup Joint X 02" 2.7/8" 6.50# L-80 BT'S 8 Pup Joint Joint X 0A"		
1 3	Benoit	17265	Inside	2.7/8" 6.50# t-80 BTS-8 Pup Joint X 06" EA	0 0 0	
	Benoit	17821	Inside	2.7/8" 6.50# L-80 BTS-8 Pup Joint X 08'	0 0	
Benoit - Houma	Benoit	9239	Inside	2 7/8" 6.50# t-80 BTS-8 Pup Joint X 12" EA	2 0	
1 1	Benoit	16710	Inside	27/8" 6.50# L-80 BTS-8 Pup Joint X 15' EA	B. B. C.	
	Benoit	18482	Inside	2.7/8" 6.50# P-110 BTS-8 Pup Joint X 04" EA 2.7/8" 6.50# D-110 BTS-8 Pup Joint X 10"	0	
Benoit - Houma	Benoit	16627	Inside	2.7/5" 7.66# 13CR-110 AB-HDL Pup Joint X 02"	A A	
1.1	Benoit	16628	Inside	2 7/8" 7.66# 13CR-110 AB-HDL Pup Joint X 04'	A	
Benoit - Houma	Benoit	13273	nside	27/8" 7.66# 13CR-95 Echo F-4 Pup Joint X 02" EA 77/8" 7.66# Hunour 3"78-110 Fehore 4" Pun Ininit X 04" F4	A A 1	
	Benoit	16461	Inside	2.7/8" 7.56# Hyper 13.CR-110 HDL Pup Joint X 02"	1 1 1	
Benoit - Houma	Benoit	15557	Inside	2.7/8" 7.66# Hyper 13CR-110 HDL Pup Joint X O4" EA	A A A	
	Benoit	15559	Inside	2.7/8" 7.66# Hyper 13CR-110 HDL Pup Joint X 08" EA	2 S S S S S S S S S S S S S S S S S S S	
Benoit - Houma	Benoit	15561	Inside	2.7/8" 7.66# Hyper 13CR-110 HDL Pup Joint X 10" EA	A 1 0	
Benoit - Houma	Benoit	15164	Inside	2 7/8 7.06# Hyper 13.CR-1.10 HDL Pup Joint X 2'6" EA	A A 0	
111	Benoit	15338	Inside	2 7/8" 7.66# Hyper 13.CR-110 STL Pup Joint X 02"	B. C.	
Benoit - Houma	Benoit	15339	Inside	27/8" 7.66# Hyper 13CR-110 STL Pup Joint X 04" EA	A 1 0	
	Benoit	15341	Inside	2.7/8" 7.66# Hyper 13CR-110 STL Pup Joint X 06"	0	Ţ
	Benoit	15342	Inside	2 7/8" 7 66# Hyper 13CR-110 STL Pup Joint X 08" EA	A 1 0	
Benoit - Houma	Benoit	15343	Inside	2 7/8" 7,56# Hyper 13CR-110 STL Pup Joint X 08" E.A. 2 7/8" 7,56# Hyper 13CR-110 STL Pup Joint X 10" E.A.	A 2 0	
	Benoit	15337	Inside		A 2 0	
Benoit - Houma	Benoit	13396	Inside	2.7/8" 7.70# 13.CR-95 Fox-K T&C Pup Joint X 06' EA	9 - 2	
	Benoit	15403	Inside		U 12 0	
	Benoit	11343	Inside	25 C 5 C 1 C 1 C 1 C 1 C 1 C 1 C 1 C 1 C	8	
Benoit - Houma	Benoit	2913	Inside	2.7/8" 7.30# L-80 BTS-6 Pup Joint X 04" EA	1 0	
	Renoit	16.47.4	heide	10 70#1 37 B.OS. IEF Baar Din / Din Dun Isin't Y Od' (Mar cumiliad hy Banoir)		
pellon Lugaria	3	1,101	anie II	AN ASSET DESIGNED THE UP MILL AND SUPPLIED BY MILL AND SUPPLIED BY DELIGITY	7	
Benoit - Houma	Benoit	16475	Inside	3 J/2" 10.20# 13CR-95 JFE Bear Pin / Pin Pup Joint X 06 (Not supplied by Benoit)	U 1 0	
Benoit - Houma	Benoit	16476	Inside	3 1/2" 10.20# 13CR-95 JFE Bear T&C Pup Joint X 02" (Not supplied by Benoit)	U 0	
- tioned	tioned		deion	2 3 (7)" (1) 70H 12/PD GE IEE Base 79,C Dun Joint V DG (Mot connilled by Basocit)	=	
DELIDIT - HORING	No.	, Total (	Thomas and the same and the sam		, , , , , , , , , , , , , , , , , , , ,	

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E F A A	E E	E S S S S S S S S S S S S S S S S S S S	BB BB	EA A	EA A	EA B	EA A	EA A	A a	0 8 0	EA B	EA B	EA B	EA A	EA A	EA A	EA A	EA A	A A A	EA A	EA A	EA A	EA A	EA A	EA B	EA A	EA B	EA A	EA A	EA A	EA A	EA B	EA	EA A A	EA A	EA 89	EA A	EA A	EA A	EA B	EA B	EA A	EA A	EA A	EA A	EA A	EA 8	EA B	EA A	EA A	EA	EA B	d <	E A A A	EA A	EA A	EA A	0	-	EA B	EA A O	EA B
3 1/2 10.20# 132R-59 JF Bear Y&C Pup Joint X 10' (Not supplied by Benoit) 3 1/2 10.20# 63-125 Vam Top T&C Pup Joint X 02' 3 1/2 10 20# 63-125 Vam Top T&C Pup Joint X 05'	3.1/2" 10.20# G3-1.25 Vam Top T&C Pup Joint X 08"	3 / 2/2 = 0.200 - 0.20	3 1/2" 12.95#13CR-95 8TS-6 Pup Joint X 08"	3 1/2" 12.95# 13CR-95 RTS-6 Pin / Pin Pup Joint X 06' (Not supplied by Benoit) 3 1/2" 12.95# Hyper 13CR-110 BTS-6 Pup Joint X 05'	3 1/2" 9.20# 13CR-85 JFE-Bear Pin / Pin Pup Joint X 06'	3 1/2" 9.30# 13CR-85 BTS-8 Pup Joint X 10" 3 1/2" 9 30# Hymer 1 3CR-1 10 RTC-8 Pun Joint X 10"	3 1/2" 9.30# Hyper13CR110 BTS-8 Pin / Pin Pup Joint X 04"	4 1/2" 15.20#13CR-110 HYP 1 JFE Lion Pin / Pin Pup Joint X 04'	4 1/2" 15.20#13CR-110 HYP 1 JFE LION PIn / PIn Pup Joint X 10 4 1/2" 15.20#13CR-110 HVP 1 IEE LION TR.C Pin Light X 04'	4 1/2 15:20#13CR-110 HYP 1 JFE Lion T& C Pup Joint X 06"	4 1/2" 15.20#13CR-110 HYP 1 JFE Lion T&C Pup Joint X 08'	4 1/2" 15.20#13CR-110 HYP 1 JFE Lion T&C Pup Joint X 10'	4 1/2" 15.20# 13CR-110 HYP 1 JFE Lion T&C Pup Joint X 2' 6'	4 1/2 15:20# Hypel 13CR*110 JrE Lion T&C Pup Joint X 02'	4 1/2" 15.20# Hyper 13CR-110 JFE Lion T&C Pup Joint X 04"	4 1/2" 15.20# Hyper 13CR-110 JFE Lion T&C Pup Joint X 04"	4 1/2" 15.20# Hyper 13CR-110 JFE Lion T&C Pup Joint X 08"	4 1/2" 15.20# Hyper 13CR-110 JFE Lion T&C Pup Joint X 10'	4 1/2" 15.20# Hyper 13CK-11U JFE LION 1 &C PUP JOINT X 2 6" 5 1/2" 23# 13CR-95 JFE LION PIn /Pin Pup Joint X 02"	5 1/2" 23# 13CR-95 JFE Lion Pin/Pin Pup Joint X 04"	5 1/2" 23# 13CR-95 JFE Lion Pin /Pin Pup Joint X 08'	5 1/2" 23# 13CR-95 JFE Lion T&C Pup Joint X 02"	5 1/2" 23# 13.CR-95 JFE Lion T&C Pup Joint X 04"	5 1/2" 23# 13CR-95 JFE LION T&C Pup Joint X 06"	5 1/2" 23# 13CR-95 JFE Lion T&C Pup Joint X 06'	5 1/2" 23# 13CR-95 JFE Lion T&C Pup Joint X 08"	5 J/2 23# 13CR-95 JFE LION T&C Pup Joint X 08"	5 1/2" 23# 13CR-95 JFE Lion T&C Pup Joint X 10"	5 1/2" 23# 13CR-95 JFE Lion T&C Pup Joint X 2' 6" 5 1/2" 23# 13CR-95 JFE Lion T&C Pup Joint X 2'6"	2 7/8" 7.90# L-80 BTS-6 Box / WLEG	2 7/8" 6.50# 9CR-80 BTS-8 S/C BCH Combo Nipple (2.188" P.B.) 2 3/8" 4,70# 13CR-85 BTS-8 S/C Pub Joint X O4"	2 3/8" 4.70# 13CR-85 BTS-8 S/C Pup Joint X 08"	2 7/8" 6.50# 13CR-85 BTS-8 5/C Pup Joint X 02"	2 7/8" 6.50# 13CR-85 BTS-8 5/C Pup Joint X 04"	2 7/8" 6.50# 13CR-85 BTS-8 S/C Pup Joint X 06'	2 7/8" 6.50# 13CR-85 BTS-8 5/C Pup Joint X 14" 2 7/8" 6.50# 13CR-95 BTS-8 5/C Pup Joint X 04"	2 7/8" 6.50# 13CR-95 BTS-8 S/C Pup Joint X 08'	2 7/8" 6.50# Hyper 13CR-110 B1S-8 5/C Pup Joint X UZ 2 7/8" 6.50# Hyper 13CR-110 BTS-8 5/C Pup Joint X 04"	2 7/8" 6.50# Hyper 13CR-110 BTS-8 S/C Pup Joint X 06	2.7/8 0.50# L/80 BTS-8 S/C Pup Joint X 02'	2 7/8" 6.50# L-80 BTS-8 S/C Pup Joint X 04"	2 7/8" 6.50# P-110 BTS-8 S/C Pup Joint X 06' 2 7/8" 6.50# P-110 BTS-8 S/C Pup Joint X 04'	2 7/8" 6.50# P-110 BTS-8 S/C Pup Joint X 08'	2 7/8" 6.50#13.CR-85 BTS-8 S/C Pup Joint X 04"	2.7/8" 7:90# 13CR-95 BTS-6.5/C Pup Joint X 04"	3 1/2" 9.30# 13CR-85 BTS-8 S/C Pup Joint X 04"	2 7/8" 6.50# L-80 BTS-8 S/C Production Tubing X 31"	2.7/8" 6.50# L-80 BTS-8 S/C Production Tubing X 3.1"	2.7/8" 6.50# 13.CR-85 BTS-8 S/C Box / Pin Tubing Sub X 12"	2 7/8" 6.50# P-110 BTS-8 S/CBox / Pin Sub X 12"	2.3.13 Fib-1 illu Selective, I wo-way shirting Loot, W/Perforated Top sub and full flow btm. Sub	3 1/2" 9.30# 13CR-110 BTS-8Standard Sliding Sleeve (3.950"O.D. X 2.813"P.B.)	2.3/8" 4.70# 13CR-95 BTS-8 Selective Silding Sleeve Assembly X 08' (1.875"P.B.	Spool of Control Line	2 3/8" 4,70# BTS-8 PVC Drift X 01" (1.901" 0.D.) 2 3/8" 4,70# BTS-8 PVC Drift X 01" (1.901" 0.D.)	3 1/2" 12.95# BTS-6 Teflon Drift (2.625" O.D.)	3 1/2" 9:30# BTS-8 PVC Drift (2.867" 0.D.) 3 1/2" 9:30# BTS-8 PVC Drift x 01 '12.867" 0.D.)	E 4/7" 734 D 340 LEC Live To to Can w/ 0/12" LD Autholism (Caft Goal O Dine)	5 4/2 25# F ILLUTE DOTHES LED W/ 3/10 OF AUCOMAVE SOU SEALO-SHIP.	5 1/2" 23# P-110 JFE Lion Test Plug W/ 9/16" HP Autodave (Soft Seal O-Ring.) 2 3/8" 4 Grit 13/R-85 ST1 Triting 31	2.3/8" 4.60# 13CR-95 STL Production Tubing X 31"	2 3/8" 4.70# 13CR-95 BTS-8 Production Tubing X 31'
nside Diside	Inside	nside		Inside													Inside		nside				Inside	inside	Inside	Inside	Inside	Inside	Inside	nside	Inside	Inside	Inside	nside Inside	Inside	Inside	Inside	Inside	Inside	Inside	Inside	Inside	Inside	Inside				episul			Inside	Inside	9000				Inside		an is in	Inside	Outside	Outside
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Benoit Benoit	Benoit	Benoit	Benoit	Benoit	Benoit	Benoit	Benoit	Benoit	Benoit	Benoit	Benoit	Benoit	Benoit	Benoit	Benoit	Benoit	Benoit	Benoit	Benoit	Benoit	Benoit	Benoit	Benoit	Benoit	Benoit	Benoit	Benoit	Benoit	Benoit	Benoit	Benoit	Benoit	Benoit	Benoit	Benoit	Benoit	Benoit	Benoit	Benoit	Benoit	Benoit	Benoit	Benoit	Benoit	Benoit	Benoit	Benoit	Benoit	Benoit	Benoit	Benoit	Benoit	+journal +	Benoit	Benoit	Benoit	Benoit	+iocod	10120	Benoit	Benoit	
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	2.7/8" 6.50# 13.CR-85 BTS-8 Production Tubing X 31"	2 //o 0:50H 13cR-35 B13-6 Production Tubing X 3.1 2 7/8" 7:66# Hyper 13CR-110 HDL Production Tubing X 3.1	2 7/8" 7.66# Hyper 13CR-110 HDL Tubing X 3.1"	2 7/8" 7.66# Hyper 13CR-110 STL Production Tubing X 31' 2 7/8" 7.66# Hyper 13CR-110 STL Production Tubing X 31'	3.1/2" 9.30# 13CR-110 BTS-8 Tubing X 31'	3 1/2" 10.20#13CR-95 JFE Bear Couplings (Not supplied by Benoit)	4 1/2" 15.20#13CR-110 HYP 1 JFE Lion Coupling	4 1/2" 15.20#13CR-110 HYP 1 JFE Don Tubing Coupling	4 1/2 15.20#13CK-110 HTP 2 JFE LOIN COUPING 4 1/2" 15 70#Hyner 13CR-110 IFE Lion Coupling	5 1/2" 23# 13CR-95 JFE Lion Tubing Coupling	5 1/2" 23.#13CR-95 JFE Lion Coupling	2 3/8" 4.43# 13CR85 Echo F4 Box / Pin Sub X 12"	2.3/8" 4.7J# 13CR-85 BLS-8 BOX / Pin Lubing Sub X Ub"	2.3/5".4.70#.13CR-55.BTC-8 Rox / Plo Tubios Sub x 1.2"	2.3/8" 4,70# 13CR-95 BTS-8 Box / Pin Sub X 06"	2 3/8" 4.70# L-80 BTS-8 Box / Pin Sub X 12"	2 7/8" 6.50# 13CR-85 BTS-8 Box / Pin Sub X 06"	2 7/8" 6.50# 13CR-85 BTS-8 Pin / Pin Tubing Sub X 12"	2 7/8" 6.50# 13CR-95 BTS-8 Box / Pin Sub X 06"	2 7/8" 6.50# 13CR-95 BTS-8 Box / Pin Sub X 12"	2 //8" b.5UF L-8U B15-8 B0X / Pin Tubing Sub X 12" 2 7/8" 7 90# 13CR-95 RTS-6 R0x / WLFG	2 3/8" 4.70# Hyper 13CR110 BTS-8 Pin / 2 7/8" 6.50#13CR85 BTS-8 Box Crossover	Assembly X 13' (6' P/J Top & Bottom)	5 1/2" 23# 13CR-95 JFE Lion Box / 4 1/2" 15.20# JFE Lion Pin X-Over Assembly X 12' (10' Pin On Rim )	22 (LD Fult Off Burn.) 2 7/8" 6.40# 13CR-95 Fox-K Cplg. Box / 2 7/8" 6.50# BTS-8 Pin Upper X-Over	Combo-Joint X12'	3.1/2" 12.70# Hyper 13CR-110 Vam Top Box / 3.1/2" 12.95# BTS-6 Pin Lower X-	3 1/2" 12.95# Hyper 13CR-110 BTS-6 Box / 3 1/2" 12.70# Vam Top Box Upper X-	Over BCSD Flo-Tool X 14' (8' prof BTS-6 Box)	STFL w/ multiquick connect removable stab plate M1 14 position 10 way 5x.05	Temale rvp couplers, 5x.5 female PRVC couplers 35' Reel Dynamir Flexible flowline - 5,600 ft	35 REEL DYIGHTIC FLEXIDIE HOWITHE - 5,000 FL.  18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND	SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK DAME, LASS SERVICES	NING, FLS SENY ICE	22" X 16" BIG BORE II SUPPLEMENTAL CASNG HANGER ADAFTER. 22" O.D. X 11250" WALI B.M.P. LIP AND DOWN. PROFILEMIN. LD.18375", 22.030" MAX O.D. 5TD, SERVICE. XXXX	* 22"X 16" SUPPLEMENTAL ADAPTER JOINT FABRICATION CONSISTS OF:	* PIPE: CUSTOMER SUPPLIED 22" X 1.000" X-80, 60 FT JOINT WITH 5-90M/MT BOX X PIN CONNECTORS FROM FRANKS CASING	* 22"X 16" SUPPLEMENTAL ADAPTER: P/N 2-405573-03, CP10946-20, ITEM 27	22. X is "Big dore industries stop casing maker, is" by TB/F1, hydric 13.1 22. X is "Big down yer" for weight set seal assembly, 6,500 psi rated, min, 10. 14.599", mat'l Class: AA, Fbl.3. XXXX	* 16" CASING HANGER JOINT BUCK-UP CONSISTS OF: * PIPE: CUSTOMER SUPPLIED 16"96 LB/FT Q-125 HYDRIL 511 BOX X PIN, 20 FT.	LONG	22" X 16" BIG BORE II SEAL ASSEMBLY, WEIGHT SET METAL-TO-METAL, 6,500 PSI	RATED, WITH EXTERNAL LOCK RING, H2S SERVICE, NOBLE Q504.01	22" X 16" BIG BOREI ISUPPIEMENTAL CASING HANGER ADAPTER: 22" O.D. X 1.250"WALL B.WP. UP AND DOWN. POPILEMIN.ID.18.375", 22.030" MAX O.D. STD. SERVICE.	XXXX  * 22" X 16" SUPPLEMENTAL ADAPTER JOINT FABRICATION CONSISTS OF:	* PIPE: CUSTOMER SUPPLIED 22** O.D. X 1.250** WALL, API SLIGRADE X-80, USAW, 41 FT LONG, WITH H-90M/MT BOX X PIN	* 22" X 16" SUPPLEMENTAL ADAPTER: P/N 2-405573-03, CP11364-10, ITEM 55	22. A 10. BIO BONE II SEAL ASSEMBLY, WEIGHT SET IME AL-TO-IMETAL, 6,500 PSI RATED, H2S SERVICE	22" X 16" BIG BORE II POSITIVE STOP CASING HANGER. 16" 97 LB/FT, HYDRIL 511 PIN DOWN PREP. FOR WEIGHT SET SEAL ASSEMBLY. 6,500 PSI RATED. MIN. 1.D.	14.549". MAT'L CLASS: AA, PSL-3. SHIPPING CENTRALIZER, 13-5/8" CASING AND 6-5/8" DRILL PIPE	13-5/8" X 16" LS-15 TIEBACK SEAL NIPPLE MAJOR REDRESS KIT, INCLUDES V- PACKING SPACER RINGS AND SNAP RINGS	*OBC* 13-5/8" IS-15 LANDING COLLAR: WITH 4.21" SFAL DIAMFIFR: 13-5/8" 88.2	LB./FT. GB CDE (GB TUBULARS CASING DRILLING ENHANCED) BOX X PIN, WITH	CENTEN TED RELOCEDO ALUMINOMI INSERIO, 2235 FIELD MATERIAL BOUT  18-3/4" X 14-1/2" WEAR SIEVEVE, BIG BORDE SYSTEM  18-3/4" X 14-1/2" WEAR SIEVEVE, BIG BORDE SYSTEM  18-3/4" X 14-1/2" WEAR SIEVEVE BIG BORDE SYSTEM  18-3/4" WEAR SIEVEVE BIG BORDE SYSTEM  18-3/4" WEAR SIEVE BIG	18-3/4" X 14-1/2" WEAR SLEEVE, BIG BORE SYSTEM, "J" TYPE	18-3/4" X 14-1/2" WEAR SLEEVE BIT SUB. 7-5/8" API REG. BOX UP X PIN DOWN.	18-3/4" X 14-1/2" WEAR SLEEVE BIT SUB. 7-5/8" API REG. BOX UP X PIN DOWN.	18-3/4" STABILIZER SUB FOR BIG BORE WEAR SLEEVES. 7-5/8" API REG. BOX UP X PIN DOWN.	18-3/4" STABILIZER SUB FOR BIG BORE WEAR SLEEVES. 7-5/8" API REG. BOX UP X DIN DOWN
Location Outside			Outside					Inside									Inside	Inside	Inside	Inside	Inside		Inside	Outside	Outside	Inside	5	DO SCIII	Inside		Core Base Yard (Mobile, AL)	COTE base rato (Mobile, AL)	000	ELD Nach. Abs				ELD Rack: NYD CC-6			An OVA COMP. Jane O. C. P.	ELU NACK: NTD TN #4	ELD Rack: A85				ELD Rack: NYD CC-6	ELD Rack: A85		ELD Rack: F219 HEMP Rack: LINER R36C	HEMP Back: LINER R36F		OCCUPATION NAMED OF STREET	ELD Rack: F222	ELD Rack: F197	ELD Rack: F190	ELD Rack: F202	ELD Rack: F202	FID Back: F208
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MG TOOL, H RELIEF	VG TOOL,	H RELIEF	S BORE OR	LJOINT 3 BORE OR	", 18" 94 NTSEAL	X PIN, 20	150 003	9,300 731	0,300 131	B/FT) BOX BAD, BLE 14" 114#		wello BLE SRLE .WITH	FIED ID LUG WITH 125,	X 5.5" IBLE WITH 6850, 2- ), NOTE		ER WIPER DY I.D. VICE	, 9-3/4" ND AND	ER WIPER DY I.D. VICE	.13 (109 IORE II PLAN K PIN, 20		16" 3ATED.	MODEL AIN ER	//8" AND R LOCK			DRIL 511 IIN . I.D.	6,500 PSI
nsa. 18-3/4" SELECTABLE BORE PROTECTOR J-TYPE RUNNING AND RETRIEVING TOOL TYPE SS-15, 6-5/8" API F.H. BOX UP WITH BORE BACK RELIEF BY PIN WITH RELIEF	GROOVE, 9.386" MAX. O.D., EXTENDED WEAR AREA.  3.44" SELECTABLE BORE PROFETOR 1-TYPE RUNNIG AND RETRIEVING TOOL,  3.54" SELECTABLE BORE PROFETOR 1-TYPE RUNNIG AND RETRIEVING TOOL,	TYPE SS-15, 6-5/8" API F. H. BOX UP WITH BORE BACK RELIEF BY PIN WITH RELIEF GROOVE, 9.980" MAX. O.D., EXTENDED WEAR AREA.	18-3/4" X 13-3/8" ADAPTER SIERVE: TYPE SS-15, RUN WITH 6-5/8" TOOL JOINT BIT SUB AND 13-3/8" WEAR BUSHING, "I'L LUG STYLE, FOR USE WITH BIG BORE OR STANDARD BORE WELLHEAD SYSTEMS	18-3/4" X 13-3/8" ADAPTER SLEEVE: TYPE SS-15, RUN WITH 6-5/8" TOOL JOINT BIT SUB AND 13-3/8" WEAR BUSHING, "J" LUG STYLE, FOR USE WITH BIG BORE OR STANDARD BORE WELLHEND SYSTEMS	22" X 18" BIG BORE II POSITIVE STOP CASING HANGER: MIN. 1.D. 16.553", 18" 94 1B./FT. HYDRIL 521 PIN THREAD DOWN, PREP. FOR WEIGHT SET RESILIENT SEAL ASSEMBLY, 5,000 PSI RATED, PSI3, STANDARD SERVICE.	XXXX * 18°CASING HANGER JOINT BUCK-UP CONSISTS OF: PRE: CUSTOOMER SUPPLIED 17-7/8" 93.5. IB/FT P110 HYDRIL 521 BOX X PIN, 20 FT 1 PAIS	F1. LONG 18 CASING HANGER: CP11970-09, P/N 2-403697-05, ITEMS 144 27 Y SE DIG DODE I GEAL ASSEMBLY MECHYSET METAL TO METAL	22. A20 BIO BOOKELISEAL ASSERVIBLE, WEIGHT I SELIVIELAL-LO-WIELAL, 0,500 F31. PATED, H2S SERVICE AND SERVICE AND SELIVIEL SELIVIELA SET AND SELVEN TO AND TALL SECONDS.	22 A 10 BIG BONE II SEAL ASSEMBLY, WEIGHT SET METAL-TO-IMETAL, RATED, H2S SERVICE	BIS 37'3132"C SOMEN HANGER THE SES 53. 32'45"C ANN TOP (BE SLIFT) BOOMA, AND TOP (BE SLIFT) BOOMA, AND TOP (SLIFT) BOOMEN AND TOP (AND AND TOP (AND AND TOP (AND TOP	* 14" CASING HANGER: P/N 2-403357-14, CP11970-16	BERD, MAX, O. D. SOS SOS, MINI, D. D. S. SOY, WITHOUT GLOWEN, TO SON COLOR OWNERS, TO SON COLOR OWNERS, TO SON COLOR OWNERS, WONCOGRAM PER API 17D, NOBLE COLOCOWN RING, LIO SEAL AND O-RING, WONCOGRAM PER API 17D, NOBLE COLOCIOUM RING, LIO SEAL AND O-RING, WONCOGRAM PER API 17D, NOBLE COLOCIOUM FARM CAS AND COLOR OWNER, SON COLO	11.7/8* L5.15 QUIN OBIL LANDING COLLAR, CEMENT FILLED WITH MODIFIED ID PROFILE AND REDUCED ALUMINUM INSERT TO ACCEPT LINER WIFER PLUG WITH 4.2.Y. SEAL DAMETER, 11.7/8* 71.8 IB./FT. HOBIL 523 BOX X PIN, HCQ-125, STANDARD S.FRIVET.	LS. 55 PAWA DOWN PUIG: 23** DAMETER SEAL NOSE WITH 5.5 Y.4.5 Y.5.5** DOMETER WITHES, 1.20** LONG FOR LANGER RUNNER, DOUG, COMPATIBLE WITH REDUCE DALLIMINUM 97/8** THAIR 135-58** LINER WITHER RUDGS (2-304520, 2).  ONE SPACE ROLLING WHICH RUNNER PUIG (2-304229), NOTE ONE SPACE ROCCH IS WHERE PUIG (2-304229), NOTE ONE SPACE ROCCH IS WHERE PUIG (2-304229), NOTE ONE SPACE ROCCH IS WHERE PUIG (2-304229).	2.75" DIAMETER CHROME BALL	9-7/8" IS-15 LANDING COLLAR: FOR 9-5/8", 9-3/4", OR 9-7/8" DUAL LINER WIPER LUG, LOWER SEAL BORE LD. 4.210", UPPER SEAL BORE LD. 6.790", LD. 8.525", 9-7/8" & 2.814, FT. HVRBIL S.33 BOXX PIIA, Q.2.25, STANDARD SERVICE.	9-5/87/9-7/8" L 5-15 OLAL INREW WPER PLUG FOR 9-5/8" 3-6-G LB/FT, 9-3/4" 9-2.18 LB/T, OB 9-7/8" 62.8-65.1 COSINO, WITH SECONDARY RELEGE MECHANISM FOR LEAD AND FOLLOW PLUGS. USE WITH 2.130" O.D. LEAD AND 2.3-40" O.D. FOLLOW PUMP DOWN PLUG SEAL SUBS.	9-7/8" LS.15 LANDING COLLAR: FOR 9-5/8", 9-3/4", OR 9-7/8" DUAL UNER WIPER PLUG, LOWER SEAL BORE LD, 4.210", UPPER SEAL BORE LD, 6.790", BODY LD, 8-525", 9-7/8", 6-2 IB,/FT, HYDRIL 5:13 BOX X PIN, Q-125, STANDARD SERVICE	22' X. SE POSTINE STOC ASSINEMERS, PRES. 250.5, SE HORDE, 133 (109) BIRTHINDOWN, V. AA PS.S., MINI LD., S. 4597; DON USE WITHOUSDOWN, V. AA PS.S., MINI LD., S. 4597; DON USE WITHOUSDOWN WELLINGOWNER WITHOUSDOWN WAS ASSEMBLY, NOBLE QUARITY PLAN GOOD IN SAX.  XXXXX  Y = PREC. ASSINEMER SUPPLIED SE* 100 LB/FT, P. 110 C., HYDRI S3 BOX X PN, ZO FFT, LONG	* 16" CASING HANGER: CP12439-02, P/N 2-404635-10, ITEMS 77	22" X 16" BIG BORE II POSITIVESTOP CASING HANGER: TYPE SS-10/15, 16" BLANK PIN DOWN. PREP. FOR WEIGHT SET SEAL ASSEMBLY. 6,500 PSI RATED. MIN. I.D. 14,549", TEMPV. , MATT. AA, 5BL-3	REDRESS KIT, FOR 7" X 9-7/8" TIEBACK SEAL NIPPLE (P/N 2-305735-02), MODEL 1515, WITH 8.00 OD HNBR V-PKNG. INCLUDES SPACER RINGS AND RETAINER RINGS.	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H2S SERVICE	18-3/4" EMERGENCY SEAL ASSEMBLY, TYPE SS-15 SYSTEM, H2S SERVICE, INCLUDES OUTER LOCK RING.	18-3/4" EMERGENCY SEAL ASSEMBLY, TYPE SS-15 SYSTEM, H2S SERVICE, INCLUDES OUTER LOCK RING.	22" X 16" BIG BORE II POSITIVE STOP CASING HANGER. 16" 97 LB/FT, HYDRIL 51.1 PIN DOWN PREP. FOR WEIGHT SET SEAL ASSEMBLY. 6,500 PSI RATED. MIN. LD. 14.549". MAT'I CLASS: AA, PSL-3. NOBLE QUALITY PLAN Q504.01	22" x 16" BIG BORE II SEAL ASSEMBLY, WEIGHT SET METAL-TO-METAL, 6,500 PSI RATED, H2S SERVICE ROBLE QUALITY PLAN QSQ4.01 ? RATE DH2S SERVICE ROBRE RALI
	ELD Rack: SVC F09G GRC	ELD Rack: D06G GRC	18-5 BIT: ELD Rack: F222 STA			* 18" * 19PE	ELD Rack: NYD A-12 * 18	ELD Rack: A84 RAT	ELD Rack: A85 RAT		ELD Rack: NYD A-12 * 14	A SACA AND S	30		HEMP Rack: LINER K4C 2.75		병	9-7, PLU HEMP Rack: FLOOR 8.55		ELD Rack: NYD YR#3 * 16	22" BLA ELD Rack: F185 MIN	œ			18 N		(4C
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TEAT DESCRIPTION  TOO'N WALL BUTTHELD PRED, UP X 22.3.9° O. X . 23° WALL BUTTHELD PRED, UP X 22.3.9° O. X . 23° WALL BUTTHELD PRED, UP X 22.3.9° O. X . 23° WALL BUTTHELD PRED, UP X 22.3.9° O. X . 23° WALL BUTTHELD PRED, UP X 22.3.9° O. X . 23° WALL BUTTHELD PRED, DESCRIPTION, WALL BUTTHELD PRED, SERVICE PRED VOBE CUALITY PLAN CEGOD 1.  * 22° X 18° 816 BODE II CÁSING HANGER ADAPITER JOHT FABRICÁTION:  * 22° X 18° 816 BODE II CÁSING HANGER ADAPITER JOHT FABRICÁTION:  * 22° X 18° 816 BODE II CÁSING HANGER ADAPITER JOHT FABRICÁTION:  * 22° X 18° 816 BODE II CÁSING HANGER ADAPITER JOHT PARA CEGO PROMITEM Z. 2° SUPPLEMENTA ADAPITER PIN 240453. 2, 0° 72555 G., ROMITEM Z. 1° TRANSFITTION SYRÉDGE PIN 2 40453 G.), 70° 12555 G., ROMITEM Z. 2° TRANSFITTION SYRÉDGE PIN 2 40453 G.), 70° 12555 G., ROMITEM Z. 2° TRANSFITTION SYRÉDGE PIN 2 40453 G.), 70° 12555 G., ROMITEM Z. 2° TRANSFITTION SYRÉDGE PIN 2 40453 G.), 70° 12555 G., ROMITEM Z. 2° TRANSFITTION SYRÉDGE PIN 2 40453 G.), 70° 12555 G., ROMITEM Z. 2° TRANSFITTION SYRÉDGE PIN 2 40453 G.), 70° 12555 G., ROMITEM Z. 2° TRANSFITTION SYRÉDGE PIN 2 40453 G.), 70° 12555 G., ROMITEM Z. 2° TRANSFITTION SYRÉDGE PIN 2 40453 G.), 70° 12555 G., ROMITEM Z. 2° TRANSFITTION SYRÉDGE PIN 2 40453 G.), 70° 12555 G., ROMITEM Z. 2° TRANSFITTION SYRÉDGE PIN 2 40453 G.), 70° 12555 G., ROMITEM Z. 2° TRANSFITTION SYRÉDGE PIN 2 40453 G.), 70° 12555 G., ROMITEM Z. 2° TRANSFITTION SYRÉDGE PIN 2 40453 G.), 70° 12555 G., ROMITEM Z. 2° TRANSFITTION SYRÉDGE PIN 2 40450 G.), 70° 12555 G., ROMITEM Z. 2° TRANSFITTION SYRÉDGE PIN 2 40° 2	PREP. FOR CAMA ACTIVATED RAUMING TOOL, WELLIGAD PROGRAFY, THE SEAS, LIPBER PREP. POR CAMA ACTIVATED RAUMING TOOL, WELLIGAD PROGRAFY PRES. SEAS, LIPBER PREP. DAY 2.70 D.X. 125° WALL BA, P. 3.83 FOR WIND, ART 120° U.O. SA, A. 3.83 FOR WIND, A. 3.83	1.250° WALL B.W.P. UP AND DOWN. PROPILE BINI. 1.02.83.35° 1.22.830° MAX O.D. 1.250° WALL B.W.P. UP AND DOWN. PROPILE BINI. 1.02.83.35° 1.22.830° MAX O.D. 1.551° PUMP DOWN PULG. 1.230° DAMAFITER, FOR SOUT DAY. X 4.50° DIA. X 5.50° 1.551° PUMP DOWN PULG. 1.230° DAMAFITER, FOR SOUT DAY. X 1.50° 1.551° PUMP DOWN PULG. 1.230° DAMAFITER, FOR SOUT DAY. X 5.50° 1.551° PUMP DOWN PULG. 1.551° PUMP LINER WIPER PULG. SOSTEM 1.551° TERROCK-SACALMINER, MORE BLUG. SOSTEM 1.551° TERROCK-SACALMINER, MORE PULG. 1.551° TERROCK-S	MULE SHOE DOWN, SEALS INSIDE 8,000° I.D. PBR, 4 SETS HNBR V-PKG, 5.730 MIN. ID, Q-125 SERVICE 22" X.16" ADAPTER HOUSING, 22" X.1.250" WALL BUTTWELD PREP DOWN X.22" X	1.29° VALL BINNELS AND KALLY AND SECURIOR SECURI	GASKET, "VX-2" W/HYCAR SEAL RING, 18-3/4"-10,000 PSI WP, 316 SS, VETCO P/N 111227-1	GASKET, "VX-2" W/HYCAR SEAL RING, 18·3/4"-10,000 PSI WP, 316 SS, VETCO P/N 111227-1	LS-15 LINER WIPER PLUG: 11-3/4" 54-83 LB/FT, 11-7/8" 71.8 LB/FT WITH EMERGENCY RELEASE SET AT 4,000 PS), HSN MATERIAL	15.15 PO MARIE HEVENORO BALL.  15.15 POWNE THE LADSE CHOSE, CARE CHORGE WITH 5.5" X.4.5" X.5.5"  15.15 POWNE DOWN PUIG. 3.2" POMOFER REMAIN COLO. COMPATIBLE WITH  REDUCE DALLIMMUM SP18" "THE 13.55" "LIKER WITH PUIG. S. 2.84656.0, 2.  15.25 POWNET REMED. S. 2.845" "LIKER WHERE PUIG. S. 2.8455.0, A. O. O. O. S.	18°3/4" SFAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13°3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H2S SERVICE PER NOBLE OP 0504.01	UNER HANGER PACKER, 11-7/8° 71.88 X 13-3/8° 688-728 OR 13-5/5° 88.728 OP 14- 1158, MODIS LESS 1.1-7/8° 77.88 H YDBI S.28 BOX DOWN, W/I 5 FT. 188, Q-125 SENCE HIGH PRESSINE, BODY 1515 KSI AND CONE IS 150 KSI VIELD, MAXIMUM CASING ID. TO SET HANGER 12.570°	86 "WELLHEAD HOUSING RIGID LOCKDOWN/ANNULUS SHUT-OFF, TYPE 55-15.  16. D. X. 200W WINTER BUW. I. D. REP. FOR CAMA CHUTE BRINNING TOOL. HODGE TO X. 200W WINTER BRINNING TOOL. HOUSING NY SELF CHO CAMA CHUTE, V. PS., 3. APA-12D. PROPILE FOR OVERFILLS PUT RING. PER NOBLE OP 0.204.01.  XXXX. TANGLIACH CHUTEN CONTRACTOR CONSISTS.  *** SWELLEAD-OHOUSING LOWIT REARCATOR CONSISTS.  *** PRE-CUSTOMES LIPPIED, OTT. 38" D. X. 200W WALL APS I. GRADE X. 38" ALBAPHENDE, OTT. 38" D. X. 200W WALL APS I. GRADE X. 38" ALBAPHENDE, OTT. 38" D. X. 200W WALL APS I. GRADE X. 38" ALBAPHENDE, OTT. 38" D. X. 200W WALL APS I. GRADE X. 38" ALBAPHENDE, OTT. 38" D. X. 200W WALL APS I. GRADE X. 38" ALBAPHENDE, OTT. 38" D. X. 200W WALL APS I. 204W STATE CHOUSING C. P. 23. 20. 27. 20. THE 8.  *** SOFT INCLUDE WALL OF CHUTE TO STATE STATE CH. 31. C. 52. 27. 27. 23. 23. 47. 24. 23. 24. 25. 24. 24. 24. 23. 24. 24. 24. 23. 24. 24. 24. 24. 23. 24. 24. 24. 24. 24. 24. 24. 24. 24. 24	18-3/4" EMERGENCY SEAL ASSEMBLY, TYPE SS-15 SYSTEM, H2S SERVICE, INQLUDES OUTER LOCK RING.	18-3/4" EMERGENCY SEAL ASSEMBLY, TYPE SS-15 SYSTEM, H2S SERVICE, INCLUDES OUTER LOCK RING.	TS STATIST'S STATE THE PRINCER PROCESS TO THE STATE OF BOX BY STATIST STATES AND THE BACK RECEPTION, WITH 19-5(8" SS SLB)/TT ON 9-7(8" C2.8 LB)/TT AT 13-4/F G0-65 LB)/TT ON 11-7(8" STADDARD DOWN SLP COUNT, G1-72), STADDARD SEWCE.  STADDARD SEWCE.  * 9-7/8" X 11-7/8" UNER HANGER MAKE-LP CONSSTS OF:  * 9-7/8" X 11-7/8" UNER HANGER MAKE-LP CONSSTS OF:
Locaton ELD Rade: WYD CC 6	ELD Pack: NYD CC-6	ELD Rack: L88 HEMP Rack: LINER FLOOR	HEMP Rack: LINER CANT 2C	ELD Pack: NYD CC-6	ELD Rack: F216	ELD Rack: F216	HEMP Rack: LINER PUMP CAGE	HEMP RACK: LINEK KAC. HEMP RACK: LINER KAC.	ELD Rack: A80	HEMP Rack: LINER CANT2C	ELD RADER, RIGER N-13	ELD Rack: A79	ELD Rack: A80	HEMP RACE: LINER CANT 2C
Serial No.	00258494-01	00225597-01	00240258-01	10-51962200	N/A	N/A	00163826-01	N/A 00243.184-01	00262496-01	00243829-01	10-289-82700	00245291-09	00245291-10	10-520#7000
Rem Number 2-404391-12	2.406862-03	2-405573-04	2-305735-02	2.415025-03	2-901022-04	2-901022-04	2-304441-03	917363-24	2-404254-05	2-304998-04	2.403722-09	2-402060-02	2-402060-02	2-305593-03
Facility Owner Dritquip	Drifquip	Drilquip Drilquip	Drilquip	Drifquip	Drilquip	Drilquip	Drilquip	Driffauip	Drilquip	Drilquip	direbud	Drilquip	Drilquip	Drifquip
Facility Driquip - Houston	Driquip - Houston	Drilquip - Houston Drilquip - Houston	Drilquip - Houston	Driqup - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Driguip - Houston Driguip - Houston	Drilquip - Houston	Drilquip - Houston	идзгон - фгари	Drilquip - Houston	Drilquip - Houston	Driquip - Houston

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DUAL PLUG, LOWER SEAL BORE 1.D. 3.010	FT. VAM SLIJ-II B	/20, WEIGHT SET JBLE QUALITY PL	.750" WALL BUT A PER API 17D, N BRICATION CONS X-60, RANGE 3, I X-56, RANGE 3, I X-1EM 21	750" WALL BUT PELOWBY, WITH A PER API 17D, N TON CONSISTS C X-60, RANGE III, X-60, RANGE III, I, TEMS 16.	M INSERTTO ACC FVAM SLIJ-II BOX	AINLESS STEEL	AINLESS STEEL	PPLE AND COUPL	.4" NIPPLE AND COUPLING .4" NIPPLE AND COUPLING	PPLE AND COUPL	PLE AND COUP! MMER UNION, A	JGE SUPPLIED W	PPLE AND COUPL	MIMER UNION, A JGE SUPPLIED W	MMER UNION, A JGE SUPPLIED W	VIMER UNION, A JGE SUPPLIED W	VIMER UNION, A JGE SUPPLIED W	10/10C, WITH 0-: PIPE, WITHOUT	IS, WITH 0-2 DEC PIPE, WITHOUT 1 JALITY PLAN QSC N 00238931-101	R ADAPTER, 22" 0" WALL BUTTW DBLE QUALITY PL INT FABRICATION , API 5L GRADE X , AFI 5239-01, ITEM	WELD PREP DOV	R ADAPTER, 22" 0" WALL BUTTW DBLE QUALITY PL	, API SL GRADE X 12793-02, ITEM 1, ITEM 25.
JAL PLUG, LOWI	πн7" 42.7 LB./	: TYPE SS-10/15, ED 5,000 PSI, NC	IGER, 28" O.D. X VG, MOTHOUT VG, MONOGRAM NAGER JOINT FA N. X. 750" WALL, O.X. CF12684-07	IGER, 28" O.D. X 6.50", WITHOUT NG, MONOGRAN NGER FABRICAT 1. X. 750" WALL, 1. X. 750" WALL, 1. O. CP12684-02,	JCED ALUMINUI TER, 11-3/4" 654	DOO PSI W.P., ST	000 PSI W.P., ST	IL VALVE, 4" NII	IL VALVE, 4" NII	IL VALVE, 4" NII	IL VALVE, 4" NII PIPE NIPPLE, HAI	I PRESSURE GAL	IL VALVE, 4" NII	I PRESSURE GAL	PRESSURE GAL	PIPE NIPPLE, HAI I PRESSURE GAL	PIPE NIPPLE, HAI	ET, TYPE SS-15/ 3" CONDUCTOR ACKLES. NOBLE	ET, TYPE SS-10/: 0" CONDUCTOR ROD, NOBLE QI 2-408899-02, S/	CASING HANGE 12.13" O.D. X. 75 SERVICE PER NG ER ADAPTER JO 1. X 1.000" WALL 1000 WALL	000" WALL BUTT	JOSE WOALLY FOR SERVICE PER NO ER ADAPTER JO	1. X 1.000" WALL 10X X PIN, 2-404191-12, CP 1-07, CP12756-0
ng COLLAR: FOR 7" DI	5.210" MIN., W	SEAL ASSEMBLY ID SERVICE, RAT	OP CASING HAN 110. 20., MIN. 1.D. 20. 214. 310P CASING HA STOP CASING HA PIPULED, 28" O.C. R: P/N 2-413137	OP CASING HAN (10", MIN. LD. 2 SEAL AND O-RII 31 STOP CASING H/ IPPLED, 28" O.C. IPPLED, 28" O.C.	G COLLAR, REDI 21" SEAL DIAME ICE	IG GASKET: 15,	IG GASKET: 15,	BLY WITH 4" BA	BLY WITH 4" BA	BLY WITH 4" BA	.000 PSI, WITH I	) NE (1) 0-600 PS	BLY WITH 4" BA	ONE (1) 0-600 PS	,000 PSI, WITH I	,000 PSI, WITH I	,000 PSI, WITH I	UNTING BRACK N 38", 36" OR 30 TON LIFTING SH,	NUNTING BRACK N 38", 36" OR 31 TICK INDICATOR MUDSTICK P/N.	SUPPLEMENTAL  LED PREP. UP X 2  50", STANDARD  II CASING HANG  IIPH S90M/MT E  TH S90M/MT E  TH SADAPTER: P/N.	WITH 22" X 1.0	ELD PREF UP, IN LID PREF. UP X 2 50", STANDARD II CASING HANG	IPPLIED, 22" O.D ITH S90M/MT E ADAPTER: P/N IE: P/N 2-40439
Item Description 7" LS-15 LANDING CO	UPPER SEAL BORE I.D. 5.210" MIN., WITH 7" 42.7 LB./FT. VAM SLIFII BOXX PIN, Q. 125 SERVICE,	22" X 18" BIG BORE II SEAL ASSEMBLY: TYPE SS-10/15/20, WEIGHT SET RESILIENT SEAL, PSL-2, STANDARD SERVICE, RATED 5,000 PSI, NOBLE QUALITY PLAN, GSG4.01	56" X 28" POSTIVE STOP CASING HANGER, 28" O.D. X. 750" WALL BUTTWELD PREP. NAX. O.D. 305.50", MINI-DUT FLOWER, WITH SKIT LOGGOOWN RING. LUS SALL AND O-RING. MONOGRAM PER AP TO. N. OBLE. QUALITY PLAN GSM. 31.  XXXX.  *58" X 28" POSTIVE STOP CASING HANGER JOHN FABRICATION CONSISTS OF: PREC. CLISTOMER SUPPLIED, 28" O.D. X. 750" WALL, X-60, RANGER, 31" WITH PLAN RING. SCOPPING FROM ED. X. 750" WALL, X-60, RANGER, 31" WITH PLAN RING. SCOPPING FROM ED. X. 750" WALL, X-60, RANGER, 31" WITH PLAN RING. SCOPPING FROM ED. X. 750" WALL, X-60, RANGER, 31" WITH PLAN RING. SCOPPING FROM ED. X. 750" WALL, X-60, RANGER, 31" WITH PLAN RING. SCOPPING FROM ED. X. 750" WALL, X-60, RANGER, 31" WITH PLAN RING. SCOPPING FROM ED. 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X. 750" WALL, X-60" RANGER, Y-70" WALL, X-70" W	BEY X.28" POSITIVE STOP CASING HANGER, 28" O.D. X. 75°C WALL BUTTWELD TREP, MAX. O. D. S.55°C WITHOUT FLOWBY, WITH SPIT LOCKOOWNERING, ID SEAL AND O-BING, MONOGRAM FER APPLITO, NOBLE WALLIT PLAN GOMD I PROCEEDINGS TO GASING HANGER FABRICATION CONSISTS OF:  *** 56" X.28" POSITIVE STOP GASING HANGER FABRICATION CONSISTS OF: *** PRE-CASTOSTORISH SUPPLIED, 28" O.D. X. 750" WALLI, X-60; RANGE III, PEB X. FER EGOLYMEN STOP CONSISTS OF CONSISTS OF STREET STOP CASING FABRICATION CONSISTS OF STREET STOP CASING FABRICATION CONSISTS OF STREET STANDARD TREET STOP CASING FABRICATION CONSISTS OF STREET STANDARD TREET STANDAR	11-3/4" LS-15 IANDING COLLAR, REDUCED ALUMINUM INSERTTO ACCEPT LINER WIPER PLUG WITH 4.21" SEAL DIAMETER, 11-3/4" 65# VAM SLIJHI BOX X PIN, P- 110, STANDARD SERVICE	18-3/4" VX-2/VT-2 RING GASKET: 15,000 PSI W.P., STAINLESS STEEL	/4" VX-2/VT-2 RII	ALL VALVE ASSEN	4" BALL VALVE ASSEMBLY WITH 4" BALL VALVE, 4" NIPPLE AND COUPLING 4" BALL VALVE ASSEMBLY WITH 4" BALL VALVE, 4" NIPPLE AND COUPLING	4" BALL VALVE ASSEMBLY WITH 4" BALL VALVE, 4" NIPPLE AND COUPLING	4" BALL VALVE ASSEMBLY WITH 4" BALL VALVE, 4" NIPPLE AND COUPLING 4" ROV BALL VALVE: 3,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV	FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)	BALL VALVE ASSEMBLY WITH 4" BALL VALVE, 4" NIPPLE AND COUPLING	4 ROV BALL VALLE JOOD PAJ, WHITH PIPE INPPLE, HAWMER UNION, AND ROV FOUR (4) VANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)	4" ROV BALL VALVE: 1,000 PS), WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLED WITH EVERY FPIRE AM VALVES!	4" ROV BALL VALVE. 1,000 PS), WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE(1) 0-600 PS) PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)	4" ROV BALL VALVE. 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)	SLOPE INDICATOR MOUNTING BRACKET, TYPE SS. 15/10/10C, WITH 0.2 DEGREE BULLSEE. FOR USE ON 38' 36" OR 30" CONDUCTOR PPE, WITHOUT WELD-ON EMAKE, WITH 3.34/10N LIFTING SYACKEE, NOBE EQUALITY PLAN 0594.0D.	SLOPE INDICATOR MOUNTING BRACKET, TYPE ESS_20/15, WITH 0.2 DEGREE BUILLERF. EN GUERGE SEN 38.3 "STO COMOLOGY PREV, WITHOUT VIELD ON ARRANGE WITH MUDSTICK WINDLAND RED, OUR ELE GUALITY AAM GESAGI, MARTI OF ECT 27723-11 MUDSTICK PIVI 2-408899-02, 5/N 00238931-10 IN CHEFACE.	22. Y 18" BIG BORE II SUPPLIANENTAL CASIG CHANGER ADAPTER, 27" OD X LIGOW VALL UNIVADO PRED. DAS 213" OD X 730" WALL BUTTWELD PRED. COMM, MIN. ID. 18.250°S TANNED PRED. PRED. STORY OF A 18" WALL BUTTWELD PRED. COSCADI. XXXX XXXX YXXX YXXX YXXX YXXX YXXX YX	FIGURE STATE OF THE CASE OF TH	*** A 27 WAS UNE UNE TO THE TO THE TOTAL WAS UNE TO THE TOTAL THE	* PIPE: CUSTOMER SUPPLED, 22" 0.D. X 1,000" WALL, API 51, GRADE X-80, WALL, API 51, GRADE X-80, WALLES AND WALL AND WALLES WALL AD STATE; PIV 2-404391-42, CP12793-42, ITEM 24, TRANSITION SWEDGE: PIV 12-404391-07, CP12795-01, ITEM 25.
Item 7" LS					AGE																		
Location	HEMP Rack: LINER	ELD Rack: A87	ELD Rack: RISER 5-14	ELD Rack: RISER N-13	HEMP Rack: LINER PUMP	ELD Rack: F18	ELD Rack: F18	ELD Rack: F5	ELD Rack: F49 ELD Rack: F56	ELD Rack: F49	ELD Rack: F49	ELD Rack: SVC	ELD Rack: F48	ELD Rack: SVC	CVS -12-ER O. IE	ELD Rack: SVC	ELD Rack: SVC	ELD Rack: NYD CC-9 8	FI D Rack: NYD CC-9 8	A 27 MW sheet 113	FID Rack: A056	CLD RACK: AUS	ELD Rack: RISER N-21
I No.	00235308-01	00253008-01	10 9260138-01	00246228.04		* *	× ×	Ψ;	N/A N/A	(A)	/A	N/A	*	N/A	V/N	N/A	A/A	00258485-01	002 58 48 6-01	100 MONA 2.01	00246503-02	20.50	00249299-02
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Item Number	2-305220-07	2-408455-05	2413137-02	2-413137-02	2-306141-02	2-901022-02	2-901022-02	2-414840-02	2-414840-02	2-414840-02	2-414840-02	2-904265-02	2-414840-02	2-904265-02	2-804265-03	2-904265-02	2-904265-02	2-413828-02	2-411654-02	(1-10) WYC	2-404391-12	O-T SS tht+7	2-404191-12
Owner	Drilquip	Drilquip	d in	Drifquip	din	dinb	din	dink	Drilquip	diur	dnib	din	Drilquip	Drilquip	C	Drillouin	Drilquip	Drilquip	i i i i	d d	din ti		Drilquip
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	Drilgu	Drilgu	Drilgu	Dirigina	Drilqu	Drilgt.	Drilgu	Drilgu	Drilgu	Drilgu	Drilq.	Drilgu	Drilgu	Drilgu	gisc	nglid	Drilge	Drilgu	3		1 1	5	Drilqu

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	MC 479 #1 EA	BBII WELLHEAD SYSTEMS EA		AD	AD		GC 40-2 EA	MC 519 #3 EA		GC 40-2 EA	MC339#1 EA		GC 200 EA		39#1 EA	GC40-1 EA		E EA
anian valori	MC4	BBII WELLHE SYSTEMS	BBII WELLHEAD SYSTEMS	BBII WELLHE SYSTEMS	BBII WELLHE SYSTEMS		29	MC5		05	MC3		09		MC 339 #1	Ö		
14 BIG BORE II CASING HANGER: TYPE 55.15, 14" HYDAIL 5.22 (11.5 OX DOWN, 1.23.9" MINI. J., AN TYD, V. AA, BEA3, ARTEP FOR HIGH HYDHOW, NOBLE GUALITY PLAN QA-GOAD II X.14" CASNG HANGER, DANT BLAY COSNG TOORSTS OF: STATE CASNG HANGER, DANT BLC-IP COSSISTS OF: STATE CASNG HANGER, DANT BLAY, PROSESS OF: STATE CASNG HANGER, DANT BLAY, DAY, SAS, HYDRIS 5.29 PINX PIN, 20	FT. LONG * 18-3/4" X 14" CASING HANGER: P/N 2-410497-04, CP12795-02, ITEMS 142	22" X 18" SUPPLEMENTAL CASING HANGER, TYPE 55-15, 18" BLANK PIN DOWN, PSL-3, WITH BIG BORE II, MONOGRAM PER API 17D, NOBLE QUALITY PLAN GSGAI, GOAD III PLAN BORE III MONOGRAM PER API 17D, NOBLE QUALITY PLAN GSGAI III STA	22" X 18" SUPPLEMENTAL CASING HANGER, TYPE 55-15, 18" BLANK PIN DOWN, PS-3. WITH BIG BORE II, MONOGRAM PER API 17D, NOBLE QUALITY PLAN GOGO, III.	36' X 28" FOSTIVE STOP CASING HANGER, 28" O.D. X. 75G" WALL BUTTWELD PREE, MAX. O.D. 33.55G", MITHOUT FLOWER, WITH SPUT LOCOOWN HING. JESAL AND O-RING, MONOGRAM PER API 17D, NOBLE OLALITY PARA 05540.31.	36' X 28" FOSTIVE STOP CASING HANGER, 28" O.D. X. 75G" WALL BUTTWELD PREED, MAX O.D. 33.05JO", MML. ID. 26.5G", WITHOUT FLOWBY, WITH SPUT LOCROWN RING, JUP SEAL AND O-RING, MONOGRAM PER ARI 17D, NOBLE QUALITY PRAN 0564.01	27 " X 16" BIG BORE II SUPPIENERNTA, COSNIC HANGER ADAPTER: 10,000 PS, WITH 22" O. D. X 1.250" WALL BUTTWELD PREP. UP AND DOWN'S SYTEM RANTD FOR I. SAIMHOUNG SO OF 15 CASHIG AND DOGGO PS, WITH WELLEN MOD INLAY ON LOAD BROWLE, MIN. 1.D. 38.37"; 2.2.2" WITH WELLEN MODE COLOURS PROBLE COLOUR PLAN SOCIETY OF A 16" BIG BORE II CASING HANGER ADAPTER JOHN'T PARRICATION CONSISTS OF 1" PREP. ELSONOME SUPPIEDE 2" O. D. X 1.250" WILL, AP I SGRADE X-80.	* 22" SUPPLEMENTAL ADAPTER: P/N 2-413198-02, CP12828-04, FROM ITEM 97	22" X 18" BIG BOREI JEAL ASSEMBLY: TYPE SS-10/15/20, WEIGHT SET RESILIENT SEAL, 19EL-2, STANDARD SERVICE, RATED 5,000 PSI, NOBLE QUALITY PLAN, GSG4.01.	36" WELLIELD HOUSING RIGID LOCKDOWN/ANNULLS SHUT-OFF, TYPE ES-15.  36" CD A. 2000 WALL BW, D. LLD RREP (OR ANA CHATAFRE DINNING TOOL HYDAYE DVERSON SEAL. MIN LO 36.65"T. MATERIAL CASS AN, TREP, V, FSI-3. A-A-170. REDFILE FOR OVERPLUL SPUT RING, PER NOBLE OP GGA DI.  36" ANELINEAD HOUSING LOWIT FABRICATON CONSISTS OF:  196" WELLIELD HOUSING LOWIT FABRICATON CONSISTS OF:  196" WELLIELD HOUSING CONTRACT AS OLO 2.000 WALL AP SI, GRADE X-70M, D.S.AW., RANGE III, WITH HCJ.100D/MT RN YR-AME IV.  70M, D.S.AW., RANGE III, BER YEB.  196" SEA STANDARD HOUSING, CD 128 CD 3.2000 WALL AP SI, GRADE X-70M, D.S.AW., RANGE III, BER YEB.  29" WELLIELD HOUSING, CD 128 CD 3.2000 WALL AP SI, GRADE X-70M, D.S.AW., RANGE III, BER YEB.  30" TIENT AT 382 ADAPTER WITH ANNULUS OUTET PORTS, CD 128 SEA, P/N 2-41325-0.  31" THE ALS SEA CONTRACTOR MADURTING BRACKET TO BE INSTALLED; GIY 1: CP 13236-0.2, P/N 2-4156-6.2, TIENT AT 156-6.2, TIENT AT 156-6.2.	* ADAPTER SUB: QTY . 1, CP13147-02, P/N 2-408274-03	18-3/4" X 18-00 ROUNN, 12-37" WINL 10, AD 170, V, AA 1854, SA *TROP GONN, 12-37" WINL 10, AD 170, V, AA 1854, SA TED FOR HIGH TEMPREATURE/HIGH LOAD, NOBLE QUALITY PLAN OP-GSO4.01  ***XXXX **XXXX *********************	36" X 28" POSITIVE STOP CASING HANGER, 28" O.D. X.750" WALL BUTTWELD PREP, MAX. O.D. 30.510", MNI. ID. 26.50", WITHOUT FROWIN; WITH SPILT PROCOMMENSED, ID. SEAL AND O-RING, MONOGRAM PER ANI 170, NOBLE QUALITY FLAN GOGLOI.  * 36" X 28" POSITIVE STOP CASING HANGER JOINT FABRICATION CONSISTS OF:	<ul> <li>PIPE: CUSTOMER SUPPLED, 28" O.D. X. 750" WALL, X-60, APPROX. 40 FT. LONG,</li> <li>PEE X PEB.</li> <li>* 28" - XSM G HANGER: PIN 2-413137-02, CP12941-01, ITENS 15.</li> </ul>	27' Xis' Bis dobet in Posture Spro CASSIG HANKER, O.1.00095, TYPE SS. 20/15, (945.9-79' IB/FT), HYDRIL511PIN DOWN, V.AA PEL3, WITH 14,599" MM. 10., FOR USEWITH WEIGHTSET SGALASSEMBLY, NOBLE QUALITY PLAN COSO431. XXXX.	* 16"CASING HANGER JOINT BUCK-UP CONSISTS OF:  * PIPE: CUSTOMER SUPPLED 16"96 LB/FT, Q. 125, HYDRIL 511 BOX X PIN, 20 FT.  * 16"CASING HANGER: CP12559-01, P/N 2407284-22	18-3/4" SEAL ASSEMBLY: TYPE 5S-15, 15,000 PS FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, 14-35 SERVICE PER NOBLE OP GSOL 0.1	18:3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13:3/8" AND SMALLER, WEIGHT STE DULA MATAL-10-METAL SEALS, INCLUDES OUTRI LOCK DIMING TO SEGMYCE OF DATA OF DATA.	18-3/# SEAL ASSEMBLY: THE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/#" AND SMALLE, WURGHTST FOR MAINT-ALT CHANGERS SERVICE PER NOBLE OF OSCIOLAR TO SCHOOL AND SMALLE WAS SERVICE PER NOBLE OF OSCIOLAR TO SCHOOL THE STATE OF T
	ELD Rack: NYD A-12	ELD Rack: F201	ELD Rack: F201	ELD Rack: F210	ELD Rack: F210		ELD Rack: NYD CC-6	ELD Rack: A81		ELD Rack: RISER N-18	ELD Rack: NVD YR#5		ELD Rack: RISER N-10		ELD Rack: NYD YR#5	ELD Rack: A81	EI D Darly Abo	ELD Rack: A80
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POJEKUNJURO POLITYRE, 1-1/2* NOM. FED SPEC RR-C.2710, TWPE TOTON SHACKER AND ACKNOST PVI 1019/631 G-2130 TO MEET GOM STEERINED SANG BEGONG PROCEDURE	22" x 18" BIG BORE II SEAL ASSEMBLY: TYPE SS-10/15/20, WEIGHT SET RESILENT SEAL, PSL-2, STANDARD SERVICE, RATED 5,000 PSI, NOBLE QUALITY PLAN, OSGAI,	HEX HEAD BOLTS, 3/4" - 10 UNRC X 2-1/2" LONG NEW. QTY (24) LEFT TO USE.	WELD ON FLANGE FOR 36"/38" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET	WELD ON FLANGE FOR 36"/38" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET	WELD ON FLANGE FOR 36"/38" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET	22" X 18" BIG BORE II POSITIVE STOP CASING HANGER: MIN. I.D. 16.600". 18", 111#, VAM HDI PIN DOWN, PREP. FOR WEIGHT SET RESILENT SEAL ASSEMBLY.	SYOUND STRATELY POLS, STO. SERVICE.  * 18" CASING HANGER JOINT BUCK-UP CONSISTS OF:  * PIPE: CUSTOMER SUPPLED 18", 117 LB/FT, Q125-HP, VAM-HOL BOX X PIN, 20	FT. LONG, * 22"X 18" CASING HANGER:, P/N 2-413138-06, CP13056-02 , ITEMS 27.	22* X 18" BIG BORE II POSTITVE STOP CASMG HANGER: MIN. I.D. 16. BOD". 18". 1178*, VAN HOLP IN DOWN. PREP. FOR WEIGHT SET RESILIENT SEAL ASSEMBLY. 5,000 PSI ARTED PSI-3, STD. SERVICE.	XXXX * XXXX * TASMIG HANGER IOINT BUCK-UP CONSISTS OF: * PIPE: CUSTOWER SUPPLED 18", 137 LB/FT, Q125-HP, VAM HDL BOX X PIN, 20	FT. LONG, * 22"X 18" CASING HANGER;, P/N 2-413138-06, CP13056-03, ITEMS.	18-3/4" RIGID LOCKDOWN BIG BORE I WELLHEAD HOUSING, TYPE 55-15, UPPER PREP, FOR ALCHARTED WINNING TOOL, ZY, DO, MANDER, WILLHEAD PROHE COMMANABLE WITH HOH-HI CONNECTOR, WITH HORDE, WYVYT CASKET PREP, ID, ZY OD, X 1255" WALL R.W. P. 38.510" MINIO, AN 12'D, V. DD, PS-3, 145.55 FWICE, SOLD BEHINNING RECTION MING, ETTRA LOCK-DOWN GROUNE, OVERFULL SPIT RING PER NOBLE OF 359-403.	XXXX  *** 84-2F HOUSING JOINT TABRICATION CONSISTS OF:  ** IPPE-CUSTOMER SUPPLIED, 22" O.D. X 1.250" WALL, API SL GRADE X-80, D.S.A.W., RANGER IN/THIT-BLOOW/MATI PRI RP PAUAI BAD BE'RL  ** PRE-CUSTOMER SUPPLIED, 22" O.D. X 1.250" WALL, API SL GRADE X-80, D.S.A.W., RANGE III, PER X PEB.	* 18-3/4" WELLHEAD HOUSING: P.N.2-406862-07, CP13113-02, ITEM 25 UITTING EYE, (50 ONL), STANDARD DUTY, FOR 17 TON SHACKLE ODT, (30), LEFT TO USE.	SUPPLEMENTAL ADAPTER, TYPE 55-15, 36" X 2.000" WALL BUTTWELD PREP. DOWN X 38" X 2.000" WALL BUTTWELD PREP. UP, FOR MOUNTING SLOPE IN INFLATOR BACKETS AND AND FEE	MICHAEL DEBAKES AND THE STATE OF THE STATE O	SUPPLYANCE OF THE STATE OF THE	22" X 18" BIG BOREI I SEAL ASSEMBLY: TYPE SS-10/15/20, WEIGHT SET RESILENT SEAL, 19" PL-2, STANDARD SERVICE, RATED 5,000 PSI, NOBLE QUALITY PLAN, OSGA1, 17"	22" X 18" BIG BORE!! SEAL ASSEMBLY: TYPE SS-10/15/70, WEIGHT SET RESILENT SEAL, PSL-2, STANDARD SERVICE, RATED 5,000 PSI, NOBLE QUALITY PLAM, GSOA 0.1	SLOPE INDICATOR MOUNTING BRACKET, TYPESS-15/10/10C, WITH 0-2 DEGREE BULLSFE. FOR USE ON 38", 38" ON 30" CONDUCTOR PIPE, WITHOUT WELD-ON FRANCE, WITH 3-3/4TON LITHING SHACKLE. MOBLE DUALITY PRAN QSQ4.01	18-3/4" X IA 8 GORDE (LOGAN HARGER, PRE, 85.1, 3.4" PROBL 5.3 11.5  IB./T.) BOX DOWN, 1.2.37" WM. I.D., AD 17D, V, AA, FSG.3, FATED FOR HIGH TEMPREATURE/HIGH LOAD, NOBLE QUALITY PLAN OP-GOMO! XXXX XXXX XXX 3.4" X 14" CASING HANGER, JOHT BUCK UP CONSISTS OF: ** IRPE-QUADMER SUPPLED 14" O.D., 116FQ 125CV, HYDRIL 533 PIN X PIN, 20 FT. LOAD.	* 18-3/4" X 14" CASING HANGER, P/N X-410497-04, CP13237-01, ITEMS 117 22" X 16" BG BORELISEAL ASSEMBEY: WEIGHT SET METAL-TO-METAL, 10,000 PSI RATED, (10,000 PSI RATED WITH REDUCED CASING WEIGHT REQUIREMENTS). HAS YERVITE MORIE FOILAIT PV BAIN O'PAG 11"	22 × 16* POSITIVE STOP CASING HANGER: TPPESS 20/15, 10,000 PSI, 16* BLANK PIN DOWN LASS THAN LOSS AND LASS WITH 10. AND ASS AND LOSS WITH 50 PSI SEM THE POPR 1.5 MUTH 81G BOOK IN WILLIAGED SYSTEM, RATED FOR 1.5 MUTH 81G BOOK	22" X SE POSTIVE STOC ASSIMENT STOC ASSIMENT STOCKES SOLDS, 10,000 PSI, SE BLANK PIN DOWN, 14,59" WIN 10, V, AA, PSI,3; FOR USE WITH 15" OR 16,12" NOWINALQ DO, CASING, FOR USE WITH 80 GODE IN WELLINGO SYSTEM, BALE FOR 1,5 MILLON USS, OF CASING AND 10,000 PSI FER NOBLE QUALITYPLAN GOSD 1.	SLOPE INDICATOR MOLIMTING BRACKET, TYPE SS. 20/LS, WITH 0-2 DEGREE BULLSPE, FOR USE ON 38°, 38° OR 30° CONDUCTOR PIPE, WITHOUT WELD ON HANGE WITH MUDSTICK INDICATOR RED, MORE QUARITY PLAN CSOA 0.1 RETURNED UNIVED ON 4/10/19 IN LOCE-BOIG.
Location ELD Rack: A05G	ELD Rack: A81	ELD Rack: F185	ELD Rack: F191	ELD Rack: F191	ELD Back: F191			ELD Rack: NYD YR#2			ELD Rack: NYD YR#3			ELD Rack: SVC F06G ELD Rack: J2	FID Back 152	ELD Back-152	FI D Rack-151	ELD Rack: A83	ELD Rack: A83	ELD Rack: NYD CC-9 8		ELD Rack: NYD A-12 FID Rack: A85	ELD Back: F209	ELD Rack: F209	ELD Rack: NYD CC-9 8
Serial No.	00274092-02	N/A	00273205-04	00273205-06	00273205-08			00262335-05			00275293-03			00260987-01 IN CP FILE	00348854.03	002488834-02	00247448.05	000276738-01	000276738-02	00260133-01		00260537-01	00781043-07	00281043-03	00260134-01
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PTER: 10,000 PSI, WN. SYSTEM RATED WELD MOLD INLAY PSL-3, STANDARD	000 PSI, TYPE SS- L-3, WITH 14,590" .E QUALITY PLAN .1 BOX X PIN, 20 FT.	S 115	HYDRIL 523 (115 , RATED FOR HIGH .01	D., NOBLE QUALITY	D., NOBLE QUALITY	BLANK PIN DOWN,	BLANK PIN DOWN,	QUALITY PLAN	9.927" MIN .1D., A ASSEMBLY, WITH	TS OF: TN-125, HYDRIL 563 3807-02, ITEMS 37.	18:3/#" X 10:3/#" CÁSING HANGER, TPRE SS-15, FOR H35, WITH 10:3/#" TENREIS HYDRIG SS3 70:2 20:#[TI] BOX COWN, WITH 50:27" MIN. LD. WITH MICH CASO OVERAVI NT TENREI SEAL AREA ASES ASSEMBLY, WITH HIGH TERPHYIGH CADO GROOVES, NOBLE QUALITY FLAN CSS4.02.  ***XXX***	375 OF: 7DRL 563 PIN X HYD 3880-02 & ITEMS 37	22" X 16" BIG BORE II SEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI RATED, (10,000 PSI RATED WITH REDUCED CASING WEIGHT REQUIREMENTS). H25 SERVICE: NOBLE QUALITY PLAN Q:504.01	VE, 15,000 PSI, TYPE SAPACITY, INCONEL LOAD SHOULDER,	ALLATION OF	ALLATION OF	R ASM BOX DOWN, D F/HIGH , JFELION DR ASM	36" WELLHELD HOUSING RIGID LOCKDOWN/ANNLLUS SHUT-OFF, THE SS-1S.  AND CAN X ZOOW YMALE MAY P. I. DAR PER OCK CAMACTURITD BUNNING TOOL HYDRATE DIVESBON SEAL, MIN. LID 30.617" MATERIAL CASS AN TEMP. V, FSL.  3, AM-13D. PROTILE FOR OVERFULL SHUT RING, FTR HOBIE ED GOSAJD.  3, WELLEGO HOUSING JOHIT FARRICATON CONSISTS OF:  1 36" WELLEGO HOUSING JOHIT FARRICATON CONSISTS OF:  2 5" WELLEGO HOUSING TO TO THE APPROX AGT FLOW P.  3 5" WELLEGO HOUSING CONSISTS OF LOWER TO THE AGAIT SO BIT REM.  2 5" WELLEGO HOUSING CONSISTS OF INSTANCES OF THE M.  3 5" WELLEGO HOUSING CONSISTS OF THE AGAIT SO BIT TOWN S.  41.382 A. ZHANTER WITH ANNULUS OUTLET FORTS. CP14324-60, FW 2-413155-  43.382 Q.J. TIRM. 3.  41.382 Q.J. TIRM. 3.  41.382 Q.J. TIRM. 4.	2, CP12634-05 &
SING HANGER ADA D PREP. UP AND DOY D 10,000 PSI, WITH 186" MAX O.D., AA,	ING HANGER, 0-10, N DOWN, V, AA, PS AL ASSEMBLY, NOBI	2-407284-22, ITEM	:R: TYPE SS-15, 14" PI 17D, V, AA, PSL-3 -ITY PLAN QP-Q504	S-15, 9.555" MIN. I.	S-15, 9.555" MIN. I.	ER, TYPE SS-15, 18"	ER, TYPE SS-15, 18"	ER API 17D, NOBLE	YPE SS-15, FOR H2S ) BOX DOWN, WITH HANGER, SEAL ARE E QUALITY PLAN QE	NT BUCK-UP CONSIS 2, 74.0#, HCQ-1257 G, N 2-413742-04, CP1	SS-15, FOR H2S, W WN, WITH 9.927" N ER, SEALAREA ASSE ALITY PLAN Q504.01	vT BUCK-UP CONSIS ),, 79.22#, C-110, H¹ N 2-413742-03, CP1	EIGHT SET METAL-T D CASING WEIGHT 1.01	R LOCK-DOWN SLEE ATED LOCK-DOWN ( M PERATURE/HIGH 31	AD TO ALLOW INST,	AD TO ALLOW INST,	5" 85.30# JFELION D PSL-3, F/H2S, RATE JP CONSISTS OF: .30 LB/FT, Q125-ICY 15-15, CP14218-Q2 I	WY/ANNULUS SHU FOR CAM ACTUATION 517" MATERIAL CL TRING, PER ROBBLE 2000" WALL APP SI 2000" WALL APP SI 2000" WALL APP SI 700 ENTRY COPA TTO BE INSTALLED:	NG BRACKET: QTY k 6.
SUPPLEMENTAL CO O" WALL BUTTWELI OF 16" CASING AN IN. I.D.18.375", 22. YUALITY PLAN QSO	POSITIVE STOP CAY /FT.), HYDRIL 511 P ITH WEIGHT SET SE RJOINT BUCK-UP C	R: CP13360-02, P/N	RE II CASING HANG 12.375" MIN. I.D., A LOAD, NOBLE QUA	R BUSHING, TYPES	R BUSHING, TYPES	NTAL CASING HANG	TAL CASING HANG	E II, MONOGRAM P	i BORE II HANGER," IGE 563 (73.20 #/FT WERLAY IN TUBING AD GROOVES, NOBI	ASING HANGER JOI JPPLIED 10-3/4" O.I ESS PIN, 20 FT. LON ASING HANGER:, P.	SING HANGER, TYPE 79.20 #/FT) BOX DC N' IN TUBING HANG OOVES, NOBLE QU	ASING HANGERJOI JPPLIED 10-3/4" O.I J FT. LONG, ASING HANGER:. P.	SEAL ASSEMBLY: WATED WITH REDUCE QUALITY PLAN Q50	N II CASING HANGE OR H2S, 2000 KIP R. NTERFACE, HIGH TI JALITY PLAN QS04.	R 36"/38" WELLHE	R 36"/38" WELLHE	SING HANGER, 10.7 160" MIN ID, V, DD, NGER JOINT BUCK-I PPLIED 10-3/4", 8E TT. LONG TT. LONG FR: PN 2-40855	ING RIGID LOCKOO LL B.W. P. I.D. PREE SEAL MIN. I.D. 30 SEAL MIN. SEAL SEAL SEAL SEAL SEAL SEA	OR SLOPE MOUNT 31350-02, ITEMS 5
22. Y 36" BG EDRE II SUPPLEMENTAL OSING HANGER ADAPTER: 10,000 PSI, WHI 22" O. L. L. 250" WALL BURGED FREE, DROWN, SYSTEM ANTER OFFI L. SHULLON IES, OF THE CASING AND 10,000 PSI, WITH WILL DN BLOWD IN L. POR L. SHULLON IES, OF THE CASING AND 10,000 PSI, WITH WILL DN BLOWD IN L. STANDARD ONL DARF PSI, STANDARD ONL DARF PSI, STANDARD SERVICE FIN HOBIE CULUMTY PART OSA OFFI.	22" X-XE GE GEREE PEDTINE TOUR CASIGE AMENDE, 0.0.000 PS 17 PPE SS- 1011S, 644.0. 97 BJFT, JATPORI ST IR INDOWN, V. AA, PSG.3, WITH 41.65 PC 0504.0. 10. 0.000 PS 17 PS 18 PS	* 16" CASING HANGER: CP13360-02, P/N 2-407284-22, ITEMS 115	18-3/4" x 14" BIG BORE II CASING HANGER: TYPE 55-15, 14" HYDRIL 523 (115 LB/FT.) BOX DOWN, 12237" MIN. I.D., API 17D, V. AA, PSI-3, RATED FOR HIGH TEMPERATURE/HIGH I.OAD, NOBLE QUALITY PLAN OP-0504.01	18-3/4" X 9-5/8" WEAR BUSHING, TYPE SS-15, 9.555" MIN. LD., NOBLE QUALTY PI AN OSGA 01	richar Gobern. Ind. WEAR BUSHING, TYPESS-15, 9.555" MIN. I.D., NOBLE QUALITY PRAN OFM 9-15,	22" X "S SUPPLEMENTAL CASING HANGER, TYPESS-15, 18" BLANK PIN DOWN,	2054), WILL BIG BOOKE II, MONOOLOGIAMI FILAREL KUKELL KUKELI FOUN 22" X 18" SUPPLEMENTAL CASING HANGER, TYPE SS-15, 18" BLANK PIN DOWN,	PSL-3, WITH BIG BOF Q504.01	B3,4K Y10,34" BIG BORE I HANGER, TYPE ES515, FOR HZS, WITH 10.3,4" TENARG WITH 912TY MRI. ID. WITH ARGANGE, S25 OVERAN, WITH 912TY MRI. ID. WITH MORNEL, S25 OVERAN, IN TUBING HANGERS, SACL ARGA ASSENBLY, WITH HEH TENPYHIGH IOAD GROOVES, NOBLE QUALITY PLAN QS94.01.	* 18.3/4" X 10.3/4" CASING HANGER JOINT BUCK-UP CONSISTS OF: ** PIPE-CUSTOMER SUPPLED 10.3/4" C.D., 74.0#, HCQ-125 TN-125, HYDRIL 563 ** PIRE-CUSTOMER SUPPLES PIN, 20 FT LONG, ** PIR-3/4" X 10.3/4" CASING HANGER. PIN 2-413742-04, CP13807-02, ITENS 37 ** PIR-3/4" X 10.3/4" CASING HANGER. PIN 2-413742-04, CP13807-02, ITENS 37	18-3/4" X 10-3/4" CA HYDRIL WEDGE 563 IN CONEL 625 OVERL TEMP/HIGH LOAD GI XXXX	* 18-3/4" X 10-3/4" CASING HANGER JOINT BUCK-UP CONSISTS OF: ** PIPE: CLUSTOMER SUPPLED 10-3/4" O.D., 79.22#, C-110, HYDRIL 5G3 PINX HYD 5G3 DOPELESS PINX 20 FT. LONG, * 18-3/4" X, 10-3/4" CASING HANGER: P/N 2-413742-03. CP1388D-02, & ITEMS 37	22" X 16" BIG BORE II SEAL ASSEMBU" WEIGHT SET METAL-TO-METAL, 10,000 RATED, (10,000 PS) RATED WITH REDUCED CASING WEIGHT REQUIREMENTS). H2S SERVICE. NOBLE QUALITY PLAN Q504.01	18-3/4" x 10-3/4" GEN II CASING HANGER LOCK-DOWN SLEUE, 15,000 PSI, TYPE SS-15, v. Dp. PSI-3, FOR HAS, 2000 KIP RATED LOCK-DOWN CAPACITY, INCONEL CADODE TREE SEAL INTERFACE, HIGH TEMPERATURE/HIGH LOAD SHOULDER, 955S" ID, NOBIE QUAITIY PIAN GSG0. 01	WELD ON FLANGE FOR 36"/38" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET	WELD ON FLANGE FOR 36"/38" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET	IS 8-34" X X-34" CANIG INAGER, 1,0.7" 85 30H TELLON DR AAM BOX DOWN, 18 615" WAX DOX 9-34" CANIG INAGER, 1,0.7" 85 30H TELLON DR AAM BOX DOWN, 18 615" KHIZB F/HIGH THEW /HIGH LOAD 9.140" WIND V, 19.43" KHIZB F/HIGH THEW /HIGH LOAD 9.140" S 30H LIFT CO. 25 30H LIFT CO. 2	36" WELLHEAD HOUSING RIGID LOCKDOWN/ANNULUS SUIT-OFF, TYPE SS-15: 36" OR AZ DOR WALLE MAY L. DERE P. GR. CAM ACTUARTE BILWHING TOOL HYDRATE DIVERSON SEAL, MIN. ID. 30.6.1", MARTERAL CASS AA, THERW. V, SB, AAM-17D. RIGHE FOR OVEROLLE STIT RING. FER NOBLE OF GSG4.0.1  **XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	* WELD ON FLANGE FOR SLOPE MOUNTING BRACKET: QTY. 2, CP12634-05 & CP12634-06, P/N 2-401350-02, ITEMS 5 & 6.
ELD Rack: B13G		ELD Rack: NYD YR#5	ELD Rack: F199	FI D Rack: F193	ELD Back: F193		ELD Rack: F215	ELD Rack: F215		ELD Rack: NYD YR#2		ELD Rack: NYD YR#5		_	ELD Rack: F191		ELD Rack: NYD VR#2		ELD Rack: RISER S-14
J-01			10-1	2.01	10.00		3-01	3-02				***************************************		10-1	3-02	9-01	•••••		
00271250-01		00260532-01	00284131-01	00252058-01	00257059-01	0.000	00288143-01	00288143-02		00257370-01		00288009-02	00260535-01	00258681-01	00276743-02	00283739-01	002.98288-02		00290613-02
2-413198-02		2-407284-22	2-410497-04	2.415620.02	20-029070	70.070.07	2-413138-03	2-413138-03		2-413742-04		2-413742-03	2-411888-07	2-414283-02	2-401350-02	2-401350-02	2 408 595-15		2-404172-09
Drilquip		Drilquip	Drilquip		Orinquip Delignia		Drilquip	Drilquip		Drilquip		Drilani	Drilquip	Drilquip	Drilquip	Drilquip	Drilanio		Drilquip
Drilquip - Houston		Drilquip - Houston	Drilquip - Houston	Dribuio - Hous	Deibnio - nouston	diphilo	Drilquip - Houston	Drilquip - Houston		Drilquip - Houston		Drilanio - Houston	Drilguip - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilauio - Houston		Drilquip - Houston

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MULLUS SHUT OFF, TYPE SS-LS: CAM ACTUATED BUNNING TOOL. MATERIAL CASS AA, TEMP V, PSI SPEN NOBE OF DGGA 0.1  "WALL API SI, GRADE X-70, "WALL API S	SLOPE INDICATOR MOUNTING BRACKET, TYPESS-15/10/10C, WITH 0-2 DEGREE BULLEFRE. FOR USE ON 38", 36" OR 30" CONDUCTOR PIPE, WITHOUT WELD-ON FLANGE, WITH 3-3/4 TON LIFTING SHACKLES. NOBLE QUALITY PLAN QS04.01.	SLOPE INDICATOR MOUNTING BRACKET, TYPE SS. 15/00/10C, WITH 0.2 DEGREE BULLSTRE, FOR USE ON 387, 36° OR 30° CONDUCTOR PIRE, WITHOUT WELDON PRANCE, WITH 3.4/1 TOU WITHOUT WELDON TO SEE ON 387, 38° OR 30° CONDUCTOR PIRE, WITHOUT WELDON TO SEE OF SEE	FH 4" BALL VALVE, 4" NIPPLE AND COUPLING	4" BALL VALVE ASSEMBLY WITH 4" BALL VALVE, 4" NIPPLE AND COUPUNG 4" BALL VALVE ASSEMBLY WITH 4" BALL VALVE, 4" NIPPLE AND COUPUNG	4" BALL VALVE ASSEMBLY WITH 4" BALL VALVE, 4" NIPPLE AND COUPLING	* BOLL VAR E SOBRIGHT OF THE PORT VARCE, IN THE FOR THE MONOTHING OF THE FORD VALVE OF THE AND VALUE OF THE SOBREST OF THE PORT WHEN THE PORT OF THE PORT OF THE SOBREST OF THE SOBREST OF THE PORT OF	4" COON (4") AND STATEST AND S	TOUR (4) VALVES) 4" ROV BALV VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLED WITH EVERY FORDIS (4) VALVES)	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV PROFILED AND RESCRIPE GAUGE SUPPLIED WITH EVERY PROFILED AND AND RESCRIPE GAUGE SUPPLIED WITH EVERY	TOOK (4) VALVES) 4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FORDING MAN MEN	CONTRY TAXON DELL'ALDOO DEJ, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FERNONY HANDLE. (DNE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOR HEAD ANAMER.	4" ROW BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRENDLY HANDLE. (IONE (1) 0-600 PSI PRESSURE GAUGE SUPPLED WITH EVERY FOR HOLY HAVES)	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FREENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLED WITH EVERY FOR (1) VALVES)	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (IONE (1) 0-600 PSI PRESSURE GAUGE SUPPLED WITH EVERY FOR NOV HANDLE. (IONE (1) 0-600 PSI PRESSURE GAUGE SUPPLED WITH EVERY FOR THE ALY VALVES)	4" ROW BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FREINDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLED WITH EVERY FOR HOLY HAVVES)	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FREINDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLED WITH EVERY FOR (1) VALVES)	4" ROV BALL VALVE, 1,000 PS), WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PS) PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLED WITH EVERY FOR INDLY HANDLE.	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (IONE (1) 0-600 PSI PRESSURE GAUGE SUPPLED WITH EVERY FOR INDLY HANDLE.	4" ROV BALL VALVE: 1,000 PSJ, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRENDY WHOLE. (ONE (1) 0-600 PSJ PRESSURE GAUGE SUPPLED WITH EVERY	TOON (14) YAKEY 2)  TOON (14) YAKEY 2)  X. 250 WALL BUTTWELD PREP UP, NOBIE QUALITY PLAN 0504,01	CROSSOVER SWEDGE: WITH 22" X 1.000" WALL BUTTWELD PREP DOWN X 22.13" X 750" WALL BUTTWELD PREP UP, NOBLE QUALITY PLAN Q504.01	CROSSOVER SWEDGE: WITH 22" X 1.000" WALL BUTTWELD PREP DOWN X 22.13" X .750" WALL BUTTWELD PREP UP, NOBLE QUALITY PLAN Q504.01	18-3/4" SEALASSEMBLY: TYPE 5S-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H2S SERVICE PER NOBLE QP Q504.01	18:3/4" SEAL ASSEMBLY: TYPE 5S-15, 15,000 PSI FOR ALL HANGERS 13:3/8" AND SNALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H2S SERVICE PER NOBLE QP QSQ4,01.	SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND METAL-TO-METAL SEALS, INCLUDES OUTER LOCK E OP 05:04:01
I KAND DASAPPEDON  SE' WELLHEAD HOUSING RIGID LOCODOWN/N  SE' OL X. ZOORO WALL BAN, E. LD. REP. FOR  HOWAT DAYLOR ON SEAL MIN. LD. 20 657.  J. AM-J. D. ROFILE FOR OVERHULL SHIT FRINGATOR  SE' WELL-BACH HOUSING LONG TABLEACH OF  SE' WELL-BACH HOUSING LONG TABLEACH OF  D. S. AM, FEE YEE, APPROX. BOT TONG  D. S. AM, FEE YEE, APPROX. BOT TONG  D. S. AM, FEE YEE, APPOX. BOT TONG  S. DE ROLL ON MOUNTING BRACETT TO  J. S. AM, AND FEE WITH ALL  J. S. AM, BOT FANGE FOR MOUNTING BRACETT TO  J. S. AM, BOT FANGE FOR SALDER MOUNTING BRACETT TO  J. S. AM, BOT FANGE FOR SALDER MOUNTING BRACETT TO  J. S. AM, BOT FANGE FOR SALDER MOUNTING BRACETT TO  J. S. AM, BOT FANGE FOR SALDER MOUNTING BRACETT TO  J. S. AM, BOT FANGE FOR SALDER MOUNTING BRACETT TO  J. S. AM, B. A. AM, B. A. A. A. S.	SLOPE INDICATOR MOUNTIN BULLSEYE. FOR USE ON 38", 3 FLANGE, WITH 3-3/4 TON LIF	SLOPE INDICATOR MOUNTIN BULLSEYE. FOR USE ON 38", 3 FLANGE, WITH 3-3/4 TON LIF A" RAIL VALVE ASSESMBLY VAL	4" BALL VALVE ASSEMBLY WI	4" BALL VALVE ASSEMBLY WI 4" BALL VALVE ASSEMBLY WI	4" BALL VALVE ASSEMBLY WI	4" ROV BALL VALVE: 1,000 PS FRIENDLY HANDLE. (ONE(1)	4" ROV BALL VALVES)  FRIENDLY HANDLE. (ONE(1)	4" ROV BALL VALVE: 1,000 PS FRIENDLY HANDLE. (ONE (1) FOUR (4) VALVES)	4" ROV BALL VALVE: 1,000 PS FRIENDLY HANDLE. (ONE(1)	4" ROV BALL VALVE: 1,000 PS FRIENDLY HANDLE. (ONE (1)	4" ROV BALL VALVE: 1,000 PS FRIENDLY HANDLE. (ONE (1)	4" ROV BALL VALVE: 1,000 PS FRIENDLY HANDLE. (ONE(1) FOUR (4) VALVES)	4" ROV BALL VALVE: 1,000 PS FRIENDLY HANDLE. (ONE(1) FOUR (4) VALVES)	4" ROV BALL VALVE: 1,000 PS FRIENDLY HANDLE. (ONE (1) FOUR (4) VALVES)	4" ROV BALL VALVE: 1,000 PS FRIENDLY HANDLE. (ONE(1) FOUR (4) VALVES)	4" ROV BALL VALVE: 1,000 PS FRIENDLY HANDLE. (ONE(1) FOUR (4) VALVES)	4" ROV BALL VALVE: 1,000 PS FRIENDLY HANDLE. (ONE(1) FOUR (4) VALVES)	4" ROV BALL VALVE: 1,000 PS FRIENDLY HANDLE. (ONE (1) FOUR (4) VALVES)	4" ROV BALL VALVE: 1,000 PS FRIENDLY HANDLE. (ONE (1) FOUR (4) VALVES)	4" ROV BALL VALVE: 1,000 PS FRIENDLY HANDLE. (ONE(1)	CROSSOVER SWEDGE: WITH X.750" WALL BUTTWELD PRE	CROSSOVER SWEDGE: WITH X.750" WALL BUTTWELD PRE	CROSSOVER SWEDGE: WITH X .750" WALL BUTTWELD PRE	18-3/4" SEAL ASSEMBLY: TYP SMALLER, WEIGHT SET DUAL RING, H2S SERVICE PER NOBI	18-3/4" SEAL ASSEMBLY: TYP SMALLER, WEIGHT SET DUAL RING, H2S SERVICE PER NOBI	INVO, 123 CHIN FEET EN NOBLE OF GOOD STATES SEND TO SE
Location Location (Location Refer No. 9.10)	ELD Rack: SVC E08G	ELD Rack: HEAVY FAB	ELD Rack: F56	ELD Rack: F56 ELD Rack: F56	ELD Rack: F56	ELU Neth, F30	CLD Nath: 7217	ELD Rack: F217	Acco along City	ELD Rack: F224		ELD Rack: F224	ELD Rack: F203	ELD Rack: JS9	ELD Rack: F203	ELD Rack: F196	ELD Rack: JS1	ELD Rack: J51	ELD Rack: J51		ELD Rack: A05G	ELD Rack: A05G	ELD Rack: A05G	ELD Rack: A82	ELD Rack: A83	ELD Rack: A85
Serial Na. 2002;9013; 03	00290920-02	00290920-04	N/A	A/A A/A	N/A	W/W	W/N	A/N A/N	474	W/W	( ) ( )	A/N	, A	A/N	A/N	A/N	A/N	A/N	A/N		00298868-02	00298868-03	00298868-01	00298305-03	00298305-02	00298305-01
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SREE WELD-ON 04.01	SREE WELD-ON 04.01	TWELD SPLIT	TWELD SPLIT 108LE	TWELD SPLIT 108LE	MOUNTING	AOUNTING		DOD PSI, EM RATED SLD INLAY ANDARD	000 PSI, EM RATED 01D INLAY ANDARD	000 PSI, EM RATED OLD INLAY ANDARD	15, UPPER LHEAD VAT" (-175, V, C-DOWN (-80,	F/HGH F/HGH II PIN X PIN,	PE SS-15: ING TOOL. EMP. V, PSL- 01	2 DEGREE WELD-ON 504.01	ND ROV TH EVERY	ND ROV TH EVERY	ND ROV TH EVERY	ND ROV TH EVERY	ND ROV TH EVERY	ND ROV TH EVERY	ND ROV ITH EVERY	ND ROV TH EVERY
IS, WITH 0-2 DE PIPE, WITHOUT JALITY PLAN QS	IS, WITH 0-2 DE PIPE, WITHOUT ' JALITY PLAN QS(	.750" WALL BUT FLOWBY, WITH A PER API 17D, N	.750" WALL BUT FLOWBY, WITH A PER API 17D, N	.750" WALL BUT FLOWBY, WITH A PER API 17D, N	TALLATION OF N	TALLATION OF N		R ADAPTER: 10,0 ND DOWN. SYST WITH WELD MC	R ADAPTER: 10,0 ND DOWN. SYST WITH WELD MC	R ADAPTER: 10,0 ND DOWN. SYST WITH WELD MC D., AA, PSL-3, ST.	USING, TYPE SS- MANDREL WELE XVY MINIODAE XVV MINIODA AP NG, EXTRA LOCI LOI ; API SL GRADE > A4419-01 TTEMS	U-II (65.7 LBS./ I 3, F/H2S, RATED OF: 55-HC, VAM SUJ-	IS SHUT-OFF, TYR CTUATED RUNN IAL CLASS AA, TE VOBLE QP QSOA,	10/10C, WITH 0- PIPE, WITHOUT	MMER UNION, A JGE SUPPLIED W	MMER UNION, A JGE SUPPLIED W	VIMER UNION, A JGE SUPPLIED W	VIMER UNION, A	VIMER UNION, A	VIMER UNION, A	VIMER UNION, A JGE SUPPLIED W	MMER UNION, A JGE SUPPLIED W
ET, TYPE SS-10/: D" CONDUCTOR ROD, NOBLE QI	ET, TYPE SS-10/: 0" CONDUCTOR ROD, NOBLE QU	IGER, 28" O.D. X 6.50", WITHOUT NG, MONOGRAN	IGER, 28" O.D. X 6.50", WITHOUT VG, MONOGRAN	IGER, 28" O.D. X 6.50", WITHOUT VG, MONOGRAN	O TO ALLOW INS	O TO ALLOW INS	NPT FEMALE	. CASING HANGE ELD PREP. UP AI AND 10,000 PSI, 22.186" MAX O.1 504.01	. CASING HANGE ELD PREP. UP AI AND 10,000 PSI, 22.186" MAX O.I	. CASING HANGE ELD PREP. UP AI AND 10,000 PSI, 22.186" MAX O.I 504.01	II WELLHEAD HO TOOL. 27" O.D. ONNECTOR, 3.W. NALL B.W.P., 18.W. NG REACTION RI NO BLE QP Q50.A NCONSISTS OF A.X. 1.250" WALL K.PEB,	7.10-3/4" VAM S NID, V, DD, PSL- IX-UP CONSISTS 65.7 LB/FT, Q43 53.43-04, CP 145%	DOWN/ANNULL REP. FOR CAM A 30.617". MATER PLIT RING. PER I	ET, TYPE SS-15/: D" CONDUCTOR ACKLES. NOBLE	PIPE NIPPLE, HAI I PRESSURE GAL	PIPE NIPPLE, HAI	PIPE NIPPLE, HAI I PRESSURE GAL	PIPE NIPPLE, HAI I PRESSURE GAL	PIPE NIPPLE, HAI I PRESSURE GAL	PIPE NIPPLE, HAI I PRESSURE GAL	PIPE NIPPLE, HAI I PRESSURE GAL	PIPE NIPPLE, HAI I PRESSURE GAU
UNTING BRACK N 38", 36" OR 30 TICK INDICATOR	NUNTING BRACK N 38", 36" OR 30 TICK INDICATOR	OP CASING HAN (10", MIN. I.D. 2 SEAL AND O-RII	OP CASING HAN 10", MIN. I.D. 2 SEAL AND O-RI	OP CASING HAN 10", MIN. I.D. 2 SEAL AND O-RI	R 36" WELLHEAL 2P QS04:01	R 36" WELLHEAI 2P Q504.01	PT FEMALEX 4"	SUPPLEMENTAL D" WALL BUTTW OF 16" CASING IN. I.D.18.375";	SUPPLEMENTAL D" WALL BUTTW OF 16" CASING IN. I.D.18.375";	SUPPLEMENTAL D" WALL BUTTW OF 16" CASING IN. I.D.18.375", ;	WWN BIG BORE E WITH HD-HG C E WITH HD-HG C C O.D. X 1.250 W C C C C C C C C C C C C C C C C C C	ING HANGER W OD X 9.555" MI OD X 9.555" MI NGER JOINT BUC	ING RIGID LOCK LL B.W.P. 1.D. PI SEAL MIN. 1.D.: OR OVERPULLS	UNTING BRACK N 38", 36" OR 30 TON LIFTING SH	,000 PSI, WITH I	,000 PSI, WITH I	,000 PSI, WITH I	,000 PSI, WITH I	,000 PSI, WITH I	,000 PSI, WITH I	,000 PSI, WITH I	,000 PSI, WITH I
NAMES PROJECTOR MOUNTING BRACKET, TPEES-10/15, WITH 0.2 DEGREE BULLEKTE, FOR USE ON 38", 36" OR 38", "CONDUCTOR PPE, WITHOUT WELD-ON FLANGE, WITH MUDSTICK INDICATOR ROD, NOBLE QUALITY PLAN 0294.0.1	SIOPE INDICATOR MOUNTING BRACKET, TYPE SS-10/15, WITH 0-2 DEGREE BULLEPKE, FOR USE ON 38", 36" OR 30" CONDUCTOR PIPE, WITHOUT WELD-ON FLANGE, WITH MUDSTICK INDICATOR ROD, NOBLE OUALLTY PLAN 0504.01.	36" X 28" POSITIVE STOP CASING HANGER, 28" O.D. X. 750" WALL BUTTWELD PREP, MAX. O.D. 30 5.10", MIN. 10. 26.50", WITHOUT FLOWBY, WITH SPLIT LIOCKGOWWING, UP SEAL AND O-RING, MONOGRAM PER API 17D, NOBLE OILAITYP PLAN O'SKA	SEX 28" POSTINE STOP CASING HANGER, 28" O.D. X. 750" WALL BUITWELD RREP, MAX. O.D. 30.510", MIN. LD. 26.50", WITHOUT FLOWBY, WITH SPLIT DIOCOCONVISING, ID FEAL AND O-RING, MONOGRAM PER API 17'D, N.OBLE MINITORY BAN SCAN 13".	36."X 22 POSITIVE STOP CASING HANGER, 28" O.D. X. 7350" WALL BUTTWELD SEX. X 23" POSITIVE STOP CASING HANGER, 28" O.D. X. 7350" WALL BUTTWELD RREP, MAX. O.D. 30.510.", MIN. 1.D. 26.:50.", WITHOUT FLOWBY, WITH SPLIT LOCKDOWN RING, IPSEAL AND O-RING, MONOGRAM PER API 17D, NOBLE CHALLY PER ARCEA AND O-RING, MONOGRAM FER API 17D, NOBLE	CONTROL OF LANGE CONTROL  BRACKET PRE NOBE OF 0504.01	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE QP Q504.01	FULL COUPLING, 4" NPT FEMALE X 4" NPT FEMALE QTY.(24) LEFT TO USE.	WITH 22" OR AT ZEY WALLEN UPPLEAFFACT, SCHIK HANGER AND FAFTER, JOODO PSI, WITH 22" OR AT ZEY WALLEN UPPLEAFFE, DE AND DOWN, SYSTER RATER FOR 1.5 MILLION LBS. OF 16" CASING AND 10,000 PSI, WITH WELD MOUD INLAY OLD REPORT, BY ALL DAY ROSE OF 15" CASING AND 10,000 PSI, WITH WELD MOUD INLAY OLD REPORT, BY ALL DAY AND SO, STANDARD STRANGERS, TANDARD MOUT DINLAY PORT OF 12". SETS MAKE OLD AND TO A STANDARD STRANGERS AND TO A STANDARD MOUT DINLAY PORT OF 15".	VAZ TÉ "GE BOREIT ISPERENENTE, CASNE HANGER ANAPTER. LOGO DES, WITH 22" O. D. X. L'350" WALL BUTTWELD PREP, LE PAND DOWN, SYSTER ARTER FOR 1.5 MILLON LES, OF 16" CASING AND 10,000 PSI, WITH WELD MOLD INLAY MOLD REPORTE, BUTTWELD AND 10,000 PSI, WITH WELD MOLD INLAY PORT OF 15" STANDARD SERVICE PER NOBLE OLALITY PARA QSQ4, 01	VEX. TS GE BORE IN ISPITEMENTAL CASINE HANGER AND ARCHES 13000 PS, WITH 22" O. D. X. 1250° WALL BUTTWELD PREP. ID AND DOWN, SYSTEM RATER FOR 1.5 MILLION LBS. OF 16" C-CSING AND 10,000 PS; WITH WELD MOUD INLAY OLD REPORT, BUT ALL DAYS 12.2 STANDARD SHOUTCP RE NOBLE OLMATP PARA 1256. AND 10,000 PS, WALL DAYS 13" AND 10,000 PS, WITH WELD MOUD INLAY OLD REPORT TO THE WAS 12.3 STANDARD SHOTCP REPORT OF 100 PS, WALL DAYS 13" AND 10" AND 1	18.3/4" RIGID LOCKDOWN BIG BORE IN WELLHEAD HOUSING, THE SS-15, UPPER RIPE FOR CANACITAL FROM HIGH COLO. 2.7" OIL AMONER, WELLHEAD REGILE COMMATING WITH HOUSE CONSTRUCTOR. 2.7" OIL AND SASKET RIPED, LOZY ON ALL 23.0" OIL ALL 2	18-3/4" X 10-3/4" CASING HANGER W/10-3/4" VARM SLUH (65.7 LBS, TTT) BOXY ODWN, 18515 WAX OD X 93.55" MIN ID, V, DD, PSI-3, FPHZ, BATED F/HGIN TEMPHHIGHT STATE OF THE DF FROM	SE "VELHEAD HOUSING RIGID LOCKDOWN/ANNULUS SHUT-OFF, TYPE 55-15: SE" O D. X. 2000" WALL BAN, P. LO REPF. FOR CAMA-CTUATED BLUNNING TOOL. HYDRATE DUVESION SEAL, MIN. LD. 30.63?" MATERIAL CASS AA. TEBRP. VS 13. 3. APA-TJD., PROFILE FOR OVERHULL STUT TINGS, ERR NOBLE CO SQSA.0.1	SLOPE INDICATOR MOUNTING BRACKET, TYPESS-15/10/10C, WITH 0-2 DEGREE BULLSPE. FOR USE ON 38", 36" OR 33" CONDUCTOR PIPE, WITHOUT WELD-ON FRANGE, WITH 3-3/4TON LIFTING SHACKLE. NOBLE QUALITY PLAN Q:594.01	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)	4" ROV BALL VALVE. 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRENDLY HANDLE. (ONE(1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)	4" ROV BALL VALVE. 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)	4" ROV BALL VALVE. 1,000 PS), WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE(1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)	4" ROV BALL VALVE. 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)	4" ROV BALL VALVE. 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)	4" ROV BALL VALVE. 1,000 PSI, WITH PIPE NIPPLE, HAMMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)	4" ROV BALL VALVE: 3,000 PS), WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FORDER AN ANALYSES.
ELD Rack: NYD BB-9	ELD Rack: HEAVY FAB	FLD Rack: 175	7728	1000	ELD Rack: F191	ELD Rack: F191	ELD Rack: F207	ELD Rack: L83	ELD Rack: F51	ELD Rack: L82	F ID Rack: RICER N.20	ELD Rack: SVC D15G	ELD Rack B15G	ELD Rack NYD CC-9 16	ELD Rack: F196	ELD Rack: J30	ELD Rack: F203	ELD Rack: F203	ELD Rack: J44	ELD Rack: J44	ELD Rack: J44	FID Back: 144
00299798-02	00299798-03	00299826-01	0030805.03	70.070.070.000	00298248-01	00298248-05	PO# 7366251	00283683-01	00283683-02	00283683-03	manisu	00302847-02	00290613-01	00301779-01	N/A	N/A	N/A	W,A	N/A	N/A	N/A	4/2
00299	00299	00248			00298	00298	PO# 7.	00283	00283	00283		00302	00200	00301	2	z	z	z	z	z	z	2
2-411654-02	2-411654-02	2-413137.02	2,412,127		2-401350-03	2-401350-03	2-900423-13	2-413198-02	2-413198-02	2-413198-02	2.406862.07	2-415343-04	2-404172-09	2-413828-02	2-904265-02	2-904265-02	2-904265-02	2-904265-02	2-904265-02	2-904265-02	2-904265-02	2,904265,02
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Drilquip	Drilanio	Drilain			Drilauip D	Drillquip	Drillquip	Drilquip	Drilquip	Drilquip	Delarin	Orlquip	Drilquip	Drilquip	Drilania	Drilauip	Drilauio	Drilauio	Drilauio	Drillquip	Drilquip	. gird
Drilquip - Houston	Drilanio - Houston	Dribuin - Houston	de la constant de la		Drilauio - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Prikuin, Haustan	Drifquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilauip - Houston	Drilauip - Houston	Drilauio - Houston	Drilauip - Houston	Drilauip - Houston	Drilquip - Houston	Drilquip - Houston	Drilauip - Houston
Drilqui	Drilaui	ligis.	3 3	5 2	Drilani Drilani	Drilqui	Drilqui	Drilqui	Drilqui	Drilqui		Drilgui	Drilqui	Drilqui	Drilaui	Drilaul	Drilani	Drilaui	Drilaul	Drilgui	Drilqui	Prilani

On Hand City Length Average Cost Total Value W7% Net Value	) C	0	0	0	C	0	0		0	0	0	0	C	0 0	0	0	0	0	0	0	. 0	C			0	C	0 0	0 0		16 0
UOM Condition Wt. (lbs)	( d	S & &	EA	EA	Ą	EA	EA	EA	₹.	EA	EA	EA	Ā	EA	EA	EA	EA	EA	EA	EA	EA	4	S &	4 4	K &	Ā	E	EA	4	EA
oject Number Project Name																														
PR. 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY	TOOK (4) VALVAS) 4" ROD (4) VALVAS 1,000 PS), WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PS! PRESSURE GAUGE SUPPLIED WITH EVERY FORD R JAVAN VESI	4" FOV BALL VALVE: 1,000 PS), WITH PIPE NIPPLE, HAMMER UNION, AND ROV HENDLY HANDE. (ONE (1) 0-600 PSI PRESSURE GALIGE SUPPLED WITH EVERY FOUR (4) VALVES)	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRENDLY HANDLE. (IONE (1) 0-600 PSI PRESSURE GAUGE SUPPLED WITH EVERY FOR ION Y WAVES)	4" ROV BALL VALVE. 1,000 PSI, WITH PIPE NIPPLE, HAMMIER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRENDUY HANDLE. (DNE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FRIE (14 VALVES)	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRENDLY HANDLE. (IONE (1) 0-600 PSI PRESSURE GAUGE SUPPLED WITH EVERY FOR ION Y WAVES)	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRENDUY HANDLE. (IONE (1) 0-600 PSI PRESSURE GAUGE SUPPLED WITH EVERY FOR ION Y WAVES)	4" ROY BALL VALUE, 1,000 PS), WITH PIPE NIPPLE, HAMMER UNION, AND ROY FRIENDLY HANDLE. (ONE (1) 0-800 PS) PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)	4" ROV BALL VALVE: 1,000 PS, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FREINDLY HANDLE. (IONE (1) 0-600 PS! PRESSURE GAUGE SUPPLIED WITH EVERY POTENT (4) VALVES)	4" ROV BALL VALVE. 1,000 PSJ, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE INPPLE, HAMMARR LINION, AND ROV FRENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLED WITH EVERY FOR HOLY VALVES)	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE INPPLE, HAMMARR UNION, AND ROV FRENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLED WITH EVERY FORE (1) VALVES)	4" ROY BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRENDUY HANDLE. (IONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FORE (14 VALVES)	THE ROY BALL VALUE: 1,000 PS), WITH PIPE NIPPLE, HAMMER UNION, AND ROY FREENLY HANDE. (ONE (1) 0-600 PS) PRESSURE GALIGE SUPPLIED WITH EVERY FOUR (4) VALUES)	4" ROV BALL VALVE: 1,000 PS, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FREENDLY HANDLE. (ONE (1) 0-600 PS! PRESSURE GAUGE SUPPLED WITH EVERY FORE (1) VALVES)	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE INPPLE, HAMMER UNION, AND ROV FRENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GALIGE SUPPLED WITH EVERY FORE(14) VALVES)	4" ROV BALL VALVE. 1,000 PSI, WITH PIPE INPPLE, HAMMER LINION, AND ROV FREENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLED WITH EVERY FOREIN (19 VALVES)	4" ROV BALL VALVE. 1,000 PSJ, WITH PIPE NIPPLE, HAMMIER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)	4" ROV BALL VALVE. 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)	4" ROV BALL VALVE: 1,000 PS, WITH PIPE INPPLE, HAMMER UNION, AND ROV FRED NOLY HANDLE. (ONE (1) 0-600 PS! PRESSURE GAUGE SUPPLED WITH EVERY PROFE (1) VALVES).	4" ROY BALL VALVE 1,000 PS), WITH PIPE NIPPLE, HAMMER UNION, AND ROY FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOHIR IA, VALVEY.	4" FOOR GAT VALUES, 1,000 PS), WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRENDLY HANDLE. (ONE (1) 0-600 PS! PRESSURE GALGE SUPPLIED WITH EVERY FOOR R41 VALVES.	4" ROV BALL VALVE: 3,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY	4" ROV 64L VALVES. 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GALIGE SUPPLIED WITH EVERY COURT (1) VALVES.	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRENDUY HANDLE. (DNE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FRIE (14 VALVES)	4" ROY BALL VALVE 1,000 PS), WITH PIPE NIPPLE, HAMMER UNION, AND ROY FRIENDLY HANDLE. (ONE (1) 0-800 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)	22" X 18" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER, 22" O.D. X 1000"WALL BUTTWELD PREP. JUP X 22.13" O.D. X 750" WALL BUTTWELD PREP. DOWN, MIN I.D. 18 250", STANDARD SERVICE PER NOBLE QUALITY PLAN 05040.01	127 x 15° 86 dor in spelakathal Loskin winger adapter: 10,000 ps, wht 2° 0.0 x 1.25° wall buttweet do prodo ps, while 2° 0.0 x 1.25° wall buttweet do prodo ps, with two the spelakathan system and 10,000 ps, with which in land of the spelakathan system and 10,000 ps, with well and ps, system cope in the spelakathan ps, system cope in the spelakathan ps, and ps, system cope in the spelakathan ps, system cope in the spelakathan system sys	SENVICE FOR WOOLE QUALITY FORW QUOLING HEX HEAD BOLTS, 3/4" - 10 UNRC X 2-1/2" LONG
	FILD RBCK. 350 TOOK (4) VALVES)  A" ROUD BALL VALVE FRIENDLY HANDLE FILD RBCK-159 FOLIST (4) VALVES																													ELD Rack: F207 HEX HEAD B
Serial No.	ψ' <sub>γ</sub> γ	A/N	N/A	N/A	, X	N/A	N/A	N/A	Α/N	N/A	N/A	N/A	A/N	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	4/4	Z Y	A/M	X X	A/N	N/A	00303231-01	00783-683-04	N/A
Item Number	20-502-02-0	2-904265-02	2-904265-02	2-904265-02	2-404265-02	2-904265-02	2-904265-02	2-904265-02	2-904265-02	2-904265-02	2-904265-02	2-904265-02	2-904265-02	2-904265-02	2-904265-02	2-904265-02	2-904265-02	2-904265-02	2-904265-02	2-904265-02	2-904265-02	2-904265-02	2-904265-02	2-904265-02	2-904265-02	2-904265-02	2-904265-02	2-404191-12	2.413.108.07	917146-181
Facility Owner		Drilguip	Drilauip	Drilquip	Drifouin	Drilauip	Drilauip	Drilquip	Drilauip	Drilquip	Drilquip	Drilquip	Drilouip	Drilquip	Drilquip	Drilquip	Drilquip	Drilquip	Drilquip	Drilauip	Drilquip	Cinding	Orilouip	Oringia	d display	Drilouin	Drilauip	Drilanio	qiag	Drilduip
Facility	Definition House	Drilguip - Houston	Drilauip - Houston	Drilquip - Houston	Drilauio - Houston	Drilquip - Houston	Drilauip - Houston	Drilguip - Houston	Drilauip - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilaulo - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilauip - Houston	Drilguip - Houston	Delouin - Houston	Drilauio - Houston	Dribuin - Houston	Drilauio - Houston	Drilauio - Houston	Drilguip - Houston	Drilauip - Houston	Drikuin - Houston	Drilquip - Houston

Facility Facil	adility Owner	Item Number	Serial No.	Location	Rem Description Project Number 344 Y 10-34" CASING HANGER, 11-1/2" TENARE TSH WEDGE 623 DOPELES 198.20 BAFT BACK OOWN X. Y. D. 85-3, RATE D FHIGH TEMPIHIGH LOAD.	Project Name CUSTOMER	UOM Condition Wt. (lbs)	On Hand Qty Length Average Cost Total Value	WP% Net Value
Drilquip - Houston Dri	Drilquip	2-415343-06	00304950-01	ELD Rack: F191	F/H2S 18-3/4" X 10-3/4" CASING HANGER, 11-1/2" TENARIS TSH WEDGE 623 DOPELESS	PROPERTY	EA	1 0	
Drilquip - Houston	Drilquip	2-415343-06	00304950-02	ELD Rack: F204	(98.20 LB/FT) BOX DOWN X, V, DD, PSL-3, RATED F/HIGH TEMP/HIGH LOAD. F/H2S	CUSTOMER	Ę	O ref	
_	o included in the control of the con	2404101.12	00304837.01	FID Rack-174	22" X, 18" BG DOBE IS SPIENTED AND CANAGEN ADARTED CO. X.  22" X, 18" BG DOBE IS SPIENTED PREP. DE X223.2" O. X. 750" WALL BUTTWELD PREP.  FORDOW, MINI, ID. 18.290", STANDARD SERVICE PER NOBLE QUALITY PLAN.		VI.		
	dinhin din	27.767.07.77	00304837-01	EID Back: 174	20 Y X 18" BG BOKEI ISUPPLEMENTAL CASING HANGER ADAPTER, 22" O.D. X 1.000" WALL BUTTWELD PREP. UP X 22.13" O.D. X .750" WALL BUTTWELD PREP. DOWN, MIN. 1D. 18.250", STANDARD SERVICE PER NOBLE QUALITY PLAN		<	2	
	Drillouin Drillouin	2-404391-07	00304257-01	ELD Rack: A05G	COCASOVER SWEDGE: WITH 22" X 1.000" WALL BUTTWELD PREP DOWN X 22.13" X.750" WALL BUTTWELD PREP IJP, NOBJE OJAJUTY PLAN OSA, 0.1		A A	) O C	
	Drillauip	2-404391-07	00304257-02	ELD Rack: A05G	CROSSOVER SWEDGE: WITH 22" X 1.000" WALL BUTTWELD PREP DOWN X 22.13" X.750" WALL BUTTWELD PREP UP NOBLE QUALITY PLAN 6204.01		EA B	1 -	
	Drilquip	2-404391-07	00304257-03	ELD Rack: A05G	CROSSOVER SWEDGE: WITH 22" X 1.000" WALL BUTTWELD PREP DOWN X 22.13" X .750" WALL BUTTWELD PREP UP, NOBLE QUALITY PLAN Q504.01		EA	0	
	Drilquip	2-404391-07	00304257-04	ELD Rack: A05G	CROSSOVER SWEDGE: WITH 22" X 1.000" WALL BUTTWELD PREP DOWN X 22.13" X .750" WALL BUTTWELD PREP UP, NOBLE QUALITY PLAN Q504.01		EA	O	
	Drilquip	2-401350-03	00304566-01	ELD Rack: F191	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE QP Q504.01		EA	O	
	Drilauip	2-401350-03	00304566-02	ELD Rack: F191	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE QP Q504.01		EA		
	Drillquip	2-401350-03	00304566-03	ELD Rack: F191	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE QP Q504.01		EA		
	Drilauip	2-401350-03	00304566-04	ELD Rack: F191	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE QP QSQ4.01		EA	0	
	Drilania	2-401350-03	00304808-01	ELD Back: F191	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE OF 0504.01		ĘĄ	0	
	T C	3-401350-03	00304808.03	E D D D S C C C C C C C C C C C C C C C C	WELD OF THE STATE		S 45	> C	
	dinhii	2 40130000	20.20400000	TI D David. Table	WINDOWS THE INSTITUTE OF SET WHITHEAD TO ALLOW INSTALLATION OF MOUNTING		***	2 2 2	
	ornamin .	2-401350-03	50000000000000000000000000000000000000	ECLD NAUK: 7191	WELD ON I FANGE FOR SEV WELLHEAD TO ALLOW INSTALLATION OF MOUNTING		- CA	7	
Driguip - Houston Dr	Drilquip	2-401350-03	00304808-04	ELD Rack: F191	MACKEL PIRK NOBLE OR DOGAGIA 18" X 28" POSTIVE STOP CASING HANGER, 28" O.D. X. 750" WALL BUTWELD PREP, MAX. O.D. 30.510", MIN. ID. 26.50", WITHOUT FLOWBY, WITH SPLIT		EA	0	
Drilquip - Houston	Drilquip	2-413137-02	00304834-01	ELD Rack: L69	LOCKDOWN RING, UP SEAL AND O-RING, MONOGRAM PER API 17D, NOBLE QUALITY PLAN 0504.01		EA	1 0	
	Drilquip	2-413137-02	00304834-02	ELD Rack: L70	s ay Xar Sexpires stope Caskole Horseles, S. Co. N. X.50W WILB LEUTWILD FIREF, MAK. O. D. SOLSOF, MNI. I. D. SE, SOY, WITHOUT FLOWEY, WHILL SULF I ODCODOWNER RING, ID: SEAL AND O-RING, MONOGRAM, PER API 17D, NOBLE		EA	0	
_	Dellanio	2-413137-02	00304834-03	FID Back: 175	38° X28° POSTINE STOP CASINER HANGER, 28° LOS. X36° WALEBUTTHELD ILOCODOWN RINGE, ID! 566.29° WITHOUT FLOWER, WITH SPLIT ILOCODOWN RINGE, ID! 564.AND D-RING, MONIGGRAM PER ARI 17°D, NOBLE		F.A.	0	
_	Drilquip	2-413137-02	00304834-04	ELD Rack: L70	36 Y 28" POSITIVE STOP CASING HANGER, 28" OD X. 750" WALL BUITWELD PREP, MAX OD D. 30.510", MIN. 1D. 26.50", WITHOUT FOWEY, WITH SPLIT LOCCOOWN RING, UT SEAL AND O-RING, MONOGRAM PER API 170, NOBLE COLALITY PARA GOOD 1.		EA	0	
_	Drilquip	2-413828-02	00305662-03	ELD Rack: NYD CC-9 16	SLOPE INDICATOR INDUNTING BRACKET, TIPE SS. 15/10/JOC, WITH 0-2 DEGREE BLULKER. FOR USE ON 38°, 38°, 08°,08° 30°, CONDUCTOR PIPE, WITHOUT WELD ON FRANKES, NOBLE QUALITY PLAN QS94.01	DW GOM INVENTORY	EA	0	
	Drilquip	2-413828-02	00305662-01	ELD Rack: NYD CC-9 15	SLOPE INDICATOR MOUNTING BRACKET, TYPESS, 15/20/10C, WITHO 2 DEGREE BULLEPE, TOR USE ON 387, 38°, 08.30°, CONDUCTOR PIPE, WITHOUT WELL ON FLANKE, WITH 3-3/4TON LIFTING SHACKLES, NOBLE QUALITY PLAN QSQ4.01	DW GOM INVENTORY	EA	0	
_	Drilanio	2.413828.02	00305662-02	ELD Rack: NYD CC-9 15	SLOPE INDICATOR MOUNTING BRACKET, TYPE ES-15/10/10C, WITHO 2 DEGREE BULLSFER, FOR USE ON SEX CONDUCTOR PIETE, WITHOUT WELD ON TELEMENT WITHOUT WELD ON THE WEST WITH 3-3/4 TON UFTING SHACKETS, NOBLE GOLAUTY PLAN GOA'D.	DW GOM	Α.	0	
		20,445242,06	00206727.01	10 Deck 120	18-3/4" X 10-3/4" CASING HANGER, 11-1/2" TENARIS TSH WEDGE 623 DOPELESS (98.20 LB/FT) BOX DOWN X, V, DD, FSL-3, RATED F/HIGH TEMP/HIGH LOAD, ELAYS	CUSTOMER	V U	•	
	1	00.000000000000000000000000000000000000	10-10-000		18-34" X 10-34" CASING HANGER, 11-1/2" TENARE TSH WEDGE 623 DOPELESS 18-34" X 10-34" CASING HANGER, 11-1/2" TENARE TSH WEDGE 623 DOPELESS 18-80 DEJFT) BOX DOWN X, V, DD, 55L-3, RATED F/HIGH TEMP/HIGH LOAD,	CUSTOMER	5 :		
Definition - Houselds	Originia Prilogia	2-413343-00	00303338-01	FI D Back: 7191	17713. WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET DER MARIE OD DOGA 01	TINGUE EN I	EA	7 - 7	
	dinhi i	2,401330.03	00302338-01	CLC Mach.	WELD ON THE WOOL OF SEW WELLHEAD TO ALLOW INSTALLATION OF MOUNTING		V 1		
	dinbill	2-401350-03	00302338-02	TI D D-1: T404	BRACKE FER NOBLE OF USDALOJ. WELD OF FLANGE OF 336" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING		W		
Driguip - Houston	Drillouin	2-401350-03	00302338-03	ELD Rack: F191	BRACKET PER NOBLE LIP USDA,0.1 RED ON FLANGE FOR SS" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING RRACKET PER NORIE OP OTAGO 11		44 44 44 44 44 44 44 44 44 44 44 44 44	, C	
	Drilouin	2-401350-03	00303338.05	FI D Back: F191	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING RRACKET DER NORIE OF DOGA 0.1		4	C	
	Drilquip	2-401350-03	00302338-06	ELD Rack: F191	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE QP 0,504.01		EA	0	
	Drilauip	2-401350-03	00302338-07	ELD Rack: F191	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE QP Q504.01		ĒΑ	0	
	Drilquip	2-401350-03	00302338-08	ELD Rack: F191	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE QP Q504.01		EA	0	
	e l'action	0.004365.03	MA	EID back 146	4" ROV BALL VALVE: J,000 PSJ, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIRDING Y HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLED WITH EVERY FORD AN VANANCE.		V 1		
	dinb	Z-3.04Z02-0Z	K/N	ELU RACK: JAO	FOURTH PARKES. JODO PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLED WITH EVERY		4		
Drilquip - Houston Dri	Drilquip	2-904265-02	N/A	ELD Rack: J37	FOUR (4) VALVES)		EA	0	

Length Average Cost Total Value W7% Net Value	0	0	0		O	) 0	O	U	•	C	) 0	U TOTAL CONTRACTOR CON		Q	O		0	0	0	0	0	Q	) 0	0	0	) 0	0	. 0		O	0
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IREM DESCRIBTION PROJECT NUMBER ON THE PIPE NIPPLE, HAMMER UNION, AND ROV PRENOVE ALL VALUE. 1,000 PSI, WITH PIPE NIPSEJURE GAJGE SUPPLED WITH PEREY	FOUR (4) VALVES) 4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMAMER UNION, AND ROV	FRENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLED WITH EVERY FOUR (4) VALVES)	4" ROV BALL VALVE: 1,000 PS, WITH PIPE INPPLE, HAMMER UNDN, AND ROV RERNOLY HANDLE. (ONE (1) 0-600 PS! PRESSURE GAUGE SUPPLED WITH EVERY FOUR (4) WALVES!	4" ROV BALL VALVE: 1,000 FSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRENDLY WALVES: 0.00 FSI, WITH PER SEURE GAUGE SUPPLED WITH EVERY FOUR (44 VANVES)	4" ROV BALL VALVE. 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV PERINDIV THOUSE. (10 0-600 PSI PRESSURE GAUGE SUPPLED WITH EVERY FOHRE ALX VANORSY.	4" ROV BALL VALVE. 1,000 PS), WITH PIPE NIPPLE, HAMMER UNION, AND ROV FIRENDY WHOLE. (ONE (1) 0-600 PS) PRESSURE GAUGE SUPPLED WITH EVERY FOHR (44 VANVES)	4" ROV BALL VALVE. 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FIRENDY. WHOLE. (DNE (1) 0-600 PSI PRESSURE GAUGE SUPPLED WITH EVERY FOHR (44 VANVES)	4" ROV BALL VALVE. 1,000 PS), WITH PIPE NIPPLE, HAMMER UNION, AND ROV FIRENDY HANDLE. (DNE (1) 0-600 PS) PRESSURE GAUGE SUPPLED WITH EVERY FON IR ALA VAN MEST.	4 ROY BALL VALVE. 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FONE (NO PSI, WITH PIPE NIPPL FAURE). (DNE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FORE (1) YALVES)	4" ROV BALL VALVE. 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV RENDLY HANDLE. (IONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOHR (A) MANYSI.	4" ROV BALL VÄLVE. 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FIRENDU. THOUSE, 100E (1) 0-600 PSI PRESSURE GAUGE SUPPLED WITH EVERY FOUR (44 VANVES)	4" ROV BALL VALVE. 1,000 PSI, WITH PIPE NIPPLE, HAMMAEN UNION, AND ROV FIRENDLY WANDEL. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLED WITH EVERY FOHRE (44 VANORS)	4" ROV BALL VALVE. 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GALGE SUPPLED WITH EVERY FOUR (4) VANVES)	4" ROV BALL VALVE. 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV PIERINDL THOUSE, 100 GOO PSI PRESSURE GAUGE SUPPLED WITH EVERY FOUR (41 V MANUES)	4" ROV BALL VALVE. 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FIRENDY. WHOLE. (DNE (1) 0-600 PSI PRESSURE GAUGE SUPPLED WITH EVERY FOHR (44 VANVES)	4" ROV BALL VALVE. 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FIRENDL WALVES. FOUR (1) 0-600 PSI PRESSURE GAUGE SUPPLED WITH EVERY FOUR (1) VANVES)	4" ROY BALL VALVE. 1,000 PSJ, WITH PIPE NIPPLE, HAMMER UNION, AND ROY FRENDY LANDLE. (DNE (1) 0-600 PSI PRESSURE GAUGE SUPPLED WITH EVERY FOUR (4) VALVES)	4" ROV BALL VALVE. 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRENDY LANDLE. (ONE (1) 0-600 PSI PRESSURE GALGE SUPPLED WITH EVERY FOUR (1) VANVES)	4" ROV BALL VALVE. 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRENDU. THOUSE, 10 0-600 PSI PRESSURE GALGE SUPPLED WITH EVERY FOUR (41 V MANUES)	4" ROV BALL VALVE. 1,000 FSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRENDLY HANDLE. (DNE (1) 0-600 FSI PRESSURE GAUGE SUPPLED WITH EVERY FOUR (44 YANVES)	4" ROV BALL VALVE. 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRENDY THANDLE. (DNE (1) 0-600 PSI PRESSURE GAUGE SUPPLED WITH EVERY FOUR (4) VALVES)	4" ROV BALL VALVE. 1,000 PSI, WITH PIPE NIPPLE, HAMMER. UNION, AND ROV RENDLY HANDLE. (ONE 13) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) WALVESI.	4" ROV BALL VÄLVE: 1,000 PS), WITH PIPE NIPPLE, HAMMER UNION, AND ROV FIRENDL WALLE. (DNE (1) 0-600 PS! PRESSURE GAUGE SUPPLED WITH EVERY FOUR (4) VANVES)	4" ROV BALL VALVE. 1,000 FSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRENDLY HANDLE. (DNE (1) 0-600 FSI PRESSURE GAUGE SUPPLED WITH EVERY FOUR (44 VANVES)	4" ROV BALL VALVE. 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV PIERINDLY WANDLE. (DNE (1) 0-600 PSI PRESSURE GAUGE SUPPLED WITH EVERY FOUR (44) YANDLES)	4" ROV BALL VALVE. 1,000 PS), WITH PIPE NIPPLE, HAMMER UNION, AND ROV PERRONC HANDLE. (DUE (1) 0-600 PS) PRESSURE GAUGE SUPPLED WITH EVERY FOHRE (44 VANORY)	4" ROV BALL VÄLVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLED WITH EVERY FOUR (41 V HANDLES)	4" ROV BALL VALVE. 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FIRENDY HANDLE. (DNE (1) 0-600 PSI PRESSURE GAUGE SUPPLED WITH EVERY FOUR (4) VALVES)	4" ROV BALL VALVE: 1,000 PS), WITH PIPE NIPPLE, HAMMER UNION, AND ROV FIRENDY WHOLE: (ONE (1) 0-600 PS) PRESSURE GAUGE SUPPLED WITH EVERY FOUR (44 VANVES)	4" ROOM SHALVEL 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV PERNOYT HANDLE. (DUE (1) 0-600 PSI PRESSURE GAUGE SUPPLED WITH EVERY FOUR RICHARD SHAVES)	4" ROV BALL VALVE, 1,000 PS, WITH PIPE NIPPE, EHAMMER LIVION, AND BOY FRENDY THANDLE. (ONE (1) 0-600 PS! PRESSURE GAUGE SUPPLED WITH EVERY FOUR (4) VALVES)
Location	ELD Rack: J37	ELD Rack: J37	ELD Rack: J9	ELD Rack: J16	FID Back: 116	ELD Rack: J9	EID Rack: 138	FID Back: 138	ELD Rack: J39	FID Back: 139	ELD Rack: F217	FI D Rack: F217	ELD Rack: F217	ELD Rack: F217	EID Rack: 159	ELD Rack: J59	ELD Rack: J46	ELD Rack: J31	ELD Rack: K100	ELD Rack: J51	ELD Rack: J46	ELD Rack: JS1	ELD Rack: J31	ELD Rack: J46	ELD Rack: JS1	FID Back: 151	ELD Rack: J31	ELD Rack: J31	ELD Rack: J31	ELD Rack: K100	ELD Rack: K100
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TEAT DESCRIPTION AND TO THE RIPPLE, HAMMER UNION, AND ROV FREINZY WHOLE. (ONE (1) 0-600 PSI PRESSURE GAJGE SUPPLIED WITH EVERY FOR ALL WAY VEST.	4 FOO ABLY WALVE, 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HAMLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLED WITH EVERY FOIR AN ANALYSI.	4" ROV BALL VIALVE, 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (DNE (1) 0-600 PSI PRESSURE GAUGE SUPPLED WITH EVERY FOUR HY NALYS)	4" ROV BALL VALVE: 1,000 PS, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FORR IN HANDLE: (ONE (1) G-600 PS) PRESSURE GAUGE SUPPLED WITH EVERY FORR (4) VALVES)	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMARE UNION, AND ROV FRENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLED WITH EVERY FOUR (4) VALVES)	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRERDLY HANDLE. (OPE (1) 0-600 PSI PRESSURE GAUGE SUPPLED WITH EVERY FOUR (4) VALVES)	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNDON, AND ROV FORRUV HAMDLE. (ONE (1) 0-600 PSI PRESSURE GALJGE SUPPLED WITH EVERY FOUR (4) VALVES)	36" WELLHEAD HOUSING RIGID LOCKDOWN/ARNULUS SHUT-OFF, TYPE 55-15.  SF CD A. 2000 WALLE MAY. I. DE REP. GREAK CHATTED ROUNING TOOL HYDRAFE DIVERSION SEAL, MIN. LO 36 GET", MATERIAL CLASS, AA, TEMP, I. SEA. 3. AN-17. THE CORNEL CON CHARGE FOR SOURCE FOR SOURCE OF SOUR	35 X.45 DEPERMENT IN ALADAPHEN, SO LOUX X, ZOUW WALE BUI INVELLED WEEK. FOUN-EP OFFIST ADDIVINITIESED PREED, DOWN, WITH TWEEKE (12) AF HOW-EP OFFIST ADDIVINITIESEN LOSTIFICES TOP PREED LEEF OR SES SCAB HANGER, MIN. I.D. 30.240°, OAI, APPROX, 35" PER NOBLE OP 0.5546.	36" X 28" SUPPLEMENTAL ADAPTER, 36" O.D. X 2.000" WALL BUTTWELD PREP.  UP X 36" O.D. X 2.000" WALL BUTTWELD PREP. DOWN, WITH TWELVE (12)4"  LOW AF PONTS AND INTERNAL POSTINESTOP PROPILE FOR 28" SCAB HANGER,  MIN. L.D. 30.240", OAL APPROX, 28" PER NOBLE GP DSQ4, 01.	36 "X 28" SUPPLEMENTAL ADAPTER, 36" O D. X 2.000" WALL BUTTWELD PREP. 10" X 36" O.D. X 2000" WALL BUTTMELD PREP. DOWN WITH TWELVE [12] 4" 11" FLOW BY PORTS AND INTERAL POSTIN'S STOP PROFILE CPA 28" SCAB HANGER, 11" IN 30.240", OAL APPROVI. 28" PER NOBLE GP GSA-01.	18-3/4" RIGID LOCKCOWN RIG RODE I VICILHEDO HOLISNIG, TYPE SS-15, UPPER PROFIT COMMANATARE WITH LOHA HOLISNIG, TYPE OD. MANDREL WIELLIGAD RODINEL COMMANATARE WITH LOHA HOLISON WAYN RODINEL SHOWN THE WITH HOLISON WAS LIBERT RIGHT OF DESCRIPTION RIGHT COMMAN TO PARTY AND THE WAYN. AS STOT WITH LOAD HOLISON WAYN. GROOVER, SHORT RRIGHT PRINGEL OF DOSALDI. WAS LOCK COWN ROWN TO RECURSION FROM TARRICH TRANSPORTED TO SALDING THE RIGHT PROPERTY OF THE PRE-CUSTOMERS SUPPLIED, 27" O.D. X.1250" WALL, API SI, GRADE X-80, D.S.A.W., MINGRELIN, FERNING TO WALL, API SI, GRADE X-80, D.S.A.W., ROWERLIN, FERNING TO WALL API SI, GRADE X-80,	15.3/4" RIGD LOCKDOWN BIG BORE I WELLHEAD HOUSING, TYPE SS-15, UPPER PREF FOR LOCKLOWN BIG BODE I WELLHEAD HERE FOR ACTUATED WINNER TO DO. A MADDIAR MILLE HOUSING HOW THE GLOSSET PREP UP, 2.2" O. D. X.1.250" WALL B. M.P., 18.510" MILL B. M.P.	SLOPE INDICATOR MOUNTING BRACKET, TYPE SS-20/5S, WITH 0-2 DEGREE BULLSPE, FOR USE ON 38", 36" O R 30" CONDUCTOR PRE, WITHOUT WELL-ON FLAMEE, WITH MUDSTICK INDICATOR ROD, NOBLE QUALITY PLAN GS04.01	SLOPE INDICATOR MOUNTING BRACKET, TYPE ESS-10/55, WITH 0-2 DEGREE BULLSPYE, FOR USE ON 38°, 38° O R 30° CONDUCTOR PRPE, WITHOUT WELDON FLANGE. WITH MUDSTICK INDICATOR ROD, NOBLE QUALITY PLAN GSGA01	SLOPE INDICATOR MOUNTING BRACKET, TYPE ESS - 10/55, WITH 0-2 DEGREE BULLSFYE, FOR USE ON 38", 36" O R 30" CONDUCTOR PRE, WITHOUT WELL-ON FLAMEE, WITH MUDSTICK INDICATOR ROD, NOBLE QUALITY PLAN GSGA.01.	SLOPE INDICATOR MOUNTING BRACKET, TYPE ESS-20/55, WITH 0-2 DEGREE BULLSPE, FOR USE ON 38°, 36° OR 39° CONDUCTOR PRE, WITHOUT WELLON FLANGE, WITH MUDSTICK INDICATOR ROD, NOBLE QUALITY PLAN GSGA.01.	36" WELLHELD HOUSING RIGID LOCKDOWN/ANNULUS SHUT-OFF, TYPE SS-15. 18° C. D. Z. 2000 WALLE WAY. I.D. REP. LOCK CAM CLUTATED MINING TOOL. HYDRITE DIVERSION SEAL. MIN. I.D. 20 6617". MATERIAL CASS. AN. TEMP. V. PSL. 3, APA-10. PROFILE FOR OVERBULL SPLTI RING, PER NOBLE, GO ESSA0.	36" WELLHELD HOUSING RIGID LOCKDOWN/ARNULUS SHUT-OFF, TYPE 55-15. 18" C. D. I. 2000 WALLE MY. P. LI. PREP. TROCK MACTIVATED BUNNING TOOL. HYDRATE DIVERSION SEAL. MINI. LD. 30.657", MATERIAL CASS. AN. TEMP. V. PSL. 3, APA-1D. PROFILE FOR OVEROUL, SPLT MINI. FEB. NOBLE, GO DSDA.01.	SLOPE INDICATOR MOUNTING BRACKET, TYPE 25-15/10/10C, WITH 0-2 DEGREE BULLSPEF. FOR USE ON 38", 36" OR 30" CONDUCTOR PIPE, WITHOUT WELD-ON FLANGE, WITH 3-3/4TON LIFTING SHACKIES. NOBLE QUALITY PLAN QSO4.01	SLOPE INDICATOR MOLWTING BRACKET TYPE ESS 15/10/10C, WITH 0.2 DEGREE BULLSPE, FOR USE ON 38" 38" OR 30" CONDUCTOR PPE, WITHOUT WELD-ON FANNES, WITH 3-3/4TON LIFTING SHACKLES, NOBLE QUALITY PLAN QSQ4.01
Location	E Back K100	ELD Rack: K100	ELD Rack: J46	ELD Rack: J31	ELD Rack: J31	ELD Rack: J31	ELD Rack: B15G	ELD Rack: J92	ELD Rack: L79	ELD Rack: J92	ED BACK RISR W-16	ELD Rack: E03G	ELD Rack: NYD CC-9 8	ELD Rack: NYD CC-9 8	ELD Rack: NYD CC-9 15	ELD Rack: NYD CC-9 15	ELD Rack: B15G 4	ELD Rack: B15G4	ELD Rack: NYD CC-9 18	ELD Rack: NYD CC-9 18
Serial No.		K /N	N/A	N/A	. /N	N/A	00307177-01	00299769-01	00299769-02	00285469-02	20-19810800	00301981-03	00307379-01	00305121-03	00305121-01	00305121-02	00307579-01	00307579-02	00307667-01	00307667-03
Item Number	2,204265,02	2-904265-02	2-904265-02	2-904265-02	2-904265-02	2-904265-02	2-404172-09	2-413195-02	2.413195.02	2-413195-02	2.40686207	2.406862-07	2-411654-02	2-411654-02	2.411654.02	2-411654-02	2.404172.09	2.404172-09	2-413828-02	2-413828-02
Facility Owner	di di di	Orllani	Drilquip	Drilquip	Drilquip	Drilquip	Drilquip	Drilquip	Drilanio	Drilquip	dinbijud	Drilquip	Drilquip	Drilquip	Drilquip	Drilquip	Drilquip	Drilquip	Drilquip	Drilquip
Facility Pelouis Deserted	District Control of	Drikuip - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilauio - Houston	Drilquip - Houston	Drigute - Houston	Driqup - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston

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r Project Nam				GC 200													MC 519 #3	MC 519 #3		
Tem Description SLOPE INDICATOR MOLUMING BRACKET, TIPE 55-15/10/10C, WITH 0-2 DEGREE BLUESE FOR USE ON 83: 35' 05' 05' 05' OKIOLOTOR PIEW, WITHOUT WILLDON FRANCE, WITH 3-34 TON LIFTING SHACKET, NOTE COUNTY PLAN 0554.01.	SLOPE INDICATOR MOUNTING BRACKET, TIPE SS.15/10/10C, WITH 0-2 DEGREE BULKSPE FOR USE ON 38', 34° OR 80' CONDUCTOR PIE, WITHOUT VELD-ON FAINGE, WITH 3-3/4 TON LIFTING SHACKES, NOBE E QUALITY PLAN QS94.01.	18-3/4" RIGID LOCKDOWN BIG BODE II VELLHEAD HOUSING, TYPE \$5-15, UPPER PROFILE OF A LACKLETIF DIMINING TOOL 2," TO D. NAMORER, WELHEAD PROPILE COMPATABLE WITH HO-144 CONNECTOR, WITH INCONEL TWAY GENERIF RED. 10, 72" C. 0. X. 12.30" WALL BAW", 18.510" MINIO, AND 170. V, OR DOUGH, STORE THE COURSE OF MINIO, AND 170. V, OR DOUGH, STORE THE CONDINING REACTION BINIO, EXTRA LOCK-DOWN GROOCKS, OVERPOULT, STUT RING FER NOBLE OF DOGAGO.	18-34" PIGID LOCKODAW BIG BORE I VELHEAD HOUSING, TYPE SS-15, UPBR PREF FOR CAM ACTUATED RUNNING TOOL. 27" OD. MANDREL WELHEAD DEVELE LOWAR THE WITH HOLD HOUSING TOOL, WIND THE WORLE "LYOFT GASKET RIPE" UP, 27" OD. VL. 120" WALLE N.W. IS, SIG MINIO, AN 170, V, OD. DE S.S. STOSKET OF DEVELOR EACTOR WING, EXTRA LOCK DOWN GROOMS, OVERPRILIS SIT RINKE FER YORIE AND COLOUR.	18-3/4" X 13-3/8" BUSHING SLEEVE, TYPESS-SL, FOR HZS, TO BE RUN WITH MULTIPLE RUNNING AND REFIREVING SUBS (12.25" DIA), BIT RUNNABLE SELECTIVE RETRIEVAL, RATED FOR HIGH TEMP./HIGH LOAD, NOBLE QUALLITY PLAN GGAULT	18-34/F RIGD LOCKDOWN BIG RODE II VELLHEJO HOUSING, TYPE SS-15, UPPER PRESENTE FOR CAMA-CHATED BINNING FOOL 2,7 TO D. MANOREL WELHEAD PROPILE COMPATABLE WITH HO-HC CONNECTOR, WITH INCONEL TWO THE CONSECT REPL. 10,7 Z FO. 0.X 13-23F WALL BAWD. 18, 35 ZM MINIO, AND 170, V. GROOVES, OVERPOLLES FOUL RIGHE PER MOBILE CAPACING.	18-3/4" RIGD LOCKDOWN BIG BODE II VELLHEND HOUSING, TYPE ES-15, UPPER PREP FOR AMA CHALTED BUNNING HOOL 2.7" TO D. MANDER, WELLHAD PROPILE COMPATABLE WITH HO-44 CONNECTOR, WITH INCONET "VAYAT" GASKET RREP. ID, 22" O. D. X. 12.50" "WALL B. MP.", 18.510" MINIO, D. V. DO, D. S., J. STSENELE, SOUD BEINDER BEACTION BINIO, EACH LOCK-DOWN GROOVES, OVERPOULT, SIJL TRING FER HOBIE GP. 2034. DI.	SLOPE INDICATOR MOLUNTING BRACKET, TYPESS-10/55, WITH 0-2 DEGREE BULLSFNE, FOR USE ON 36° 38° OR 38° CONDUCTOR PRE, WITHOUT WELD ON FLANGE WITH MUDSTICK INDICATOR ROD, NOBLE QUALITY PLAN GS4.01	36" X.28" SUPPLEMENTAL ADAPTER, 36" O.D. X.2.000" WALL BUTTWELD PREP.  IUX 36" O.D. X.2.000" WALL BUTTWELD PREP. COMM. WITH TWELVE [12] 4"  FLOW BY PORTS AND INTERALL POSTENCE STOP PROFILE FOR 25" SCAB HANGER,  MINILI, 30.240", OAL APPROX. Z.8" PER NOBLE OP GOGACI.	22" X 18" SUPPLEMENTAL CASING HANGER, TIPE ES-15, 18" BLANK PIN DOWN, PEL-3, WITH BIG BORE II, MONOGRAM PER API 17D, NOBEE QUALITY PLAN COSALI.	22 * X.B* SUPPLEMENTAL CASING HANGER, TPEESS-15, 18" BLANK PIN DOWN, PSL-3, WITH BIG BORE II, MONOGRAM PER API 17D, NO BLE QUALITY PLAN GOSALO.	22 * X.B.* SUPPLEMENTAL CASING HANGER, TPEESS-15, 18" BLANK PIN DOWN, PSL-3, WITH BIG BORE II, MONOGRAM PER API 17D. NO BLE QUALITY PLAN GOSAIN COSAIN.	YEAT SET SEE OR SEE SUPPREMENTAL CASINE HANGER DAMPER: LODON PSI, WITH 2"2" OR X 1.56 WALL BUTWELD REP. LE ANND DOWN, SETTIM RATED FOR 1.5 MILLON LES, OF 16" CASING AND 10,000 PSI, WITH WELD MOLD INLAY OLD PROFILE MIN. LO SEE PSI, 2.2.18 WAXO DO. AA, PSI, 3.5 FANDARD SERVICE PSI, MOLE FOR THE MILLON LESS OF 10.5 FANDARD PSI, AND 10,000 PSI, AND 10,	YS. YS. 6'8 GO ROYAL SUPPREMENTA, CASHO HANGER DAMPER: 1,0000 FS, WITH 22' O.D. X. 1.55° VALL, BUTTMELD PREP. P. AND DOWN, SSTEM RATED FOR 1.5 MILLON 165. OF 6' G- CASING AND 1,0000 FS, WITH WELD MODD INLAY ON U.O.D FORGILE MIN. L. D. 8.53° Y. 2.158° WAX C. D. AA, FSI, 3, STANDARD SENDER FOR MENE ON ILLINITY OF AMANCHAL MILLONG AND AND SENDER FOR THE STANDARD AND SENDER FOR THE SENDER FOR FOR THE SENDER FOR THE SENDER FOR THE SENDER FOR THE SENDER FOR	56 "X 28" SUPPLEMENTAL ADAPTER, 36" OD, X 2,000" WALL BUTTWELD PREP.  19 X 36" O. D. X 2,000" WALL BUTTWELD PREP. DOWN, WITH TWELVE (12) 4"  FROW BY PORTS AND UTTREAL POSTITE STOP PROFILE FOR 28" SCAB HANGER,  MIN I, DI 30, 24", CAL APPROX. 35" PER POREI OP 05544 II.	36" X 28" SUPPLEMENTAL ADAPTER, 36" O D. X 2.000" WALL BUTTWELD PREP.  19 X 36" O D. X 2.000" WALL BUTTWEED PREP. DOWN, WITH TWELVE (12)4"  FLOWER PORTS AND INTERNAL POSTEN ESTOP PROFILE FOR 28" SCAB, HANGER,  MINI, D. 30.240", CAL, APPROX, 25" PER NOBLE OP 05054.01	22' x 18' BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER, 22' O.D. X 1,000" WALL BUTTWELD PREP. UP X 22.13' O.D. X 35" WALL BUTTWELD PREP. DOWN, MIN. 1D. 18.250", STAMDARD SERVICE PER NOBLE QUALITY PLAN 0,504,011.	18-3/4" SEAL ASSEMBLY: TYPE 5S-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHTS TS DUAL METAL-10-METAL SEALS, INCLUDES OUTER LOCK RING, HASSERVICE PER NOBLE OP 650-40.	18-3/4" BIG BORE WERR SLEFVE, TIPE SS15, TO BE RUN WITH 14.50"/14.75" DIA. WEAR SLEVE RUNNING AND ESTREVING BIT SLIBS, LIPER PROCHIE WILL WORK WITH SFECAL B.O.P. TESTTOOL ADAPTER, "T LUG STYLE, NOBLE QUALITY PLAN GSM.01.	18-3/4" BIG BORE WEAR SLEEVE, THPESS-15, TO BE RUN WITH 14.50"/14.75" DIA. WEAR SLEEVE RUNNING AND BETRREWING BIT SLIBS, LIPPER PROCHEE WILL WORK WITH SECOLE BORD. TESTTOOL ADAPTER, "T LUG STYLE, NOBLE QUALITY PLAN GSMAI	18-3/4" BIG BORE WEAR SLEEVE, TIPE 58-15, TO BE RUN WITH 14.30"/14.75" DA. WEAR SLEEVE RUNNING AND KETRIEVING BIT SLIBS, UPPER PRODIE WILL WORK WHAT SPECIAL B.O.P. TEST TOOL ADAPTER, "T LUG STYLE, NOBLE QUALITY PLAN GOWD.
Location ELD Rack: NYD CC-9 20	ELD Rack: NYD CC-9 20	ELD Rack: E03G	ELD Rack: F03G	ELD Rack: F208	ELD Rack: E03G	ELD Rack: E03G	ELD Rack: NYD DD-9	ELD Rack: L42	ELD Rack: F206	ELD Rack: F193	ELD Rack: F193	ELD Rack B14G	FID Rack R146	FID Rack: 114	ELD Rack: L21	ELD Rack: F218	ELD Rack: A79	ELD Rack: F205	ELD Rack: F197	ELD Rack: E204
Seria I No. 00307667-02	00307667-04	00303913-02	00803913-01	00308005-01	00305770-01	00305770-02	00307717-02	00302846-04	00308594-03	00308594-02	00308594-01	00299440-01	0028840-03	00303846-01	00302846-02	00309096-01	00309084-01	00309499-01	00309499-03	00309499-02
ttem Number 2-413828-02	2-413828-02	2.406862-07	2-406862-07	2-408641-04	2.406862-07	2.406862-07	2-411654-02	2-413195-02	2-413138-03	2-413138-03	2-413138-03	2-413198-02	2.413.08.07	2-413195-02	2.413195-02	2-404191-12	2-404254-05	2-408632-05	2-408632-05	2-408632-05
Facility Owner Drilauip	Drilquip	Drilquip	Pelanin	Drilquip	Drilquip	Drilquip	Drilquip	Drilquip	Drilquip	Drilquip	Drilquip	Drilquip	Delleuin	Drillouin	Drilauio	Drillauip	Drilguip	Drilquip	Drilquip	Drilquip
Facility Drilouio - Houston	Drilquip - Houston	Driquip - Houston	Dilanin Houston	Drilquip - Houston	Driquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilguip - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Pelania - Houston	Dribuin - Houston	Drikuip - Houston	Drilaulo - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston

Average Cost Total Value W7% Net Value	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
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UOM Condition Wt. (lbs)	EA	E.	EA	Ä	EA	EA	EA	EA	EA	EA	EA	A	EA	EA	EA	E A	EA	ν.	£ ¥3
Project Number Project Name				GC 40-1	GC 40-1													N/C 5:10 #3	
	22" X 18" de Doe II SINGHERHARIA, CASHA HANGER ADAREE, 11,000 PSI, WHIT 2" O. X 1.15°C WALL BUTTHER, PREC. IP, MOD DOWL SYSTEM ANTED FOR 1.5 MILLION USS OF 16" CASING AND 10,000 PSI, WITH WIED IMODINIALY ON UGAD MORPHILE, MIN. 13.83" 3" X 1.25°E MAX.O.D. AA, PSI3, STANDARD SERVICERE NOBE GUALTY PANG 256.40.	22 Y XI & BO REIL SILVABERHARIA CASHA HARRER ADARER: 13,000 PS, WITH 22" O.D. X 1,250" WALL BUTWELD PREP. LP AND DOWN, SYSTEM ANTED FOR 1.5 MILLION LES. OF 16" CASING AND 13,000 PS, WITH WIED MOLD INLAY ON LOAD MOPOTILE, MILL 138.37" Y. 21.88" MAX. O.D. AA, PSL-3, STANDARD SERVICE PER NOBE (QUALITY PLAN 129.4).	22" X 16" de Doer Lisquerrana, Caswig Hamerer 20,000 Psq. WITH 2" 0.0 X 1.35°C WALL BUTTHELD PREP. UP AND DOWN, SSTEM MATED FOR 1.3 MALLON LISS. OF 5°C CASING AND 3,000 Psq. WITH WILD MODD INLAY ON LOAD MOTHEL, MIN. LISS. 37" S, 22.18" MAX. O. D. AA, PSL.3, STANDARD SERVICE PER HOBE (QUALTY PLAN Q29,401	18-3/4" X 13-3/8" BUSHING SLEEVE, TYPESS-15, FOR H2S, TO BE RUIN WITH MULTIPLE RUINING AND RETREVING SUBS (12.25" DIA.), BIT RUINIABLE SELECTIVE RETREVIAL RATED FOR HIGH TEMP./HIGH LOAD, NOBLE QUAULTY PLAN OSOUR	18-3/4" SELECTABLE BORE PROTECTOR 1-TYPE RUNNING AND RETREVING TOOL, TYPE S4-15, 6-5/8" API F.H. BOX UP WITH BORE BACK RELIEF BY PIN WITH RELIEF GROOVE, 9:390° MAX. O.D., EXTENDED WEAR AREA, MOBLE QUALITY PLAN 1050431.	18-3/4" SELECTABLE BORE PROTECTOR 1-TYPE RINNING AND RETREVING TOOL, TYPE 53-15, 6-5/8" API F.H. BOX UP WITH BORE BACK RELIEF BY PIN WITH RELIEF GROOVE, 9:380°T MAX. O.D., EXTENDED WEAR AREA, MOBLE QUALITY PLAN 1050401.	18-3/4" SELECTABLE BORE PROTECTOR 1-TYPE RINNING AND RETREVING TOOL, TYPE 55-15, 6-5/8" API F.H. BOX UP WITH BORE BACK RELIEF BY PIN WITH RELIEF GROOVE, 9-380T MAX. O.D., EXTENDED WEAR AREA, NOBLE QUALITY PLAN 155401.	18-3/4" SELECTABLE BORE PROTECTOR 1-TYPE RUNNING AND RETREVING TOOL, TYPE SS.15, 6-3/8" API 1-H. BOX UP WITH BORE BACK RELIEF BY PIN WITH RELIEF GROOVE, 9.380" MAX. O.D., EXTENDED WEAR AREA, NOBLE QUALITY PLAN CS-04.01	36" WELHEAD HOUSING RIGID LOCADOWN/ANNULUS SHUT-OF, TYPE SS-15. 36" OL X. ZODT WALL BAWP, I. D. RRF POCK AM, CTUTAED BUNNING TOOL. HYDRATE DYPESON SEAL, BM. I. D. 366 ST," MATERIAL CASS A, TEMP. V, PSI- ARH-TAD. ROTHE FOR OVERPULL SHUT RING, FRE NOBLE OF GOSADI.	36" WELHEAD HOUSING RIGD LOCKODWIN/ANNULUS SHUT-OFF, TYPE SS-15: 36" D.D. X. ZOOT WALL BUMP. I. D. REP. FOCK AM-CTUTATED BUNNING TOOL. HITROYET EURSESON SEAL. MIN. II. D. 3617", MATERIAL CASS AA, TRMP. V. PSL. 3. AR-120". RROTHE CRR OVERPULL SUIT RING, ERR LONGE OP 2054-0.1	22. Y. & PORTINE TOO PASKIGH-MARKER-THESE-SLUDIS, ADDORS IS, EBLANK PHIN DOWN, 14.599 MIN. I.D., V.A., PST-3, FOR LES WHTH SE'O PE SLI-25. MOMINIAL O.D. CASING, FOR USE WITH BIG BOOKE II WELLHEAD SYSTEM, RATED FOR I.S. MILLIDON USS. OF CASING. AND TO,000 PSI PER NOBLE QUALITYPLAN (20540.1).	22. Y 16 SORTIVE TOO CASHOLANGER, THE SES, 2015, 15 GOOD PS, 1,6° BLANK PRODWI, 14.59° TMIN. I.D., V. AA, PSL3, FOR USE WITH 46° OR 16.12° TMONINALO. OL. CASHOG, FOR USE WITH HIG GOODE IN VEHICLEAD SYSTEM, MATED FOR 1.5-MILLIDN USS. OF CASHOG AND 10,000 FSI PSEN DOBLE QUALITY PLAN 10,000 COSHOTI.	22° Y 56° POSITIVE STOP CASING HANGER: TYPE SS. 20/15. 5000 PS. 1.6° BLANK IN NO MAY, 4.5.9° PM. I.D., V.A, FS. 5.5° COT BS WITH 5.0° OR 6.5.25° IN NOMMAL 0.0. CASING, FOR USE WITH FIG. POSE INVELTELAD SYSTEM, ARTED FOR 1.5-MILLIDA IBS. OF CASING AND 10,000 FSI PR. NOBLE QUALITY PLAN 10,000 FSI PS. NOBLE QUALITY PSI	36" X 28" POSITIVE STOP CASING HANGER, 28" CD. X. 750" WALL BUTTWELD PREP, MAX. OD. 80.550", WITH SPLIT LD. 26.50", WITHOUT FLOWEY, WITH SPLIT LD. 26.50", WITHOUT FLOWEY, WITH SPLIT LD. COKTOWN RING, UP SEA LAND O-RING, MONOGRAM PER API 170, NOBLE QUALITY PLAN GGMOI.	36" X 28" POSITIVE STOP CASING HANGER, 28" O.D. X. 750" WALL BUTTWELD PREP, MAX. O.D. S. 450", MIN. LD. 25.50", WITHOUT FLOWEY, WITH SPLIT DOXCOWN RING, LD SEALAND O-RING, MONOGRAM PER API 17D, NOBLE QUALITY PLAN G504.01.	19.3/F x 14° BIG BORE II CKING HANGER: TYPE 55.15, HIGH PRESSUIRE/HIGH TEMPERATURE, UPPERI ID. RREP. FOR CAM ACTUATED RUNNING TOOL, O.D. PREP. POR NEGORS TE TRAEL-TO-MENER, LASS ASSEMBLE, IS BAUNE BOX, MATERIAL CASSS, A., TEMP. RATING V., PS.3. NOBLE CLIMITPY LAND (2504.01)	18-3/4" X 14" CASING HANGER, 14" HYDRIL 523 (115 LBS/FT) BOX DOWN X 12.375" MIN ID X, API 170, V, AA, PSL-3, RATED F/HIGH TEMPERATURE/HIGH LOAD, SPECIAL, F/HELDWOOD KATMAI	18.347* At CASIGNIA MARKER, 14" THORIGHES IS LEIST BOX DOWN X  13.275* MINIO J. AND TJO, V. AA, PSE, 3. RATED FHIGH TEMPERATURE/HIGH  LOAD, SECOAL, FFELDWOOD KATMAI  1.44* CASIGN HANGEL JOHN TRACLEU FONSISTS OF:  1.44* CASIGN RENER LEIST FORM SILL OFFT, CA225* V. OFT. LONG, 14" 115#  HIPO 228 HOW TA 156/98 185. LEIST FVAM SILL OFFT, CA225* V. OFT. LONG, 14" 115#  1.44* CASIGN HANGER, PN 4. ALGORGY OF CPSISTS OFT.	18-34" Y 14" CASING HANGER, 14" HYDRIL 523 (115 BB/FT) BOX DOWN X 12.375" MIN ID X, API 17D, V, AA, PSL-3, RATED F/HIGH TEMPERATURE/HIGH LOAD, SPECIAL, F/FIELDWOOD KATMAI
Location ELD Rack: F201	ELD Rack B14G	ELD Rack B14G	ELD Rack B14G	ELD Rack: F187	ELD Rack: D06G	ELD Rack: F211	ELD Rack: F211	ELD Rack: F211	ELD Rack: B15G 2	ELD Rack: B15G 2	ELD Rack: F200	ELD Rack: F205	ELD Rack: F200	ELD Rack: L1	ELD Rack: L2	ELD Rack: F214	ELD Rack: F199	ELD Rack: NVD YR#2	ELD Rack: F199
Serial No. 00309552-01	00302105-03	00302105-02	00302105-04	00310224-01	00303431-01	00303431-02	00303431-03	00303431-04	00310309-01	00310309-02	00310048-01	00310048-02	00310048-03	00310376-01	00310376-02	00310480-03	00310480-04	00310644-02	00310644-03
Item Number 2-408063-08	2-413198-02	2-413198-02	2-413198-02	2.408641-04	2-405222-03	2-405222-03	2-405222-03	2-405222-03	2-404172-09	2-404172-09	2-407284-18	2.407.284-18	2.407.284.18	2-413137-02	2-413137-02	2-410497-03	2-410497-09	2.410497.09	2-410497-09
Facility Owner Drilguip	Drilquip	Drillquip	Drilquip	Drillani	Drilquip	Drillquip	Drilquip	Drilquip	Drilquip	Drilquip	Drilquip	Drilagio	Drilauio	Drillquip	Drilquip	Drillquip	Drilquip	ojna po	Drilquip
Facility Drilouio - Houston	Drilquip - Houston	Drilguip - Houston	Drilquip - Houston	Drilouio - Houston	Driquip - Houston	Drilguip - Houston	Driquip - Houston	Drilquip - Houston	Drilquip - Houston	Driquip - Houston	Drilquip - Houston	Drilouio - Houston	Drilauio - Houston	Drilquip - Houston	Drilquip - Houston	Drilauip - Houston	Drilquip - Houston	Drilauio - Houston	Drilquip - Houston

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	Е/нібн -, о.b. Вох,	A DOWN,	14.75" DIA. ILL WORK LITY PLAN	WITH SUE PAUTY	8" TOOL SE WITH DBLE	8" TOOL SE WITH DBLE	O.D. X ELD PREP. AN	O.D.X ELD PREP. AN	O.D. X ELD PREP. AN	O.D. X ELD PREP. AN	O.D. X ELD PREP. AN	O.D.X ELD PREP. AN	A DOWN,	u DOWN,	u DOWN, LAN	A DOWN,	15, UPPER LHEAD VT" 17D, V, -DOWN	15, UPPER LHEAD VT" 17D, V, -DOWN	15, UPPER LHEAD VT" 175, V, -DOWN	RESILIENT AN,	RESILIENT AN,
INTERPORTATION OF THE TOTAL OF	18-3/4" x 14" BIG BORE II CASING HANGER. TIPE SS-15, HIGH PRESSURE/HIGH TEMPERATURE, LIPPERI, D. PREP. FOR CAM ACTUATED BUUNNING TOOL, O.D. PREP. FOR WELLY SELVEN, SELVEN, 24 F. SLASHING, 14" BOX, MATERIA CONSIS, AA, TEMP. RATING: Y. PSL, AN ROBLE OUALITY PLAN OCSAG. MATERIA CONSIS, AA, TEMP. RATING: Y. PSL, AN ROBLE OUALITY PLAN OCSAG.	22" X 18" SUPPLEMENTAL CASING HANGER, TYPE SS-15, 18" BLANK PIN DOWN, PSL-3, WITH BIG BORE II, MONOGRAM PER API 17D, NOBLE QUALITY PLAN 0,504, 0.1	18:3/4" BIG BORE WEAR SLEEVE, TYPESS-15, TO BE RUN WITH 14:50"/14.75" DA. WEAR SLEEVE RUNNING AND RETRIEVING BIT SUBS, UPPER PRÖFILE WILL WORK WITH SPECIAL B.O.P. TESTTOOL ADAPTER, "J" LUG STYLE, NOBLE QUALITY PLAN SCHALL	18-3/4" X 13-3/8" BUSHING SLEEVE, TYPE SS-15, FOR H25, TO BERUIN WITH MULTIPE RUININIG AND RETREVING SUBS (12.25" DIA.), BIT RUINIARBLE SELECTIVE RETRIEVIAL, RATED FOR HIGH TEMP./HIGH LOAD, NOBLE QUALITY PLAN GOGM 31.	18-3/4" x 13-3/8" ADAPTER SLEEVE, TYPE SS-15, TO BE RUN WITH 6-5/8" TOOI JOINT SLEECTIVE RETRIEVAL SUB AND 13-3/8" WEAR BUSHING, FOR USE WITH BBIG BORE OR STANDARD BORE WELLHEAD SYSTEMS, "J" LUG STYLE, NOBLE OLALITY PLAN GOSO JO.	18-3/4" X 13-3/8" ADAPTER SIEEVE, TYPESS-15, TO BE RUN WITH 6-5/8" TOOL JOINT SELECTIVE RETRIEVALS JUB. AND 13-3/8" WEAR BUSHING, FOR USE WITH BIG BORE OR STANDARD BORE WELLHEAD SYSTEMS, "F" LUG STYLE, NOBLE QUALITY PLAN GSG40.1	22" X 18" BIG BORE!! SUPPLEMENTAL CASING HANGER ADAPTER, 22" O.D. X 1.000" WALL BUTTWELD PREP. LP X 2.2.13" O.D. X. 750" WALL BUTTWELD PREP. DOWN, MINI. ID. 18.250", STANDARD SERVICE PER NOBLE QUALITY PLAN 10504.011	22" X 18" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPITER, 22" O.D. X 1.1000"WALL BUITWELD PRED. UP X 22.13" O.D. X .750" WALL BUITWELD PRED DOWN, MIN. 1D. 18.250", STANDARD SERVICE PER NOBLE QUALITY PLAN OSGMA).	22" X 18" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER, 22" O.D. X 1.000" WALL BUITWELD PRED. UP X 22.13" O.D. X .750" WALL BUITWELD PRED DOWN, MIN. I.D. 18.250", STANDARD SERVICE PER NOBLE QUALITY PLAN GGGAQII.	22" X 18" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER, 22" O.D. X 1.000" WALL BUTTWELD PRED. UP X 22.13" O.D. X .750" WALL BUTTWELD PRED. DOWN, MIN. I.D. 18.250", STANDARD SERVICE PER NOBLE QUALITY PLAN OGGAGII.	22" X 18" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER, 22" O.D. X 1.000" WALL BUTTWELD PRED. UP X 22.13" O.D. X .750" WALL BUTTWELD PRED DOWN, MIN. 1.D. 18.250", STANDARD SERVICE PER NOBLE QUALITY PLAN 505040.11	72" X 18" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER, 22" O.D. X 1.000" WALL BUTTWELD PREP, UP X 22.13" O.D. X .750" WALL BUTTWELD PREP, DOWN, MIN. 1.D. 18.250", STANDARD SERVICE PER NOBLE QUALITY PLAN DOSGA 21.	22" X 18" SUPPLEMENTAL CASING HANGER, TYPE SS-15, 18" BLANK PIN DOWN, PSL-3, WITH BIG BORE II, MONOGRAM PER API 17D, NOBLE QUALITY PLAN GS04.01	22" X 18" SUPPLEMENTAL CASING HANGER, TYPE SS-15, 18" BLANK PIN DOWN, PSL-3, WITH BIG BORE II, MONOGRAM PER API 17D, NOBLE QUALITY PLAN QS04.01	22" X 18" SUPPLEMENTAL CASING HANGER, TYPE SS-15, 18" BLANK PIN DOWN, PSL-3, WITH BIG BORE II, MONOGRAM PER API 17D, NOBLE QUALITY PLAN QS04.01	22" X 18" SUPPLEMENTAL CASING HANGER, TYPE SS-15, 18" BLANK PIN DOWN, PSL-3, WITH BIG BORE II, MONOGRAM PER API 17D, NOBLE QUALITY PLAN QSO4.01	18:3/4" RIGD LOCKDOWN BIG BORE II WELLHEAD HOUSING, TPFE SS-15, UPPER RIPER FOR CAME CALCHER BINUMENT COLL 2.7" D. AMAROBER WELLHEAD RIPOILE COMPATABLE WITH ED-HIC CONNECTOR, WITH INCOME, "XNYT" GASKET RIPE. IO. 72" O. D. X.1250" WALLE M.P., 28.510" MIN ID. API 17D, V, DD. PS-2, PREWINE SCOUD BEINDER REAL-OTH MING, ZITH, ALICK-ODWN GROOVES, OVERPOLL, SPIT, RING PER NOBLE OF SOSARI	18:3/4" RIGD LOCKDOWN BIG BORE I WELHEAD HOUSING, THE SS-15, UPPER REPE FOR CAM, CALCHER BINUMENT COLL 2.7" D. AMONDER, WELLIEDD RIGHEL COMMTAREL WITH ECHAL CONNECTOR, WITH INCOME, "YAVYT CAKET PREP. UP. 22" OD. X 1250" WALL B.W.P., 38.50" MIN ID, API 170. Y, DD. PS-3, API SEWET, SDUD BERINGER SEATOR MIN ID, EATRA, LOCK-DOWN GROOVES, ORFBOLL, SPLT RING PER NOBLE OF 2034 OIL	18:3/4" RIGID LOCKDOWN BIG BORE IN VELHEAD HOUSING, THE SS-15, UPPER REPER FOR CAME ACTUALER BRUNNET COLO. 27" DO. MANDREL WELLISED PROFILE COMMATABLE WITH 10-14 CONNECTOR, WITH INCOME. "VAVITGASKET REP. 10). EXT. 20" CAL 7.129" WALL B. W.P; 85.50" MINIO, API 7.70", D. PISS., SERVER ES COUD BEIMONE REACTOR BING, SETTAL LOCK DOWN GROOMS. OMERO, STITAL LOCK DOWN GROOMS. OMERO, STITAL LOCK DOWN GROOMS. OF ORGANITY.	22" X 18" BIG BORE II SEAL ASSEMBLY: PYPE SS-10/15/20, WEIGHT SET RESILENT SEAL, PSL-2, STANDARD SERVICE, RATED 5,000 PSI, NOBLE QUALITY PLAN, QSO4 01	22" x 18" BIG BORE II SEAL ASSEMBLY: TYPE SS-10/15/20, WEIGHT SET RESILIENT SEAL, PS, STANDARD SERVICE, RATED 5,000 PSI, NOBLE QUALITY PLAN, OSEAL, PSI, STANDARD SERVICE, RATED 5,000 PSI, NOBLE QUALITY PLAN,
G HANGER: TYPE S' FOR CAM ACTUA' O-METAL SEAL ASS	G HANGER: TYPE S: FOR CAM ACTUA: O-METAL SEAL ASS	G HANGER, TYPE S GRAM PER API 17D	TYPESS-15, TO BE TRIEVING BIT SUBS ADAPTER, "J" LUG	VE, TYPE SS-15, FO EVING SUBS (12.25' R HIGH TEMP./HIG	VE, TYPE SS-15, TO AND 13-3/8" WEA VELLHEAD SYSTEM	VE, TYPE SS-15, TO AND 13-3/8" WEA VELLHEAD SYSTEM	INTAL CASING HAN JP X 22.13" O.D. X . DARD SERVICE PER	INTAL CASING HAN JP X 22.13" O.D. X . DARD SERVICE PER	INTAL CASING HAN JP X 22.13" O.D. X . DARD SERVICE PER	INTAL CASING HAN JP X 22.13" O.D. X . DARD SERVICE PER	INTAL CASING HAN JP X 22.13" O.D. X . DARD SERVICE PER	INTAL CASING HAN JP X 22.13" O.D. X . DARD SERVICE PER	G HANGER, TYPE S GRAM PER API 17D	G HANGER, TYPES GRAM PER API 17D	G HANGER, TYPES GRAM PER API 17D	G HANGER, TYPE S GRAM PER API 17D	18:3/4" RIGD LOCKDOWN BIG BORE II WELLHEAD HOUSI REFE FOR LAND LATULATED BUHAT (ONLO L. 27 ° 0.D. M RIGHTE COMMY ARRE WITH HO-HAT (ONLO L. 27 ° 0.D. M GASKET PREP. UP, 22" 0.D. X.1250" WALL B. M.P., 18.51C D. P. P. 3., P. SERVICE, SOULD BERNION REACTION RING GROOVES, OVERDULL SPIT RING FER NOBILE OF DSJACK	18:3/4" RIGD LOCKDOWN BIG BORE II WELLHEAD-HOUSI MERFER FOR CAMPATARIE VIHTH EUNHUR TOOL. 27" OD IN MERFER FOR CAMPATARIE VIHTH EUNHUR TOOL. 27" ST	18:3/4" RICED LOCKDOWN BIG BORE II WELLHEND HOUSI PROFILE COMPAYABLE WITH HO HIS CONNECTOR, WITH GASKET RIPE, UP, 27" GO, X.125" WALLE, MAPP, 18,35TG DD, PS-3, ATSERVICE, SOULD BEHUND REACTION RING GROOVES, OVERBULL SPIT TRING PER NOBILE OF DSJAKE.	MBLY: TYPE SS-10/ , RATED 5,000 PSI,	MBLY: TYPE SS-10/ , RATED 5,000 PSI,
BIG BORE II CASIN E, UPPER I.D. PREF EIGHT SET METAL-1 ASS: AA, TEMP, RA'	BIG BORE II CASIN E, UPPER I.D. PREF EIGHT SET METAL-1 ASS; AA. TEMP. RA'	PLEMENTAL CASIN	ORE WEAR SLEEVE RUNNING AND RE . B.O.P. TEST TOOL	3/8" BUSHING SLEE NNING AND RETRII FRIEVAL, RATED FC I	3/8" ADAPTER SLEE VE RETRIEVAL SUE STANDARD BORE V	3/8" ADAPTER SLEE VE RETRIEVAL SUE STANDARD BORE \ 1 QS04.01	BORE II SUPPLEME BUTTWELD PREP. I I.D. 18.250", STAN	BORE II SUPPLEME BUTTWELD PREP. I I.D. 18.250", STAN	BORE II SUPPLEME SUTTWELD PREP. I I.D. 18.250", STAN	BORE II SUPPLEME BUTTWELD PREP. I I.D. 18.250", STAN	BORE II SUPPLEME BUTTWELD PREP. ( I.D. 18.250", STAN	BORE II SUPPLEME BUTTWELD PREP. ( I.D. 18.250", STAN	PLEMENTAL CASIN IG BORE II, MONO	PLEMENTAL CASIN IG BORE II, MONO	PLEMENTAL CASIN IG BORE II, MONO	PLEMENTAL CASIN	LOCKDOWN BIG E M ACTUATED RUN PATABLE WITH HD UP, 22" O.D. X 1.2 S SERVICE. SOLID B	LOCKDOWN BIG E M ACTUATED RUN PATABLE WITH HD UP, 22" O.D. X 1.2 S SERVICE. SOLID B	LOCKDOWN BIG E M ACTUATED RUN PATABLE WITH HD UP, 22" O.D.X 1.2 S SERVICE. SOLID B	BORE II SEAL ASSE TANDARD SERVICE	BORE II SEAL ASSE TANDARD SERVICE
18-3/4" X 14" BIC TEMPERATURE, I PREP. FOR WEIG MATERIAL CLASS	18-3/4" X 14" TEM PERATUR PREP. FOR WE MATERIAL CIV	22" X 18" SUP PSL-3, WITH B Q504.01	18-3/4" BIG B WEAR SLEEVE WITH SPECIAL Q504.01	18-3/4" X 13-3 MULTIPLE RUI SELECTIVE RET PLAN Q504.01	18-3/4" X 13-3/8" ADAP JOINT SELECTIVE RETRIE BIG BORE OR STANDARI OUALITY PLAN OSO4.01	18-3/4" X 13- JOINT SELECTI BIG BORE OR QUALITY PLAN	22" X 18" BIG 1.000" WALL I DOWN, MIN. Q504.01	22" X 18" BIG 1.000" WALL I DOWN, MIN. Q504.01	22" X 18" BIG 1.000" WALL I DOWN, MIN. Q504.01	22" X 18" BIG 1.000" WALL I DO WN, MIN. Q504.01	22" X 18" BIG 1.000" WALL I DO WN, MIN. 0504.01	22" X 18" BIG 1.000" WALL I DOWN, MIN. 0504.01	22" X 18" SUP PSL-3, WITH B Q504.01	22" X 18" SUP PSL-3, WITH B Q504.01	22" X 18" SUP PSL-3, WITH B Q504.01	22" X 18" SUP PSL-3, WITH B Q504.01	18-3/4" RIGID PREP. FOR CA PROFILE COM GASKET PREP. DD, PSL-3, H2. GROOVES, OV	18-3/4" RIGID PREP. FOR CA PROFILE COM GASKET PREP. DD, PSL-3, H2. GROOVES, OV	18-3/4" RIGID PREP. FOR CA PROFILE COM GASKET PREP. DD, PSL-3, H2: GROOVES, OV	22" X 18" BIG SEAL, PSL-2, S Q504.01	22" X 18" BIG SEAL, PSL-2, S
ELD Rack: F213	ELD Rack: F213	ELD Rack: F199	ELD Rack: F218	ELD Rack: F187	ELD Rack: F206	ELD Rack: F206	ELD Rack: K53	ELD Rack: K53	ELD Rack: L86	ELD Rack: K67	ELD Rack: K67	ELD Rack: F204	ELD Rack: F192	ELD Rack: F213	ELD Rack: F213	ELD Rack: F192	ELD Rack: E03G	ELD Rack: E03G	ELD Rack: 603G	ELD Rack: A83	D Dock And
00310644-04	00310644-01	00310573-01	00310618-01	00310754-01	00310622-01	00310622-02	00310874-03	00310874-02	00310874-01	00310819-01	00310819-02	00310819-03	00310814-02	00310814-03	00310814-04	00310814-01	00310833-01	00310833-03	00310833-04	00311226-01	00 300 11000
2-410497-03	2-410497-03	2-413138-03	2-408632-05	2-408641-04	2-408063-08	2-408063-08	2-404191-12	2-404191-12	2-404191-12	2-404191-12	2-404191-12	2-404191-12	2-413138-03	2-413138-03	2-413138-03	2-413138-03	2.406862-07	2-406862-07	2.406.862-07	2-408455-05	20 200000 00
Drilauip	Drillouip	Drilauip	Drilauip	Drilquip	Drilauio	Drilquip	Drilquip	Drilquip	Drilquip	Drilquip	Drilauip	Drilanio	Drilquip	Drilquip	Drilquip	dint	Drilquip	Drilquip	Drilanio	Drilquip	
Drilauip	1	Drile	and a	Drik		Drik	Drik	Drik	Drik	Drik	Dirio	a d	Drik	Drik	Drik	Drilquip	Drife	Drife	<u> </u>	Drik	Č
Drikuip - Houston	Drilouio - Houston	Drilguip - Houston	Drilauio - Houston	Drilquip - Houston	Drilauio - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilauip - Houston	Dribuio - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilauio - Houston	Drilquip - Houston	Deflection
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Facility	Facility Owner	Item Number	Serial No.	Location	TEAT DESCRIBENT TO THE SEA OF THE	Project Name	UOM Condition Wt. (lbs)	On Hand Qty Length As	Average Cost Total Value W7% Net Value
Drilquip - Houston	Drilquip	2-408455-05	00311226-04	ELD Rack: A81	OSO4.0.1  3.34/F STABILIZER SUB, TYPE SS-15, 7-5/8" API REG, DOWN X 7-5/8" API REG, DOWN IN TO BE DIM WITH AS EXPLASATED. A ROBEST OF UREAR BEING WITH AS EXPLASATED.		E.A.		0
Drilquip - Houston	Drilquip	2-408524-05	00303429-01	ELD Rack: F190	BOX UP, 10 BE KUN WITH 14-50 1/14-75 - 2-408652-05 WEAKSLEEVE AND 2- 4085 25-06 BIT SUB ROQUALITY RAN QOSQ AND AND A SEASON AND BEST 30 27/28 CX AND AND A SEASON	MC 519 #3	EA	F	0
Drilquip - Houston	Drilquip	2-408524-05	00303429-02	ELD Rack: F208	18-3/4 S.1ABILLER SUB, 114-E S13, 7-3/8 API REG. LOWNX 7-3/8 API REG, BOX UP, TO BE RUN WITH 14-E 3-13, 7-4/8 API REG. LOWNX 7-3/8 API REG, 4085-3-6 BIT SUB, MOBLE QUALITY PLAN 0504.01		EA	rd.	0
Drilauip - Houston	Drilauip	2-408524-05	00303429-03	ELD Rack: F208	18-3/4" STABILIZER SJB, TYPE SS-15, 7-5/8" API REG, DOWN X 7-5/8" API REG, OVUP, TOB RENU WITH 14-50"/14-5/2 - 2406852-20" WEAR SLEEVE AND 2- 40852-50-68 TISB, NOBLE QUALITY PLAN GS40.11		EA	~	0
Drilaulo - Houston	Drilauip	2-404254-05	00311715-01	ELD Rack: A80	18-3/4" SEAL ASSEMBLY. TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WRIGHT SET LOUGH THE LOCK RINGH, TSP FOUR MITHAL TOWNERS OUTER LOCK RINGH CE PROBLE OF GOOD OLD.		Ą.	-	0
Drilquip - Houston	Drilquip	2-404254-05	00311715-03	ELD Rack: A79	18-3/4" SEAL ASSEMBLY: TYPE 55-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DOLAM PETLICH-OMETIAL SEAS, INCLUDES OUTER LOCK RING, INSERNICE PER NOBLE OP 504, 01	MC 519 #3	EA	rt	0
Drikquip - Houston	Drilguip	2-408063-08	00312053-01	ELD Rack: F185	18-3/4" x 13-3/8" ADATRS SLEVE, TPRE 55-15, TO BE RUN WITH 6-5/8" TOOL JOINT SELECTIVE RETRIEVAL, SUB AND 13-3/8" WARR BUSHING, FOR USE WITH BIG SORE OF STANARAND SORE WELLHEAD SYSTEMS, "J" LUG STYLE, NOBLE OLIVILITY PLAN GOOD.		Ą	e	0
Drilquip - Houston	Drilquip	2-408455-05	00312112-02	ELD Rack: A81	22" x 18" BIG BORE II SEAL ASSEMBLY: TYPE SS-10/15/70, WEIGHT SET RESILENT SEAL, PS-2, STANDARD SERVICE, NATED S,000 PS, NOBLE QUALITY PLAN, GGGAO, TO COMMENT STANDARD SERVICE, NATED S,000 PS, NOBLE QUALITY PLAN,		EA	1	0
Drilquip - Houston	Drilquip	2-408455-05	00312112-03	ELD Rack: A81	22" X 18" BIG BORE II SEAL ASSEMBLY: TYPE SS-10/15/70, WEIGHT SET RESILENT SEAL, PS-2, STANDARD SERVICE, RATED S,000 PS, NOBLE QUALITY PLAN, OSGA 21.		ĘĄ	r	0
Drilquip - Houston	Drilquip	2-408455-05	00312112-04	ELD Rack: A81	22" x 18" BIG BORE II SEAL ASSEMBLY: TPE SS-10/15/20, WEIGHT SET RESILENT SEAL, PSL-2, STANDARD SERVICE, RATED 5,000 FSI, NOBLE QUALITY PLAN, 05:04.01		EA	eri.	0
Drilquip - Houston	Drilquip	2-408455-05	00312112-01	ELD Rack: A81	22.7 x8* BIG BORE! ISEALASSEMBLY: THE SS-10/15/20, WEIGHT SET RESILENT SEAL, PSL-2, STANDARD SERVICE, RATED 5,000 PSI, NOBLE QUALITY PLAN, GSGADI.		EA	1	0
Drilquip - Houston	Drilquip	2-407284-18	00312260-01	ELD Rack: F194	2.2 Y SE OSOTIVE STOR OSOLIO HANGEN, THESE JOILS, DOUGOUS 1, ET BLANK, HIN DOWN, 14.59T WINL ID. Y. AA, PSE3, STOR LES WITH 14" OF 0.51NG, FOR USE WITH 81G BOOK II WELLHEAD SYSTEM, RATED FOR LEAMILD HES OF CASING, FOR USE WITH 81G BOOK II WELLHEAD SYSTEM, RATED FOR LEAMILD HES OF CASING AND 10,000 FSI FSE NOBLE QUALITY PLANK OF CASING AND 10,000 FSI FSE NOBLE QUALITY PLANK OF CASING AND 10,000 FSI FSE NOBLE QUALITY PLANK		EA	1	0
Drilquip - Houston	Drilquip	2-407284-18	00312260-02	ELD Rack: F194	2.2 Y SE OSOTIVE STOR OSASIO HARGER: THESE 2015S, LODGOUS 1,6° FLAUN, HIN DOWN, 14.59° MINI, D. Y. AA, PSE3, 3 FOR USE WITH 14" OF 0.51 FLATS. MOMINIAL O.D. CASING, FOR USE WITH 81G 800E II WELLHEAD SYSTEM, RATED FOR 1.3-MILLION IES. OF CASING, AND 10,000 PSI FER NOBLE QUALITY PLAN. 1050640.1		EA	7	0
Drllquip - Houston	Drilquip	2-407284-18	00312402-01	ELD Rack: F183	2.2 Y SE OSDITE STOR OSAGE HORGER: THESE 2015S, 10,000 PL, SE BLANK HEN DOWN 14.5SP WAN ID, Y, AA, PSE, 3, CRO LUSE WITH 16" OS 16.12"S NOMINAL O.D. CASING, FOR USE WITH 81G BOOR IN WELLEGO SYSTEM, RATED FOR 1.5MILLION IES. OF CASING AND 10,000 FSI PER NOBIE QUAITY PLAN EQUE 0.25 MILLION IES. OF CASING AND 10,000 FSI PER NOBIE QUAITY PLAN EQUE 0.25 MILLION IES. OF CASING AND 10,000 FSI PER NOBIE QUAITY PLAN EQUE 0.25 MILLION IES. OF CASING AND 10,000 FSI PER NOBIE QUAITY PLAN EQUE 0.25 MILLION IES. OF CASING AND 10,000 FSI PER NOBIE QUAITY PLAN EXPENDING THE		EA	ed	0
Drilquip - Houston	Drilquip	2-407284-18	00312402-02	ELD Rack: F183	22. Y 16 ORDINE STOP CASING HANGER THE ES, 20/51, 10/0019, 1,5°E-BANK PIN DOWN, 1.6. 4.289°F MIN, 1.0., V.A. P.9.1.5, FOR USE WITH 16" OR 16.1.25° FOR 1.5.MILLION US. OF CASING, AND 10,000 FIS PER NOBLE QUAITY PLAN FOR 1.5.MILLION US. OF CASING AND 10,000 FIS PER NOBLE QUAITY PLAN FOR 1.5.MILLION US. OF CASING AND 10,000 FIS PER NOBLE QUAITY PLAN		Ερ	rei	0
	-				18-3/4" X 14" CASING HANGER, 14" HYDRIL 572 (115 LBS/FT) BOX DOWN X 12.379" MIN ID X, APITO, V, AA, FSG-3, RATED F/HIGH TEMPERATURE/HIGH LOAD, SPECIAL, F/HELDWOOD KATMAI XXXX				
Driquip - Houston	Drilquip	2-410497-09	00312456-01	ELD Rack: NYD YR#3	* 14**CASING HANGEN JOHN BUCKJU-ROMSISTO OF: **PRE-CASING HANGEN 54*, 151. BUFFT, QA122-CY, 20 FT. LONG, 14** 115# **PROSED WIX 135-68** 882. LBFFT VAMA 5111 PIN, **14**CASING HANGEN, P/N 2-410-87-20, CP1533-403, ITENS 33.		EA	Ţ	0
Drilquip - Houston	Drilquip	2-410497-03	00312508-01	ELD Rack: F184	19.34" X 14" BIG BORE II CXBING HANGER: TYPE SS-15, HIGH PRESSURE (HIGH TEMPERATURE, LIPPER I.D. PREP. FOR CLAM, ARLIVET DE MUNINGITOOL, O.D. PREP. FOR WEIGHT SET METAL TO METAL SEAL ASSENBLY, 14" BANK BOX, MATERIAL CLASS: AA, TRAN BATHING Y, PS-5, SHOBLE COLUMITY PLAN DS-4.01		EA	1	0
Drilquip - Houston	Drilquip	2-404254-05	00312161-03	ELD Rack: A84	18-34" SEAL ASSENBENT TPE ES-15, 15,000 PSI FOR ALL HANGERS 13:3/8" AND SAMALLE, WIGHT SET DULA MET'BL-COMETAL GATS, INCLUDES OUTER LOCK RING, H35.SEATC FOR RING, H35.SEATC FOR RING, H35.SEATC.		PΑ	1	0
Drilquip - Houston	Drilquip	2-407284-18	00312568-01	ELD Rack: F220	27. X for Stormer Store Casking Handers, 1945, 195, 194, 194, 194, 194, 194, 194, 194, 194		EA	1	0
Drilquip - Houston	Drilquip	2-407284-18	00312568-02	ELD Rack: F186	27. X. & DOSDITOS TOO ENGINE ARAGES, THE SE JULYS, LONDON PLI, E'BLANK, PIN DOWN, 13.597 "MIN, ID., X. A. P. S. S.; GROUSE WITH 16' OR 16.1275 "MONINAL O.D. CASING, FOR USE WITH 81G DODE II WELLHELDO SYSTEM, RATED FOR 1.3-MILLION IES. OF CASING, AND 10,000 FSI FSE NOBLE QUALITY PLAN CAGGOSTIL.		EA	1	0
Drilquip - Houston	Drilquip	2-407284-18	00312568-03	ELD Rack: F220	2.2 Y. M. CROMTIVE STOR CASKING HARGRET, HISES, 2017S, 1,000 PSI, 1,6 TEUANK, HIN DOWN, 1.4 SSP, "MINI, ID. Y. AA, PSI, 3; DRU LES WITH 14" OF 16.12?  NOAMINAL O.D. CASING, FOR USE WITH 81G 800R II WELLHEAD SYSTEM, RATED FOR 1.3-MILLION IES. OF CASING, AND 10,000 PSI PSEN NOBLE QUALITY PLAN  GENERAL STAMLLON IES. OF CASING AND 10,000 PSI PSEN NOBLE QUALITY PLAN  GENERAL STAMLLON IES. OF CASING AND 10,000 PSI PSEN NOBLE QUALITY PLAN  GENERAL STAMLLON IES.		EA	м	0
Drilquip - Houston	Drilquip	2-404391-07	00312626-01	ELD Rack: A05G	CROSSOVER SWEDGE: WITH 22" X 1.000" WALL BUTTWELD PREP DOWN X 22.13" X,750" WALL BUTTWELD PREP UP, NOBLE QUALITY PLAN 0504.01		EA	Ħ	0
Drilquip - Houston	Drilquip	2-409052-02	IN CP FILE	ELD Rack: F207	4" NIPLE PIPE FOR ANNULUS VENTING VALVE ASSENBER, 4" NPT MALE CONNECTION ONE FOR END, "I" SLOT INTERFACE ONE END CONNECTION ONE FOR THE PREPARE OF THE PIPE OF THE		EA	10	0
Drilquip - Houston	Drilquip	2-404254-05	00313001-01	ELD Rack: A84	18-547 SEAL ASSERTING THE TASK ALL STOWN WEIGHT STOWN WEIGHT STOWN WEIGHT STOWN METRIC TO-METRIAL SEALS, INCLUDES OUTTRELOCK RING, HZS SERVICE PER NOBLE OP G504, 01		EA	1	0

Average Cost Total Value W/K Net Value	0	0	0	0	0		0	0	0	0	0	0	0	0	0	0	G		0	0				0	0	0	0
Length Average Cos																			ANALANA								
n Wt. (lbs) On Hand Qty	vel	1	-	t ed	-	F-1			H	H	-	H	H	H	H	-	-		-	56	*	1 eri	H		14	1	1
UOM Condition EA	EA	EA	Ф.	E E	Ą	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	4	5 5	EA	EA	Š	5 5	EA	EA	Ā	ΕΑ	EA
er Project Name	GC 40-1																		филальна по при					MC 519 #3	KATMAIF, GC 40F 3, OSC-G-34536	KATMAIF, GC 40F 3, OSC-G-34536	MEXICO
Project Numbe	тур Е	2.13"	il. TED LAY ND	00 PSI	00 PSI	00 PSI	00 PSI	00 PSI ).	00 PSI	00 PSI	00 PSI	00 PSI	00 PSI	00 PSI	AND	AND	AND	AND	AND		AND	AND	AND	NEL R,	oo" , v,	. v, v, v.	
Rem Description 12. Y x18° BIG BORE II SEAL ASSEMBLY: TYPE SS-10/15/20, WEIGHT SET RESULENT SEAL, PSL2, STANDARD SERVICE, RATED 5, 000 PSI, NOBLE QUALITY PLAN, QSG40.31	18-3/4" Y D-3/4" GENII CASING HANGEN LOCK DOWN SLERE, 15,000 PSI, TYPE SS-15, MNI, 9-362" I. D. TEMP. V, MATT CLASS DD. PSI-3, FOR H25, 2000 NP TRATED LOCK-DOWN CAPACITY, MOUSEL CLADOED TRESSAL INTERACE, HIGH TRATERATURE/HIGH CLADA SHOULDES, NOBLE DUALITY PLAN DSGA.0.1	CROSSOVER SWEDGE: WITH 22" X 1.000" WALL BUTTWELD PREP DOWN X 22.13" X .750" WALL BUTTWELD PREP UP, NOBLE QUALITY PLAN Q504.01	22 * A 16" BG DORE I SUPPLEMENTAL CASING HANGER ADAPTER: 10,000 PSI, WITH 22" O.D. X. 1.250" WALL BUTTWELD PRE. UP AND DOWN. SYSTEM RATED POR 1.5 MILLON US. O. P. 6" CASING AND 10,000 PSI, WITH WIED MOLD INLY OLU AND PROPILE, MIN. LD. 18.35" S. TESE WARX O. D. AA, PSI3, STANDARD SERVICE PRE WORLE DUALITY PAND SSAGO.	22" X 16" BIG BOREII SEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI RATED, 10,000 PSI BATED WITH REDUCED CASING WEIGHT REQUIREMENTS). H25 SERVICE. NOBLE QUALITY PLAN 0,504,01	22" X 16" BIG BORE II SEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI RATE, IJO,000 PSI RATE, IJO,000 PSI RATE, IJO,000 PSI RATE, ISBUWIH REQUIREMENTS). H2S SRVICE, NOBLE OLALITY PLAN OSA4,01	22" X 16" BIG BORE II SEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI RATED, (10,000 PSI RATED WITH REDUCED CASING WEIGHT REQUIREMENTS). H2S SERVICE. NOBLE QUALITY PLAN Q:504.01	22" X 16" BIG BORE II SEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI RATED, (10,000 PSI RATED WITH REDUCED CASING WEIGHT REQUIREMENTS). H2S SERVICE. NOBLE QUALITY PLAN QS04.01	22" X 16" BIG BORE II SEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI RATED, (10,000 PSI RATED WITH REDUCED CASING WEIGHT REQUIREMENTS). H2S SERVICE. NOBLE QUALITY PLAN QS04.01	22" X 16" BIG BORE II SEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI RATE), [10,000 PSI RETE WITH REDUCED CASING WEIGHT REQUIREMENTS]. HZS SRAVIC: NOBLE QUALITY PLAN QSAGAO.	22" X 16" BIG BOREII SEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI RATED, (10,000 PSI RATED WITH REDUCED CASING WEIGHT REQUIREMENTS). H2S SERVICE. NOBLE QUALITY PLAN Q:504.01	22" X 16" BIG BORE II SEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI RATED, (10,000 PSI RATED WITH REDUCED CASING WEIGHT REQUIREMENTS). H2S SERVICE. NOBLE QUALITY PLAN QS04.01	22" X 16" BIG BOPE II SEAL ASSEMBILY: WEIGHT SET METAL-TO-METAL, 10,000 PSI RATED, (10,000 PSI RATED WITH REDUCED CASING WEIGHT REQUIREMENTS). H2S SERVICE, NOBLE QUALITY PLAN QSQ4,01	22" X 16" BIG BORE II SEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI RATE, (13,000 PSI RATE), (13,000 PSI RATE), (13,000 PSI RATE), (14,000 PSI RATE), (14,000 PSI RATE), (14,000 PSI RATE) WITH REQUIREMENTS). H2S SRYUCE, NOBLE QUALITY PLAN QSA,01	22" X 16" BIG BORE II SEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI RATED, (10,000 PSI RATED WITH REDUCED CASING WEIGHT REQUIREMENTS). H2S SERVICE. NOBLE QUALITY PLAN Q:504.01	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H2S SERVICE PER NOBLE OP Q504.01.	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H2S SERVICE PER NOBLE OP QSQ4.01.	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUJAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RINGL H75 SERVICE PER NOBILE OP 0504 OIL	INSTACT STATEMENT OF SATISTICS OF PORTION OF SATISTICS OF	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WRIGHT FIST DUAL MERTAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H3S SERVICE PER NOBLE OP 0504, 01.	4" NIPPLE PIPE FOR ANNULUS VENTING VALVE ASSEMBLY, 4" NPT MALE CONNECTION ONE END, "J" SLOT INTERFACE ONE END QTY. (14) LEFT TO USE.	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WHOFFIT STEP LOUAL MITTAL—7-METAL SEALS, INCLUDES OUTER LOCK plant and easy of per mone is on one on the mone of the mone in the mone is one of the mone in the mone is one of the mone in the mone in the mone is one of the mone in the mone in the mone in the mone is one of the mone in the mone i	INNO, I GESTANDER FINDED CONTROL OF THE SALE AND THE SALE SALE AND THE SALE SALE AND THE SALE SALE AND SALE SALE AND SALE SALE AND THE SALE SALE AND THE SALE SALE AND THE SALE SALE SALE SALE SALE SALE SALE SAL	18:3/4" SEAL ASSEMBLY: TYPE 5S-15, 15,000 PSI FOR ALL HANGERS 13:3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H2S SERVICE PER NOBLE OP Q504.01.	18-3/4" X 10-3/4" GEN II CASING HANGER LOCK DOWN SIERVE, 15,000 PS), TYPE SS-15, V. D. PS-15, SPON PS-2, 2000 PR BATED LOCK-DOWN CAPACITY, INCONEL CALODED THEE SEAL INTERFACE, HIGH TEMPERATURE/HIGH LOAD SHOULDER, 9.555". I.D., NOBLE QUALITY PLAN CSG4,001	18-3/4" BIG BOOR II WELHELD HOUSNG, 15,000 PSI, TYPE 55-15, 22 x 1.500" BUTTWIELD PREP DOWN X HIGH-REPORTEL WATCHER WAY, TO SELY REPUP ID, DOWN X HATCH REQUELY WATCHER DAY, DOWN X HATCH REPUBLY, DIVERSION SELL, SPECIAL, WITHFULT HOWBY, WIPSTRAL LOCK-DOWN GROOVERS.	18-3/4" BIG BORE II WELLHEAD HOUSNG, 15,000 PSI, TIPE ES-15, 27 X 1.500" BUTTWELD PRED DOWN X PHO-HE REPOILE UX-AT GEST FREE PLU J. DO. PS. 3.5, FIVES W/OREA-PLU SPIT RING, RIGED LOCK-DOWN, & PHORNET DIVERSION SESIL, SPECIAL, WITHFULT HOWBY, WIPSTRAL LOCK-DOWN GROOVES.	ANTI-ROTATION/CAM REACTION PLATE ASSEMBLY FOR 30" QUIK-JAY "8-IV".
Location ELD Rack: A83	ELD Rack: F204	ELD Rack: F203	ELD Rack: B14G	ELD Rack: A83	ELD Rack: A83	ELD Rack: A79	ELD Rack: A82	ELD Rack: A82	ELD Rack: A79	ELD Rack: A79	ELD Rack: A79	ELD Rack: A79	ELD Rack: A79	ELD Rack: A79	ELD Rack: A82	ELD Rack: A82	ELD Back: A82	ELD Rack: A82	ELD Rack: A82	ELD Rack: F221	20 A - Joseph C 13	ELD Rack: A85	ELD Rack: A85	ELD Rack: F205	ELD Rack: E03G	ELD Rack: E03G	ELD Rack: F128
Serial No. 00313180-02	00313356-01	00313801-02	0030992-01	00315155-01	00315155-02	00316049-01	00315506-01	00315506-02	00317848-01	00317848.02	00317848-03	00317848-04	00317848-05	00317848.06	00319512-01	00319512-02	00319512-03	00319512-04	00319512-05	IN CP FILE	00230334-04	00320231-02	00320231-03	00321346-01	00299282-01	00299282-02	00306162-01
Item Number 2-408455-05	2-413573-02	2-404391-07	2.413198.02	2-411888-07	2-411888-07	2-411888-07	2-411888-07	2-411888-07	2-411888-07	2-411888-07	2-411888-07	2-411888-07	2-411888-07	2-411888-07	2-404254-05	2-404254-05	2-404254-05	2-404254-05	2.404254-05	2-409052-02	2,404254.05	2-404254-05	2-404254-05	2-414283-02	2.408468-02	2-408468-02	240559-02
Facility Owner Drilquip	Drilquip	Drilquip	Dianip	Drilquip	Drilanio	Drilquip	Drilquip	Drilquip	Drilquip	Drilquip	Drilquip	Drilquip	Drilquip	Drilquip	Drilquip	Drilquip	Drillouin	graphic	Drilania	Drilquip	direction of	Original Origina Origina Origina Origina Origina Origina Origina Origina Or	Drilauip	Drilquip	Drilquip	Drilquip	Drilquip
Facility Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilouin - Houston	Drilquip - Houston	Drilauio - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Dribuin - Houston	Origania - Houston	Drilouio - Houston	Drilquip - Houston	Ocionin	Orilanio - Houston	Drilguip - Houston	Drilquip - Houston	Driquip - Houston	Drikquip - Houston	Drilquip - Houston

On Hand Cty Length Average Cost Total Value W/K Net Value	0	1	0	0			0		0	1 0	1 0	1 0	1 0	0	0	0	0			0	0 0	1 0	0 0 0	000000000000000000000000000000000000000	1 1 0 0	1 0 0
UOM Condition Wt. (lbs		EA	Ā	EA.						EA	EA	EA	EA	EA	Ä	E.A.	EA		<u> </u>	S &	EA	EA	EA .	EA EA	E EA	EA
Project Number Project Name CUSTOMER	CUSTOMER	CUSTOMER	CUSTOMER		KATMAIF, GC 40F 3, OSC-G-3438	KATMAIF, GC 40F 3, OSC-G-34436	KATMAIF, GC 40F 3, OSC-G-34536	KATMAIF, GC 40F 3, OSC-G-34536	STOCK	STOCK	STOCK	STOCK	STOCK	STOCK	STOCK	STOCK			18 98 70	KC 292 #2	MC 252 #1 ORLOV	ORLOV	ORLOV	ORLOV	ORLOV	ORLOV
TRANSCRIPTION  18.3/* X 10.34" SEN II CASING HANGER LOCK DOWN SEEVE, 15.000 PS), TYPE  28.34" X 10.543. SOR HI CASING HANGER LOCK DOWN CAPACITY, INCONEL  (CADDED THE ESAL HITTRACE, HIGH THERREATURE/HIGH LOAD SHOULDER,  CECET IN ADMIE TO MAINTON DAN COCK OF	THE STATE OF THE CASH	18-3/4" X 10-3/4" GEN II CASING HANGER LOCK DOWN SLEDVE, 15,000 PS), TYPE 15X-15, V. DD, PSL-3, 106 Ht 22, 2008 KP RATED LOCK-DOWN CAPACITY, INCONEL CADODED TREE SEAL INTERFACE, HIGH TEMPRATURE/HIGH LOAD SHOULDER, 9.555", ID, NOBEL QUALITY PLAN GSM, 0.1	18-3/4" X 10-3/4" GEN II CASING HANGER LOCK DOWN SIEEVE, 15,000 PS), TYPE 15X-15, V. DD, PSL-3, 106 Ht 32, 2000 FP ARTED LOCK-DOWN CAPACITY, INCONEL CADDED TREE SEAL INTERFACE, HIGH TEMPERATURE/HIGH LOAD SHOULDER, 95.555", ID, NOBE QUALITY PLAN GSM, 0.1	18-3/4" SEAL ASSEMBY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUAL METALTO-METAL SEALS, INCLUDES OUTER LOCK RING, H2S SERVICE PER NOBLE OP 0504.01	20/5515, 30/20 PS, 27 E 90 DORI LEUPPREMENTAL CASING HANGER DATTER: TYPE 55. 20/5515, 30/20 PS, 27 C DA, 21/20°C MALL BUTTHELD PREP. DOWN BY 22" CD. A. 15/20°C WALL BUTTHELD PREP. DIG MINI. DIS 23577, AA, PS, 2. SUPPLEMENTAL HANGE, WEIGHT SET, WITH PREP. POR SEECTABLE WEAR SUPPLEMENTAL HANGE, WEIGHT SET, WITH PREP. POR SEECTABLE WEAR DIG SCHING, PREP DOS CASHIG, WITH PODIR (4) SHOULDER DIG SCHING, PREP DOS CASHIG, WITH PODIR (4) SHOULDER	2075 ST. SE GEO EDECE LUS PURPLEMENTAL DEVICE RANDER: TWE ES. 2075 ST. S. DOOR PSI, 22" O. D. X. LSOFF WALL BUTTWELD PREP. DOWN BY 22" O. D. X. LSOFF WALL BUTTWELD PREP. DOWN BY 22" O. D. X. LSOFF WALL BUTTWELD PREP. DOWN BY 22" SUPPLEMENTAL HANGE, P. FOR SE DE GROSE HE HANGOON STREET SUPPLEMENTAL HANGES, WIGHOST SET, WITH PREP. FOR SELECTABLE WEAR DOORS HING, RATE DOES CASHOO, WITH FOUR (4) SHOULDER DOORS HING, PREP. DOCK STANGOON BY COSHOO, WITH FOUR (4) SHOULDER	16" BIG BORE ILH SEAL ASSEMBLY: GEN. III, 5,000-10,000 PSI, TYPE SS-20/SS-15, API GA, API SS, TEMPERANTURE SS'-300" F. FOR 16" BB ILH SUPPLEMENTAL CASING HAMGER, BR STYLE, WEIGHT SET METALT TO METAL SEAL, RATED FOR 1.2 MM BS. CICK-DOWN, NOBLE COLALITY PLAY 0594,01	16" BIG BORE IIH SEALASSEMBLY: GEN. III, 5,000-10,000 PSI, TYPESS-20/5S-15, APIG, AA, PKS-3, TEMPERANTURE 2S'-300" F., FOR 1G" BBIH-SUPPLEMENTAL CASING HANGER, BR STYLE, WEIGHT SET MEALL TO METAL SEAL, RATED FOR 1.2 MM BS. LOCK-ODWN. NOBLE GUALITY PLAN US94.01	18-3/4" X 14-1/2" WEAR SLEEVE BIT SUB. 7-5/8" API REG. BOX UP X PIN DOWN.	18-3/4" X 14-1/2" WEAR SLEEVE BIT SUB. 7-5/8" API REG. BOX UP X PIN DOWN.	18-3/4" X 14-1/2" WEAR SLEEVE BIT SUB. 7-5/8" API REG. BOX UP X PIN DOWN.	18-3/4" X 14-1/2" WEAR SLEEVE BIT SUB. 7-5/8" API REG. BOX UP X PIN DOWN.	18-3/4" STABILIZER SUB FOR BIG BORE WEAR SLEEVES. 7-5/8" API REG. BOX UP X PIN DOWN.	WITH AUTHER BANNING AND EARTH ALL STAFFS AT, 30 FEBUN WITH MULTINE BANNING AND EFFECTIVE ENGINE BANNING AND EFFECTIVE ENGINE SELECTIVE RETRIEVAL, UPPER PROFILE FOR B.O.P. TEST TOOL ADAPTER, BIG BONE TRANSFARDS AND STRANDARD AN	IN 344 V. 13.48.5 SELFOLE WAR BROUNDE/SLEEP, THYE 55-15, TO BE RUN WITH MULTIPLE RUNHWIG AAD RETREWIG SLIB § 12.335° TO ÅL) BIT PUNNARLE SELECTIVE RETRIEVAL, UPPER PRODIE FOR BO. P. TEST TOOL AGAPITE, BIG BORE AND STANDARD BORG WELLHELD SYSTEMS, RATED FOR HIGH TEMPERATURE/HIGH LOAD. H2S SERVICE	IN 34/4"Y 13-34"S 'EICTREL WAS BUSHNIGKEIRPE. THE SS.15, TO BE RUN WITH MULTIPLE RUNNING AND RETREWING SUBSIL239S" DAL, BIT KUNNABLE SELECTIVE RETRIEVAL, UPPER PROFILE TOR B.O.P. TEST TOOL ADAPTES, BIG BORE TRANSPANDED BORE WELLHEND SYSTEMS, RATED FOR HIGH TRANSPANDED BORE WELLHEND SYSTEMS, RATED FOR HIGH	22" X 16" BIG BORE II SEAL ASSEMBLY, WEIGHT SET METAL-TO-METAL, 6,500 PSI RATED, H2S SERVICE	ZZ Y ZIF SEG BORE INDORTINE STOCKANG HANGER TIPE SS-JOJSS, 6,SOD-PS, BE ST ULFT, HYDRU, STILD IN DOWN, PREP, FOR WEIGHT SET SEA, ASSEMBLY, MIN. LD. LB, GOD, Y, MATERIAL LLGKS, A.A. FSL-3 *** *** AND THE STOCK S	* PIPE: CUSTOMER SUPPLED 16", 97#, P-110, WITH HYDRIL 51.1 BOX X HYDRIL 51.1 PIN, APPROX. 20 FT.LONG * 16"SUPPLEMENTAL HANGER: P/N 2-403133-02,CP8979-01, ITEM 14.1	18" SEAL ASSEMBLY, TYPE SS-10/15/20, API 6A, V, AA, PSL-2, FOR USE WITH 18" SUPPLEMENTAL HANGER, FOR USE WITH BIG BORE II / BIG BORE II H WELLHEAD SYSTEM	SLOPE INDICATOR MOUNTING BRACKET, TYPE 5S-15/5S-10, W/ 0-2 DEGREE BULLSFE, F/USE ON 38° CONDUCTOR PIPE, WITHOUT WELL-ON FLANGE, EXTRA LONG WITH ROV GUIDE HANDLES. 18° "VAM HOL 1.776 G.S."	18" VAM HDL 117# Q125 F.C	18" DUAL WIPER PLUG MOD II	13:525 VAM 3LUI 08:28 U.Z.5 F.C. 13:525 VAM SLUII 82:28 U.Z.5 G.S. 872E"VAM SLUII 87 EHOTS E.C	9.875"VAM SLINI 62.8#Q125 F.C. 9.875"VAM SLINI 62.8#Q125 G.S.	7.75" FLOAT COLLAR TSH WEGDE 523 DOPELESS 46.10 PPF Q125 INNOVEX 7.75" TSH523 DOPELESS 46.1# Q125 G.S.
Location EI n Back: E102	ELD Rack: F192	ELD Rack: F184	ELD Rack: F214	ELD Rack: A80	ELD Back B13G	ELD Rack B13G	ELD Rack: A80	ELD Rack: A80	ELD Rack: F195	ELD Rack: F195	ELD Rack: F198	ELD Rack: F198	ELD Rack: F198	ELD Rack: F223	ELD Rack: F216	ELD Rack: F223	ELD Rack: A84		ELD Back: NVD C.6	ELD Rack: A84	ELD Rack: NYD CC-9 17 OSS DOCK C-PORT 2 BLD 27	OSS DOCK C-PORT 2 BLD 27 1 PLUG SET SHIPPED TO DRIL-	QUIP THE OTHER SHIPPED TO DOCK WITH CEMENT HEAD	OSS DOCK C-PORT 2 BLD 27	OSS DOCK C-PORT 2 BLD 27	OSS DOCK C-PORT 2 BLD 27 OSS DOCK C-PORT 2 BLD 27
Serial No.	00323757-02	00325456-01	00325658-01	00327858-01	003.25.810-01	003.25810-02	00328407-01	00328407-02	00293489-03	00293489-04	00293489-01	00293489-02	00333696-01	00339241-02	00339241-03	00339241-01	00227560-01		1003001	00178688-01	00175605-01					
ttem Number	2-414283-02	2-414283-02	2-414283-02	2-404254-05	2.416531-02	2416331-02	2-412617-13	2-412617-13	2-403665-02	2-403665-02	2-403665-02	2-403665-02	2-403666-02	2-404122-02	2.404122-02	2.404122-02	2-403134-02		2,403432.03	2-403132-02	2-405105-02	109994	112032	111637	109067	114099
Facility Owner	dingud	Drilguip	Drilanio	Drilguip	Difforition	Difformio	Drilania	Drilquip	Drilquip	Drilquip	Drilquip	Drilquip	Drilquip	Drilquip	Dilauio	Olauio	Drilguip		c c	ding	Drilquip Franks International	Franks International	Franks International	Franks International	Franks International	Franks International Franks International
Facility Delvuin - Houeton	Drilauin - Houston	Drilguip - Houston	Drilaule - Houston	Drilquip - Houston	Drilauin - Houston	Drikuip - Houston	Drilauio - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilauip - Houston	Drilouin - Houston	Drilquip - Houston		Delouin Houston	Drilauip - Houston	Drilquip - Houston Franks - Houma	Franks - Houma	Franks - Houma	Franks - Houma	Franks - Houma	Franks - Houma Franks - Houma

Franks International 115250 Franks International 114099	1	AT COLLAR TSH WEGDE 523 DOPELESS 46.10 PPF Q125 INNOVEX	ORLOV EA	0
	OSS DOCK C-PORT 2 BLD 27 7.75" TSH52	3 DOPELESS	ORLOV EA	2 0
	86	9.875" TSH 523 62.8# Q125 LANDING COLLAR	ORLOV EA	1 0
Franks International 106438 Franks International 111637	13.625" V	625" VAM SLU-II 88.2# Q125 FLOAT COLLAR 625" VAM SLU-II 88.2# Q125 GUIDE SHOE	GENOVESA EA	1 1 0
Franks International 114883	OSS DOCK C-PORT 2 BLD 27 9.875" VA	9.875"VAM SIJ-II 65.3# Q125 FLOAT COLLAR	ORLOV TA-9 EA	2 0
	14	14" SISF 115.53# Q125 CENTRALIZER SUB	ICHALKIL 4 EA	15
Franks International 109994	033 DOCK CTOK Z BLD Z/ 9:8/3 VAM	23 VAW SUJI 02.8# Q123 F.C. VAM HDL 117# Q125 F.C	ORLOV	
	13.625" V	13.625" VAM SLUII 88.2# Q125 F.C.	ORLOV EA	1 0
	11.875" 75	SH 513 71.8# Q125 F.C.		2 0
Franks International 102582	16 VAW 1	HDL 11/# Q125 FLOAT COLLAR SH513 71 8# 61 OAT COLLAR	GENOVESA EA	
-	14" TSH52	14" TSH523 116# Q125 FLOAT COLLAR		2 2 2
	11.875" 75	875" TSH513 71.8# Q125 FLOAT COLLAR	KATMAI-2ST EA	2 0
	10.125" 75	125" TSH513 79.29# Q125 FLOAT COLLAR	KATMAI-2ST EA	2 0
Franks International 114883	9.875"VA	9.875"VAM SUJI 65.3#Q125 F.C.	ORLOV TA-9 EA	0 0
	13.625"	625" TSH 521 88.2# 0125 F.C.	ICHAUKIL4 EA	2 2
Franks International 113594	16" TSH52	" TSH521 109# P110 F.C.	ICHALKIL4 EA	2 0
	14" TSH51	13 113# Q125 F.C.	ICHALKIL4 EA	2 0
	9.875 131	H523 62.8# Q125 F.C	CHALKIL 4 EA	2
Franks International 115709	3.875 1.54	H3.23 B.2.8# Q14U OKIFICE F.C. # 0105 (135 AAVS) WEDGE 522 (INNOVEX 735AR "DVBR")		7 6
	AV "278.0	9.875"VAM SUII 65.3#0125 FLOAT COLLAR	GENOVESA EA	7
International	13.625" V	AM SLU-II 88.2# Q125 FLOAT COLLAR	GENOVESA EA	0
		9.875"VAM SLJII 65.3# Q125 GUIDE SHOE	GENOVESA EA	2
	OSS DOCK C-PORT 2 BLD 27 9.875" VA	875"VAM SUJII 62.8#Q125 G.S.	ORLOV EA	0
International 111637	13.	625" VAM SLU-II 88.2# Q125 GUIDE SHOE	GENOVESA EA	0 0
	OSS DOCK C-PORT 2 BLD 27 13.625" V	13.625" VAM SLUII 88.2# Q125 G.S.	ORLOV EA	0
Franks International 109998	18" VAM	18" VAM HDL 117# G.S.	ORLOV EA	
	21.25.10I	125" ISHS13 79.29# Q125 GUIDE SHOE	KALMAI-ZSI EA	
-	12 151 151 151 151 151 151 151 151 151 1	14   INHS13 113# (U.25 C.E.G.S.	CHALNL4 EA	7
Franks International 100068	11 875" TG	KH 513 21 8# 0125 CE G S		3
	- LOSTE	12.0/3 1311313 71.0% (4.2.3 C.L., 0.3)		7 -
	shipped to the OSS dock 7.75" TSH	523 46.1# 0125 GUIDE SHOE	KATMAI-2ST EA	2
		11.875" TSH513 71.8# Q125 GUIDE SHOE	KATMAI-2ST EA	2 0
	14" TSH52	14" TSH523 116# Q125 GUIDE SHOE		2
		11.875" TSH513 71.8# GUIDE SHOE		1 0
	PLUG SET WAS STABED IN			
	9	.75" X 9.635" DUAL WIPER PLUG MOD II		0
Franks International 111208	9,625" DU	9.625" DUAL WIPER PLUG MOD II		0
	7,625" DU	7,625" DUAL WIPER PLUG	>	2 0
	9.625 UU	9.625 DUAL WIPER PLOG MOD III		7
Franks International 111904	10.75° 9.0	.75" 9.625" DUAL WIPER PLUG MOD II	GENOVESA EA	0
	10"256P	JAL WIPER PHIG MOD III		
Franks International 113238	10.75" 00	10.75" OD X 9.625" SINGLE WIPER PLUG		0
	13.375" D	UAL WIPER PLUG MOD III		2 0
Franks International 111601	13.375" D	UAL WIPER PLUG MOD II		1
	10.75"X 9	10.75" X 9.635" DUAL WIPER PLUG MOD II		1 0
	TO DOCK WITH CEMENT HEAD 18" DUAL	18" DUAL WIPER PLUG MOD II		0 1
International 111804	11,875" D	DUAL WIPER PLUG MOD II	ORLOV	2
	UU-229.8	9.625" DUAL WIPER PLUG MOD III	ORLOV	1
	13.375" D			0
	7.625" DUAL	≥		2 0
	11.75" X 9.625"	3.625" DUAL WIPER PLUG MOD III		2 0
-	00 =35.0k	3.5.25 DUAL WIRER PLUG MODIII	KAIMAI-1 EA	
	10.75" 9.6	625" DUAL WIPER PLUG MOD II		0 O
	13.375" D	IUAL WIPER PLUG MOD II		1
	11.875"D	IUAL WIPER PLUG MOD II	KATMAI-2ST EA	2
International 111208	UU-629.8	DAL WIPER PLUG MOD II	KAI MAI-251 EA	0 7
Franks International LILBOIL	U C/C:CT	15:3/3 DOAL WIFER FLOG MOD II	CENTONIES EA	7
	110 25 0	11.73 A 9.823 DOAL WIFEN FLOGINGO III	GENOVESA	
International 112032	- TIO	WIDER PLICE MOD II	GENOVESA	
	0.875."DU	9.875" DUAL WIPER PLUG MOD III	ORLOV TA-9 FA	3
	10.75"0D	75" OD X 9.625" SINGLE WIPER PLUG	ORLOV TA9-ST01 EA	1
	10.125" T	125" TSH 523 79.29# 0125 L.C.		2
	9.875 "VA	9.875" VAM SLIJII 62.8# L80 L.C.	ORLOV EA	2
_	10.125*TS	125°TSH523 79.29# Q125 LANDING COLLAR	KATMAI-2ST EA	2
	8.6	9.875"VAM SLIJII 65.3# L.C.		
	PR8L1	.5 LB X80 DLQ, B/P, 2/75931		
International 127544	Rack No. BPR8L1 22 INCH 1	222 INCH 1.5 LB X80 DLQ.B/P, 1/75931		1 61.91 0
	PR8L1	.5 LB X80 DLQ,B/P, 3/75931	Noble	1 61.76 U
	PR8L1	.5 LB X80 DLQ 8/P, 4/75931	East Noble	1 01.84 0
Franks International 127548	PR8L1 22	INCH 1.5 LB X80 DLQ, B/P, 6/75931	Katmai East Noble EA	1 01./4 0
	PR8L1 22	5 LB XSO DLC <sub>4</sub> V(r), 27 12524 5 LB XSO DLO <sub>1</sub> B/P, 7/75931		1 61.74 0
		INCH 1.5 LB X80 DLQ,B/P, 8/75931	ast Noble	1 61.75 0
	PR8L1	.5 LB X80 DLQ,B/P, 9/75931		1 61.86 0
	PR8L1	.5 LB X80 DLO, B/P, 14/75931		1 61.78 0
Franks International 127554		22 INCH 1.5 LB X80 DLQ,B/P, 13/75931	Katmai East Noble EA	1 61.79 0
		5 LB X80 DLQ,B/P, 12/75931		
		.5 LB X80 DLQ, B/P, 11/75931		1 61.76 0
	Rack No. BPR8L1 22 INCH 1.5		Katmai East Noble EA	
		.5 LB X80 DLQ,P/PE, 15/75931		1 81.3 0
	Rack No. QRR1L2 22 INCH 1	.5 LB X80 DLQ,P/PE, 16/75931		
				J 01.2
	22	INCH 1.5 LB X80 DLQ,B/P, 5/75933		1 81.2 0

	chigtn Average Cost Total Value W/% Net Value 61.73 0	82	0 0	* 8	80 88	5 6	71	76	986	72		0	12.13 0	0 081.97			2.15	47	19	42 0			1.92 0	0 0 0	3.93 0	0 0	0 0	2.1 0	0.04	0 961	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			0 96:1		0 96'1	0 961	0 9610	0 0 0	0 901	1.93 0	0 961	1.92 0		0 0 26.1	0 #61	0 0 96.1		1.95 0		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0									0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		
	wt. (lbs) On Hand Oty Ler	.9	1 0	1 -	1 -	4 -	1 6	1	1 6	1	•	1 44	1 12	1 88		1 41		1 4	1 4	e-1 e-	1 41	1 41	1 43	4 %	1 33	1 41	1 45	1 4	1 1 1	1 4	1 41	1 49	1 1 4	1 41	1 45	1 1	1 43	1 41	1 41	1 41	1 41	1 1 41	1 41	1 41	1 41	1 44	1 41	1 41	1 41	1 1 41	1 4	1 41	1 41	1 4	1 41	1 41	1 4	1 41	1 41	1 41	1 7	
Act   Act   Bright   Act   Bright	Project Name DOM Condition W atmai East Noble EA	atmai East Noble EA																					ORLOV II EA	ORIOVII EA	ORLOV II EA	ORIOV II EA	ORLOV II EA	ORLOV II EA	ORLOV II EA	ORLOV II EA			ORLOV II EA	ORIOV II EA	ORLOV II EA	ORLOV II EA	ORLOV II EA	ORLOV II EA	ORLOV II EA	ORLOV II EA	ORIOV II EA	ORLOV II EA	ORIOV II EA	ORLOV II EA	ORLOV II EA	ORLOV II EA	ORIOVII EA	ORLOV II EA	ORLOV II EA	ORLOV II EA			ORLOV II EA	ORLOV II EA	ORLOV II EA							
Reach to GR951   Reac	Project Number	Υ.	Χ 2	2 2	2 2		*	×	X	X	90	19	,	49	98	99																																														
Reach to GR9501   Reach to G	em Description 2 INCH 1.5 LB X80 DLQ,B/P, 9/75933	2 INCH 1.5 LB X80 DLQ, B/P, 8/75933	2 INCH 1.5 LB X80 DLQ,B/P, 3/75933	Z INCH 1.5 LB X80 DLC(B/P, 4/75933	2 INCH 1.5 LB A80 DLC(B/P, 1/75933	2 INCH 1 5 I B X80 DI O R/P 7/75933	2 INCH 1.5 LB X80 DLQ,B/P, 14/75933	2 INCH 1.5 LB X80 DLQ,B/P, 13/75933	2 INCH 1.5 LB X80 DLQ,B/P, 12/75933	2 INCH 1.5 LB X80 DLQ,B/P, 10/75933	Constitution of the Consti	B INCH 1.5 LB XB5 DLQ,B/P,X/U, 3//B5B3	6 INCH 1.5 LB X65 PLAIN,	2 INCH 1.25 LB X80 DLQ, B/P, 21/74736		Z INCH I LB X80 DLU,B/P,X/O, S//1/13	6 INCH 1.5 LB X65 PLAIN,	2 INCH 1 LB X80 DLQ,B/P3, 44/ 76883	6 INCH 1.5 LB X65 DLQ,B/IBV, 1/76881	6 INCH 2 LB X70 DLQ,B/P,X/O, 4/76881 6 INCH 1 5 LB X65 DLQ,B/P 4/73210	6 INCH 1.5 LB X65 DLQ,B/P, 8/76927	6 INCH 1.5 LB X65 DLQ,B/P, 7/76927	6 INCH 1.5 LB X65 DLQ, B/P, 6/76927	6 INCH 1.5 LB X65 DLQ,B/P, 5/76927	6 INCH 2 LB X70 PLAIN,	6 INCH 2 LB X70 DLQ,P/PE, 2/76927	6 INCH 2 LB X70 DLQ,F/FE, 1/7 0927	6 INCH 2 LB X70 DLQ,B/P,X/O, 3/76927	8 INCH 0.75 LB X60 PLAIN, 8 INCH 0.75 LB X60 PLAIN,	8 INCH 0.75 LB X60 DLQ, B/P, 17/76928	8 INCH 0.75 LB X60 DLQ,B/P, 7/76928 8 INCH 0.75 LB X60 DLQ,B/P, 10/76928	8 INCH 0.75 LB X60 DLQ, B/P, 11/76928	8 INCH 0.75 LB X60 DLQ,B/P, 12/76928 8 INCH 0.75 LB X60 DLQ.B/P, 22/76928		9			8 INCH 0.75 LB X60 DLQ.B/P, 25/76928 8 INCH 0.75 LB X60 DLQ.B/P, 16/76928	8 INCH 0.75 LB X60 DLQ, B/P, 29/76928	10.75 LB X60 DLQ, B/F	10.75 LB X60 DLQ,B/F	75 LB X60 DLQ, B/P,	3/6/8	8 INCH 0.75 LB X60 DLQ, B/P, 33/76928	75 LB 75 LB	INCH 0.75 LB	INCH 0.75 LB	B X60 DLQ, B/F	9 X9C	в хес	B X60 DLQ,B/P B X60 DLQ,B/P	LB X60	LB X60 DLQ,B/P, LB X60 DLO,B/P.	LB X60 DLQ,B/P,	75 LB X60 DLQ,B/P, 75 LB X60 DLQ,B/P,	INCH 0.75 LE	INCH 0.75 LE	INCH 0.75 LE	INCH 0.75 LE	INCH 0.75 LE	INCH 0.75 LE	
	Rack No. BPR8L1	3PR8L1	3PR8L1	2PR811	2PR0L1	IDEN 1	3PR8L1	3PR8L1	3PR8L1	3PR8L1	500																						Rack No. ORR7R4 2	9 9	Š	S 5	Š	9 9	8 8	2	9 8	2	9 8	Š	8 8	No. QRR7R4	No. ORR7R4	2:	2 2	Rack No. QRR7R4	2 2	2	9 8	8	8 8	No. QRR7R4	No. QRR7R4	No. QRR7R4	No. QRR7R4	No. QRR7R4	No. QRR7R4	
	in in	128039	128040	128041	128042	128044	128045	128046	128047	128049		12944/	137388	112711		81505	137653	130536	129462	133758	132382	132386	132408	132409	133752	133753	133755	133756	135309	135389	135390	135392	135393	135395	135457	135458	135460	135461	135463	135465	135466	135468	135469	135471	135472	135474	135475	135477	135478	135523	135524	135526	135527	135529	135530	135532	135534	135535	135537	135538	135541	
	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafavette	ranks - Larayette	Franks - Lafavette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafavette		Franks - Latayette	Franks - Lafayette	Franks - Lafayette		rranks - Larayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafavette		Franks - Lafayette		Franks - Lafayette			Franks - Lafayette	Franks - Lafayette	Franks - Lafavette		Franks - Lafayette Franks - Lafayette		Franks - Lafavette Franks - Lafavette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette Franks - Lafayette		Franks - Lafayette			Franks - Lafayette Franks - Lafavette		Franks - Lafayette Franks - Lafavette		Franks - Lafayette Franks - Lafavette	Franks - Lafayette	Franks - Lafayette Franks - Lafavette	Franks - Lafayette	Franks - Lafayette Franks - Lafavette		Franks - Lafayette Franks - Lafavette	Franks - Lafayette	Franks - Lafayette Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	ranks - Lafayette	Franks - Lafayette Franks - Lafayette	Franks - Lafayette	2 ×2	

s International 135563	Dark NO.	X V		70.17
	Rack No.	28 INCH 0.75 LB X60 DLQ,B/P, 2/76928 28 INCH 0.75 LB X60 DLQ,B/P, 1/76928	ORLOV II EA	1 41.94 0
International 135567	Rack No. ORR7R4	28 INCH 0.75 LB X60 DLQ, B/P, 13/76928 28 INCH 0.75 LB X60 DLQ R/P, 4/76928	ORIOV II EA	1 41.95 0
		28 INCH 0.75 LB X60 DLQ, B/P, 5/76928		
	Rack No. ORR7R4	28 INCH 0.75 LB X60 DLQ, B/P, 9/76928	ORLOV II EA	
	***************************************	LO.B/F		
		INCH 1 LB X8		
		NCH 1 LB X8		
		22 INCH 1 LB X80 DLQ,B/P, 88/76929		
		×		
		22 INCH 1 LB X80 DLCLS/B/Y 75629		
		2	ORLOV II EA	1 41.44 0
	Rack No.	×	ORLOV II EA	
	Rack No	× 5		
	RACK NO Back NO	22 INCH I LB X80 DLQ,B/ P, 94/ 70929		
Franks International 130232		1 8	ORLOV II EA	
	Rack No.	8X		
	Rack No.	22 INCH 1 LB X80 DLQ,B/P, 113/76929	_	
	Rack No.	22 INCH 1 LB X80 DLQ,B/P, 93/76929		
		22 INCH 1 LB X80 DLQ,B/P, 91/76929		
	Rack No.	22 INCH 1 LB X80 DLQ,B/P, 78/76929		
International 130346	RACK NO.	22 INCH 1 LB X80 DLQ,B/ F, 79/ 70929		
	Back No	50		
	Rack No.	10	ORIOVII EA	1 41,40
	Rack No.	B/P. 45/	ORIOVII	
	Rack No.	. 0		
	Rack No		_	
nal 130352	Rack No		ORLOV II EA	
Franks International 130353		22 INCH 1 LB X80 DLQ,B/P, 51/76929		
	Rack No			
Frank International 130355	Rack No			
-				1 41.47
	Rack No.			
	Rack No.			1 41.43 0
	Rack No.	B/P,		
	Rack No.	,8/P, 56/	ORLOV II EA	
	Rack No.	B/P, 49/		1 41.43 0
	Rack No.	å	_	
	Rack No.	æ	_	
	Rack No.	8	_	
Franks International 130370	Rack No. ORLSL2	22 INCH 1 LB X80 DLQ,B/P, 53/76929	ORLOV II EA	1 41,44 0
	NACK INC.			
International 130372		22 INCH 1 LB X80 DLQ,B/Y, 5 // 70929		
	ON AGE			
International 130375	Rack No. ORLSL2	22 INCH 1 LB X80 DLO.B/P. 60/76929		
	Rack No.	777		
	Back No. OBI 51.2	2	ORIOVII	
	Rack No.	B/P. 63/		
		22 INCH 1 LB X80 DLQ,B/P, 64/		
		22 INCH 1 LB X80 DLQ,B/F	_	
		22 INCH 1 LB X80 DLQ,B/P, 74/76929	ORLOV II EA	
Franks International 130382		22 INCH 1 LB X80 DLQ,B/F	_	
		22 INCH 1 LB X80 DLQ,B/F		
		22 INCH 1 LB X80 DLQ,B/F		
		22 INCH 1 LB X80 DLQ,B/F		
		22 INCH 1 LB X80 DLO.B/F		
		22 INCH 1 LB X80 DLQ,B/F		
International 130388		22 INCH 1 LB X80 DLQ,B/F	ORLOV II EA	
		22 INCH 1 LB X80 DLQ,B/F		
Franks International 130390		22 INCH 1 LB X80 DLQ,B/P,	ORLOV II EA	
		22 INCH 1 LB X80 DLQ,B/P, 71/	_	
		22 INCH 1 LB X80 DLQ,B/P,	_	
_		22 INCH 1 LB X80 DLQ,B/P, 41/		
		22 INCH 1 LB X80 DLQ,B/F	_	
-		22 INCH 1 LB X80 DLQ,B/F	_	
Franks International 130475		22 INCH 1 LB X80 DLQ,B/F		
		22 INCH 1 LB X80 DLQ,B/F		
		22 INCH 1 LB X80 DLQ,B/F		
International 130478	Rack No. ORI-51.2	22 INCH 1 LB X80 DLQ,b/ P, 21/ 70929	ORIOVII	
International 130480		22 INCH 1 IB X80 DIO B/F		
		22 INCH 1 LB X80 DLO.B/F		
		22 INCH 1 LB X80 DLQ.B/P, 26/		
	Rack No. QR			
	Rack No. QRI	INCH 1		
	Rack No.	INCH 1 LB X80 DLQ,B/F	_	
	Rack No.	INCH 1 LB X80 DLQ,B/F		
	, Rack No. QRLSL2	INCH 1 LB X80 DLQ,B/F	_	
	Rack No.	INCH 1 LB X80 DLQ,B/F		
Franks International 130489	Rack No. QR	INCH 1 LB X80 DLQ,B/F	_	
	Rack No.	INCH 1 LB X80 DLQ,B/F		
	Rack No. QR	INCH 1 LB X80	_	
International 130492	Rack No.	22 INCH 1 LB X80 B/P, DIB, 27/76929	ORLOV II EA	
	Rack No. QR	INCH 1 LB X80		
	4			
	Kack No. QK	22 INCH 1 LB X80 DLQ;B/P, 23/ 76929		1 41.42 0

Franks International 130.049  Franks International 130.0504  Franks International 130.0504  Franks International 130.0505  Franks International 130.0505  Franks International 130.0505  Franks International 130.0515  Franks International 130.0515  Franks International 130.0515  Franks International 130.0516  F	Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 4/76929	ORLOV II	EA	1 41.49		
130904 130904 130905 130906 130909 130909 130911 130914 130916 130916 130916	0.00.00	XXXX	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	EA	1 41.45		
130956 130906 130906 130900 130510 130511 130514 130514 130516 130516 130516 130516 130516 130516	Rack No. ORLSL2	INCH 1 LB X80 DIQ,B/P,	ORLOVII	FA	1 415		
130906 130909 130510 130511 130512 130514 130516 130941 86572 86672	Rack No. ORLSL2	INCH 1 LB X80 DLQ,B/F	ORIOVII	EA	1 41.47	0	
130509 130501 130512 130512 130514 130515 130516 130541 48572 48572	Rack No. QRL5L2	INCH 1 LB X80 DLQ,B/F	ORLOV II	EA	1 41.48		
130510 130511 130514 130514 130516 130516 130517 48772	Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 17/76929	ORLOVIII	EA	1 41.48		
130512 130514 130515 130515 130516 130541 48572 48572	Back No. OBLS12	INCH 1 LB X80 DIO B/F	ORIO	FA	1 41.49		
130514 130515 130516 130541 48572	Rack No. QRL5L2	INCH 1 LB X80 DLQ,B/F	ORLOVII	EA	1 41.46		
130515 130516 130541 48572	Rack No. QRL5L2	11 LB X80 DLQ,B/F	ORLOV II	EA	1 41.44		
130541 130541 48572	Rack No. QRLSL2	INCH 1 LB X80 DLQ,B/F	ORLOVII	EA	1 41.46		
48572	Dark No. Only A	INCH 1 LB A80 DLQ,B/F	II AOINO	<b>4</b> 5	41.44		
40074	Rack No. ORBRIS	1 25 IB X80 DIO	II AO 80	V 4 4	1 41.83		
+/00+	Rack No. QR3RL5	INCH 1.25 LB X80 DLQ,B/P,	ORLOVII	EA	1 41.88		
48612	Rack No. QR3RL5	X80 DLQ, B/P,	ORLOV II	EA	1 41.79		
48613	Rack No. QR3RL5	22 INCH 1.25 LB X80 DLQ, B/P, 102/76929	ORLOV II	EA	1 41.79		
48615	Rack No. QR3RL5	X80 DLQ, B/P.	ORLOV II	EA	1 41.46		
48621	Rack No. QR3RL5	X80 DLQ,B/P.	ORLOV II	EA	1 41.81		
48622	Rack No. QR3RL5	X80 DLQ,B/P	ORLOV II	EA	1 41.75		
48631	Rack No. QR3RL5	22 INCH 1.25 LB X80 DLQ, B/P, 108/76929	OKION	EA	1 41.85		
rians international	NACK NO. QUONE	4	I ACIAC	K20	44.04		
50470	Dack No. Chanca	22 INCH 1.23 IB X80 DIO B/BE 113 /75030	- ACINO	¥2	1 41.00		
501/3	Rack NO. CRINEZ	X80 DIO B/P	II AOTRO	C 44	1 41.86		
50185	Rack No. OR3RL5	22 INCH 1.25 LB X80 DLO.B/P. 100/76929	ORLOVII	EA	1 41.79		
mational 82761	Rack No. QRNL2	Į.	ORLOV II	EA	1 39.69		
	Rack No. QRR1R1	36 INCH 2 LB X80 DLQ,B/P, 5/75976	ORLOV II	EA	1 42.16		
	Rack No. QRPRODL2	36 INCH 1.5 LB X65 DLQ, B/P, 3/76939	ORLOV II	EA	1 41.95		
	Rack No. QRPRODL2	36 INCH 1.5 LB X65 DLQ, B/IBV, 4/76939	ORLOV II	EA	1 40.9		
	Rack No. QRPRODL2	36 INCH 1.5 LB X65 DLQ,B/P, 2/76939	ORLOV II	EA	1 41.95		
Franks International 135211	AN	28 INCH 0.75 LB X60 DLQ, B/P, 48/76940	ORLOV II	EA	1 41.93		
	AN	28 INCH 0.75 LB X60 DLQ, B/P, 47/76940	ORLOV II	EA	1 41.97		
	AA	28 INCH 0.75 LB X60 DLQ, B/P, 12/76940	ORLOV II	EA	1 41.98		
Franks International 135360	NA	28 INCH 0.75 LB X60 DLQ,B/P, 7/76940	ORLOV II	EA	1 41.97		
	NA	28 INCH 0.75 LB X60 DLQ, B/P, 25/76940	ORLOV II	EA	1 41.94		
	NA	28 INCH 0.75 LB X60 DLQ, B/P, 11/76940	ORLOV II	EA	1 41.01		
	AN	28 INCH 0.75 LB X60 DLQ, B/P, 29/76940	ORLOV II	EA	1 40.26		
	AN	28 INCH 0.75 LB X60 DLQ, B/P, 24/76940	ORLOVII	EA	1 41.97		
	NA	28 INCH 0.75 LB X60 DLQ, B/P, 30/76940	ORLOV II	EA	1 41.94		
	ΝΑ	28 INCH 0.75 LB X60 DLQ, B/P, 15/76940	ORLOV II	EA	1 41.95		
	AN	28 INCH 0.75 LB X60 DLO.B/P. 31/76940	II OBION II	EA	1 41.96		
	AN	28 INCH 0.75 LB X60 DLQ.B/P, 35/76940	II OBION II	EA	1 41.96		
	AN	28 INCH 0.75 LB X60 DLO:B/P: 13/76940	II ADIBO	FA	1 41.97		
	NA	28 INCH 0.75 LB X60 DIO.B/P. 14/76940	II AOI BO	FA	1 41.98		
	NA	28 INCH 0.75 IR X60 DIO.B/P. 46/76940	ORIOV II	FA	1 41.95		
-	NA	28 INCH 0.75 IR X60 DIO. B/P. 16/76940	ORIOV II	FA	1 41 93		
Franks International 135373	NA	28 INCH 0.75 IR X60 DIO.B/P. 34/76940	ORIOV II	FA	1 41 96		-
	42	20 INCH 0 75 IB V60 ID 0 0 0 44/26940	II ACIAC	V U	41.04		
Frank International 135,375	NA NA	28 INCH 0.75 IR X60 DIO B/P 45/76940	II ACIBO	EA	1 41 02		
	ΨV	28 INCH 0 75 IR YEO DIO 8/0 33/76040	II ACIBO	Vu	1 41 05		
	NA	28 INCH 0.75 IR X60 DIO R/P 37/76940	ORIOVII	FA	1 41 95		
-	NA NA	28 INCH 0 75 IB X60 DIO B/D 20/26040	II ACIGO	Vu.	1 41 05		
rights intelligational account	2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	20 INCH 0.73 LB A00 DLC(B) F, 20/ 703-40	II AONO	5	10.14		
Franks International 1353/9	RACK NO. URISLS	28 INCH 0.73 LB ABU DLU, B/P, 16/70940	OKLOVII	Α :	(S:T+)		
International 135380	NA	28 INCH 0.75 LB X60 DLQ, B/P, 41/76940	UKION II	EA.	1 41.95		
135381	Rack No. QRR3L5	28 INCH 0.75 LB X60 DLQ, B/P, 19/76940	OKION	EA	1 41.9,		
	Rack No. QRR3L5	28 INCH 0./5 LB X60 DLQ, B/P, 1///6940	OKLOVII	EA	1 41.95		
	ΝΑ	28 INCH 0.75 LB X60 DLQ, B/P, 38/76940	ORLOV II	EA	1 41.97		
	AN	28 INCH 0.75 LB X60 DLQ, B/P, 39/76940	ORLOV II	EA	1 41.93		
Franks International 135385	AN	28 INCH 0.75 LB X60 DLQ, B/P, 43/76940	ORLOV II	ΕA	1 41.95		
	ΝA	28 INCH 0.75 LB X60 DLQ, B/P, 40/76940	ORLOV II	ΕA	1 41.96		
ļ	N	28 INCH 0.75 IB X60 DIO.B/P. 36/76940	II /0 I 80	FA	1 41 97		
135300	ΨV	28 INCH 0 75 IR YEO DIO 8/0 42/76940	II ACIBO	Vu	1 41 07		
120200	<b>S</b>	10.73 LB X60 DLC, B/r, 42	- ACTO	£	16.14 1		
135494	d'a	28 INCH U./5 LB X6U DLQ,B/P, 8/7694U	OKIONII	E.A.	1.92		
135495	Ϋ́	28 INCH 0.75 LB X60 DLQ, B/P, 27/76940	ORLOV II	EA	1 41.96		
135496	Ν	28 INCH 0.75 LB X60 DLQ, B/P, 32/76940	ORLOV II	EA	1 41.94		
135497	NA	28 INCH 0.75 LB X60 DLQ, B/P, 9/76940	ORLOV II	EA	1 41.96		
Franks International 135498	AM	28 INCH 0.75 LB X60 DLQ,B/P, 28/76940	ORLOVII	EA	1 41.94		
	AN	28 INCH 0.75 LB X60 DLQ, B/P, 10/76940	ORLOV II	EA	1 41.96		
Franks International 135500	AN	28 INCH 0.75 LB X60 DLQ.B/P, 26/76940	ORLOV II	EA	1 41.96		
	ΨN	28 INCH 0.75 LB X60 DLO.B/P. 6/76940	ORLOV II	EA	1 41.94		
	AN	28 INCH 0.75 IB X60 DIO.B/P. 5/76940	II AOI BO	FA	1 41 96		
	NA	28 INCH 0 75 IR X60 DIO B/P 22/76940	II ACIAC	44	1 41 07		
Create International 190004	VI VI	28 INCH 0.75 IB X60 DIO B/B 4/76940	- ACINO	¥2	16.11		
1	C V	20 INCH 075 IB V60 DIO B/B 24/75040	170180	S 4	41.01		
Frank International 135508	(	28 INCH 0.75 IR X60 DIO R/P 23/76940	11 70800	V-2	1 41 96		
Franks International 135540	C	10.75 LB X60 DLQ.B/P,	::	£ 4.	4 0 10		
	VI. VI.	28 INCH 0.75 LB X60 DLC(b) P. 37 76940	= VOISO	K2 **	A 1477		
	C: 42	10.75 LB X60 DLQ, B/P,	: : Sario	5.1	44 07		
	COOC ON Short	28 INCH 0.75 LB X60 DLQ,6/P, 1/76940	OKLOV I	4 .	10.4F		
	השנות החידורים	28 INCH U./ 5 LB ADU ULU, B/P., / 1/1/USLS	OKION	L'A	10.44 I		
	Kack NO. Unio	28 INCH 0.75 LB X60 DLQ, B/P, 63/70915	ORIOV II	EA	1 44.00		
	Kack No. UKIS	INCH 0.75 LB X60 DLQ, B/P	UKION II	EA	1 41.95		
	KACK NO. UKIS	INCH 0.75 LB X60 DLQ,B/P	OKLOV II	EA	1 41.90		
	Rack No. BPL/R5	INCH 0.75 LB X60 DLQ, B/P,	ORLOV II	EA	1 42.02		
	Rack No. BPL7R5	INCH 0.75 LB X60 DLQ,	ORLOV II	EA	1 41.96		
	NA	INCH 1 LB x80 DLQ, B/P, 99	ORLOV II	EA	1 41.45		
	AN	INCH 1 LB x80 DLQ, B/F	ORLOV II	EA	1 41.51		
	AN	INCH 1 LB x80 DLO.B/F	II AOIRO	EA	1 41.49		
Franks International 124231	AN	INCH 1 LB x80 DLO.B/F	ORLOVII	FA	1 41.51		
Franks International 124233	Rack No. BPL6L3	H1LBx80	ORLOVII	EA	1 41.48		
	NA	INCH 1 LB x80 DLQ, B/F	ORLOV II	EA	1 41.51		
	AN	INCH 1 LB x80 DLQ,B/F	ORLOVII	EA	1 41.47		-
	2	INCH 1 IB x80 DIO B/F	II ACIBO		1 415		Ī

werage Cost Total Value WP% Net Value 0	0	0	0	5 6	0	0	0 0	)	0	C		0	0	•	0		0	0	C		0	0	0	•	2	0	0	<	D	0	0	0		0		2	0	0	0	0			0	0	0	0	U		0	0	0	0	0		0	0	0	0	0
` _	28.35	81.15	81.85	81.85	81.85	31.34	4.5		40.06	40.09		40.06	14.44		23.75		40:09	40:09	40.08		40:09	40:09	40.09		40.08	40.1	40.08	Ş	90:04	12.48	25.65	14.16		40.09	104	101	40.1	40.1	41.65	41.97	43.58		61.46	49.56	42	41.78	42.00		42.13	41.66	41.96	42.05	42.07	39 47	42.15	42.1	42.11	42.12	42.12
Wt. (lbs) On Hand Oty					-	1		4	1	-	4	1	-				-	1			-	1		•		-			-	1	-			н	-	-	1		1	Ħ	-		1		1	F	-	E	-	1	1	1	eri		_	н	1	1	1
UOM Condition EA	EA	EA	EA	EA FA	EA	EA	EA	Ç.	EA	4		EA	EA		EA		EA	EA	4		EA	EA	EA		EA	EA	EA		4	EA	EA	EA		EA	<b>V</b>	S	EA	EA	EA	EA	FΔ		EA	EA	EA	EA	FΔ		Y.	EA	EA	EA	EA		EA	EA	EA	EA	EA
Project Name NOBLE	NOBLE	NOBLE	NOBLE	NOBLE	NOBLE	NOBLE	NOBLE	#A-21 ST - SOUTH	MARSH	#A-21 ST - SOUTH	#A-21 ST - SOUTH	MARSH	#A-21 ST - SOUTH		SOUTH MARSH ISLAND 105#A-21 ST	#A-21 ST - SOUTH	MARSH #4.21 ST - SOUTH	MARSH	#A-21 ST - SOUTH MARSH	#A-21 ST - SOUTH	MARSH #4-21 CT - SOLITH	MARSH	#A-21 ST - SOUTH MARSH	#A-21 ST - SOUTH	#A-21 ST - SOUTH	MARSH	#A-21 ST - SOUTH MARSH	#A-21 ST - SOUTH	#A-21 ST - SOUTH	MARSH #A-21 ST - SOLITH	MARSH	#A-21 ST - SOUTH MARSH	SOUTH MARSH	ISLAND#A-21 ST # 105	SHIP SHOAL 169 #G-	SHIP SHOAL 169 #G-	3 SHIP SHOAL 169 #G-	3	TA-09 (ORLOV)	GREEN CANYON 200 TA-09 (ORLOV)	GREEN CANYON 200 TA-09 (ORI OV)	GREEN CANYON 200	TA-09 (ORLOV) GREEN CANYON 200	TA-09 (ORLOV)	TA-09 (ORLOV)	GREEN CANYON 200 TA-09 (ORLOV)	GREEN CANYON 200 TA-09 (ORI OV)	GREEN CANYON 200	GREEN CANYON 200	TA-09 (ORLOV)	TA-09 (ORLOV)	GREEN CANYON 200 TA-09 (ORLOV)	GREEN CANYON 200 TA-09 (ORLOV)	GREEN CANYON 200	GREEN CANYON 200	TA-09 (ORLOV)	TA-09 (ORLOV)	GREEN CANYON 200 TA-09 (ORLOV)	GREEN CANYON 200 TA-09 (ORLOV)
ltem Description Project Number 22 INCH 1.25 LB X80 DLQ, B/P, 15/74732	22 INCH 1 LB X80 DLQ,8/P, 4/74727	22 INCH 1.25 LB X80 DLQ, B/P, 15/74736	22 INCH 1.25 LB X80 DLQ, B/P, 20/74736	22 INCH 1.25 IB X80 DLQ B/P, 9/74/36	22 INCH 1.25 LB X80 DLQ, B/P, 22/74736	22 INCH 1 LB X80 DLQ,B/P, 7/72609	36 INCH 2 LB X70 DLQ,B,	ייין דיין אייין הייין אייין	26 INCH 1 LB X5256 DDS,B/P, 13/76560	26 INCH 1 I R X 52 56 DDS R /P 16/265 60		26 INCH 1 LB X5256 DDS,B/P, 7/76560	26 INCH 1 LB X5256 DDS.B/TCE. 11/76560		26 INCH 1 LB X5256 DDS B/FS, 18/76560		26 INCH 1 LB X52 56 DDS,B/P, 8/76 560	26 INCH 1 LB X5256 DDS,B/P, 17/76560	36 INCH 1 I R X 52 56 DDS R /P 15/7 65 60		26 INCH 1 LB X5256 DDS,B/P, 14/76560	26 INCH 1 LB X5256 DDS,8/P, 5/76560	26 INCH 1 LB X52 56 DDS 8/P 4/76560	AND THE RESERVE TO LONG TO A PAGE OF THE P	26 INCH 1. LB X3220 LUSS/F/- 3// 1050U	26 INCH 1 LB X5256 DDS,B/P, 12/76560	26 INCH 1 LB X5256 DDS,B/P, 10/76560	AF LIKEL I IN VERSE PARE THE REPORT	26 INCH 1 LB A3230 DD3,8/P, 9/70300	26 INCH 1 LB X52 56 DDS,8/TCE,COT, 1/76 560	26 INCH 1 LB X5256 DDS,P/TCE, 11/76560	26 INCH 1 LB X5256 TCE/TCE,COT, 1/76560		26 INCH 1 LB X5256 DDS,B/P, 12/76561	36 INCH 1 I B YE3 56 DDS B/0 3 278 56 1	20 INCL 1. LB A32.30 DD3/p[r, 3] 70.30.1.	26 INCH 1 LB X5256 DDS,B/P, 8/76561	26 INCH 1 LB X5256 DDS,B/P,COT, 6/76561	22 INCH 1 LB X80 DLQ,B/P,X/O, 1/72603	36 INCH 1.5 LB X65 DLQ, B/P, 26/70264			22 INCH 1 LB X80 DLO,B/P, 28/73725	22 INCH 1 LB X80 DLQ,B/P,BURST X DLQ,B/P, 10/76595	22 INCH 1 LB X80 DLQ,B/P, 20/76610	22 INCH 1 LB X80 DLQ,B/P, 27/76610				22 INCH 1 LB X80 DLQ,B/P, 60/76610	22 INCH 1 LB X80 DLQ,B/P, 53/76610	22 INCH 1 LB X80 DLQ,B/P, 13/76610			ZZ INCH I LB X80 ULQJB/ P, 4U/ 70510	22 INCH 1 LB X80 DLQ,B/P, 23/76610	22 INCH 1 LB X80 DLQ,B/P, 7/76610	22 INCH 1 LB X80 DLQ,B/P, 81/76610	
	Rack No. BPR7L4								Rack No. QRR2L1	Back No. ORR211	W 0 00 11 10 10 10 10 10 10 10 10 10 10 1	Rack No. QRR2L1	₹ Z		₹ Z		Rack No. QRR2L1	Rack No. QRRZL1	Back No. ORR211		Rack No. QRR2L1	Rack No. QRRZL1	Rack No. ORRZL1		Kack NO. QRKZLI	Rack No. QRR5L4	Rack No. QRR2L1	* 10000	RACK NO. CRRZLI	Rack No. QRRZL1	Rack No. QRR1R1	Rack No. QRL3L1		Rack No. QRRZL1	2 10 a a	TOTAL	Rack No. QRR5L4	Rack No. QRR5L4	Rack No. BPL11R1	Rack No. BPL10L1	Rack No. BPL10L1		Rack No. BPR14L1	Rack No. BPL11R1	Rack No. BPR7L2	Rack No. BPR7L2	Rack No. BPRZL2		Kack NO. BPK/LZ	Rack No. BPL9L4	Rack No. BPR7L2	Rack No. BPR7L2	Rack No. BPR7L2	CIEGGG ON ASSO	Kack No. BPK/LZ	Rack No. BPL9L4	Rack No. BPL9L4	Rack No. BPL9L4	Rack No. BPR7L2
Item Number Ser 109324	111396	112330	112336	112709	112712	115996	116784	, 1004	136805	136806		136807	136808		136809		136810	137230	137231		137232	137233	137234		13/23	137239	137240	***************************************	13/241	137242	137243	137244		137384	127303	13/337	137393	137394	137938	138065	138459		138928	138947	140972	140973	140974		140975	140976	140977	140978	140979	V OVVET *	140980	140981	140982	140983	140984
Facility Owner Franks International	Franks International	Franks International	Franks International	Frank International	Franks International	Franks International	Frank International	2	Franks International	Franks International		Franks International	Franks International		Franks International		Franks International	Franks International	Franks International		Franks International	Franks International	Franks International		Franks International	Franks International	Franks International		Franks International	Franks International	Franks International	Franks International		Franks International	Granke International	allo menorial	Franks International	Franks International	Franks International	Franks International	Franks International		Franks International	Franks International	Franks International	Franks International	Franks International		Franks International	Franks International	Franks International	Franks International	Franks International	in a state of the	Franks International	Franks International	Franks International	Franks International	Franks International
Facility Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafavette	Franks - Lafayette	Franks - Lafayette	Franks - Lafavette	200	Franks - Lafayette	Franks - Lafavette		Franks - Lafayette	Franks - Lafavette		Franks - Lafavette		Franks - Lafayette	Franks - Lafayette	Franks - Lafavette		Franks - Lafayette	Franks - Lafayette	Franks - Lafavette		Franks - Larayette	Franks - Lafayette	Franks - Lafayette	41.	Franks - Larayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette		Franks - Lafayette	Granke - Infarette	rigins - raidyette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafavette		Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafavette		Franks - Larayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafavette	orthon lafter	Franks - Larayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette

Control Cont	Course			Science.	ttem Description	ODE EEN CANVON 200		Oll name cay	
	Lafayette	Franks International	140985	Rack No. BPL11R4	22 INCH 1 LB X80 DLQ,B/P, 21/76610	TA-09 (ORLOV)	EA	1	42.09 0
18	Lafayette	Franks International	140986	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 70/76610	TA-09 (ORLOV)	EA	T	42.96 0
Column	Lafayette	Franks International	140987	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 44/76610	TA-09 (ORLOV)	EA	-	41.38 0
	Lafayette	Franks International	140988	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 14/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA		42.02 0
18   1   1   1   1   1   1   1   1   1	Lafayette	Franks International	140989	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 12/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA	-	42.04 0
	afayette	Franks International	140990	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 74/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA	a	
The continue of the continue	afayette	Franks International	140991	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 63/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA	-	
The continuent of the contin	Lafayette	Franks International	140992	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 61/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA	1	
	afayette	Franks International	140993	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 19/76595	GREEN CANYON 200 TA-09 (ORLOV)	EA	r	
Particularies   1455   100	afayette	Franks International	140994	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 20/76595	GREEN CANYON 200 TA-09 (ORLOV)	EA	-	
1.00   1.00	Lafayette	Franks International	140995	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 51/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA	H	
Contraction   Color	Lafavette	Franks International	140996	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 68/76610	GREEN CANYON 200 TA-09 (ORLOV)	ΕA	•••	
1.00   1.00	200	encontraction of a	200001	CITOR ON Aprel	22 INCH 4 IB YOU DIO B 0 B 24/76666	GREEN CANYON 200	Ç 3	4	
1985   1985	Larayette	Franks International	140997	Kack No. BPR/LLZ	22 INCH 1 LB X80 ULQ,B/P, 24/ 70395	GREEN CANYON 200		٠,	
Protection   14000   100000   100000   100000   100000   10000   10000   10000   100000   100000   100000   100000	Lafayette	Franks International	141002	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 92/76610	TA-09 (ORLOV) GREEN CANYON 200		-	
The continuent of the contin	Lafayette	Franks International	141003	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 116/76883	TA-09 (ORLOV) GREEN CANYON 200		-	
Transferentiation   16000	Lafayette	Franks International	141004	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 73/76610	TA-09 (ORLOV)	EA	-	
1.   1.   1.   1.   1.   1.   1.   1.	Lafayette	Franks International	141005	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 130/76883	TA-09 (ORLOV)	EA	H	
Transportational   141000	Lafayette	Franks International	141006	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 21/76595	GREEN CANYON 200 TA-09 (ORLOV)	EA		
1.000   1.00	Lafayette	Franks International	141007	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 18/76595	GREEN CANYON 200 TA-09 (ORLOV)	EA	H	
Trans. International (1970)   Tran	Lafayette	Franks International	141008	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 14/76595	GREEN CANYON 200 TA-09 (ORLOV)	EA		
Transferencinal Action   Fig. 18	Lafayette	Franks International	141009	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 25/76595	GREEN CANYON 200 TA-09 (ORLOV)	EA		
Transferencement   144113	Lafayette	Franks International	141010	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 4/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA	Ħ	
Transit International   14403   14404   1440	afayette	Franks International	141011	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 78/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA	Ħ	
Trans. International   14003	afavette	Franks International	141012	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ_B/P, 87/76610	GREEN CANYON 200 TA-09 (ORLOV)	ЕA	•••	
French intermittional         140164         Control Control 2000         Ch. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	afayette	Franks International	141013	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 6/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA	•	
Free immunitional         14485         Description Interpretation         Control Control Country         Control Country <th< td=""><td>afayette</td><td>Franks International</td><td>141014</td><td>Rack No. BPR7L2</td><td>22 INCH 1 LB X80 DLQ,B/P, 33/76610</td><td>GREEN CANYON 200 TA-09 (ORLOV)</td><td>EA</td><td>F</td><td></td></th<>	afayette	Franks International	141014	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 33/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA	F	
Trade intermitional   141015   Index to print   2 Not 11 1000 DLAPP 377689   Index to print   2 Not 11 1000 DLAPP 377689   Index to print   Index to print   2 Not 11 1000 DLAPP 377689   Index to print   Index to print   2 Not 11 1000 DLAPP 377689   Index to print   Index to print   Index to print   2 Not 11 1000 DLAPP 377680   Index to print	afayette	Franks International	141015	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 11/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA	F	
Transfer international   140019   140019   140010   140	afavette	Franks International	141016	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 9/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA	e	
Frank international         14018         Rack No BPD12         Z INCHI LI NAD DILAJP, 337/600         CHANGE (NEW)         CA         CHANGE (NEW)         CA         CHANGE (NEW)         CHANGE (NEW) </td <td>afavette</td> <td>Franks International</td> <td>141017</td> <td>Rack No. BPR7L2</td> <td>22 INCH 1 LB X80 DLQ.B/P, 27/76595</td> <td>GREEN CANYON 200 TA-09 (ORLOV)</td> <td>EA</td> <td></td> <td></td>	afavette	Franks International	141017	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ.B/P, 27/76595	GREEN CANYON 200 TA-09 (ORLOV)	EA		
Franch international 14203   Rack to BPD72   Z INCH 1 L X8D DOLOMY 2 X7600   TARPO CHOUND CONTROL CANNON CONT	favorto	Franke International	141018	Back No. RDR717	23 INCH 1 I B V&N DIO R/D 32/76610	GREEN CANYON 200	ΕΛ		
Franch tementation   14,022   Reach to Bird 12   21 HOLT 11 2000 DADAP, 24/7660   Getter Convoice 20   Getter Co	alayette foronto	Frank International	040040	Dack No. DRIVE.	22 INCH 3 E VON DIO B 0 B 04/76610	GREEN CANYON 200	EA	•	
Franch International         1412024         Reck No. BPPG12         2 Like List Based DLLAMP, 387 PNEOD         CHECKNO BLLAMP, 287 PNEOD	i ayette	22		THE PROPERTY OF THE PROPERTY O	ייי וויין די רואס היייל וויי של אחרים	GREEN CANYON 200	<b>G</b> :	•	
Freith international 141024   Reach to get701   2 INCH 118 X80 DLQAP/5610   CFF (CHON) NO FACE	rayette	Franks International	141020	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 28/76610	TA-09 (ORLOV) GREEN CANYON 200	EA	-	
Frank International         14,022         Reck No. BPRIZ         2 INCT1 IL BYSD DIA.B/P 31/76510         Frank International         14,049 (RICK)         EAA         14,44         41,44           Frank International         14,023         Reck No. BPRIZ         2 INCT1 IL BYSD DIA.B/P 31/76510         GERECOMONY 200         EAA         1         4,45           Frank International         14,023         Reck No. BPRIZ         2 INCT1 IL BYSD DIA.B/P 31/76510         EAA         1         42,59           Frank International         14,025         Reck No. BPRIZ         2 INCT1 IL BYSD DIA.B/P 31/76510         EAA         1         42,147           Frank International         14,025         Reck No. BPRIZ         2 INCT1 IL BYSD DIA.B/P 31/76510         EAA         A         1           Frank International         14,025         Reck No. BPRIZ         2 INCT1 IL BYSD DIA.B/P 31/76510         EAA         A         1           Frank International         14,025         Reck No. BPRIZ         2 INCT1 IL BYSD DIA.B/P 31/76510         EAA         A         1           Frank International         14,025         Reck No. BPRIZ         2 INCT1 IL BYSD DIA.B/P 31/76510         EAA         A         1         42.17           Frank International         14,023         Reck No. BPRIZ         2 INCT1 IL BYSD DIA	afayette	Franks International	141021	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 30/76610	TA-09 (ORLOV) GREEN CANYON 200	EA	1	
Franks International Indigated         Franks Indigated	afayette	Franks International	141022	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 31/76610	TA-09 (ORLOV) GREEN CANYON 200	EA	-	
Frank international         141024         Rack No. BPP012         22 INCH 1 IB X8D DLGAP, 12/Y6505         Frank international	sfayette	Franks International	141023	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 90/76610	TA-09 (ORLOV)	EA	-	
Frank International International Frank No. BPP012         Inch I Le X8D DIL 2APP 7         Inch I Le X8D DIL 2APP	sfayette	Franks International	141024	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 12/76595	TA-09 (ORLOV)	EA	-1	
Frank International International Frank No. BPP012         INCHI LEXBO DIL.B/P. BFV 4/P6610         CREEK CANNON 20 International Lexal No. BPP012         INCHI LEXBO DIL.B/P. BFV 4/P6610         GREEK CANNON 20 International Lexal No. BPP012         INCHI LEXBO DIL.B/P. BFV 4/P6610         INCHI LEXBO DIL.B/P. BFV 4/	afayette	Franks International	141025	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 93/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA	e-t	
Frank International         141027         Rack No. BPPG12         2 INCH I LB X8D DIL 2B/P, 25/NGGIO         CRERA CANNON 20 TAMBO (LLO)         FA.         14.027	afayette	Franks International	141026	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 84/76610	TA-09 (ORLOV)	ЕА	-	
Frank International         TAGGO (LAND)         Rack No. BPPUL2         Z INCH I LB XBD DIQ B/P. 35/76510         CRENT CANYON ZO CRENT CANYON ZO	afayette	Franks International	141027	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 96/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA		
Frank International         141030         Rack No. BPP012         2 INCH 1 LB X8D DIQ B/P, 147/76610         TASQ DIQUAP         6 A TASQ DIQUAP         1 A 18.7         1 A 18.7           Frank International         141031         Rack No. BPP012         2 INCH 1 LB X8D DIQ B/P, 147/76610         TASQ DIQUAP         EA         1 A 207         1 A 207           Frank International         141031         Rack No. BPP012         2 INCH 1 LB X8D DIQ B/P, 147/76610         FASD DIQUAP         EA         1 A 207         1 A 207           Frank International         141032         Rack No. BPP012         2 INCH 1 LB X8D DIQ B/P, 147/76610         FASD DIQUAP         EA         1 A 207         1 A 207           Frank International         141032         Rack No. BPP012         2 INCH 1 LB X8D DIQ B/P, 147/76610         FASD DIQUAP         EA         1 A 147         1 A 147           Frank International         141033         Rack No. BPP012         2 INCH 1 LB X8D DIQ B/P, 147/76610         FASD DIQUAP         EA         1 A 147         1 A 147           Frank International         141033         Rack No. BPP012         2 INCH 1 LB X8D DIQ B/P, 147/76610         FASD DIQUAP         EA         1 A 147         1 A 147	fayette	Franks International	141028	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 35/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA	1	
Frank International         141030         Rack No. BPPC12         22 INCH 1 LB XBD DIQ_B/P, 47/76610         GREEK CANYON 200 GREEK CANYON 200 Frank International         Frank International         Frank International         141031         Rack No. BPPC12         22 INCH 1 LB XBD DIQ_B/P, 144/76610         GREEK CANYON 200 GREEK C	favette	Franks International	141029	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 18/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA	el .	
Frank International         141031         Rack No. BPPC12         22 INCH 11 BXSD DIQ.B/P. 14/76810         Frank International         TA490 (MINOR) 20 INCH 12	fayette	Franks International	141030	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 47/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA	н	42.07
Frank International   141032   Rack No. BPP71.2   Z2 INCH 1 LB X8D DLQ.B/P. 31/4/5883   GREEN CANYON 200   EA   14.03   14.03   Rack No. BPP71.2   Z2 INCH 1 LB X8D DLQ.B/P. 34/5/883   GREEN CANYON 200   EA   14.03   14.0	afavette	Franks International	141031	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 10/76610	GREEN CANYON 200 TA-09 (ORLOV)	ЕA	e-d	42.09 0
Frank international         141G33         Rack No. BPPG1/2         22 INCH 1 LB XBD DLQ,B/P, 34/76833         GREEV CANYON, 200         E.A.         1 A1.42           Frank international         141G94         Rack No. BPPG1,2         22 INCH 1 LB XBD DLQ,B/P, 57/76610         GREEV CANYON, 200         E.A.         1 A2.08	fayette	Franks International	141032	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 114/76883	MC519 #3 - Genovesa	EA	•	
Fank International 141034   Rack No. BP/8L3   22 INCH 1 LB X8D DIOL/B/P 57/76610   CREEK CANYON ZOO   REA   1 42.08   REACK NO. BP/8L3   Rack NO. BP/8L3	afavette	Franke International	141033	Rack No. RPR712	22 INCH 1 I R X 80 DI O R / P 46/76/883	GREEN CANYON 200	FΔ	-	
Table   Tabl	alayette	France International	141055	ASCA NO. BETOLLE	22 INCH & LO AGO DICA, BT 7, *U/ 10003	GREEN CANYON 200		-	
	rayette	Franks International	141034	NACK NO. BPRSLS	22 INCH 1 LB X80 DILL, B/ P, 5 // 70010	GREEN CANYON 200		-	

value WT% Net value																																															
Average Cost Total value	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	c			9 6		> 0	5	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
42.13	41.49	42.11	42.14	41.42	41.51	42.12	41.48	42.09	41.72	42.14	42.1	41.6	42.12	42.11	42.14	42.07	41.38	42.06	10 14	A1 CA	70.04	47 13	27 19		41.41	42.13	42.1	41.72	41.41	41.48	42.09	42.11	42.13	42.09	41.24	42.14	41.95	42.09	42.09	42.08	41.48	42.13	41.47	42.15	42.11	42.11	42.09
t. (ibs) Oil naile CC	1	H	1	T	A	-		r	п	Н	e4	A	a	1	e	Ħ	•		-		-	-	-	4	- ,	-	1	e		<b></b>	-	-	e	1			F	н	F	1	H	1		<b>+</b>	1	1	1
EA COIGIGOII W	EA	EA	EA	ĒΑ	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	49		( 4		VIII VIII	( <	ς :	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA
EEN CANYON 200			0				GREEN CANYON 200 TA-09 (ORLOV) E											ANYON 200 (ORLOV)					GREEN CANYON 200											TA-09 (ORLOV)							GREEN CANYON 200 TA-09 (ORLOV) E						00
מסופרו אינווים פר											5										95									E				5													
22 INCH 1 LB x80 DIO B/P. 86/76610	22 INCH 1 LB X80 DLQ,B/P, 37/76883	22 INCH 1 LB X80 DLQ,B/P, 39/76610	22 INCH 1 LB X80 DLQ,B/P, 39/76610	22 INCH 1 LB X80 DLQ,B/P, 47/76883	22 INCH 1 LB X80 DLQ,B/P, 42/76883	22 INCH 1 LB X80 DLQ,B/P, 24/76610	22 INCH 1 LB X80 DLQ,B/P, 79/76883	22 INCH 1 LB X80 DLQ,B/P, 54/76610	22 INCH 1 LB X80 DLQ,B/P, 46/76610	22 INCH 1 LB X80 DLQ,B/P, 82/76610	22 INCH 1 LB X80 DLQ,B/P, 2/76610	22 INCH 1 LB X80 DLQ,B/P, 43/76610	22 INCH 1 LB X80 DLQ,B/P, 16/76610	22 INCH 1 LB X80 DLQ,B/P, 22/76610	22 INCH 1 LB X80 DLQ,B/P, 26/76610	22 INCH 1 LB X80 DLQ,B/P, 19/76610	22 INCH 1 LB X80 DLQ,B/P, 29/76610	22 INCH 1 LB X80 DLQ,B/P, 3/76610	22 INCH 1 I B X80 DIO B/P 50/76610	22 INCH 1 B x 80 DIO B/P 8/76883	22 INCH 1 B x 80 DIO B/P 8/76610	22 INCH 1 I B X 80 DIO B/P 48/76610	22 INCH 1 I B X80 DIO B/P 55/26610	22 INCH 1 I B X 80 DIO 8 / 8 / 9 / 9 / 9 / 9 / 9 / 9 / 9 / 9 /	22 INCH 1 LB X80 DLQ,B/P, 76/ 7651	22 INCH 1 LB X80 DLQ,B/P, 64/76610	22 INCH 1 LB X80 DLQ,B/P, 65/76610	22 INCH 1 LB X80 DLQ,B/P, 36/76610	22 INCH 1 LB X80 DLQ,B/P, 62/76610	22 INCH 1 LB X80 DLQ,B/P, 8/76883	22 INCH 1 LB X80 DLQ,B/P, 69/76610	22 INCH 1 LB X80 DLQ,B/P, 72/76610	22 INCH 1 LB X80 DLQ,B/P, 66/76610	22 INCH 1 LB X80 DLQ,B/P, 5/76610	22 INCH 1 LB X80 DLQ,B/P, 34/76610	22 INCH 1 LB X80 DLQ,B/P, 75/76610	22 INCH 1 LB X80 DLQ,B/P, 17/76610	22 INCH 1 LB X80 DLQ,B/P, 38/76610	22 INCH 1 LB X80 DLQ,B/P, 85/76610	22 INCH 1 LB X80 DLQ,B/P, 79/76610	22 INCH 1 LB X80 DLQ,B/P, 58/76610	22 INCH 1 LB X80 DLQ,B/P, 42/76610	22 INCH 1 LB X80 DLQ,B/P, 48/76610	22 INCH 1 LB X80 DLQ,B/P, 25/76610	22 INCH 1 LB X80 DLQ,B/P, 77/76610	22 INCH 1 LB X80 DLQ,B/P, 3/76595	22 INCH 1 LB X80 DLQ,B/P, 83/7661C
Rack No. BPR7L2	Rack No. BPR7L2	Rack No. BPR7L2	Rack No. BPR7L2	Rack No. BPR7L2	Rack No. BPR7L2	Rack No. BPR7L2	Rack No. BPR7L2	Rack No. BPR7L2	Rack No. BPR7L2	Rack No. BPR7L2	Rack No. BPR7L2	Rack No. RDR71.2	Back No. BP 871.2	Back No. BP 8712	Back No. BP 8712	Rack No. BPR71.2	0 2-1 NO 000213	Kack No. BPK/LZ	Rack No. BPR7L2	Rack No. BPR7L2	Rack No. BPR7L2	Rack No. BPR7L2	Rack No. BPR7L2	Rack No. BPR7L2	Rack No. BPR7L2	Rack No. BPR7L2	Rack No. BPR7L2	Rack No. BPR7L2	Rack No. BPR7L2	Rack No. BPR7L2	Rack No. BPR7L2	Rack No. BPR7L2	Rack No. BPR7L2	Rack No. BPR7L2	Rack No. BPR7L2	Rack No. BPR7L2	Rack No. BPR7L2	Rack No. BPR7L2	Rack No. BPR7L2	Rack No. BPR7L2							
141036	141037	141038	141039	141040	141041	141042	141043	141044	141045	141046	141047	141048	141049	141050	141051	141052	141053	141054	141055	141056	141057	141058	141050	141060	141060	141061	141062	141063	141064	141065	141066	141067	141068	141069	141070	141071	141072	141073	141074	141075	141076	141077	141078	141079	141080	141081	141082
Franks International	Franks International	Franks International	Franks International	Franks International	Franks International	Franks International	Franks International	Franks International	Franks International	Franks International	Franks International	Franke International	Franks International	Frank International	Franke International	Franke International	and the later of t	Franks International	Franks International	Franks International	Franks International	Franks International	Franks International	Franks International	Franks International	Franks International	Franks International	Franks International	Franks International	Franks International	Franks International	Franks International	Franks International	Franks International	Franks International	Franks International											
Franks - Lafavette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafavette	Franks - Lafavette	Franks - Lafavette	Franks - Lafavette	Franks - Lafavette	Franks - Lafayette	Emple - Information	Franks - LaTayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette						

	Facility	Facility Owner	Item Number	Serial No. Location	ltem Description Project Number	Project Name UOM	Condition Wt. (lbs) On Hand Qty Length Average Cost	: Cost Total Value W/% Net Value
The continuent of the contin	Franks - Lafayette	Franks International	141083	Rack No. BPL10L2	22 INCH 1 LB X80 DIQ,B/P, 40/76883		1 41.51	0
Control Cont	Franks - Lafayette	Franks International	141084	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 80/76883		1 41.45	0
Contamination   14000   1400	Franks - Lafayette	Franks International	141085	Rack No. BPR7L2	22 INCH 1 LB X80 DIQ,B/P, 67/76610		1 42.15	0
Control   Cont	Franks - Lafayette	Franks International	141086	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 71/76610		1 42.12	0
	Franks - Lafayette	Franks International	141087	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 52/76610		1 42.05	0
Triang beneficiary   14100	Franks - Lafavette	Franks International	141088	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 49/76610		1 42.13	0
1972   1972	Franks - Lafavette	Franks International	141089	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ.B/P. 87/76883		1 41.49	0
The control   141121   14112	Franks - Lafavette	Franks International	141090	Rack No. BPR7L2	22 INCH 1 LB X80 DLO B/P. 93/76883		1 41.42	0
The composition of the composi	Franks - Lafavette	Frank International	141091	Rack No. BPR712	22 INCH 1 IR X8D DIO R/P 24/76883		1 415	
Control Cont	Emple Tafacette	Transfer and	144100	Dack No. BDD71.2	22 INCH 1 I D YOU DID 8/D 92/76892		C. 246	0 0
Trans. International   11133   11134	Figures - Latayette	2	77777	CIECUM DOOR NO DOOR	22 INCH 2 LD YOU DUE, 1/1 7 27 7 00 2 2 2 1 1 1 1 2 2 2 2 2 2 2 2 2 2 2		Curt v	
Transit benesidental   14133   14124	Franks - Larayette	Franks International	141123	Kack NO. BP KV LZ	22 INCH 1 LB ABU DULUF F 34/ 70883		1 41.4/	
Trans. International   14113   Section Girol (1914)   Section Giro	Franks - Lafayette	Franks International	141124	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ_B/P, 28/76883		1 41.5	0
From tementaries  14123   Teach to caletal   21 Mont 11 Mont 120 Mont 1	Franks - Lafayette	Franks International	141125	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 90/76883		1 41.47	0
Free fementicand   141127   Free fem control   Fr	Franks - Lafayette	Franks International	141126	Rack No. QRRBL3	22 INCH 1 LB X80 DLQ,B/P, 152/75976		1 41.47	0
Trans benerational         141331         Descriptional (11) (11) (11) (11) (11) (11) (11) (11	Franks - Lafayette	Franks International	141127	Rack No. QRR8L3	22 INCH 1 LB X80 DLQ,B/P, 20/76883		1 41.5	0
Trans. International   141131   Each to Carea   2 Interior Carea   2	Franks - Lafayette	Franks International	141129	Rack No. QRRBL3	22 INCH 1 LB X80 DLQ,B/FS, 1/76/48		1 43.52	0
Transit International   14123   Rachino Collisis   Sincis 1, 12000 Collis	Franks - Lafavotto	Franke International	141130	Rack No. ORBBI3	22 INCH 1 I R X80 DLO R/P 124/76883		1 41 45	
Frome immentional   141392   Reche British   Strict 15 10 80 0440 P. 740000   General Control Contro	2000			CIOCO TELES	The state of the s			>
From timentional 14233   Review 191213   Rev	Franks - Larayette	Franks International	141151	Kack No. UKINSLS	22 INCH 1.LB X80 DLU,JB/F, 36/ 70883		41.45	0
Control International         14133         No. No. 15.1 S NO. 01.04 P. 70068         Occursos           Frenk International         141336         Read No. B11281         S NOT. 15.1 NO. 01.04 P. 70068         Concessed           Frenk International         141336         Read No. B11281         S NOT. 15.1 NO. 01.04 P. 70068         Concessed           Frenk International         141336         Read No. B11281         S NOT. 15.1 NO. 01.04 P. 70068         Concessed           Frenk International         141336         Read No. B11281         2 NO. 11.5 NO. 01.04 P. 70068         Concessed           Frenk International         141336         Read No. B11281         2 NO. 11.5 NO. 01.04 P. 70068         Concessed           Frenk International         141330         Read No. B11281         2 NO. 11.5 NO. 01.04 P. 70068         Concessed           Frenk International         141330         Read No. B10421         2 NO. 11.5 NO. 01.04 P. 70068         Concessed           Frenk International         141320         Read No. B10421         2 NO. 11.5 NO. 00. 01.04 P. 70068         Concessed           Frenk International         141320         Read No. B10421         2 NO. 11.5 NO. 00. 01.04 P. 70028         NO. 01.04 P. 70008         Concessed           Frenk International         141320         Read No. B10421         2 NO. 11.5 NO. 00. 01.04 P. 70028	Franks - Lafayette	Franks International	141230	Rack No. BPL12R1	36 INCH 1.5 LB X65 DLQ, B/P, 2/76608		1 42.45	0
Transit immentional         141234         Inactive IpP1201         St MoCi 12 It BAS DOLOGIP 1778881         General Communications           Transit immentional         141235         Reach to IPP1201         St MoCi 12 It BAS DOLOGIP 1778881         CREATION CONTRIBUTION           Transit immentional         141239         Reach to IPP1201         St MoCi 12 It BAS DOLOGIP 1778881         TAS DOLOGIP 1778891           Transit immentional         141230         Reach to IPP1201         St MoCi 12 It BAS DOLOGIP 1778881         TAS DOLOGIP 177891           Transit immentional         141230         Reach to IPP1201         ST MOCI 12 IL BAS DOLOGIP 1778981         TAS DOLOGIP 177891           Transit immentional         141230         Reach to IPP1201         ST MOCI 12 IL BAS DOLOGIP 1778931         TAS DOLOGIP 177891           Transit immentional         141230         Reach to IPP1201         ST MOCI 12 IL BAS DOLOGIP 1778931         TAS DOLOGIP 177891           Transit immentional         141230         Reach to IPP1201         ST MOCI 12 IL BAS DOLOGIP 1778131         TAS DOLOGIP 1778131           Transit immentional         141230         Reach to IPP1201         ST MOCI 12 IL BAS DOLOGIP 1778131         TAS DOLOGIP 1778131           Transit immentional         141230         Reach to IPP1201         ST MOCI 12 IL BAS DOLOGIP 1777211         TAS DOLOGIP 1774011           Tr	Franks - Lafayette	Franks International	141233	Rack No. BPL12R1	36 INCH 1.5 LB X65 DLQ,B/P, 5/76608		1 42.18	0
Transit intermitional         141236         Inach to, BP1230         Inach to, BP1231         In MICH 15 10 MS DOLLO P179895         Control Control           Frank intermitional         141236         Inach to, BP1231         In MICH 15 10 MS DOLLO P17883         Control           Frank intermitional         141236         Inach to, BP1231         In MICH 15 10 MS DOLLO P17883         Control           Frank intermitional         141236         Inach to, BP123         In MICH 15 10 MS DOLLO P17883         Control           Frank intermitional         141230         Inach to, BP123         In MICH 15 10 MS DOLLO P17883         Control           Frank intermitional         141230         Inach to, BP123         In MICH 15 10 MS DOLLO P17883         Control           Frank intermitional         141230         Inach to, BP123         In MICH 15 10 MS DOLLO P17833         In MICH 15 MS DOLLO P17833           Frank intermitional         141230         In Mich to St. MS DOLLO P17233         In MICH 15 MS DOLLO P17233         In MICH 15 MS DOLLO P17233           Frank intermitional         141230         In Mich to St. MS DOLLO P17233         In MICH 15 MS DOLLO P17233         In MICH 15 MS DOLLO P17233           Frank intermitional         141230         In Mich to St. MS DOLLO P17233         In MICH 15 MS DOLLO P172233         In MICH 15 MS DOLLO P172233           Frank inter	Franks - Lafayette	Franks International	141234	Rack No. BPL12R1	36 INCH 1.5 LB X65 DLQ, B/P, 3/76608		1 42.18	0
Franch International         141236         Reach to get 121         20 Not 12 54 000 00.00.00.00.00.00.00.00.00.00.00.00	Franks - Lafayette	Franks International	141235	Rack No. BPL12R1	36 INCH 1.5 LB X65 DLQ,B/P, 11/76881		1 40.95	0
Franch international   141234   Rack No. BPRG13   Z1 NCC11.25 is 300 DQAP, 497 883   Resist No. BPRG13   Z1 NCC11.25 is 300 DQAP, 497 883   Resist No. BPRG23   Z2 NCC11.25 is 300 DQAP, 497 883   Resist No. BPRG23   Z2 NCC11.25 is 300 DQAP, 497 883   Resist No. BPRG23   Z2 NCC11.25 is 300 DQAP, 497 883   Resist No. BPRG23   Z2 NCC11.25 is 300 DQAP, 497 883   Resist No. BPRG23   Z2 NCC11.25 is 300 DQAP, 497 883   Resist No. BPRG23   Z2 NCC11.25 is 300 DQAP, 477 883   Resist No. BPRG23   Z2 NCC11.25 is 300 DQAP, 477 883   Resist No. BPRG23   Z2 NCC11.25 is 300 DQAP, 477 283   Resist No. BPRG23   Z2 NCC11.25 is 300 DQAP, 477 283   Resist No. BPRG23   Z2 NCC11.25 is 300 DQAP, 477 283   Resist No. BPRG23   Z2 NCC11.25 is 300 DQAP, 477 283   Resist No. BPRG23   Z2 NCC11.25 is 300 DQAP, 477 283   Resist No. BPRG23   Z2 NCC11.25 is 300 DQAP, 477 283   Resist No. BPRG23   Z2 NCC11.25 is 300 DQAP, 477 283   Resist No. BPRG23   Z2 NCC10.25 is 300 DQAP, 477 283   Resist No. BPRG23   Z2 NCC10.25 is 300 DQAP, 477 283   Resist No. BPRG23   Z2 NCC10.25 is 300 DQAP, 477 283   Resist No. BPRG23   Z2 NCC10.25 is 300 DQAP, 477 283   Resist No. BPRG23   Z2 NCC10.25 is 300 DQAP, 477 283   Resist No. BPRG23   Z2 NCC10.25 is 300 DQAP, 477 283   Resist No. BPRG23   Z2 NCC10.25 is 300 DQAP, 477 283   Resist No. BPRG23   Z2 NCC10.25 is 300 DQAP, 477 283   Resist No. BPRG23   Z2 NCC10.25 is 300 DQAP, 477 283   Resist No. BPRG23   Z2 NCC10.25 is 300 DQAP, 477 283   Resist No. BPRG23   Z2 NCC10.25 is 300 DQAP, 477 283   Resist No. BPRG23   Z2 NCC10.25 is 300 DQAP, 477 283   Z2 NCC10.25 is 300	Franks - Lafayette	Franks International	141236	Rack No. BPL12R1	36 INCH 1.5 LB X65 DLQ, B/P, 2/75995		1 41.89	0
Franch international         141389         Rack No. BPNG1.3         21 NCC1 13 S IS 300 DLQ My. 407/9883         CRESTOR CANNON 200 DLQ My. 207/2883         CRESTOR CANNON 200	Franks - Lafavette	Franks International	141237	Rack No. BPR5L3	22 INCH 1.25 LB X80 DLQ, B/P. 8/76813		1 41.72	0
Franck international         14229         Rack to gastist         2 INCH 12.5 disposition of the property	Emple Inforcetto	order late	141220	DACK NA DODELO	23 INCU 1.0 E ID VOO DI O D IA A0/75003		Cd. PF	•
Franck international         141359         Reach to BPRIZA         ZI NICH 1224 880 DIABPY, 378833         Trace international	rights - Larayette	Light Supplied	141730	NACK NO. BPROLS	27 INCL 1.23 to Adu DLL(5)17, 43/7 0003		7/Tb T	
Frank international         14324         Rack to BPR12         ZI NCH1251 B 500 DLQ Phy 378833         Frank international	Franks - Latayette	Franks International	141239	Kack No. BPPSL3	22 INCH 1.25 LB X80 DLU, B/F, 49/70883		1 41.05	0
Frank international         141341         Rack No. BPPS12         Z INCH 125 is SSD DIQUIP, 4/70815         TAKES (MINOR TO TAKES	Franks - Lafayette	Franks International	141240	Rack No. BPR5L3	22 INCH 1.25 LB X80 DLQ, B/P, 3/76813		1 41.7	0
Frank international         141392         Rack No. BPR772         28 INCH O75 IB 360 DQL 8P; 27221         CREIRIX CANNON 30	Franks - Lafayette	Franks International	141241	Rack No. BPR5L3	22 INCH 1.25 LB XB0 DLQ,B/P, 5/76813		1 41.7	0
Francis international         141393         Reck No. BM/ND2         28 INCH O 25 850 DOLO, 97, 377211         CHERN ADDRONAND         CHERN ADDRONAND           Francis international         141394         Reck No. BM/ND2         28 INCH O 25 850 DOLO, 97, 377213         CHERN ADDRONAND           Francis international         141395         Reck No. BM/ND2         28 INCH O 25 850 DOLO, 97, 277213         CHERN ADDRONAND           Francis international         141397         Reck No. BM/ND2         28 INCH O 25 850 DOLO, 97, 277213         CHERN ADDRONAND           Francis international         141397         Reck No. BM/ND2         28 INCH O 25 850 DOLO, 97, 277213         CHERN ADDRONAND           Francis international         141399         Reck No. BM/ND2         28 INCH O 25 850 DOLO, 97, 277212         CHERN ADDRONAND           Francis international         141400         Reck No. BM/ND2         28 INCH O 25 850 DOLO, 97, 277212         CHERN ADDRONAND           Francis international         141400         Reck No. BM/ND2         28 INCH O 25 850 DOLO, 97, 277212         CHERN ADDRONAND           Francis international         141400         Reck No. BM/ND2         28 INCH O 25 850 DOLO, 97, 277213         CHERN ADDRONAND           Francis international         141407         Reck No. BM/ND2         28 INCH O 25 28 850 DOLO, 97, 277213         CHERN ADDRONAND           <	Franks - Lafayette	Franks International	141392	Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 41/70915		1 41.94	0
Frank international         141394         Rack No. BPPRR2         28 INCH GO S IS MOD DILAPP, 377213         GREEN OAND 300 GR	Franks - Lafayette	Franks International	141393	Rack No. BPR7R2	28 INCH 0.75 LB X60 DLQ,B/P, 4/73211		1 41.96	0
Frank international         141395         Rack No. BPR/NZ         28 INCH O.75 LB X60 DLQ APP, 13/72313         GREEN CANNOW 200           Frank international         141396         Rack No. BPR/NZ         28 INCH O.75 LB X60 DLQ APP, 13/72313         GREEN CANNOW 200           Frank international         141397         Rack No. BPR/NZ         28 INCH O.75 LB X60 DLQ APP, 23/72313         GREEN CANNOW 200           Frank international         141399         Rack No. BPR/NZ         28 INCH O.75 LB X60 DLQ APP, 23/72312         GREEN CANNOW 200           Frank international         141399         Rack No. BPR/NZ         28 INCH O.75 LB X60 DLQ APP, 23/72312         GREEN CANNOW 200           Frank international         141440         Rack No. BPR/NZ         28 INCH O.75 LB X60 DLQ APP, 24/72815         GREEN CANNOW 200           Frank international         141440         Rack No. BPR/NZ         28 INCH O.75 LB X60 DLQ APP, 24/72815         GREEN CANNOW 200           Frank international         141440         Rack No. BPR/NZ         28 INCH O.75 LB X60 DLQ APP, 24/72815         GREEN CANNOW 200           Frank international         141440         Rack No. BPR/NZ         28 INCH O.75 LB X60 DLQ APP, 24/72815         GREEN CANNOW 200           Frank international         141440         Rack No. BPR/NZ         28 INCH O.75 LB X60 DLQ APP, 24/72815         GREEN CANNOW 200           Fra	Franks - Lafayette	Franks International	141394	Rack No. BPR7R2	28 INCH 0.75 LB X60 DLQ,B/P, 3/73211		1 41.9	0
Franke international         141396         Rack No. BPR012         28 INCH O.75 LB X60 DLQ APP. 2172313         Geffett CANNOW 200           Franke international         141397         Rack No. BPR012         28 INCH O.75 LB X60 DLQ APP. 23/72313         Geffett CANNOW 200           Franke international         141399         Rack No. BPR012         28 INCH O.75 LB X60 DLQ APP. 23/72312         Geffett CANNOW 200           Franke international         141399         Rack No. BPR012         28 INCH O.75 LB X60 DLQ APP. 23/72312         Geffett CANNOW 200           Franke international         1414400         Rack No. BPR012         28 INCH O.75 LB X60 DLQ APP. 24/72912         CANNOW 200         Geffett CANNOW 200           Franke international         1414401         Rack No. BPR012         28 INCH O.75 LB X60 DLQ APP. 24/72912         CANNOW 200         TA-69 (BRLOW)           Franke international         1414402         Rack No. BPR012         28 INCH O.75 LB X60 DLQ APP. 24/72912         CANNOW 200         TA-69 (BRLOW)           Franke international         1414403         Rack No. BPR012         28 INCH O.75 LB X60 DLQ APP. 24/72912         CANNOW 200         TA-69 (BRLOW)           Franke international         1414403         Rack No. BPR012         28 INCH O.75 LB X60 DLQ APP. 24/72912         CANNOW 200         TA-69 (BRLOW)           Franke international         1414405	Franks - Lafayette	Franks International	141395	Rack No. BPR7R2	28 INCH 0.75 LB X60 DLQ,B/P, 13/73213		1 42.02	0
Frank International         141397         Rack No. BPP012         28 INCH O75 LB X60 DLQ BPP, 33/72313         GREEN CANNON 200           Frank International         141388         Rack No. BPP012         28 INCH O75 LB X60 DLQ BPP, 23/72312         GREEN CANNON 200           Frank International         141440         Rack No. BPP012         28 INCH O75 LB X60 DLQ BPP, 23/72312         CANNON 200         TA-69 (GRUV) VINDON 200           Frank International         141440         Rack No. BPP012         28 INCH O75 LB X60 DLQ BPP, 24/72912         CANNON 200         TA-69 (GRUV) VINDON 200           Frank International         141440         Rack No. BPP012         28 INCH O75 LB X60 DLQ BPP, 24/72912         CANNON 200         TA-69 (GRUV) VINDON 200           Frank International         141440         Rack No. BPP012         28 INCH O75 LB X60 DLQ BPP, 24/72912         CANNON 200         TA-69 (GRUV) VINDON 200           Frank International         141440         Rack No. BPP012         28 INCH O75 LB X60 DLQ BPP, 24/72913         CANNON 200         TA-69 (GRUV) VINDON 200           Frank International         141440         Rack No. BPP012         28 INCH O75 LB X60 DLQ BPP, 24/72913         CANNON 200         TA-69 (GRUV) VINDON 200           Frank International         141440         Rack No. BPP012         28 INCH O75 LB X60 DLQ BPP, 24/72913         CANNON 200         CARREL CANNON 200 </td <td>Franks - Lafayette</td> <td>Franks International</td> <td>141396</td> <td>Rack No. BPR9L2</td> <td>28 INCH 0.75 LB X60 DLQ, B/P, 2.1/73213</td> <td></td> <td>1 42.01</td> <td>0</td>	Franks - Lafayette	Franks International	141396	Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ, B/P, 2.1/73213		1 42.01	0
Frank International         141398         Rack No. BPPB12         28 INCH O75 LB X60 DQL B/P; 51/70815         GREEN CANNON 200           Frank International         141399         Rack No. BPPB12         28 INCH O75 LB X60 DQL B/P; 51/72812         74.499 (BRLOW)           Frank International         141400         Rack No. BPPB12         28 INCH O75 LB X60 DQL B/P; 24/72815         74.499 (BRLOW)           Frank International         141401         Rack No. BPPB12         28 INCH O75 LB X60 DQL B/P; 24/72815         74.499 (BRLOW)           Frank International         141402         Rack No. BPPR12         28 INCH O75 LB X60 DQL B/P; 24/72815         74.499 (BRLOW)           Frank International         141403         Rack No. BPPR12         28 INCH O75 LB X60 DQL B/P; 24/72815         74.490 (BRLOW)           Frank International         141403         Rack No. BPPR12         28 INCH O75 LB X60 DQL B/P; 24/72815         74.490 (BRLOW)           Frank International         141405         Rack No. BPPR12         28 INCH O75 LB X60 DQL B/P; 24/72815         74.490 (BRLOW)           Frank International         141406         Rack No. BPPR12         28 INCH O75 LB X60 DQL B/P; 24/72815         74.490 (BRLOW)           Frank International         1414406         Rack No. BPPR12         28 INCH O75 LB X60 DQL B/P; 24/72815         74.490 (BRLOW)           Frank International	Franks - Lafayette	Franks International	141397	Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 33/73213		1 42.09	0
Frank International         141.90         Rack No. BPPB12         28 INCH O75 LB X60 DQLQ BP, 28/72212         GREEN CANNON 200           Frank International         141.400         Rack No. BPPB12         28 INCH O75 LB X60 DQLQ BP, 28/72212         ACA9 (BRLOW) 70 TA-69 (B	Franks - Lafayette	Franks International	141398	Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 51/70915		1 41.94	0
Franks International         1414/00         Rack No. BPRIZ2         28 INCH OZS LB X60 DQLB/P. 24/70215         GREEN CANNON 2007 TA-69 (BRICKOV)           Franks International         1414/01         Rack No. BPRIZ2         28 INCH OZS LB X60 DQLB/P. 24/72213         GREEN CANNON 2007 TA-69 (BRICKOV)           Franks International         1414/02         Rack No. BPRIZ2         28 INCH OZS LB X60 DQLB/P. 24/72213         GREEN CANNON 2007 TA-69 (BRICKOV)           Franks International         1414/02         Rack No. BPRIZ2         28 INCH OZS LB X60 DQLB/P. 24/72213         GREEN CANNON 200 TA-69 (BRICKOV)           Franks International         1414/02         Rack No. BPRIZ2         28 INCH OZS LB X60 DQLB/P. 24/72213         GREEN CANNON 200 GREEN CANNON	Franks - Lafavette	Franks International	141399	Rack No. BPR9L2	28 INCH 0.75 LB X60 DLO.B/P . 28/73212		1 41.99	0
Frank International         141-401         Rack No. BPR72         28 INCH O75 IB X60 DIQ, B/P, 3/72211         GREEN CANNON 200           Frank International         141-402         Rack No. BPR02         28 INCH O75 IB X60 DIQ, B/P, 40/72233         CARABEL CANNON 200           Frank International         141-402         Rack No. BPR02         28 INCH O75 IB X60 DIQ, B/P, 29/72213         CARABEL CANNON 200           Frank International         141-403         Rack No. BPR02         28 INCH O75 IB X60 DIQ, B/P, 29/72213         CARABEL CANNON 200           Frank International         141-404         Rack No. BPR02         28 INCH O75 IB X60 DIQ, B/P, 29/72213         CARABEL CANNON 200           Frank International         141-405         Rack No. BPR72         28 INCH O75 IB X60 DIQ, B/P, 23/72213         CARABEL CANNON 200           Frank International         141-407         Rack No. BPR72         28 INCH O75 IB X60 DIQ, B/P, 23/72213         CARABEL CANNON 200           Frank International         141-407         Rack No. BPR72         28 INCH O75 IB X60 DIQ, B/P, 23/72213         CARABEL CANNON 200           Frank International         141-409         Rack No. BPR72         28 INCH O75 IB X60 DIQ, B/P, 23/72213         CARABEL CANNON 200           Frank International         141-409         Rack No. BPR72         28 INCH O75 IB X60 DIQ, B/P, 23/72213         CARABEL CANNON 200 <tr< td=""><td>Franks - Lafavette</td><td>Franks International</td><td>141400</td><td>Rack No. BPR9L2</td><td>28 INCH 0.75 LB X60 DLQ, B/P , 24/70915</td><td></td><td>1 41.94</td><td>0</td></tr<>	Franks - Lafavette	Franks International	141400	Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ, B/P , 24/70915		1 41.94	0
Frank International         141407         Rack No. BPR012         28 INCH O75 IB X60 DQLQ,Ry, AQ72313         Reck D, AV00 X0           Frank International         141403         Rack No. BPR012         28 INCH O75 IB X60 DQLQ,Ry, 2972313         Reck RC CANYON X0           Frank International         141404         Rack No. BPR012         28 INCH O75 IB X60 DQLQ,Ry, 2972313         Reck RC CANYON X0           Frank International         141404         Rack No. BPR012         28 INCH O75 IB X60 DQLQ,Ry, 23772915         Reck No. BPR012           Frank International         141407         Rack No. BPR072         28 INCH O75 IB X60 DQLQ,Ry, 23772915         Reck No. BPR072           Frank International         141407         Rack No. BPR72         28 INCH O75 IB X60 DQLQ,Ry, 23772915         Reck RC CANYON X0           Frank International         141409         Rack No. BPR72         28 INCH O75 IB X60 DQLQ,Ry, 23772915         Reck RC CANYON X0           Frank International         141409         Rack No. BPR72         28 INCH O75 IB X60 DQLQ,Ry, 23772915         Reck RC CANYON X0           Frank International         141409         Rack No. BPR72         28 INCH O75 IB X60 DQLQ,Ry, 23772915         Reck RC CANYON X0           Frank International         141409         Rack No. BPR72         28 INCH O75 IB X60 DQLQ,Ry, 23772313         TA-09 (DRLOX)	Franks - Lafavette	Franks International	141401	Rack No. BPR7R2	28 INCH 0.75 LB X60 DLO B/P. 3/73211		1 41.96	0
Frank International         141403         Rack No. BPR012         28 INCH O75 LB X60 DIQ, B/P, 28/72213         GREEN CANNON 20 TAGG (LBCLOW)           Frank International         141404         Rack No. BPR012         28 INCH O75 LB X60 DIQ, B/P, 23/72915         GREEN CANNON 20 TAGG (LBCLOW)           Frank International         141405         Rack No. BPR012         28 INCH O75 LB X60 DIQ, B/P, 33/72915         GREEN CANNON 20 TAGG (LBCLOW)           Frank International         141405         Rack No. BPR72         28 INCH O75 LB X60 DIQ, B/P, 33/72915         GREEN CANNON 20 TAGG (LBCLOW)           Frank International         141407         Rack No. BPR72         28 INCH O75 LB X60 DIQ, B/P, 33/72915         GREEN CANNON 20 TAGG (LBCLOW)           Frank International         141409         Rack No. BPR72         28 INCH O75 LB X60 DIQ, B/P, 18/70915         GREEN CANNON 20 TAGG (LBCLOW)           Frank International         141409         Rack No. BPR72         28 INCH O75 LB X60 DIQ, B/P, 18/70915         GREEN CANNON 20 TAGG (LBCLOW)           Frank International         141409         Rack No. BPR72         28 INCH O75 LB X60 DIQ, B/P, 18/70915         TAGG (DLC, MO) TAGG (LBCLOW)	Franks - Lafavette	Franks International	141402	Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ. B/P 40/73213		1 42.1	0
Frank International         14140A         Rack No. BPR012         28 INCH 075 IB 360 DLQ RP. 3770915         RETEN CANYON 200           Frank International         14140A         Rack No. BPR012         28 INCH 075 IB 360 DLQ RP. 3770915         Rack No. BPR012           Frank International         14140D         Rack No. BPR012         28 INCH 075 IB 360 DLQ RP. 33770915         Rack No. BPR012           Frank International         14140D         Rack No. BPR72         28 INCH 075 IB 360 DLQ RP. 3472913         Rack No. BPR012           Frank International         14140P         Rack No. BPR72         28 INCH 075 IB 360 DLQ RP. 3472915         Rack No. BPR012           Frank International         14140P         Rack No. BPR72         28 INCH 075 IB 360 DLQ RP. 3470915         Rack No. BPR012           Frank International         14140P         Rack No. BPR072         28 INCH 075 IB 360 DLQ RP. 3470915         Rack No. BPR072           Frank International         14140P         Rack No. BPR072         28 INCH 075 IB 360 DLQ RP. 3772313         Rack No. BPR072	Franks - Lafavette	Frank International	141403	Rack No. RPR91.2	28 INCH 0.75 IR XEO DIO R/P 29/73313		1 4 7 1	
Frank International         14140S         Rack No. BPR7R2         28 INCH 0.75 IB X60 DIQ,B/P. 13/7915         REFER CANNON 20 TA-69 (DRLD,M)         CREEK CANNON 20 TA-69 (DRLD,M)         TA-69 (DRLD,M)           Frank International         14140S         Rack No. BPR7R2         28 INCH 0.75 IB X60 DIQ,B/P. 34/7915         GREEK CANNON 20 GREEK CANNON	Franks - Jafavette	Franks International	141404	Rack No. BPR91.2	28 INCH 0.75 IB X60 DIO B/P 37/70815		1 41 94	
Frank International         141406         Rack No. BPR7R2         28 INCH 0.75 IB X60 DIQ,B/P. 34/72133         RETENT CANNON X00 TAA-05 IB X60 DIQ,B/P. 34/72133         RETENT CANNON X00 TAA-05 IB X60 DIQ,B/P. 34/72133         RETENT CANNON X00 TAA-05 IB X60 DIQ,B/P. 34/70215         RETENT CANNON X00 TAA-05 IB X60 DIQ,B/P. 34/70213         RETAA-05 DIQ	Franks - Lafavette	Franks International	141405	Rack No. BPR7R2	28 INCH 0.75 IB X60 DLO B/P 13/70915		1 01 04	0
Frank International         141407         Rack No. BPR72         28 INCH 0.75 IS MOD DLQ.R/P. 53/70915         GREEN CANYON 200           Frank International         141409         Rack No. BPR72         28 INCH 0.75 IS MOD DLQ.R/P. 54/70915         GREEN CANYON 200           Frank International         141409         Rack No. BPR72         28 INCH 0.75 IS MOD DLQ.R/P. 54/70915         GREEN CANYON 200           Frank International         141409         Rack No. BPR72         28 INCH 0.75 IS MOD DLQ.R/P. 54/70915         GREEN CANYON 200           Frank International         141410         Rack No. BPR82         28 INCH 0.75 IS MOD DLQ.R/P. 54/72313         TA-09 (DRLUD)	Franks - lafavorto	Franke International	141406	CSCROB ON ADER	38 INCH 0 75 IR YEA DIO R/D 31/73313		1 010	
Franks International         141400         Rack No. PPP/72         28 INCH 0.75 S. D. XXO DIQ.B.P. 157/0915         GREEK O. ANYON XXO           Franks International         141409         Rack No. BPP/72         28 INCH 0.75 S. D. XXO DIQ.B.P. 157/0915         GREEK O. ANYON XXO           Franks International         141409         Rack No. BPP/72         28 INCH 0.75 S. D. XXO DIQ.B.P. 157/0915         GREEK C. ANYON XXO           Franks International         141400         Rack No. BPP/72         28 INCH 0.75 S. D. XXO DIQ.B.P. 207/2313         GREEK C. ANYON XXO	STORES - CALLED	2	004444	Nach No. DF NYA.	בי ארבין גרי את סומיטאי מור בי אווי מון מאווס מיניים בי אווי מון מאווס מיניים בי אווים		DC:75	
Frank International         141,409         Rack No. PP/PT/2         28 INCH 0.75 B X60 DLQ JPP, 140/7955         CHERON INTERNATIONAL TABLES         CHERON INTERNATIONAL TABLES<	rigilks - Lalayette	Tank Tank	74140/	NACK NO. BP N/NZ	26 INCL U.7 3 DA ADU ULQ, P.7 3 LA		T. 11-1	
Frank International         141,409         Rack No. BPR/TR2         28 INCH 0.75 to X60 DLQ JPP, 8/70915         7 FA04 (NRU DV)           Frank International         1.41,410         Rack No. BPR/L         78 INCH 0.75 to X60 DLQ JPP, 20/72313         TA-09 (DRLDV)	Franks - Lafayette	Franks International	141408	Rack No. BPR7R2	28 INCH 0.75 LB X60 DLQ,B/P, 16/70915		1 41.94	0
Frank International 141410 Rack No. 8PR812 728 INCH 075 to X60 DLQ Rp. 2072233 TAG9 (ORLOV)	Franks - Lafayette	Franks International	141409	Rack No. BPR7R2	28 INCH 0.75 LB X60 DLQ,B/P, 8/70915		1 41.94	0
	Franks - Lafayette	Franks International	141410	Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 20/73213		1 41.98	0

1.000.000.000.000.000.000.000.000.000.0		radiily Owner Rein Num		Locaco	Project Number	GREEN CANYON 200	JOM Condition Wt. (lbs)	Onnanday	Lengtin Average Cost Total Value W7% Net Value
	Columbria   Colu		1	Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ, B/P, 8/73213	TA-09 (ORLOV) GREEN CANYON 200	EA	1	
1982   1982			2	Rack No. BPR9L2		TA-09 (ORLOV) SREEN CANYON 200	EA	7	
	Column		8	Rack No. BPR9L2		TA-09 (ORLOV)	EA	1	
1879   1979	1871   1871	100	4	Rack No. BPR9L2		TA-09 (ORLOV)	EA	F	
14.00   10.0	1871   1971		2	Rack No. BPR9L2		TA-09 (ORLOV)	EA	-	
14.00   10.0	14.00   1.00		9	Rack No. BPR9L2		GREEN CANYON 200 TA-09 (ORLOV)	EA	e	
Colorado	1.00   1.00		7	Rack No. BPR9L2		TA-09 (ORLOV)	EA	1	
18   10   10   10   10   10   10   10	1001   1001		00	Rack No. BPR9L2		GREEN CANYON 200 TA-09 (ORLOV)	EA	Ħ	
Colorado	1879   1879	******	6	Rack No. BPR9L2		GREEN CANYON 200 TA-09 (ORLOV)	EA	Ħ	
1872   1972				Rack No. RDR91.2		GREEN CANYON 200	44	-	
14423   100   10				770		GREEN CANYON 200	5 ;	4 .	
14.01   1.00	14000   1400		1	Rack No. BPR9L2		TA-09 (ORLOV) GREEN CANYON 200	EA	1	
1410.01   1410	14.02   1.0   1.		2	Rack No. BPR9L2		TA-09 (ORLOV)	EA	1	
14.000   10.000   1	1411-12   1411		e.	Rack No. BPR9L2		TA-09 (ORLOV)	EA	Ţ	
144123   100   1	14665   100   10		4	Rack No. BPR9L2		GREEN CANYON 200 TA-09 (ORLOV)	EA	e	
144121   14414   144	14422   100   10			C 10000 ON Jose		GREEN CANYON 200	Y 0		
14423   14424   1442	14613   100   10		0	RACK NO. DP ROLZ		GREEN CANYON 200	4	4	
144103   144104   1	14429   14429   14424   1442		9	Rack No. BPR9L2		TA-09 (ORLOV)	EA	1	
1440   1440	14420   1444		7	Rack No. BPR7R2		TA-09 (ORLOV)	EA	1	
14400   1440	144100   1014			Rack No. BPR7R2		GREEN CANYON 200 TA-09 (ORLOV)	EA	e	
141431   14144   141	14414   1441		-	COTOGO AN JACO			V 2	•	
14442    1	14103   14104   1410			Nach NO. Dr. NA.		GREEN CANYON 200	5	1	
14441   14444   1444	14421   14424   1442		0	Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ.B/P, 30/70915	TA-09 (ORLOV)	EA	1	
14443   14444   1444	14441   14445   14446   1444		1	Rack No. BPR9L2		TA-09 (ORLOV)	EA	1	
14645   14646   1464	14144   Process are processed by Application		2	Rack No. BPR9L2		GREEN CANYON 200 TA-09 (ORLOV)	EA	Ħ	
141644   Part	141646   14104   141044   14		c.	Back No. BPB91.2		GREEN CANYON 200	41	-	
14444   Tests   Test	14453   14454   1445								
14445   Table   Tabl	14445   14440   14444   1444		4	Rack No. BPR9L2			EA	7	
14443   Rack the Preside   Rac	14445    1		5	Rack No. BPR9L2		TA-09 (ORLOV)	EA	1	
14443   Reactive girbing   Rea	14443   14444   1444		9	Rack No. BPR9L2		TA-09 (ORLOV)	EA	1	
14459   1445	14444   1444		7	Rack No. BPR9L2		GREEN CANYON 200 TA-09 (ORLOV)	EA	Ħ	
14442   Pack No. 1970   Pack	14449   Rack to, BPP012   SMC1075 to M2010Q.Pp. 2072012   CHORUN DELL'ACONONION		oc	Back No. BPR91.2		GREEN CANYON 200 TA-09 (ORLOV)	FA		
141414	14444   Part					GREEN CANYON 200			
14444   Reach to Briell   Re	14141   Rick No. Birol 2, 20 Nich City 10 Sept Clarify (Arrivo) 2, 20 Nich C		6	Rack No. BPR9L2		TA-09 (ORLOV) SREEN CANYON 200	EA	-	
14144   Pack No. BPPG12   28 INCHO 32 B NOD OLO, BP, AG70815   Pack No. BPPG2   Pack No.	1444   Reach to prept   2 Reac		1	Rack No. BPR9L3		TA-09 (ORLOV)	EA	1	
141444   Reack No. BPNOL 1075 LB MOD LO. PG. PG. BPNOL 1075 LB MOD LO. PG. PG. BPNOL 1075 LB MOD LO. PG. PG. PG. PG. PG. PG. PG. PG. PG. PG	141443   Rack No. BPP612   Za INCHO 72 La MO DOLAJP, 20/70815   GREEK CANNON NO.   E.A.   E.A.		2	Rack No. BPR9L2		GREEN CANYON 200 TA-09 (ORLOV)	EA	Ħ	
141445   REACK BPPELZ   ZENTON 200   CARPE CANNON 20   CARPE CAN	141446   Rack No. BPBC1   28 MCH OTS 18 800 DLO, PA, TAYONS   TAYON CONTRICT, CANNON CONT		a	Back No. BDB01.2		GREEN CANYON 200	ν		
14444   Reat No BPRIZ   SINCHO 75 is 300 DQB/P 7477915   CHECK OFF CAN DEPOSA   CHECK OFF	14445   Reack Barbel   Merck Barbe		,			GREEN CANYON 200			
14445   Rack to, gp/Sig   Ra	14445         Rack No. BPRIZA         28 INCH O75 IB S60 DQ.B/p.79/70315         TA-69 ORLOW)         EAA         14.34         41.34           11446         Rack No. BPGISA         28 INCH O75 IB S60 DQ.B/p.74/70315         GRIEK CANCHON 200         EAA         1         41.34           11447         Rack No. BPGISA         28 INCH O75 IB S60 DQ.B/p.74/70315         GRIEK CANCHON 200         EAA         1         41.34           11448         Rack No. BPGISA         28 INCH O75 IB S60 DQ.B/p.74/72315         GRIEK CANCHON 200         EAA         1         41.34           114450         Rack No. BPGISA         28 INCH O75 IB S60 DQ.B/p.74/72315         GRIEK CANCHON 200         EAA         1         41.34           114450         Rack No. BPGISA         28 INCH O75 IB S60 DQ.B/p.74/72315         GRIEK CANCHON 200         EAA         1         41.37           114453         Rack No. BPGISA         28 INCH O75 IB S60 DQ.B/p.74/78313         GRIEK CANCHON 200         EAA         1         41.37           114454         Rack No. BPGISA         28 INCH O75 IB S60 DQ.B/p.74/78313         GRIEK CANCHON 200         EAA         1         41.37           114454         Rack No. BPGISA         28 INCH O75 IB S60 DQ.B/p.74/78313         GRIEK CANCHON 200         EAA         1         41.37		4	Kack No. BPR9L2		GREEN CANYON 200	E.A.	-	
14446   Pack No. BPG No. 125 IN NO. 10.5 IL NO. 10.5	14146   Pack No. BPIGNA   Pa		S	Rack No. BPR9L2		TA-09 (ORLOV)	EA	1	
141445   Rack No. BPIGAR   Za INCH G75 IB X60 DICA, Pr. 177213   TAGO G100   CAREN CANNON 20   CAREN	141445   Rack No. BPIGAR   Za INCH O.75 IB X60 DLG.Bp. 11/70213   TAGO GLG.WINCON ZO   CAREN CANNON		9	Rack No. BPL5R4	28 INCH 0.75 IB X60 DIQ,B/P, 74/70915	TA-09 (ORLOV)	EA	1	
141456   Rack No. BP/612   Za INCH 075 LB X60 DIQ APP, 11/72313   TA95 DIQ APP, 11/723 LB X60 DIQ APP, 11/724313   TA95 DIQ APP, 11/725 LB X60 DIQ APP, 11/725	14448   Rack No. BPIGAL   28 INCH 075 LB X60 DIQ, Pp. 11/72313   TAGG ORTEN CANYON 20   FAB   TAGG OR	*******	7	Rack No. BPL5R4		GREEN CANYON 200 TA-09 (ORLOV)	EA	F	
141456   Reach No. general   Reach No. gener	141452   Rack No. BPPG12   28 INCH O75 IB 360 DIQ.B/P. 26/73213   TASQ TOWNON 200   EA   1   1   1   1   1   1   1   1   1		œ	Back No. BPI584		GREEN CANYON 200 TA-09 (ORI OV)	FA	-	
1415-2    Reack to, Berbell   2 INCHT 125 B B BOOLDARP, 4678424   SHEET CONTOUR   CANDON	1415-2			6 100000		GREEN CANYON 200		-	
141452   Rack No. BPR613   ZI NCH 135 B 880 DLAB P, 476833   GREE CANORAD ZO   E.A.   1   14174   14174   14174   141454   Rack No. BPR613   ZI NCH 135 B 880 DLAB P, 976833   GREE CANORAD ZO   E.A.   1   14174   14174   14175   Rack No. BPR612   ZI NCH 135 B 880 DLAB P, 5776833   GREE CANORAD ZO   E.A.   1   14174   14174   14175   Rack No. BPR612   ZI NCH 0.75 B 880 DLAB P, 577695   MCS1018 P   M	141452   Rack No. BPR613   ZI NCT 1.25 IL SRO DOLAPP, A16833   GREEC ANORMON ZOO   E.A.   1.457   1.4155   Rack No. BPR613   ZI NCT 1.25 IL SRO DOLAPP, A16833   GREEC ANORMON ZOO   E.A.   1.4155   Rack No. BPR612   ZI NCT 1.25 IL SRO DOLAPP, FFS. 1.77   FFS. 1.4155   Rack No. BPR612   ZI NCT 1.25 IL SRO DOLAPP, FFS. 1.77   FFS. 1.4155   Rack No. BPR612   ZI NCT 1.25 IL SRO DOLAPP, FFS. 1.77   FFS. 1.4155   Rack No. BPR612   ZI NCT 1.25 IL SRO DOLAPP, FFS. 1.77   FFS. 1.4155   Rack No. BPR612   ZI NCT 1.25 IL SRO DOLAPP, FFS. 1.77   FFS. 1.4155   Rack No. BPR612   ZI NCT 1.25 IL SRO DOLAPP, FFS. 1.77   FFS. 1.4155   Rack No. BPR612   ZI NCT 1.25 IL SRO DOLAPP, FFS. 1.77   FFS. 1.4155   FFS. 1			Mack No. Dr 1912		GREEN CANYON 200	5	4	
141654         Reack No. BPPG12         2 INICH 125 IB X80 DIQ.B/P. 37/F8813         TAA9 GRIDON         EA         1174         41.74           141654         Rack No. BPPG12         2 INICH 125 IB X80 DIQ.B/P. 1076813         TAA9 GRIDON         EA         1         41.75           141554         Rack No. BPPG12         2 INICH 125 IB X80 DIQ.B/P. 51/F8813         TAA9 GRIDON         EA         1         41.71           141559         Rack No. BPPG12         2 INICH 075 IB X80 DIQ.B/P. 51/F895         AGENT CANINON         EA         1         41.47           141559         Rack No. BPPG12         2 INICH 075 IB X80 DIQ.B/P. 31/F895         Genovesa         EA         1         41.47           141559         Rack No. BPPG12         2 INICH 075 IB X80 DIQ.B/P. 31/F895         Genovesa         EA         1         41.47           141559         Rack No. BPPG12         2 INICH 075 IB X80 DIQ.B/P. 31/F895         Genovesa         EA         1         41.47           141559         Rack No. BPPG12         2 INICH 075 IB X80 DIQ.B/P. 31/F895         AGENT 04         EA         1         41.47           141559         Rack No. BPPG12         2 INICH 075 IB X80 DIQ.B/P. 31/F895         AGENT 04         EA         1         41.47	141653         Rack No. BPR613         2 INCH 125 IB X80 DIQ.B/P. 37/R813         TAA9 (GRUN)         EA         1         41.74           141654         Rack No. BPR613         2 INCH 125 IB X80 DIQ.B/P. 51/R813         TAA9 (GRUN)         EA         1         4.17         41.76           141554         Rack No. BPR612         2 INCH 125 IB X80 DIQ.B/P. 51/R813         TABBER CANNON ZOI         EA         1         4.17         41.71           141559         Rack No. BPR612         2 INCH 075 IB X80 DIQ.B/P. 51/R819         TABBER CANNON ZOI         EA         1         4.17         41.71           141550         Rack No. BPR612         2 RINCH 075 IB X80 DIQ.B/P. 51/R819         TABBER CANNON ZOI         EA         1         4.147         41.47           141550         Rack No. BPR612         2 RINCH 075 IB X80 DIQ.B/P. 51/R596         MCS1918-1         EA         1         4.152           141551         Rack No. BPR612         2 RINCH 075 IB X80 DIQ.B/P. 31/R595         MCS1918-1         EA         1         4.147           141551         Rack No. BPR612         2 RINCH 075 IB X80 DIQ.B/P. 31/R595         GENOVERS         EA         1         4.147           141552         Rack No. BPR612         2 RINCH 075 IB X80 DIQ.B/P. 31/R595         GENOVERS         EA         1		2	Rack No. BPR5L3	22 INCH 1.25 LB X80 DLQ,B/P, 4/76813	TA-09 (ORLOV) SREEN CANYON 200	EA	1	
14154   Rack No. BPPG1.2   21 NICH 125 LB XBO DIQ.B/P. 34/PSE3.3   TAGG PREPORTING NO. BPPG1.2   TAGG PREPORTING NO. BPPG1.2	14154         Rack No. BPRG13         2 INCH 125 IS MOD DLQ.Pp. 107/8813         Trade Office CANYON DOLG.Pp.         FABRE CANYON DLQ.Pp.         A 1.75         A 1.75           14155         Rack No. BPRG12         22 INCH 125 IS MOD DLQ.Pp. 5.7/76813         TRADE CANYON DLQ.Pp.         FABRE CANYON DLQ.Pp.         TA 1.71         A 1.71         A 1.71           141549         Rack No. BPRG12         22 INCH 0.75 IS MOD DLQ.Pp. 5.7/7696         A 1.75         A 1.75         A 1.71         A 1.71           141550         Rack No. BPRG12         22 INCH 0.75 IS MOD DLQ.Pp. 7.3/7696         A 1.75         A 1.75         A 1.47         A 1.47           141551         Rack No. BPRG12         22 INCH 0.75 IS MOD DLQ.Pp. 7.3/7696         A 1.75         A 1.75         A 1.47         A 1.47           141551         Rack No. BPRG12         22 INCH 0.75 IS MOD DLQ.Pp. 7.3/7696         A 1.75         A 1.75         A 1.75           141551         Rack No. BPRG12         22 INCH 0.75 IS MOD DLQ.Pp. 7.3/7695         A 1.75         A 1.75         A 1.75           141552         Rack No. BPRG12         22 INCH 0.75 IS MOD DLQ.Pp. 7.3/7695         A 1.75         A 1.75         A 1.75		6	Rack No. BPR5L3		TA-09 (ORLOV)	EA	1	
141558         Rack No. BPNG12         28 INCH 0.75 LB X80 DIQ JPP, 5 /76813         TOSI DIG JPP CANNON 20 EA         1         41.71         41.71           141548         Rack No. BPNG12         28 INCH 0.75 LB X80 DIQ JPP, 5 /76956         28 INCH 0.75 LB X80 DIQ JPP, 5 /76956         6 GRED CANNON 20	141545         Rack No. BPRG12         28 INCH 0.25 LB XRB DIQ,By, 5/76813         TORD DIQ,By CREAD         TORD DIQ,By CREAD         1 41.71         41.71           141548         Rack No. BPRG12         28 INCH 0.75 LB XRB DIQ,By F3, 1/7696         TORD DIQ,By CREAD         FREED CANNON ZOD         EA         1         43.6           141550         Rack No. BPRG12         28 INCH 0.75 LB XRB DIQ,By F3, 1/7696         MCS1983- Genovesa         EA         1         4.147         4.147           141551         Rack No. BPRG12         28 INCH 0.75 LB XRB DIQ,By F3, 1/7696         MCS1983- Genovesa         EA         1         4.147         4.152           141551         Rack No. BPRG12         28 INCH 0.75 LB XRB DIQ,By F3, 1/7696         MCS1983- Genovesa         EA         1         4.152           141552         Rack No. BPRG12         28 INCH 0.75 LB XRB DIQ,By F3, 1/7696         MCS1983- Genovesa         EA         1         4.153		4	Rack No. BPR5L3		TA-09 (ORLOV)	EA	п	
141548         Rack No. BPRGL 2         28 INCH 0.75 LB X60 DLQ P/FS, 1/F6596         TAG98 (CMOND)         RA         14 346         14 436         14 436         14 436         14 437         14 433	141558         Rack No. BPPGUZ         ZR INCH 0.75 LB X60 DIQ, PF, S, 1/F696         TAGEN CANYON         CA         1         43.6           141559         Rack No. BPPGUZ         ZR INCH 0.75 LB X60 DIQ, BP, 3.5/F6795         Genovesa         EA         1         14.77           141551         Rack No. BPPGUZ         ZR INCH 0.75 LB X60 DIQ, BP, 3.1/F6795         MCS1918-1         EA         1         4.192           141551         Rack No. BPPGUZ         ZR INCH 0.75 LB X60 DIQ, BP, 3.1/F6795         MCS1918-1         EA         1         4.192           141552         Rack No. BPPGUZ         ZR INCH 0.75 LB X60 DIQ, BP, 3.1/F6795         GENOVERS-1         EA         1         4.192           141552         Rack No. BPPGUZ         ZR INCH 0.75 LB X60 DIQ, BP, 3.1/F6795         GENOVERS-1         EA         1         4.193		ıs	Rack No. BPR5L3		GREEN CANYON 200 TA-09 (ORLOV)	EA	Ħ	
141549   Rack No. BPRB12   ZB INCH G75 LB X60 DLQ B/P, 35/76795   Genove Canada   EA   14.77   14.157   14.1551   Rack No. BPRB12   ZB INCH G75 LB X60 DLQ B/P, 31/76795   Genove Canada   EA   14.92   14.1551   Rack No. BPRB12   ZB INCH G75 LB X60 DLQ B/P, 31/76795   Genove Canada   EA   14.92   14.1551   Rack No. BPRB12   ZB INCH G75 LB X60 DLQ B/P, 31/76795   Genove Canada   EA   14.92   14.1551   Rack No. BPRB12   ZB INCH G75 LB X60 DLQ B/P, 31/76795   Genove Canada   Can	141559   Rack No. BPRB12   ZB INCH G75 LB X60 DLQ, B/P 35/76795   Genovesa   E.A   14.77   14.157   Rack No. BPRB12   ZB INCH G75 LB X60 DLQ, B/P 31/76795   Genovesa   E.A   14.157   14.1551   Rack No. BPRB12   ZB INCH G75 LB X60 DLQ, B/P 31/76795   Genovesa   E.A   14.153   14.153   Rack No. BPRB12   ZB INCH G75 LB X60 DLQ, B/P 31/76795   Genovesa   E.A   14.153   14.153   Rack No. BPRB12   ZB INCH G75 LB X60 DLQ, B/P 31/76795   Genovesa   E.A   14.153   14.153   Rack No. BPRB12   ZB INCH G75 LB X60 DLQ, B/P 31/76795   Genovesa   E.A   14.153   14.153   14.153   Rack No. BPRB12   ZB INCH G75 LB X60 DLQ, B/P 31/76795   Genovesa   E.A   14.153   14.153   14.153   14.153   Rack No. BPRB12   ZB INCH G75 LB X60 DLQ, B/P 31/76795   Genovesa   E.A   14.153   14.		00	Rack No. BPR9L2		GREEN CANYON 200 TA-09 (ORLOV)	EA		
141550   Frank No. Berbell   28 INCH (475 IB MOD LOGAP) - 32 INCH (475 I	141552   Rack No. 8PP812   Za INCH 0.75 IB XRO DIQ.8P; Za			C long of the stand		MC519#3 -	4		
141550         Rack No. 8PR9L2         28 INCH 0.75 LB X60 DLQ, B/P. 347/6795         Genoveea GA         EA         1         41.92           141551         Rack No. 8PR9L2         28 INCH 0.75 LB X60 DLQ, B/P. 347/6795         54/75795         Genoveea EA         1         41.93           MCS19 H3-         AKIS9 H3-         AKIS9 H3-         AKIS9 H3-         AKIS9 H3-         AKIS9 H3-	141550         Rack No. BPR912         28 INCH 075 LB X60 DLQ.BP. 317/6795         Genovesa         E.A.         T. 41.52           141551         Rack No. BPR912         28 INCH 075 LB X60 DLQ.BP. 347/6795         MCS19 HB         ACCOUNTS         14.53           141552         Rack No. BPR912         28 INCH 075 LB X60 DLQ.BP. 347/6795         Genovesa         E.A.         1         40.13		6	Rack No. BPR9L2		Genovesa MC519 #3 -	EA		
141551 Rack No. BPR9L2 28 INCH 0.75 LB X60 DLQ, 8/P, 3q/76795 Genomes EA 1.93 AC1.93 MC519 H3 .	141551         Rack No. BPR9L2         28 INCH 0.75 IB X60 DLQ, B/P. 34076795         Genroves         E.A.         1.93           141552         Rack No. BPR9L2         28 INCH 0.75 IB X60 DLQ, B/P. 3476795         Genroves         E.A.         1.41.93		0	Rack No. BPR9L2		Genovesa MC519#3	EA	1	41.92 0
MC519#3	141552 Rack No. 8P80.12 728 INCH 0.75 LB X60 DLQ,8/P, 23/76795 Genovesa EA 1		1	Rack No. BPR9L2		Genovesa	EA	1	
TOTAL	141552 Rack No. BPPBL 2 728 INCH 0.75 LB X60 DIQ, B/P 7.23/75/95 Genovesa EA 1			6 100000		MC519#3-		•	

Cost Total Value WP% Net Value	0	0	0	0	0		>	0	0	0 0	0	0	0	0	0	0 (	0 0	0	0 0	0	0 0	0 0	0	0 0	0	279145	0			0	0	0 0	0	-	0	0 (	0 0	0	0	0	0 0	0	0 0	0	0 0	0	0	0	0	0	•	o c		0	0	0	0	0	2
Length Average	41.93	41.93	41.93	41.95	41.01	40.96	R	40.9	41.5	43.06	50.55	42.03	42.03	42.04	42.04	42.03	42.09	41.91	42.43	31.4	41.95	42	42	21.4	40.07	2					2000	593.35	910.04	22	213.05	18.1	126	1926.05	84.85	8.55	13.25	6.4	85.15 1724.85	84.7	15.55	4.5	3836.7	899.55	42.4	6052.6	97	0 0	1140.0	169.25	171	1760	4	519.3	2,642
On Hand Qty	-	e	1	-1	F		•	1	1			1		-	-	<b>-</b> .				1						1	1		4	T		15	23 40	-	4 IS		n m	45	2	1	2 2		41	2	1 3		06	21	F	142	٠		/7	4	4	40	1	12	*
Condition Wt. (lbs)																																UNKNOWN	UNKNOWN	ISED	NEW	USED	NEW	NEW	NEW	NEW	NEW NEW	NEW	NEW N	NEW	NEW N	NEW	USED	USED	USED	USED	G	200	0360	USED	NEW	UNKNOWN	NEW	NEW	
MON	ΕA	EA	EA	EA	EA	ν μ	5	ΕĄ	EA	E E	5 5	EA	E	Ę	EA	ΕĀ	EA	EA	E E	EA	¥ 5	E E	EA:	EA EA	ΕĀ	EA	ĘĄ		£	EA	EA	E E	EA	44	5 5	EA	5 5	EA	EA	ΕA	Z Z	ΕĄ	\$ \$	EA	E E	EA	EA	EA	EA	EA	<b>V</b>	: :	£	EA	EA	EA	EA	ΕA	5
Project Name MC519#3 -	Genovesa MC519#3-	Genovesa MC519#3-	Genovesa MC519#3	Genovesa	GREEN CANYON 200 TA-09 (ORLOV)	GREEN CANYON 200	GREEN CANYON 200	GREEN CANYON 200	TA-09 (ORLOV)								Noble	Noble	Noble	Noble	Noble	1 4	4	ORLOV II	ORLOV II	MC 948 GUNFLINT LONG LEAD	Thunderhawk	i	nuinden lawk	Thunderhawk	Thunderhawk	GC 200 TA-2 S/T	GC 200 1A-2 S/1 GC 40 #1	GC 40 #1	GC 40 #1	GC 40 #1	GC 40 #1	GC 40 #1	GC 40#1	GC 40 #1	GC 40#1	GC 40 #1	GC 40#1	GC 40 #1	GC 40#1	GC 40 #1 GC 40 #1 OCSG	34536	34536 34536	GC 40 #1 OCSG 34536	GC 40 #1 OCSG 34536	GC 40 #1 OCSG	GC 40 #1 OCSG	GC 40 #1 OCSG	34536	GC 40 #1 KATMAI	27278	MISS CANYON 519 #3 OCSG 12209	GC 200 TA9-ST01- BP01	PLOT
Project Number																										140528					00000	FW192008	FW192008 FW202002	FW202002	FW202002	FW202002	FW202002	FW202002	FW202002	FW202002	FW202002 FW202002	FW202002	FW202002	FW202002	FW202002 FW202002	FW202002	FW202002	FW202002	FW202002	FW202002	COOCOCAG	00000000	LW202002	FW202002	FW202002	FW202001	FW202001	FW192015	TATAGERA
Rem Description	28 INCH 0.75 LB X60 DLQ, B/P, 26/76795	28 INCH 0.75 LB X60 DLQ, B/P, 3/76795	28 INCH 0.75 LB X60 DLQ,B/P, 28/76795	28 INCH 0.75 LB X60 DLQ, B/P, 29/76795	22 INCH 1 LB X80 DLQ,B/P, 112/76926	22 INCH 1 IR X80 DLO B/D 28/76026		22 INCH 1 LB X80 DLQ,B/P, 111/76926	22 INCH 1 LB X80 DLQ,B/P, 123/76926	22 INCH 1 LB X80 DLQ,B/FS, 28 INCH 0 252 I R X56 DLO B/P 14724218	36 INCH 1.5 LB X65 DLQ,B/IBV,	28 INCH 0.752 LB X56 DLQ,B/P, 1/69354	28 INCH 0.752 LB X56 DLQ, 8/P, 4/69354	28 INCH 0.752 LB X56 DLQ.B/P, 3/93534 28 INCH 0.752 LB X56 DLQ.B/P, 7/69354	28 INCH 0.752 LB X56 DLQ,B/P, 12/69354	28 INCH 0.752 LB X56 DLQ,B/P, 24/69354	28 INCH 0.752 LB X56 DLQ,B/F5, 39/69534 36 INCH 1.5 LB X65 DLQ,B/P, 14/70264	36 INCH 1.5 LB X65 DLQ,B/P, 24/70264	36 INCH 2 LB X70 DLQ,6/P, 1//0264 36 INCH 2 LB X70 DLO,8/P, 5/70264	22 INCH 1 LB X80 DLQ,B/P, 7/72609	28 INCH 0.75 LB X5660 DLQ,B/IBV,LIF, 19/70466	28 INCH 0.75 LB X5660 DLQ,B/P, 5.47 O466	28 INCH 0.75 LB X5660 DLQ,B/P, 7/70466	22 INCH 1 LB X80 DLQ,B/P, 22 INCH 1.25 LB X80 PLAIN.	22 INCH 1.25 LB X80 PLAIN,	PLATFORM; PN:SW160121-01,TYP AERIAL LIFT	SIEMEMS MOTOR: S/N: 0770680-010-1. 1250 HP 882 RPM, 4160 VT, WP11 Frame 6811 Siemens	SIEMENS MOTOR: S/N: 1LE24214CC112AA3. 75 HP, 1200 RPM, 460 VT, TEFC,	MARATHON MOTOR: S/N: WAA037677.125 HP, 1800 RPM, 460 VR, TEFC, Grame	445T	SIEMENS MOTOR: S/N: G1271269NPI7. 250 HP, 1800 RPM, TEFC Frame B449T	4 1/2" 15.50# HP1-13CK1 IO JPE SEAMLESS TUBING, BIS-6 THREAD E 1/2" 22 OP#12/2006 HE SEAMLESS TUBING DTS, 6 TUBERD	5 J/2" 29.70# HP213CR110 JFESEAMLESS TUBING, BTS-6 THRRAD 5 J/2" 29.70# HP213CR110 JFESEAMLESS TUBING, JFE LION THREAD	5 1/2" 29.70# HP2-13CR110 JFE STEEL SEAMLESS PUP JOINTS, DUTCHMAN THREAD	5 1/2" 29 70# HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD	5 1/2" 29.70# HP2-13CR110 JFE SEAMLESS PUP JOINTS, JFE LION CR THREAD	5 1/2" 29.70# HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD	5 1/2" 26.00# HP213CR110 JESEAMLESS TUBING, JE UON THREAD 5 1/7" 36.00# HP213CR110 JESEAMI ESS TUBING, JEUN THREAD	5 1/2" 26.00# HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD	5 1/2" 26.00# HP213CR110 JE SEAMLESS PUP JOINTS, JEE LION THREAD	5 1/2" 26.00# HP213CR110 JFE SEAMLESS PUP JOINTS, JFE LION I HREAD 5 1/2" 26.00# HP213CR110 JFE SEAMLESS PUP JOINTS, JFE LION THREAD	4 1/2" 15.10# HP2-13CR110 JFE SEAMLESS PUP JOINTS, JFE LION CR THREAD	4 1/2" 18:90# HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 4 1/2" 18:90# HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD	4 1/2" 18:30# HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD	4 1/2" 38:30# HP213CR110 JFE SEAMLESS I UBING, JFE LION I HREAD 5 1/2" 26:00# HP213CR110 JFE SEAMLESS PUP JOINTS, JFE LION THREAD	5 1/2" 26.00# HP213CR110 JFE SEAMLESS PUP JOINTS, JFE LION THREAD	5 1/2" 26.00# HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD	5 1/2" 26.00# HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD	5 1/2" 26.00# HP 2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD	5 1/2" 26.00# HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD	5.1/2" 29 70HHD2.13/D110 IEF CEAMIESS TI IBING IEF I ION CD THDEAD	CANADA COMBINA SPENSOR DE CERRATICO TIDINO DE BOLLO PUBLICA	5 1/2 20:00# TITE-13CALIO JEE SEMMILESS TOBING, JEE LION ON THREAD	5 1/2" 29.70# HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 4 1/2" 17.00# VM-110 13CRSS VALLOUREC SEAMLESS TUBING, VAM TOP HC	THREAD	5 1/2" 23.00#13CR95 JFE SEAMLESS TUBING, JFE LION CR THREAD	5 1/2" 23.00#13CR95 JFE SEAMLESS CASING, JFE LION CR THREAD	4 1/2" 15.10#13CR95 JFE SEAMLESS TUBING, JFE LION CR THREAD	The Advantage of Commence (Commence of Commence of Com
rial No. Location	Rack No. BPR9L2	Rack No. BPR9L2	Rack No. BPR9L2	Rack No. BPR9L2	Rack No. BPR5L3	Rack No. RDRG13		Rack No. BPR5L3	Rack No. BPR5L3	Rack No. BPR7L4	Rack No. BPR7L4	Rack No. BPL7L5	Rack No. BPL7L5	Rack No. BPL7L5	Rack No. BPL7L5	Rack No. BPL7L5	Rack NO. BPL7L5 Rack No. BPR7L4	Rack No. BPR7L4	Rack No. BPR7L4	Rack No. BPR7L4	Rack No. BPL7LS	Rack No. BPL7L5	Rack No. BPL7L5	Rack No. BPR8RZ	Rack No. N49		Yard Loc: H219, climate controlled facility	Yard Loc: H222, climate	Yard Loc: H223, climate	controlled facility Yard Loc: H225, climate	controlled facility	Rack No. AR30.	Rack No. AK30. Rack No. MURPHY.	Rack No. EO.22	>:	Rack No. 2-336.						ei .				Rack No. 2-336.	Rack No. K029.	Rack No. K029.	Rack No. K029.	Rack No. K029.	000 oN 1250	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	NdUK IND. NUZS.	Rack No. K029.	Rack No. WKRK02.	Rack No. D001.	Rack No. E033.	Rack No. WRAP1.	
Item Number	141553	141554	141555	141556	141616	141619	40	141622	141625	65379	83028	84690	84693	84696	84881	84893	86362	86410	87.226	91366	93573	93576	93578	95141	87378	70024.A	Z0131.A		/0740/Y	70147A	70149.A	7805505-01	7805505-02	7800124-05	7800124-01	7800124-06	7800124-01	7800124-03	7800124-03	7800124-07	7800124-07	7800124-08	7800124-02	7800124-02	7800124-02	7800124-07	7800101-01	7800101-01	7800101-01	7800101-01	2000101-03	7000000 00	10-10100/	7800101-02	7796246-01	7785930-01	7771779-01	7767125-02	1101250.00
Facility Owner	Franks International	Franks International	Franks International	Franks International	Franks International	Franke International	2	Franks International	Franks International	Franks International	Frank International	Franks International	Franks International	Frank International	Franks International	Franks International	Franks International	Franks International	Franks International	Franks International	Franks International	Franks International	Franks International	Franks International	Franks International	Hornbeck Energy Services	Linear Controls		nied Collidos	Linear Controls	Linear Controls	NOV NOV	NON	NON N	NON	NON	NOV	NOV NOV	NON	NOV	NOV	NON	NOV	NOV	NOV	NON	NOV	NON	NON	NON	Š	i c	A C	NOV	NON	NON	NON	NON	
Facility	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Granks - Lafavotto	200	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafavette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette Franks - Lafayette	Franks - Lafayette	Franks - Lafavette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Latayette Franks - New Iberia	Franks - New Iberia	Hornbeck - Fourchon	Linear - Lafavette		רווופפן - רפופאפוופ	Linear - Lafayette	Linear - Lafayette	NOV - Amelia	NOV - Amelia NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	and the second	NOV- AIRE	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	Not- all all all all all all all all all al

Facility	Facility Owner	tem Number Serial No.	Location	ltem Description	Project Number	Project Name GC 200 TA9-ST01-	MOU	Condition Wt. (lbs)	On Hand Qty	Length Average Cost Total Value WP% Net Value
NOV - Amelia	NON	7767125-01	Rack No. WRAP1.	5 1/2" 23.00#13CR95 JFE SEAMLESS CASING, JFE LION CR THREAD	FW192015	BP01 GC 200 / OCSG	EA	NEW	88	3858.85
NOV - Amelia	NOV	7762379-01	Rack No. LONGTR.	4 1/2" 15.20#13CR95 JFE SEAMLESS TUBING, JFE LION CR THREAD	FW192012	12209 TA-2 ST02 GC 200 / OCS6	EA L	UNKNOWN	1	0 0
NOV - Amelia	NON	7762379-02	Rack No. 13-WK10.	5 1/2" 23.00# 13CR95 JFE SEAMLESS CASING, JFE LION CR THREAD	FW192012	12209 TA-2 ST02	EA	NEW	6	387.15 0
NOV - Amelia	NON	7762379-02	Rack No. CUST1.	S 1/2" 23.00#13CR95 JFE SEAMLESS CASING, JFE LION CR THREAD	FW192012	GC 200 / OCSG 12209 TA-2 ST02	EA	NEW	1	43.55 0
NOV - Amelia	VON	7759774-01	Rack No. 13-WK10.	5 1/2" 23.00#13CR95 JFE SEAMLESS CASING, JFE LION CR THREAD	FW192012	GC 200 TROIKA TA2 ST02 OCSG 12209	EA	NEW	44	1904.7982 0
NOV - Amelia	VON	7759774-02	Rack No. CUST1.	4 1/2" 15.10#13CR95 JFE SEAMLESS TUBING, JFE LION CR THREAD		GC 200 TROIKA TA2 ST02 OCSG 12209	ΕĀ	NEW	ī	41.65 0
NOV - Amelia	VON	7759774-02	Rack No. 13-WK10.	4 1/2" 15.10#13CR95 JFE SEAMLESS TUBING, JFE LION CR THREAD	FW192012	GC 200 TROIKA TA2 ST02 OCSG 12209	EA	NEW	10	429.9
NOV - Amelia	NON	7759771-01	Rack No. AR33.	5 1/2" 23.00#13CR95 JFE SEAMLESS CASING, JFE LION CR THREAD	FW192013	GC 200 TROIKA TA3 ST01 OCSG 12209	EA	NEW	1	43.1602 0
NOV - Amelia	NON	7759771-02	Rack No. CP02.	4 1/2" 15.10#13CR95 JFE SEAMLESS TUBING, JFE LION CR THREAD	FW192013	GC 200 TROIKA TA3 ST01 OCSG 12209	EA	NEW	11	472.75 0
NOV - Amelia	NON	7759771-01	Rack No. AR33.	S 1/2" 23.00#13CR95 JFE SEAMLESS CASING, JFE LION CR THREAD	FW192013	GC 200 TROIKA TA3 ST01 OCSG 12209	EA	NEW	22	949.5383 0
NOV - Amelia	NON	7759771-03	Rack No. CUST1.	4 1/2" 15, 10# 13CR95 JFE SEAMLESS TUBING, JFE LION CR THREAD	FW192013	GC 200 TROIKA TA3 ST01 OCSG 12209	EA	USED	1	43.3 0
MOV. Amelia	č	775.47.40.01	Back No. KOS7	7 3/4" 46.10# TN-125-HCY TENARIS-TAMSA SEAMLESS CASING, TSH WEDGE 523 THBEAD	EM101502	G.C. 40#21 S/T OCSG 34536 (KATMAI)	V 1	NEW	9	00 00 00 00 00 00 00 00 00 00 00 00 00
NOV- Amelia	2 2	7753003-01	Rack No. 2-438	7 3/4 LOBTIN-125-HCYTENARIS-TAMSA SEAMLESS CASING, TSH WEDGE 523 THRAD	FW191027	GC 200 TA3 OCSG	\ \ \	3 3	2 =	
NOV - Amelia	NON	7753002-02	Rack No. 2-438.	7.3/4" 46.10# Q-1.25 TENARIS-TAMSA SEAMLESS CASINO, TSH WEDGE 52.3 THREAD	FW191027	GC 200 TA3 OCSG 12209	EA	NEW	2	
NOV - Amelia	NON	7752420-01	Rack No. WKRK02.	5.1/2" 26.00#VM-110.13CRSS VALLOUREC SEAMLESS CASING, VAM TOP HC THREAD	FW191515	GC 40 #1 (KATMAI #1) OCSG 34536	EA	NEW	, <del>,</del>	
NOV - Amelia	NON	7749432-01	Rack No. C248.	11 7/8" 71.80# HCQ-125 U SSTEEL SEAMLESS CASING, TSH 513 THREAD	FW191023	GC 200 #TA-9ST OCSG 12209	Ę	NEW	72	3160.9
NOV - Amelia	NOV	7749426-01	Rack No. EJ21.	11 7/8" 71.80# HCQ-125 U S STEEL SEAMLESS CASING, TSH 513 THREAD	FW191019	MC 519 #3 OCSG 27278	EA	NEW	89	2986.1
NOV - Amelia	NON	7745836-07	Rack No. C050.	10 3/4" 65.70# O-125 HC SEAMLESS PUP JOINTS, SUJII THREAD	FW191023	GC 200 TA9 S/T OCSG 12209	EA	NEW		2
NOV - Amelia	NON	7745836-07	Rack No. C050.		FW191023	GC 200 TA9 S/T OCSG 12209	EA	NEW	-	
NOV - Amelia	NON.	7745836-07	Back No. C050.		FW191023	GC 200 TA9 S/T OCSG 12209	FA	X-PX	2	
NOV - Amelia	NON.	7745836-12	Rack No. C050.	%	FW191023	GC 200 TA9 S/T OCSG 12209	EA	USED	2 2	
NOV - Amelia	NON	7745836-12	Rack No. CO50.	10 3/4" 65.70# Q-125 HC V&M TCA SEAMLESS CASING. SLUII THREAD	FW191023	GC 200 TA9 S/T OCSG 12209	Ę	USED	-	
NOV - Amelia	NON	7745836-06	Rack No. C050.	10 3/4" 65.70# Q-125 HC V&M TCA SEAMLESS CASING, SLUII THREAD	FW191023	GC 200 TA9 S/T OCSG 12209	Æ	NEW	11	
NOV - Amelia	NON	2245836-10	Rack No. C050	9 7/8" 62 80#TN-125-HC TENARIS SFAMI ESS CASING. TSH 523 DPI S THREAD	FW191023	GC 200 TA9 S/T	FA	NEW	4	155.62
NOV - Amelia	NON N	7745836-11	Rack No. CO50.	9 7/8" 62: 80#TN-125-HC TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	FW191023	GC 200 TA9 S/T OCSG 12209	5 4	USED	7	
MON Associa	YON	00 900 970	Dark No. COEO	0 70% CO COMTM 326 LICTEMADIC CEANAI ECC FACIME TELIEDO DOI CTLUDEAD	000000	GC 200 TA9 S/T	4	MEN		
NOV - Amelia	NON	7/45830-09	Rack No. CUSO.	9 //8 62:80# I N-125-HC IENARIS SEAMILESS CASING, I SH 523 UPLS I HREAD	FW191023	GC 200 TA9 S/T	4	NEW NEW	//	_
NOV - Amelia	NON	7745836-02	Rack No. C048.	7 3/4" 46.10# Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	FW191023	OCSG 12209 GC 200 TA9 S/T	EA	NEW	17	696.84 0
NOV - Amelia	NON	7745836-08	Rack No. C050.	OTHER, THREAD	FW191023	OCSG 12209 GC 200 TA9 S/T	EA	USED	1	4.2 0
NOV - Amelia	NON	7745836-03	Rack No. C048.	7 3/4" 46.10# Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	FW191023	0CSG 12209	EA	NEW	3	123.26 0
NOV - Amelia	NOV	7745836-04	Rack No. C048.	7 3/4" 46.10# Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	FW191023	GC 200 1 A9 S/1 OCSG 12209	EA	NEW	1	43.29 0
NOV - Amelia	NON	7745836-05	Rack No. C048.	7 3/4" 46.10# Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	FW191023	OCSG 12209	EA	NEW	п	43.3 0
NOV - Amelia	NON	7745836-01	Rack No. C048.	7 3/4" 46.10# Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	FW191023	GC 200 I A9 S/1	EA	NEW	28	1269.16 0
NOV - Amelia	NOV	7742256-02	Rack No. 2-439.	9 7/8" 64.10# Q-125 VALLOUREC SEAMLESS CASING, SLJJII THREAD	FW191023	GC 200 1A9 ST01 OCSG 12209	EA	NEW	ĸ	129,4 0
NOV - Amelia	NON	7742256-01	Rack No. 2-439.	9 7/8" 64.10# Q-125 VALLOUREC SEAMLESS CASING, SLJIII THREAD	FW191023	GC 200 IA9 ST01 OCSG 12209	Ę	NEW	10	441.3 0
NOV - Amelia	NON	7742256-03	Rack No. 2-439.	9 7/8" 64.10# Q-125 VALLOUREC SEAMLESS CASING, SLJIII THREAD	FW191023	GC 200 IA9 ST01 OCSG 12209	EA	NEW	4	175.2 0
NOV - Amelia	NON	7742256-04	Rack No. 2-439.	9 7/8" 64.10# Q-125 VALLOUREC SEAMLESS CASING, SLJJII THREAD	FW191023	GC 200 IA9 ST01 OCSG 12209	EA	USED	2	0 50.88
NOV - Amelia	NON	7741619-01	Rack No. CEFPUP.	7 3/4" 46.10# Q-125 TENARIS SEAMLESS PUP JOINTS, TSH 523 THREAD	FW191027	G.C. 200 IA3 OCSG: 12209	EA	NEW	1	10.12 0
NOV - Amelia	NON	7738697-01	Rack No. AR34.	6" X 4 1/2" 30.38# 15.50# (45.88#) HP113CR115(0) HP113CR115(1) FE SEAMLESS VIT, VAM DRS NA THREAD	FW192008	GREEN CANYON 200 TA-2 / TA-3	ĘĄ	USED	28	2300.3 0
NOV - Amelia	VON	7736792-01	Rack No. CCF.	9 7/8" 62.80# Q-125 TENARIS SEAMLESS CASING, TSH W523 DPLS THREAD	FW191018	GC 200 #TA-9 OCSG 12209	EA	NEW	1	37.45 0
NOV - Amelia	NON	7734993-02	Rack No. CCF.	10 3/4" 73.20# TN-125-HC TENARIS SEAMLESS PUP JOINTS, MAC II THREAD	FW191517	MC 519 #3 OCSG 27278	Ę	NEW	2	0 06
NOV - Amelia	NON	7734993-01	Rack No. 2-438.	10 3/4" 73.20# TN-125-HC TENARIS SEAMLESS CASING, MAC II THREAD	FW191517	MC 519 #3 OCSG 27278	EA	NEW	6	383.2 0
NOV - Amelia	NON	7734993-05	Rack No. CCF.	10 3/4" 73.20# TN-125-HC TENARIS SEAMLESS PUP JOINTS, MAC II THREAD	FW191517	MC 519 #3 OCSG 27278	ΕĀ	NEW	1	10.2
NOV - Amelia	NON	7734993-03	Rack No. 2-439.	OTHER, THREAD	FW191517	MC 519 #3 OCSG 27278	EA	USED	2	80.85
NOV - Amelia	NON	7734993-07	Rack No. CCF.	OTHER, THREAD	FW191517	MC 519 #3 OCSG 27278	EA	USED	1	5.15 0
NOV - Amelia	NON	7734993-01	Rack No. 2-438.	10 3/4" 73.20# TN-125-HC TENARIS SEAMLESS CASING, MAC II THREAD	FW191517	MC 519 #3 OCSG 27278	EA	NEW	13	0 510.05
NOV - Amelia	NON	7734993-04	Rack No. 2-438.	9 7/8" 64.10# Q-125 VALLOUREC SEAMLESS CASING, SUJII THREAD	FW191517	MC 519 #3 OCSG 27278	EA	NEW	24	1051.5
						-	i			

Total Value WI% Net Value																																																	
Length Average Cost	0 8.6	659.7 0	36.7					361.35 0		88	406.55 0		1701.8			10.7 0	10.4 0	5.15 0	352.8444 0	441.06 0	712 0		224.5 0		135.45 0		10 0		1092.6 0	39.15 0	2419.22 0	2185.05 0	3277.65 0 2158.45 0			31.7 0		157.25 0	1218.4 0	1395.2 0	83.16 0	125.2 0	498.9857 0		250.4 0 190.95 0		22.98 0	22.97 0	975.55 0
s) On Hand Qty	2	15		4	10	m		6	п	2	10	4	54		4	2	-	1	80	10	16	2	50 !	40	c	13	1	1	28	1	62	95	84	42	61	-	-	Ŋ	29	35	2	æ	12	4	9	5	1	1	21
Condition Wt. (lbs)	NEW	USED	NEW	NFW	NEW	NEW	USED	NEW	NEW	USED	NEW	WHW	NEW	NEW	USED	NEW	NEW	USED	NEW	NEW	NEW	USED	NEW	NEW NEW	NEW	NEW	USED	USED	NEW	NEW	NEW	NEW	NEW NEW	NEW	NEW	NEW	USED	USED	NEW	NEW	NEW	NEW	NEW		NEW USED	NEW	NEW	NEW	NEW
Won	EA	EA	EA	FA	EA	EA	EA	EA	EA	EA	EA	FA	EA	EA	EA	EA	EA	EA	EA	EA	EA	ĘĄ	EA	FA	EA	EA	EA EA	EA	EA	EA	EA	EA	E EA	EA	EA	: A	EA	EA	EA	EA	EA	EA	EA	* .	EA	EA	EA	EA	EA
Project Name MC 519 #3 OCSG	27278 MC 519 #3 OCSG	27278	GREEN CANYON 200 TA9 S/T OCSG 12209	M.C 519 #3 OCSG: 27278	M.C 519 #3 OCSG: 27278	M.C 519 #3 OCSG: 27278	M.C 519 #3 OCSG: 27278	M.C 519 #3 OCSG: 27278	M.C 519 #3 OCSG: 27278	M.C 519 #3 OCSG: 27278	M.C.519 ROWAN RESOLUTE	M.C 519 ROWAN RESOLUTE	EW 826 A-18	EW 826 A-18	EW 826 A-18	GC 40 / OCSG 34536	GC 40 / OCSG 34536	GC 40 / OCSG 34536	GC 40 / OCSG 34536	GC 40 / OCSG 34536	GC 40 / OCSG 34536	GREEN CANYON 200 TA9	GC 200 TA-2	GC 200 TA-9 BP01 GC 200 TA-9 BP01	GC 200 TA-9 BP01	GC 200 TA-9 BP01	GC 200 TA-9 BP01 EB 159 A-17	EB 159 A-17 ORLOV LONG LEAD	OCSG 12209	0CSG 12209	OCSG 12209	OCSG 12209	ORLOV LONG LEAD OCSG 12209 EB-158 A-12	GC 200 TA-9 OCSG 12 209	GREEN CANYON 200 TA-9 OCSG 12 209	G 47 E-17	GI 47 E-17	169 OCSG: 00820	GREEN CANYON 40 #2 S/T OCSG 34536	GREEN CANYON 40 #2 ST OCSG 34536	GREEN CANYON 200 TA-09 (ORLOV)	GREEN CANYON 200 TA-09 (ORLOV)	GREEN CANYON 200 TA-09 (ORLOV)	GREEN CANYON 200	TA-09 (ORLOV) EB 160 A16	EB 160 A16 SMI 105 A21 ST#1	OCSG 17938 SMI 105 A21 ST#1	OCSG 17938	OCSG 17938
Project Number	FW191517	FW191517	FW191023		FW191019	FW191019	FW191019	FW191019	FW191019	FW191019	FW191019	FW191019	FW194024	FW194024	FW194024	FW191515	FW191515	FW191515	FW191515	FW191515	FW191515	FW191018	FW191021	FW191018	FW191018		FW191018 FW185098		FW181011	FW181011	FW181011	FW181011	FW181011 FW184070	FW191018	FW181011	FW184022	FW184022	FW184061	FW191001	FW191001	FW181011	FW181011	_		FW181011 FW184036	FW184036	FW191500	FW191500	FW191500
ltem Description	10 3/4" 73.20# TN-125-HC TENARIS SEAMLESS PUP JOINTS, MAC II THREAD	9 7/8" 64.10# Q-125 VALLOUREC SEAMLESS CASING, SLJJI THREAD	9 7/8" 64 30# O-125 VALLOUREC SEAMLESS CASING. VAM SIJJ II THREAD	13 5/8" 88 20# 0-125 HC V&M SEAMLESS CASING. SLIIII THREAD	13 5/8" 88.20# SM-125TT SUMITOMO SEAMLESS CASING, SLJII THREAD	13 5/8" 88.20# 0-125 HC U S STEEL SEAMLESS CASING. SUJII THREAD	13 5/8" 88.20# Q-125 HC U S STEEL SEAMLESS CASING, SUJII THREAD	13 5/8" 88.20# SM-125S NSSMC SEAMLESS CASING, SLUII THREAD	13 5/8" 88.20# Q-125 HC VMG SEAMLESS CASING, SLJIII THREAD	13 5/8" 88.20# SM-125S NSSMC SEAMLESS CASING, SLUII THREAD	18" 117.00# Q-125-HP USS SEAMLESS CASING, HDL THREAD	18" 112 OD# O-125-HP LISS SEAMLESS CASING, HDI THREAD	2.7/8" 6.50# 13CR95 JFE SEAMLESS TUBING, BTS-8 THREAD	2 7/8" 6.50# 13CR95 JFE SEAMLESS TUBING, BTS-8 IMPRAD 2 7/8" 6.50# 13CR95 JFE SEAMLESS TUBING, BTS-8 THREAD	2 7/8" 6.50# 13CR95 JFE SEAMLESS TUBING, BTS-8 THREAD	10 3/4" 85.30# Q125 ICY TENARIS SEAMLESS PUP JOINTS, MAC II THREAD	10 3/4" 85.30# Q125 ICY TENARIS SEAMLESS PUP JOINTS, MAC II THREAD	OTHER, THREAD	10 3/4" 85.30# Q125 ICY TENARIS SEAMLESS CASING, MAC II THREAD	10 3/4" 85.30# Q125 ICY TENARIS SEAMLESS CASING, MAC II THREAD	10 1/8" 79.29# Q125 ICY TENARIS SEAMLESS CASING, TSH WEDGE 523 THREAD	OTHER, THREAD	151:	9 7/8" 62:80#TN-125-HC TENARIS SEAMLESS CASING, 15H 523 DPLS THREAD 9 7/8" 62:80#TN-125-HC TENARIS SFAMI ESS CASING, TSH 523 DPLS THREAD	9 7/8" 62.80# Q-125 HC TENARIS SEAMLESS CASING, SLIJII THREAD	¥	OTHER, THREAD 2 7/8" 6.50# 13CR85 SEAMLESS PUP JOINTS, BTS-8 THREAD	2 7/8" 6.50# 13CR85 SEAMLESS PUP JOINTS, BTS-8 THREAD	18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HDL THREAD	18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HDL THREAD	18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HDL THREAD	18" 116.09# Q125 HP U S STEEL SEAM LESS CASING, HDL THREAD	18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HDL THREAD 2 7/8" 6.50# 131R85 JF SF SRAMLESS TUBING, BTS-8 THREAD	13 5/8" 88.20# Q-125 VMG SEAMLESS CASING, SUJII THREAD	9 7/8" 64.10# Q-125 VALLOUREC STAR SEAMLESS CASING, SUJII THREAD 2 7/8" 6 ACH 137 DOEL IEE SEAMI ESS TI BING, DTS & THORDA	2 7/8" 6.504 32CRS5 JFE SEAMLESS TUBING, BTS-8 THREAD	뿐	2 7/8" 6.50# 13CR95 JFE SEAMLESS TUBING, BTS-8 THREAD	14" 112.89# Q125-IC TENARIS-TAMSA SEAMLESS CASING, TSH 523 THREAD	14" 115.53# Q125 ICY TENARIS-TAMSA SEAMLESS CASING, TSH 513 THREAD	7 3/4" 46.10# Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	7 3/4" 46.10# Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	7 3/4" 46.10# Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	THE PARTY OF TREATMENT OF TRANSPORT OF CANAL TOO CAME TO CAME	7 3/4" 46.10# Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD 2 3/8" 4.70# 13CR85 JFE SEAMLESS TUBING, BTS-8 THREAD	2 3/8" 4.70# 13CR85 JFE SEAMLESS TUBING, BTS-8 THREAD	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS PUP JOINTS, API 8RD LONG THREAD	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS PUP JOINTS, API 8RD LONG THREAD	9 5/8" 53.50# HCP-110 U S STEEL SEAMLESS CASING, API 8RD LONG THREAD
Location	Rack No. CCF.	Rack No. 2-313.	Rack No. C248	Rack No. 2-438.	Rack No. R010.	Rack No. 2-330B.	Rack No. 2-313.	Rack No. R010.	Rack No. 2-340.	Rack No. 2-330B.	Rack No. 13-302.	Rack No. 13-302.	Rack No. C218.	Rack No. C152.	Rack No. C152.	Rack No. CCF.	Rack No. CCF.	Rack No. CCF.	Rack No. 2-110.	Rack No. 2-213.	Rack No. 2-110.	Rack No. COB1.	Rack No. H002.	Rack No. E010.	Rack No. EG23.	Rack No. E010.	Rack No. EG23. Rack No. SITEGUARD.	Rack No. SITEGUARD.	Rack No. 2-104.	Rack No. AR1.	Rack No. 13-302.	Rack No. 13SPUR5.	Rack No. 13-301. Rack No. A037.	Rack No. C245.	Rack No. K057.	Rack No. A037.	Rack No. A037.	Rack No. A037.	Rack No. K051.	Rack No. K053.	Rack No. B048.	Rack No. B048.	Rack No. B035.	DOSE NA DOSE	Rack No. G152.	Rack No. C152.	Rack No. EM05.	Rack No. EM05.	Rack No. EM05.
Item Number Serial No.	7734993-06	7734993-09	7734808-01	7732821-01	7732821-03	7732821-02	7732821-06	7732821-05	7732821-04	7732821-08	7731874-01	7731874-02	7729854-01	7729854-01	7729854-02	7727342-03	7727342-03	7727342-04	7727342-01	7727342-01	7727342-02	7725195-01	7722897-02	7717849-01	7717849-06	7717849-02	7717849-07 7715996-01	7715996-01	7714562-01	7714562-01	7714562-01	7714562-01	7714562-01 7713962-01	7713824-01	7710150-01	7708123-01	7708123-04	7707781-02	7707229-01	7707228-01	7705545-01	7705545-01	7705545-01	100 FF 4F A4	7705545-01 7704862-02	7704862-01	7703746-03	7703746-03	7703746-02
Facility Owner	NON	NON	>ON	NON	NON	NON	NON	NON	NON	NON	NON	NON	NON	NOV	NON	NON	NON	NON	NON	NON	NON	NON	NON	NON NON	NOV	NON	NON	NON	NON	NOV	NON	NON	NON NON	NON	NON	NON NON	NON	NON	VON	VON	NON	NON	NON	~~~	NOV	NON	NOV	NON	NON
Facility	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV- Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV- Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	allow A work	NOV - Amelia NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia

st Total Value W7% Net Value	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	0	000	0	0	0	0	0	0	0	0	0	0	0
Length Average Cos	738.65	990.6	506.77	2165.43	4051.36	1337.9979	217.15	4	43.7	44	88	2918.65	7924.9	8283.6	11505,0092	2855.29	11223	9787.5	1085.5	371.15	4801.25	7083.9	1042.2	34.4	35.8	383.85	22.2	42.25	44	35	23.5	43.6 45.8 44.35	122.55	120.65	42.65	42.75	22.25	157.5	1124.573	3633.5029	91.45	23.6	47.4
On Hand Qty	16	22	11	5 47	88	29	S	1	1	п	2	70	190	180	250	62	258	225	26	6	115	170	25	H	e	6	1	1	п		e e		n	ю	1	-	-	5	26	\$	2	1	Ħ
Condition Wt. (lbs)	NEW	NEW	NEW	NEW	NEW	NEW	NEW	USED	NEW	USED	USED	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	USED	NEW	USED	NEW	NEW	NEW NEW	NEW	NEW	NEW	NEW	USED	USED	NEW	NEW	NEW	NEW	NEW
MOU	EA	ΕΑ	E	EA EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA		EAE	EA	EA	EA	EA EA	EA	EA	EA	EA	EA		EA
SMI 105 #A-21 ST#1	OCSG 17938 SMI 105 #A-21 ST#1	OCSG 17938	SS 169 G-3	SS 169 G-3 SS 169 G-3	SS 169 G-3	SS 169 G-3 SS 169 G-3	SHIP SHOAL 169 G-3	SHIP SHOAL 169 G-3	SHIP SHOAL 169 G-3	SHIP SHOAL 169 G-3	SHIP SHOAL 169 G-3	G.C. 200 TA-9 (ORLOV)	G.C. 200 TA-9 (ORLOV)	G.C. 200 TA-9 (ORLOV)	G.C. 200 TA-9 (ORLOV)	G.C. 200 TA-9 (ORLOV)	G.C. 200 TA-9 (ORLOV)	G.C. 200 TA-9 (ORLOV)	G.C. 200 TA-9 (ORLOV)	G.C. 200 TA-9 (ORLOV)	G.C. 200 TA-9 (ORLOV)	G.C. 200 TA-9 (ORLOV)	G.C. 200 TA-9 (ORLOV)	SHIP SHOAL 169 G-3	SHIP SHOAL 169 G-3	SHIP SHOAL 169 G-3	SHIP SHOAL 169 G-3	SHIP SHOAL 169 G-3	SHIP SHOAL 169 G-3	SHIP SHOAL 169 G-3 SM 105 A21 ST#1	SM 105 A21 ST#1	SM 105 A21 SI#1 SM 105 A21 ST#1 SM 105 A21 ST#1	SM 105 A S1	SM 105 A S1	SM 105 A S1	SM 105 A S1 MP 296 B15	MP 296 B15 ENTERPRISE 264 SM	280 н	GREEN CANYON 200 TA-9 OCSG 12209	GREEN CANYON 200 TA-9 OCSG 12209	GREEN CANYON 200 TA-9 OCSG 12209	SOUTH MARSH ISLAND 105 #A-21 ST OCSG 17938	SOUTH MARSH ISLAND 105 #A-21 ST OCSG 17938
Project Number	FW191500	FW191500	FW181013	FW181013 FW181013	FW181013	FW181013 FW181013	FW181013	FW181013	FW181013	FW181013	FW181013	FW181011	FW181011	FW181011	FW181011	FW181011	FW181011	FW181011	FW181011	FW181011	FW181011	FW181011	FW181011	FW181013	FW181013	FW181013	FW181013	FW181013	FW181013	FW181013 FW191000	FW191000	FW191000 FW191000 FW191000	FW191000	FW191000	FW191000	FW191000 FW185004	FW185004	FW184054	FW181011	FW181011	FW181011	_	FW191500
Rem Description	7" 26.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	7" 26.00# P-110 EC V&M SEAMLESS CASING, API 8RD LONG THREAD 7 5/8" 29 70#P-110 FC VKTAR SFAMI FSS CASING, SLIII THREAD	7 5/8" 29.70# P-110 EC VSTAR SEAMLESS CASING, SLIJII THREAD	7 5/8" 29.70# P-110 EC VSTAR SEAMLESS CASING, SLIJII THREAD 7 5/8" 29.06# P-110 EC VSTAR SEAMLESS CASING, SLIJII THREAD	7 5/8" 29.06# P-110 EC VSTAR SEAMLESS CASING, SLIJII THREAD	7 5/8" 29.06#P-110 EC VSTAR SEAMLESS CASING, SLIII THREAD 7 5/8" 29.06#P-110 EC VSTAR SEAMLESS CASING, SLIII THREAD	10 3/4" 45.50# L-80 TAMSA SEAMLESS CASING, BUTTRESS THREAD	10 3/4" 45.50# L-80 TAMSA SEAMLESS CASING, BUTTRESS THREAD	10 3/4" 45.50# L-80 TAMSA SEAMLESS CASING, BUTTRESS THREAD	10 3/4" 45.50# L-80 TAMSA SEAMLESS CASING, DUTCHMAN THREAD	10 3/4" 45.50# L-80 TAMSA SEAMLESS CASING, DUTCHMAN THREAD	16" 97.00# Q125 HP U S STEEL SEAMLESS CASING, SLSF THREAD	16" 97.00# Q125 HP U S STEEL SEAMLESS CASING, SLSF THREAD	10 3/4" 59.45# HCQ-125 VSTAR SEAMLESS CASING, SLIJII THREAD	10 3/4" 59.45# HCQ-125 VSTAR SEAMLESS CASING, SLIJII THREAD	10 3/4" 59.45# HCQ-125 VSTAR SEAMLESS CASING, SLIJII THREAD	9 7/8" 64.10# Q.125 VALLOUREC SEAMLESS CASING, SLJII THREAD	9 7/8" 64.10# Q.125 VALLOUREC SEAMLESS CASING, SLJII THREAD	16" 97.00# Q125 HP U S STEEL SEAMLESS CASING, SLSF THREAD	16" 97.00# Q125 HP U S STEEL SEAMLESS CASING, SLSF THREAD	16" 97.00# Q125 HP U SSTEEL SEAMLESS CASING, SLSF THREAD	16" 97.00# Q125 HP U SSTEEL SEAMLESS CASING, SLSF THREAD	16" 97.00# Q125 HP U S STEEL SEAMLESS CASING, SLSF THREAD	16" 65.00# H-40 TMK ERW CASING, BUTTRESS THREAD	16" 65.00# H-40 TMK ERW CASING, BUTTRESS THREAD	16" 65.00# H-40 TENARIS SEAMLESS CASING, BUTTRESS THREAD	16" 65.00# H-40 USS SEAMLESS PUP JOINTS, BUTTRESS THREAD	16" 65.00# H-40 TENARIS SEAMLESS CASING, BUTTRESS THREAD	16" 65.00# H-40 TENARIS SEAMLESS CASING, BUTT RESS THREAD	16" 65.00# H-40 TMK ERW CASING, BUTTRESS THREAD 18 5/8" 87.50# ±55 MANNESMANN SEAMLESS CASING, BUTTRESS THREAD	18 5/8" 87.50# J-55 MANNESMANN SEAMLESS PUP JOINTS, BUTTRESS THREAD	18 5/8" 87:50F + 55 MANNESMANN SEAMLESS CASING, BUTTRESS THREAD 18 5/8" 87:50F + 55 MANNESMANN SEAMLESS CASING, BUTTRESS THREAD 18 5/8" 87:50F + 55 MANNESMANN SEAMLESS CASING, BUTTRESS THREAD	13 3/8" 68.00# HCL80 ARCELOR MITTAL SEAMLESS CASING, BUTTRESS THREAD	13 3/8" 68.00# HCL80 ARCELOR MITTAL SEAMLESS CASING, BUTTRESS THREAD	13 3/8" 68.00# HCL80 ARCELOR MITTAL SEAMLESS CASING, BUTTRESS THREAD	<	OTHER, THREAD	2 7/8" 6.50# 13CR95 JFE SEAMLESS TUBING, BTS-8 THREAD	11 7/8" 7 1.80# HCQ-125 U S STEEL SEAMLESS CASING, TSH 513 THREAD	11 7/8" 70.26# Q125 XHP U S STEEL SEAMLESS CASING, TSH 513 THREAD	11 7/8" 7.1.80# HCQ-125 V&M SEAMILESS CASING, 15H 5.13 THREAD	18 5/8" 87.50# J-55 MANNESMANN SEAMLESS PUP JOINTS, BUTTRESS THREAD	7" 26.00# HCP-110 TEWARIS SEAMLESS CASING, API 8RD LONG THREAD
Location	E060.					Rack No. H002. Rack No. H062.		Rack No. 2-203.	Rack No. 2-323.	Rack No. 2-203.	Rack No. 2-213.	Rack No. H021.	Rack No. 2-067.	Rack No. 2-201.	Rack No. 2-312.	Rack No. K016.	Rack No. E006.	Rack No. E027.	Rack No. 1004.	Rack No. E086.	Rack No. E086.	Rack No. 2-310.	Rack No. K050.	Rack No. 2-323.	Rack No. 2-323.	Rack No. 2-323.	Rack No. 2-208.	Rack No. 2-323.	Rack No. 2-203.	Rack No. 2-323. Rack No. 2-323.	Rack No. 2-323.	Rack No. 2-3.23. Rack No. 2-3.23. Rack No. 2-3.23.	Rack No. EO07.	Rack No. EO07.	Rack No. EO07.	Rack No. EO07.	Rack No. HUBCIT.	Rack No. E069.	Rack No. H052.	Rack No. 13-140.	Rack No. B057.	Rack No. 12-ACC.	Rack No. E060.
item Number Serial No.	7703736-01	7703736-02	7703511-01	7703511-01 7703511-01	7703511-01	7703511-01 7703511-01	7699979-01	7699979-02	7699979-01	7699979-03	7699979-04	7699448-01	7699448-01	7699445-01	7699445-01	769945-01	7699439-01	7699439-01	7699431-01	7699431-01	7699431-01	7699424-01	7699424-01	7698957-01	7698957-01	7698957-02	7698957-03	7698957-02	7698957-04	7698957-01 7695156-04	7695156-06	7695156-03 7695156-03 7695156-05	7694544-01	7694544-01	7694544-03	7694544-02 7694041-02	7694041-02	7690497-02	7677657-01	7677657-03	7677657-02	7669939-03	7669904-02
Facility Owner	NON	NOV NOV	NON	NOV NOV	NOV	NON	NOV	NOV	NON	NOV	NON	NON	NON	NOV	NOV	NON	NOV	NON	NOV	NOV	NON	NOV	NON	NON	NOV	NOV	NOV	NON	VOV	NOV	NON	NOV NOV	NOV	NOV	NOV	NON NOV	NON	NON	NOV	NON	NON	NOV	NOV
Facility	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia NOV - Amelia	NOV - Amelia	NOV - Amelia NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia NOV - Amelia	NOV - Amelia	NOV - Amelia NOV - Amelia NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia

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89.7 125.4 95.5 511.35	918.55 43.45 88 26.2 39.8	10.3	2089.05	128.75	42.45	118.2	44	441.05	20	19.6	22.3	34.75	190.65	604.9	5013	95.05	87.85	1864		47.75	95.05		46.2	429.5476	811.2	85.4	93.5	212.9	3799.25	223.75	1918.95	48.8	31.25	230.7	824.8	276.1	46.1	528	264	v	n
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NEW USED USED USED	USED NEW USED USED	NEW	NEW	NEW	NEW	NEW	USED	NEW	USED	NEW	USED	NEW NEW	USED	NEW	New	USED	NEW	WEN		NEW	NEW		NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NE &	WeN	\$ 2
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SOUTH MARSH ISLAND 105 #4-21 ST OCSG 17938 SMI-127 B-17 ST 67 #6 SM 127 B17	ST 67 #6 SM 127 B17 SM 127 B17 SM 127 B17 SM 127 B17	SM 127 B17	SM 127 B17 ST 67 #6	ST 67 #6	ST 67 #6	SM 127 B17 ENS	SM 127 B17 ENSCO 87	SM 127 B17 ENSCO 87	SM 127 B17 ENS	SM 127 B17 ENSCO 87	SM 127 B17 SM 127 B17	SM 127 B17	SOUTH MARSH ISLAND 149 C4	SOUTH TIMBALIER 67 #6 ST3	SOUTH TIMBALIER	MAIN PASS 1538	SCOULD WARSH ISLAND 127 #B-17 ST1	SOUTH MARSH ISLAND 127 #B-17 ST1	SOUTH MARSH ISLAND 127 #B-17	ST1	ISLAND 127 #B-17 ST1	SOUTH MARSH ISLAND 127 #B-17	ST1 ST 67 #6 ST3	ST 67 #6 ST3	ST 67 #6 ST3	ST 67 #6 ST3	ST 67 #6 ST3	SOUTH MARSH ISLAND 127 #B-17 ST1	KATMAI 2 KATMAI 2	KATMAI 2	KATMAI 2	KATMAI 2	EB 160 A-23	EW 873 A-20 ST LOBSTER RIG	VR 78 A2	VR 78 A2	VR 78 A2 GUNFLINT	COMPLETION 143751	GUNFLINT COMPLETION 143751	GUNFLINT COMPLETION 143751	GUNFLINT
FW191500 FW182003 FW181009 FW181008	FW181009 FW181502 FW181502 FW181502 FW181502	FW181502	FW181502 FW181009	FW181009	FW181009	FW181002	FW181002	FW181002	FW181002	FW181002	FW181002	FW181002	FW184011	FW 181503	EIA 191503	FW184024	FW181502	FW181502	10101	FW181502	FW181502		FW181502 FW181503	FW181503	FW181503	FW181503	FW181503	FW 181002	201560	201560	201560	201560	FW177024		FW162000	FW161500	FW161500				
7" 26.00# P.110 EC V&M SEAMLESS CASING, API 88D LONG THREAD The SEGAULESS THREAD STATES TO SEE SEGAULESS THREAD 2 78" 6.50 HI STATES THE SEAMLESS THREAD 5 12" 20.00# P.110 IC SEAMLESS CASING, TSH 625 THREAD	F 18.00 P 110 CY TRAMBC TAMAS SEAMLESS CISING, TSA WEIDGE 22 THE AD 7.9F 22 PATP AT TO TE TEMBER TAMAS SEAMLESS COSING, TSW 331 HINELD 7.9F 23 PATP AT TO TE TEMBER TAMAS SEAMLESS COSING, TSW 331 HINELD 7.9F 23 PATP AT TO TEMBER TAMAS SEAMLESS COSING, TSW 331 HINELD 7.9F 23 PATP AT TO TEMBER TAMAS SEAMLESS COSING, TSW 321 HINELD	7 5/8" 29.70# P-110 IC TENARIS-TAMSA SEAMLESS PUP JOINTS, TSH 513 THREAD	7 5/8" 29.70# P-110 IC TENARIS-TAMSA SEAMLESS CASING, TSH 513 THREAD 7" 32.00# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	7" 32.00# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	7 32.00# PUT-1.10 I ENARIS SEAMLESS CASING, 13H 513 I HREAD 7" 32.00# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	10 3/4" 45.50# P-110 IC TENARIS-TAMSA SEAMLESS CASING, BUTTRESS THREAD	10 3/4" 45.50# P-110 IC TENARIS-TAMSA SEAMLESS CASING, BUTTRESS THREAD	10.3/4" 45.50# P-110 IC TENARIS-TAMSA SEAMLESS CASING, BUTTRESS THREAD	10 s/4 45:50# P-110 IC LENANIS-LAMISA SKAMILESS POP JOINTS, BOT I RESS THREAD	10 3/4" 45.50# P-110 IC TENARIS-TAMSA SEAMLESS PUP JOINTS, BUTTRESS THREAD	16" 65.00# H-40 TMK IPSCO ERW PUP JOINTS, BUTTRESS THREAD 15" 65.00# H-40 TMK IPSCO ERW CASING, BITTRESS THREAD	16" 65:00# H-40 TMK IPSCO ERW CASING, BUTTRESS THREAD	2 7/8" 6.50# 13CR85 JFE SEAMLESS TUBING, BTS-8 THREAD 3.700"6 ECHH 32 PORG LICE CEAAAI ESC TILDIAG, BTS-0 TUBEAD	7" 32.00# P-110 HC TAMSA SEAMLESS CASING, TSH 523 THREAD	7" 32 ON# D.110 HC SIDEBCA SEAMIESS CASING TSH 523 THBEAD	7 32:00# PFARO INC. SIGNING SEAMLESS CASING, 1911-323 TIREAD 2 7/8" 6.50# JFE-13CR-95 JFE SEAMLESS TUBING, BTS-8 THREAD	7 5/8" 29.70# HCP-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	7 5/8" 29 70# P-110 IC FENARIS SFAMI ESS CASING. TSH 513 THREAD	יין של מינונים באסומים באסומים שמתונים של מינונים של מי	7 5/8" 29.70# HCP-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	7 5/8" 29.70# HCP-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD		7 5/8" 29.70# P-110 ICTENARIS SEAMLESS CASING, TSH 513 THREAD 7" 32.00# HCP-110 TENARIS SEAMLESS CASING. TSH 523 THREAD	7" 32.00# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	7 32.00# P-110 IC TENARIS SEAMLESS CASING, 13H 513 THREAD	7" 32.00# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD 7" 32 DOM D-110 IC TENARIS SEAMLESS CASING TSH 513 THREAD	7" 32.00# HCP-110 TENARIS SEAMLESS CASING, TSH 523 THREAD	16" 65.00# H-40 TENARS ERW CASING, BUTT RESS THREAD	10 1/8" 79.22# JFE -1257 JFE SEAMLESS CASING, SIJJII THREAD 10 1/8" 79.22# JFE -1257 JFE SEAMLESS CASING, SIJJII THREAD	11 7/8" 71.80# TN-125-HC TENARIS SEAMLESS CASING, TSH 523 DPIS THREAD	11 7/8" 71.80# TN-125-HC TENARIS SEAMLESS CASING. TSH 523 DPIS THREAD	11.7/8" 71.80# TN-125-HC TENARIS SEAMLESS CASING, TSH 523 DPIS THREAD	2 7/8" 6.50# L-80 TSC SEAMLESS TUBING, BTS-8PR THREAD	7 5/8" 29.70# P-110 IC TAMSA SEAMLESS CASING, API 8RD LONG THREAD	2 7/8" 6.50# 13CR85 JFE SEAMLESS TUBING, BTS-8 THREAD	2.7/8 0.50# Jackso Jre Scantillos I Ubling, B13-0 ITRIGAD 5.1/2" 20.00# P-110 EC V&M STAR SEAMLESS CASING, VAM TOP HT THREAD	5 1/2" 20.00# P-110 EC V& M STAR SEAMLESS CASING, VAM TOP HT THREAD	7 1/16" 40.40# HP2-13CR115 JFE SEAMLESS CASING, PLAIN END THREAD	5 1/2" 29.70# HP213CR115 JFE SEAMLESS CASING, PLAIN END UPSETTHREAD	6 628" 57 398 HD2-137 R115, IFF SFAMIFSC (PLIG STOCK, PLAIN FIND THEFAD	6.504"1.0" VM-110 13 CRS GERMANY SEAMLESS CLOS STOCK, FUANT END THE NU
Rack No. E060. Rack No. E069. Rack No. E069. Rack No. C247.	Rack No. B020.  Rack No. C247.  Rack No. C247.  Rack No. C247.  Rack No. C247.	Rack No. 2-336.	Rack No. C247. Rack No. H021.	Rack No. H021.	Rack No. BS01.	Rack No. BS01.	Rack No. EQ19.	Rack No. EO-07.	Rack No. 2-336.	Rack No. 2-336.	Rack No. 2-336.	Rack No. BS01.	Rack No. C152.	Rack No. B020.	OCOR ON York	Rack No. E069.	Rack No. C233.	Back No. C233.		Rack No. C233.	Rack No. C233.				Rack No. H052.				Rack No. MIT06. Rack No. MIT06.	Rack No. SH04.	Rack No. SH04.	Rack No. SH04.	Š.	Rack No. H005.	Rack No. A037.	Rack No. E033.	Rack No. E033.	Rack No. MIT06.	Rack No. SH04.	Rank No. SHOA	180A 190. 31104.
7669904-01 7665514-02 7664873-02 765991-01	7659386-01 768785-01 7688783-05 768785-03 7658785-02	7658785-04	7653460-03	7653460-01	7653460-01	7652285-01	7652285-03	7652285-01	7652285-04	7652285-02	7650597-02	7650597-03	7644614-02	763429-02	7624470-01	7633847-02	7629202-01	7629702-02		7629202-01	7629202-01		7629202-02	7625047-09	7625047-09	7625047-09	7625047-11	7625043-05	7589458-01	7589458-03	7589458-03	7589458-03	7576903-01	7555431-01	7526643-01	7520329-01	7520329-01	7506413-03	7506413-04	7506413-D2	70-574067
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MP 140 A SWD #1/WORKOVER	BAYOU TECHE	#1/WORKOVER	MP 140 A SWD	BAYOU TECHE	MP 140 A SWD #2 OCSG GPLD	MP 140 #1 GBRS	W.D. 70 E #1 SI El 354 A #6 ST1 BP1	El 354 A#6 ST1 BP1	INVENTORY	E.I. 354 A6 ST#1 OCSG 10752	E.I. 354 A6 ST#1 OCSG 10752	E.I. 354 A6 ST#1 OCSG 10752	E.I. 354 A6 ST#1	E.I. 354 A6 ST#1	UCSG 10/52 E.I. 354 A6 ST#1	OCSG 10752	OCSG 10752	OCSG 10752	E.I. 354 A6 ST#1 OCSG 10752		E.I. 316 A #11	E.I. 316 A #11	EUGENE ISL. 316 A11 OCSG 5040	EUGENE ISL. 316 A11 OCSG 5040	EUGENEISL. 316 A11 OCSG 5040	E.I. 316 #A-11 OCSG:5040	E.I. 316 #A-11	EUGENE ISL. 316	EUGENEISL. 316	A11 OCSG 5040	EUGENE ISLAND 316 A-11 OCSG 5040	EUGENE ISLAND 316 A-11 OCSG 5040	EUGENE ISLAND 316 A-11 OCSG 5040	EUGENE ISLAND 316 A-11 OCSG 5040	EUGENE ISLAND 316 A-11 OCSG 5040	EUGENE ISLAND 316 A-11 OCSG 5040	MC 948 #2	MC 948 #2	MC 948 #2	AAC 0.40 #20	MC 948 #2	24 CH CH CH CH	MC 948 #2	MC 948 #2	MC 948 #2	MC 948 #2	El 136 JA-4 BP1
Project Number	FW155042	FW155042	7.000078	FW155042	FW155043	FW155042	FW164003	FW164003		FW164003	FW164003	FW164003		FW164003	FW164003	FW164003	FW164003	FW164003	FW164003	***************************************	FW154025	FW154025	FW154025	FW154025	FW154025	FW154025		FW154025	FW154025	FW154025	FW154025	FW154025	FW154025	FW154025	FW154025	FW154025	203302	203302	203302	000000	203302	***************************************	203302	203302	203302	203302	FW155061
Item Description	5 1/2" 20.00# P-110 EC V& M SEAMLESS CASING, STL THREAD	3 1/2" 9 3/14 I -80 1% CR TMK SFAMIFCS THRING ADIRBO FIFTHREAD	3 #2 SOOM COD AN ON THIN SCHMILLES FOUND, ATTOMO COL TITLEND	5 1/2" 20.00# P-110 EC V&M SEAMLESS CASING, STL THREAD	3 1/2" 9.30# L-80 1% CR TMK SEAMLESS TUBING, API 8RD EUE THREAD	2 2/01/6 FOLK SOCIETY THREAD	5 1/2" 23:00# P-110 EC V&M SEAMILESS CASING, STL THREAD	5 1/2" 20.00# HCP-110 V&M SEAMLESS PUP JOINTS, STL THREAD	11 7/8" 70.26# VM-125-HC VALLOUREC SEAMLESS CASING, PLAIN END THREAD	5 1/2" 20.00# P-110 EC V&M SEAMLESS CASING, STL THREAD	5 1/2" 20.00# HCP-110 U S STEEL SEAM LESS CASING, STL THREAD	5 1/2" 20.00# P-110 EC V& M SEAMLESS CASING, STL THREAD	THE RESERVE THE PROPERTY OF TH	5 1/2" Z0.00#P-1.10 V&M SIAR SEAMILES CASING, SIL I HREAD	5 1/2 - ZU:00# HCP-110 U 5 STEEL SEAMLESS CASING, STL THREAD	5 1/2" 23.00# P-110 EC V& M SEAMLESS CASING, STL THREAD	5 1/2" 23.00# P-110 EC V& M SEAMLESS CASING, STL THREAD	5 1/2" 20.00# P-110 EC V& M SEAMLESS CASING, STL THREAD	5 1/2" 20.00# HCP-110 U S STEEL SEAM LESS CASING, STL THREAD	10 3/4" 72.40# Q-125 U S STEEL SEAMLESS CASING, PLAIN END THREAD 7 5/8" 29.70# P-110 ICTENARIS SEAMLESS CASING. DUTCHMAN/CUT-OFF PIN	THREAD  7 E/0" NO 704D 440 ICTEMADIC CE AMI ECC CACING TCU E43 TUDEAN	7 5/8" 29.70# P-110 ICTENARIS SEAMLESS CASING, 13H 5.15 THEAD	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	7 5/8" 29.70# P-110 ICTENARIS SEAMLESS CASING, TSH 513 THREAD	7 5/8" 33.70# P-110 RY VALLOUREC SEAMLESS CASING, TSH 523 THREAD		OTHER, THREAD	7.5/6 33.70# RCF-1.10 ENARIS SEARMESS CASING, AFT ORD LONG THREAD	7 5/8" 33.70# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	7 5/8" 33.70# HCP-110 SEAMLESS CASING, API 8RD LONG THREAD	7 5/8" 33.70# HCP-110 SEAMLESS CASING, API 8RD LONG THREAD	7 5/8" 33.70# HCP.110 TENARIS SEAMLESS CASING, API RRD LONG THREAD	7 5/8" 33.70# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	7 5/8" 33.70# HCP-110 TENARIS-TAMSA SEAMLESS CASING, API BRD LONG THRRAD	7 5/8" 33.70# HCP-110 TPCO SEAMLESS CASING, API 8RD LONG THREAD	4 1/2" 17.00# VM-110 13CRSS SEAMLESS PUP JOINTS, VAM TOP HC THREAD	7 1/16" X 5 1/2" 40.40# 29.70# (70.10#) HP213CR115(0) HP213CR115(I) SEAMLESS VIT, VAM TOP HCTHREAD	5 J/2 26:00# VM-110 13CRSS VALLOUREC EAMLESS CASING, VAM TOP HC THREAD	C 1/2" SC TOWVING 10 13CDSC CEANIESC DID IONITS VANATOD IIC THESA	5 1/2 20:00# VM-110 13CR5S SEAMLESS FOR JOINTS, VANTOR PURIED 5 1/2" 26:00# VM-110 13CRSS SEAMLESS PUP JOINTS, VANTOR PUTHREAD	3 J/2 COLOUR VITERO ADDINO DEDIVIDES OF SECURIO STATES DE DE SECURIO DE SECUR	5 1/2" 26.00# VM-110 13CRSS SEAMLESS PUP JOINTS, VAM TOP HCTHREAD 5 1/2" 26.00# 13CRS110 SEAMLESS PUP JOINTS, VAM TOP HCTHREAD	5 1/2" 26.00# VM-110 13CRSS VALLOUREC SEAMLESS CASINO, VAM TOP HC THREAD 51/2" 36.00# VM-110 13CRSC VALIOLIBEC COLIDINGS THREAD	4 1/2 "17 ODB VM-110 13 CRSS SEAMLESS PUR JOINTS, VAM TOP HCTHREAD	5 1/2" 29.70#13CR115 SEAMIESP PU JOHN'S, VAM TOP HT HREAD 5 1/2" 29.70#13CR115 SEAMIESP PU JOHN'S, VAM TOP HT HREAD	2 7/8" 7.90# 13CR110 JE SEAMLESS TUBING, BTS-6 THREAD
to.	Rack No. E033.	N NOS N	447	Rack No. C255.	Rack No. C111.	Rack No. CEFPUP.	Rack No. C252.	Rack No. C255.	Rack No. 2-109.	Rack No. E033.	Rack No. E033.	Rack No. E033.	600	Rack No. E033.	Kack No. EU33.	Rack No. E033.	Rack No. E033.	Rack No. E033.	Rack No. E033.	Rack No. 13-166.	Rack No. C023.	Rack No. C024.	Rack No. H005.	Rack No. H005.	Rack No. HOOS.	Rack No. D006.	100	Rack No. CU51.	NACK IVO: 13-142.	Rack No. E028.	Rack No. E060.	Rack No. E060.	Rack No. E060.	Rack No. E060.	Rack No. E060.	Rack No. E060.	Rack No. E017.	Rack No. WKRK02.	Rack No. WKRK02.	SOLLO ON Vice O	Rack No. SHOS.	Dodd No CLOS	Rack No. SH02. Rack No. SH04.	Rack No. WKRK02.	Rack No. E017.	Rack No. SH04.	Rack No. A049.
Item Number Serial	7487102-01	7487103.02	707701	7487102-01	7487099-01	7484107-01	7464248-04	7464248-03	7460139-01	7458724-02	7458724-01	7458724-02	0.0000000000000000000000000000000000000	7458724-03	/458/24-01	7458724-05	7458724-05	7458724-02	7458724-01	7458405-01	7444262-03	7444262-04	7439076-01	7439076-01	7439076-01	7437245-01	00 00 00 00	7437245-02	/4340/5-01	7434675-01	7430303-03	7430303-03	7430303-01	7430303-01	7430303-02	7430303-04	7426924-08	7426924-03	7426924-09	70.603647	7426924-07	10.4750761	7426924-07 7426924-10	7426924-02	7426924-09	7426924-04	7415765-01
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MOM	EA	EA	EA	EA	EA	EA		EA EA	EA	EA	EA EA	E	-		EA	EA FA	EA	EA	EA	EA	EA	EA	EE	i	E E	EA	EA		EA	EA	44	5	EA	EA	V.		EA	EA	EA	EA EA	EA	ΕA	EA	EA	EA	EA	Š		EA	EA		EA	EA	ĘĄ		EA	EA	44	¥3
Project Name	E.I. 136 JA #2	E.I. 136 JA #2 E.I. 136 JA #2	E.I. 136 JA #2	E.I. 136 JA #2	E.I. 136 JA #2	E.I. 136 JA #2 EI 136 JA #2	El 136 #JA-2 ST1	OCSG 3152 El 136 JA #2	El 136 JA #2	E.1.136 JA #2	E.1.136 JA #2	E.I.136 JA #2		GUNFLINT 948-4	El 136 JA #2	El 136 JA #2	El 136 JA #2	EI 136 JA #2	El 136 JA #2	#4 OCSG 28030	EI 136 JA#2	El 136 JA # 2	EI 136 JA # 2		EI 136 JA # 2	EI 136 JA # 2	El 136 JA #2	INVENTORY CODE:	8000.156 INVENTORY	8000.156	NVENTORY 8000 156	INVENTORY	8000.156	E.I. 136 #JA-2 ST1 OCSG:3152	E.I. 136 #JA-2 ST1	E.I. 136 #JA-2 ST1	OCSG:3152	VESSEL	SMI 48 E7	SMI 48 E7	SMI 48 E7	SMI 48 E7	MC 782 DANTZLER #1 XT-SET	SMI 48 E-7	#10 ST3, ENSCO 87	MAIN PASS 153 B #10 ST3, ENSCO 87	MAIN PASS 153 B	EUGENE ISLAND 136	3156	EUGENE ISLAND 136 #JA-2 ST1 OCS-G 3156	#JA-2 ST1 OCS-G	3156 EUGENE ISLAND 136	#JA-2 ST1 OCS-G 3156	#JA-2 ST1 OCS-G 3156	#JA-2 ST1 OSC-G	3156 EUGENE ISLAND 136	#JA-2 ST1 OSC-G 3156	#JA-2 ST1 OSG-G	DCTC
Project Number	FW151506	FW151506 FW151506	FW151506	FW151506 FW151506	FW151506	FW151506 FW152006		FW151506	FW151506	FW151506	FW151506	FW151506		143752	FW151006	FW151006	FW151006	FW151006	FW151006			FW151006	FW151006		FW151006	FW151006	FW151006							FW151506	DW151506		FW151506		FW141015	FW141015 FW141015	FW141015	FW141015	142980	FW141015	FW152001	FW152001			FW151506	FW151506		FW151506	FW151506	FW151506		FW151006	FW151006		FWISIOUD
PESCRIPTION   TENDER OF STANDING CHILITIDEAN	7 5/8" 38.08# Q-125 U S STEEL SEAMLESS CASING, SLF THREAD	7 5/8" 38.08# Q-125 U S STEEL SEAMLESS CASING, SLFTHREAD 7 5/8" 38.08# HCO-125 EVRAZ SEAMLESS CASING. SLUII THREAD	7 5/8" 38.08# Q-125 U SSTEEL SEAMLESS CASING, SLF THREAD	7 S/8" 38.08# HCQ-125 EVRAZ SEAMLESS CASING, SLUII THREAD 7 S/8" 38.08# HCQ-125 EVRAZ SEAMLESS CASING. SLUII THREAD	OTHER, THREAD	7 5/8" 38.08# HCQ-125 EVRAZ SEAMLESS CASING, SLUII THREAD 3 1/2" 12.95# HP1-13CR110 JFE SEAMLESS TUBING, BTS-6 THREAD		7 42.59# Q-125-1 V&M STAR SEAMLESS CASING, SUJII I HREAD 7 5/8" 38.08# 0-125 U SSTEEL SEAMLESS CASING, SLF THREAD	7 5/8" 38.08# Q-125 U SSTEEL SEAMLESS CASING, SLF THREAD	7" 37.29# Q-125 V&M SEAMLESS CASING, STL THREAD	9 5/8" 53:50#P-110 EC V&M SEAMLESS CASING, CUT OFF PIN THREAD 9 5/8" 53:50#P-110 EC V&M SFAMI FSS CASING, CUT OFF PIN THREAD	7" 37.29# Q-125 V&M SEAMLESS CASING, STL THREAD	5 1/2" 26.00# VM-110 13CRSS VALLOUREC SEAMLESS CASING, VAM TOP HC	THREAD	OTHER, THREAD	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, SLX THREAU  9 5/8" 53 50# HCP-110 TENARIS SFAMI FSS CASING. SIX THREAD	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, SLX THREAD	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS PUP JOINTS, SLX THREAD	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, SLX THREAD  E 4/2" 36.00#VAA 440 430BSS VALIDIDES CEAMLESS CASING VAAA TOD HO	THREAD	13 3/8" 68.00# NT80LHE NSSMC ERW CASING, BUTTRESS THREAD	13.3/8" 68.00# NT-80HE TENARIS SEAMLESS PUP JOINTS, BUTTRESS THREAD 13.3/9" 69.00# NT-80HE TENARIS SEAMLESS PUP JOINTS, BUTTRESS THREAD	13 3/8" 68.00# NT-80HE TENARIS SEAMLESS PUP JOINTS, BUTTRESS THREAD		13 3/8" 68.00# NT80LHE NSSMC ERW CASING, DUICHMAN/ ULI OFF PIN I HREAD 13 3/8" 68.00# NT80LHE TENARIS SEAMLESS CASING, CUT OFF PIN THREAD	13 3/8" 68.00# NT80LHE NSSMC ERW CASING, DUTCHMAN/CUT-OFF PIN THREAD 18 E/8" 87 EOH LES MIDDON SEAMIESS CASING RITTRESS THREAD	18 5/8" 87.50# J-55 NIPPON SEAMLESS CASING, DUTCHMAN THREAD		5 1/2" 17# P-110 TENARIS SEAMLESS CASING, TSH 511 THREAD	7 5/8" 33.70# HCP-110 U S STEEL SEAMLESS CASING, API 8RD LONG THREAD	7 5/8" 33 70# HCP-110 TENARIS SEAMI ESS CASING API 8RD LONG THREAD	7 3/0 33.70# TICT-110 TENAND SEAVILESS CASING, AT OND EDNG THREAD	7 5/8" 33.70# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	OTHER, THREAD			OTHER, THREAD	5 1/2" 29.70# HP2-13CR115 JFE SEAMLESS CASING, PLAIN END UPSET THREAD	7" 29.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	7" 29:00# HCP-110 TENARIS SEAMLESS CASING, API BRD LONG THREAD 7" 29:00# HCP-110 TENARIS SEAMLESS CASING, API BRD LONG THREAD	7" 29.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	7" 29.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	4 1/2" 15.50# HP1-13CR110 JFE SEAMLESS TUBING, BTS-6 THREAD	9 5/8" 53.50# HCP-110 U S STEEL SEAMLESS CASING, API 8RD LONG THREAD	7" 29.00# P-110 TENARIS SEAMLESS PUP JOINTS, API 8RD LONG THREAD	7" 29.00# P-110 TENARIS SEAMLESS PUP JOINTS, API 8RD LONG THREAD	2" 20 DOW D. 310 LLC CTEEL CEAMI ECC CACING. ADI 90 D. LONG TLIDEAD		7" 42.59# Q-125-1 V&M STAR SEAMLESS CASING, SUJII THREAD	7" 42.59# C-125-1 V&M STAR SEAMLESS CASING, SIJII THREAD		7" 42.59# Q-125-1 V&M STAR SEAMLESS CASING, SIJII THREAD	7" 42.59# Q-125-1 V&M STAR SEAMLESS CASING, SUJII THREAD	7" 41.00# V-150 U S STEEL SEAMLESS CASING. STL THREAD		9 5/8" 53.50# P110 EC V&M SEAMLESS CASING, SLX THREAD	9 5/8" 52.85# HCQ-125 V&M SEAMLESS CASING, SLX THREAD	9 5/8" 53 5/H PT 10 FC V&M SEAMIFES CASING SIX THREAD	9.5/8 55.50# Piau eu voin seminess unsing, sur innemu
Location	Rack No. H005.	Rack No. H005.	Rack No. H005.	Rack No. H005.	Rack No. H005.	Rack No. H005. Rack No. C134.		Rack No. 2-105.	Rack No. H005.	Rack No. C233.	Rack No. MOCLA.	Rack No. C233.		Rack No. B020.	Rack No. E060.	Rack No. E079.	Rack No. E060.	Rack No. E077.	Rack No. E060.	Rack No. WKRK02.	Rack No. E045.	Rack No. H004.	Rack No. H004.	2 1 1 1 1 1	Rack No. EP17.	Rack No. EQ17.	Rack No. EP17.		Rack No. C037.	Rack No. 13-142.	Back No. 13-142	Nack NO. 15"142.	Rack No. 13-142.	Rack No. C140.	Back No. C161		Rack No. C161.	Rack No. MIT02.	Rack No. 13-142.	Rack No. 13-142.	Rack No. 13-142.	Rack No. 13-142.	Rack No. B020.	Rack No. EQ08.	Rack No. 12TP-07.	Rack No. 12TP-07.	CSOTI VIV		Rack No. 2-105.	Rack No. 2-105.		Rack No. 2-105.	Rack No. 2-105.	Rack No. EN04.		Rack No. EP25.	Rack No. EP25.	Rack No. FD24	NAUN INU. EFEJ.
ttem Number Serial No.	7410843-02	7410843-05 7410843-01	7410843-02	7410843-01	7410843-03	7410843-01 7409904-01		7397639-01	7395742-04	7391991-01	7391991-03	7391991-01		7390965-01	7384927-03	7384927-01	7384927-01	7384927-02	7384927-01	7384484-01	7375553-01	7375553-03	7375553-03		7375553-04	737553-02	7373478-03		7363520-01	7361437-03	7361437.02	/301437-02	7361437-01	7351051-02	7351051-01		7351051-01	7350949-01	7350628-01	7350628-01	7350628-01	7350628-01	7347176-04	7341206-02	7340778-02	7340778-04	10 000000		7339262-01	7339262-02		7339262-01	7339262-01	7339239-01	***************************************	7339201-06	7339201-03	7339701.06	/359201-00
Facility Owner	NON	NOV NOV	NOV	NOV NOV	NON	NOV NOV		NON NON	NON	NOV	NON NON	NOV		NOV	NOV.	NON NON	NON	NOV	NON	NON	NOV	NOV NOV	NOV.	· ·	NOV NOV	NOV N	NON		NON	NOV	AON.	202	NOV	NON	) N		NOV	NOV	NOV	NON NON	NON	NOV	NON	NOV	NOV	NOV	ò		NOV	NOV		NON	NON	λΟN		NOV	NOV	NO.	NON.
Facility MOV Amelia		NOV - Amelia	NOV - Amelia	NOV- Amelia		NOV - Amelia NOV - Amelia		NOV - Amelia			NOV - Amelia			NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia		NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia		NOV - Amelia NOV - Amelia	NOV - Amelia	NOV - Amelia		NOV - Amelia	NOV - Amelia	NOV. 4 melia	NOV - Alliella	NOV - Amelia	NOV - Amelia	ejjam 4 - VON		NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	MOV. A modin		NOV - Amelia	NOV - Amelia		NOV - Amelia	NOV - Amelia	NOV - Amelia		NOV - Amelia	NOV - Amelia	VOV. Amelia	NOV - Amelia

Length Average Cost Total Value WP% Net Value	44.8 0	41.75 0	13135 0	23 0	182.7 0		1/0,03	92.45	45.8 0	176.75 0	263.45 0	497.2 0	227.8 0	1255.4 0	275.45 0		45.3	-		35.95 0	71.7674 0 54.1 0 54.1 0		0 46.78	184.15 0	45.82 0	18148 0	200.5 0	203.4 0	528.8472 0	152.25 0	11294.5 0	85.35 0	43.35 0	246.25 0	337.15 0 21 0		419 0
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Condition Wt. (lbs	N N N	NE W	NEW	NEW	X		A E	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW NEW	NEW NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW NEW	NEW	NEW
MOU	EA	Ę	Ę	EA	EA	:	Ä.	EA	EA	EA	ĘĄ	Ę			Ę	EA			EA	Ę	EA EA	5 5	EA	EA	EA	EA	EA	EA	EA	ΕĀ	Ę	EA	EA	E	E E	EA	EA
Project Name	#JA-2 ST1 OSC-G 3156	#JA-2 ST1 OSC-G 3156	#JA-2 ST1 OSG-G 3156	#JA-2 ST1 OSC-G 3156	#JA-2 ST1 OSG-G 3156	#JA-2 ST1 OSC-G	EUGENE ISLAND 136 #JA-2 ST1 OSC-G	3156 FLIGENFISIAND 136	#JA-2 ST1 OSG-G 3156	#JA-2 ST1 OSC-G 3156	#JA-2 ST1 OSC-G 3156	#JA-2 ST1 OSG-G 3156	#JA-2 ST1 OSC-G 3156	#JA-2 ST1 OSC-G 3156	#JA-2 ST1 OSG-G 3156	#JA-2 ST1 OSG-G 3156	#JA-2 ST1 OSG-G 3156	#JA-2 ST1 OSC-G 3156	#JA-2 ST1 OCS-G 3156	VESSEL: "GLORIOUS HOPE"	MP 153 B-10 ST3	SMI 48 E-7 OCSG:00786	SMI 48 E-7 OCSG:00786	SMI 48 E-7 OCSG:00786	SMI 48 E-7 OCSG:00786	OCSG:00786	OCSG:5589	OCG:5589	OCSG:5589 GC 65 A-23	OCSG:5589 GREEN CANYON 65#	A-23 OCS-G 5889 H&P 206	GC 65 A-23 OCSG:5889	GC 65 A-23 OCSG:5889	GC 65 A-23 OCSG:5889	GC 65 A-23 GC 65 A-23	GC 65 A-23 GREEN CANYON 65	A-23 OCSG 5889 GREEN CANYON 65
Project Number	FW151006	FW151006	FW151006	FW151006	FW151006		FWISIOUS	FW151006	FW151006	FW151006	FW151006	FW151006	FW151006	FW151006	FW151006	FW151006	FW151006	FW151006	FW151006		FW151001	FW141515	FW141515	FW141515	FW141515	FW141515	SR141005	SR141005	SR141005	SR141005	FW141505	SR141005	SR141005	SR141005	SR141007 SR141007	SR141007	FW141505
ltem Description	9 5/8" 52.85# HCQ-125 V&M STAR SEAMLESS CASING, SLX THREAD	9 5/8" 52.85#HCQ-125 SIDERCA SEAMLESS CASING, SLX THREAD	9 5/8" 52.85# HCQ-125 V&M STAR SEAMLESS CASING, SLX THREAD	9 5/8" 52.85# HCQ-125 TENARG-TAMSA SEAMLESS PUP JOINTS, SLX THREAD			9 5/8 SZ.838#HULF-1259 V&WI SEAMILESS UASING, SLA IMREAU	9 5/8" 52.85# HCQ-125 SIDERCA SEAMLESS CASING, SLX THREAD	9 5/8" 52.85# HCQ-125 SIDERCA SEAMLESS CASING, SLX THREAD	9 5/8" 52.85# HCQ-125 TENARIS-TAMSA SEAMLESS CASING, SLX THREAD	9 5/8" 52.85# HCQ-125 V&M SEAMLESS CASING, SLX THREAD	9 5/8" 52.85# HCQ-125 TENARG-TAMSA SEAMLESS CASING, SLX THREAD	9 5/8" 52.85# HCQ-125 TENARIS-TAMSA SEAMLESS CASING, SLX THREAD	9 5/8" 53.50#P110 EC V&M SEAMLESS CASING, SLX THREAD	9 5/8" SS. 50# P110 EC V&M SEAMLESS CASING, SLX THREAD		9 5/8" S3.50# P110 EC V&M SEAMLESS CASING, SLX THREAD	9 5/8" 53.50#P110 EC V&M SEAMLESS CASING, SLX THREAD	9 5/8" 53.30# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	7 1/16" 40.40# HP2-13CR115 JFE SEAMLESS CASING, PLAIN END THREAD	7 1/16" 40.40# HP2-13CR115 JFE SEAMLESS CASING, PLAIN END THREAD 95/8" 47.00# P-110 EC V&M SEAMLESS CASING, API RPD LONG THREAD 05 ROW ES CARD 1410/TENANGE CAMAIRES CASING, THE AST THREAD	7.5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, 1917 52 TIMEAN 7.5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, API 8RD LONG THREAD	7 5/8" 29.70# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	7 5/8" 29.70# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, API 8RD LONG THREAD	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, API 8RD LONG THREAD	11 3/4" 65.00# Q-125 HC LONE STAR ERW CASING, HYD 523 THREAD	11 3/4" 65.00# Q-125 IC TENARIS SEAMLESS CASING, HYD 523 THREAD	11 3/4" 65.00# Q. 125 IC TENARIS SEAMLESS CASING, HYD 523 THREAD	11 3/4" 65.00# Q-125 HC U S STEEL SEAMLESS CASING, HYD 523 THREAD	9 5/8" 53.50# P110 EC V&M SEAMLESS CASING, TSH 513 THREAD	13 3/8" 72.00# HCQ-125 U S STEEL SEAMLESS CASING, BUTTRESS THREAD	13 3/8" 72.00# HCQ-125 U S STEEL SEAMLESS CASING, BUTTRESS THREAD	13 3/8" 72.00# HCQ-125 U SSTEEL SEAMLESS CASING, BUTTRESS THREAD	18 5/8" 99.50# 1-55 TATA STEEL ERW CASING, BUT RESS THRAD 18 5/8" 99.50# 1-55 TATA STEEL ERW PUP JOINTS, BUTTRESS THREAD	18 5/8" 99.50# J-55 TATA STEEL ERW PUP JOINTS, BUTTRESS THREAD	9 5/8" 53.50# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD
erial No.	Rack No. EP25.	Rack No. EP25.	Rack No. EP25.	Rack No. EP19.	Rack No. EP25.		RACK NO. EP.25.	Rack No. EP25.	Rack No. EP25.	Rack No. EP25.	Rack No. EP25.	Rack No. EP25.	Rack No. EP25.	Rack No. EP25.	Rack No. EP25.	Rack No. EP25.	Rack No. EP25.	Rack No. EP25.	Rack No. EQ08.	Rack No. MIT02.	Rack No. MITO2. Rack No. H062.	Rack No. C255.	Rack No. C255.	Rack No. C255.	Rack No. C255.	Rack No. C255.	Rack No. E045.	Rack No. BP-15.	Rack No. E045.	Rack No. E045.	Rack No. B067.	Rack No. EQ08.	Rack No. EQ08.	Rack No. E0-07.	Rack No. 2-208. Rack No. 2-336.	Rack No. 2-336.	Rack No. E040.
Item Number	7339201-05	7339201-04	7339201-05	7339201-02	7339201-06		/339201-03	7339201-04	7339201-04	7339201-01	7339201-03	7339201-01	7339201-01	7339201-06	7339201-06	7339201-06	7339201-06	7339201-06	7339176-02	7337780-01	7337780-01	7332033-01	7332033-02	7332033-02	7332033-01	7332033-03	7330358-03	7330358-01	7330358-01	7330358-02	7326931-01	7324824-01	7324824-01	7324824-01	7322732-01	7322732-02	7321277-02
Facility Owner	NON	NON.	NOV	NON	NON		AOA	NON	NON	NON	NOV	NOV	NON	λΟN	NON	NON	λON	NON	NON	NOV	NON NOV	NON	VON	NON	NON	NON	NON	NON	NON	NOV	NOV	NON	NON	NON	NOV NO	NON	NON
Facility	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia		NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia NOV - Amelia	NOV - Amelia	NOV - Amelia

Average Cost Total Value W/% Net Value	0	0	0	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0				0		0	0	0	0	0	0	0	0	0	0	0	0	0		0	
On Hand Qty Length	65 3046.44	1 3	1 3	1 10	1 3	13 558.55	1 42.75	1 44.65	1 42.8	1 42	1 0/0/75 1 46	1 22.95	7 314.8	24 1062.1	2 92.8	4 187.7	16 741.0824	37 1656.35	7 329.9	1 44.35	1 47.25	8 365.55		4 183	9 411.05				16 704 9 386.55	28 1161.25 1 47.4		1 21.5	1 46.35	1 43.1	2 43.25	2 81.75	2 42.8	3 130.1	1 40.1	1 21.6	4 188.5	1 45.35	1 45.1	14 636.35		
Condition Wt. (lbs)	NEW	NEW	NEW	NEW	NE W	NEW	NEW	NEW	NEW	NEW	NEW NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	XEX	SES	SE	NEW	UNKNOWN	UNKNOWN	NEW NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	SEX	38	
Project Name UOM	GREEN CANYON 65 A-23 OCSG 5889 EA	MAIN PASS 295#1 OCS-G 32263 EA	MAIN PASS 295#1 OCS-G 32263 EA	MAIN PASS 295#1 OCS-G 32263 EA	MAIN PASS 295#1 OCS-G 32263 EA		GREEN CANYON 65 # B A-23 EA			GREEN CANYON 65 # A-23	SS 274 C22 ST2 EA	GREEN CANYON 65 # A-23 OCS-G 5889 EA	GREEN CANYON 65 # A-23 OCS-G 5889 EA	GREEN CANYON 65 # A-23 OCS-G 5889 EA	GREEN CANYON 65 # A-23 OCS-G 5889 EA	GREEN CANYON 65 # A-23 OCS-G 5889 EA	GREEN CANYON 65 # A-23 OCS-G 5889 EA	GREEN CANYON 65 # A-23 OCS-G 5889 EA	GREEN CANYON 65 # A-23 OCS-G 5889 EA	GREEN CANYON 65 # A-23 OCS-G 5889 EA	12		GREEN CANYON 65 # A-23 OCS-G 5889 EA				22			El 126 A-5 ST-1 EA		S.M.I. 48 E-8 OCSG 786 EA	S.M.I. 48 E-8 OCSG 786 EA	S.M.I. 48 E-8 OCSG 786 EA	S.M.I. 48 E-8 OCSG 786 EA	5.M.I. 48 E-8 OC3G 786 EA	5.M.I. 48 E-8 OC3G 786 EA	S.M.I. 48 E-8 OCSG 786 EA	S.M.I. 48 E-8 OCSG 786 EA	S.M.I. 48 E-8 OCSG 786 EA	S.M.I. 48 E-8 OCSG 786 EA			3 00.56		3 0 0 5 6
Project Number	FW141505	SA-12-0003	SA-12-0003	SA-12-0003	SA-12-0003	W141005 OCS-G 588	W141005 OCS-G 588	W141005 OCS-G 588	W141005 OCS-G 588	W14	EAD FW141017	FW141505	FW141505	FW141505	FW141505	FW141505	FW141505	FW141505	FW141505	FW141505	FW141505									FW141509 FW141509		FW1410016	FW1410016	FW1410016	FW1410016	FW1410016	FW1410016	FW1410016	FW1410016	FW1410016	AD FW1415016	EAD FW1415016				
item Description	9 5/8" 53.50# P-110 IC TAMSA SEAMLESS CASING, TSH 513 THREAD	9 7/8" 62.80# HCQ-125 SEAMLESS PUP JOINTS, HYD 513 THREAD	11 3/4" 65.00# Q-125 IC SEAMLESS PUP JOINTS, HYD 523 THREAD	9 7/8" 62.80# HCQ-125 SEAMLESS PUP JOINTS, HYD 513 THREAD	9 7/8" 62.80# HCQ-125 SEAMLESS PUP JOINTS, HYD 523 THREAD	11 3/4" 65.00# JFE-110T JFE SEAMLESS CASING, HYD 513 THREAD	11 3/4" 65.00# JFE-110T JFE SEAMLESS CASING, HYD 513 THREAD	11 3/4" 65.00# JFE-110T JFE SEAMLESS CASING, HYD 513 THREAD	11 3/4" 65.00# JFE-110T JFE SEAMLESS CASING, HYD 513 THREAD	11 3/4" 65.00# HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD	4 1/2 13:30# HCF-110 IMA SEAMILESS CASING, OLI KA SF I HREAD 9 5/8" S3:30# HCP-110 TENARIS SEAMILESS CASING, API 8RD LONG THREAD	9 5/8" 53.50# HCP-110 TAMSA SEAMLESS PUP JOINTS, TSH 513 THREAD	9 5/8" 53.50# P-110 EC V& M SEAMLESS CASING, HYD 523 THREAD	9 5/8" 53.50#P-110 EC V&M STAR SEAMLESS CASING, HYD 523 THREAD	9 5/8" 53.50# HCP-110 U S STEEL SEAMLESS CASING, HYD 523 THREAD	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, HYD 513 THREAD	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, HYD 513 THREAD	9 5/8" 53.50# P-110 EC V&M STAR SEAMLESS CASING, HYD 523 THREAD	9 5/8" 53.50# HCP-110 U S STEEL SEAMLESS CASING, HYD 523 THREAD	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, TSH 523 THREAD	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, HYD 513 THREAD	9 5/8" 53.50# P-110 EC V&M STAR SEAMLESS CASING, HYD 523 THREAD	9 5/8" 53.50# P-110 EC V&M STAR SEAMLESS CASING, HYD 523 THREAD	9 5/8" 53.50# P-110 EC V&M STAR SEAMLESS CASING, HYD 523 THREAD	9 5/8" 53.50# P-110 EC V&M STAR SEAMLESS CASING, HYD 523 THREAD	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING. HYD 513 THREAD	O 5/8" 52 50# HCD-110 TENABIS SEAMI ESS CASING TSH 523 THBEAD	9 7/8" 61.80#Q125-IC TAMSA SEAMLESS CASING, TSH 513 THREAD	9 7/8" 61.80# Q125-IC TAMISA SEAMLESS CASING, TSH 513 THREAD 7" 32.00# HCP-110 JESCO SEAMLESS CASING, API 8RD LONG THREAD	7" 32.00# HCP-110 JESCO SEAMLESS CASING, API 8RD LONG THREAD 7" 32.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	13 3/8" 72.00# P-110 IC TAMSA SEAMLESS CASING, BUTTRESS THREAD	10 3/4" 45.50# 1-55 TENARIS ERW PUP JOINTS, BUTTRESS THREAD	10 3/4" 45.50# 1-55 TENARIS ERW CASING, BUTTRESS THREAD	10 3/4" 45.50# 1-55 TENARIS ERW CASING, BUTTRESS THREAD	10 3/4" 45.50# J-55 TENARIS ERW PUP JOINTS, BUTTRESS THREAD	10 3/4" 45.50# J-55 TENARIS ERW CASING, BUTTRESS THREAD	10 3/4" 45.50# J-55 TENARIS ERW PUP JOINTS, BUTTRESS THREAD	10 3/4" 45.50# J-55 TENARIS ERW CASING, BUTTRESS THREAD	10 3/4" 45.50# J-55 TENARIS ERW CASING, BUTTRESS THREAD	10 3/4" 45.50# J-55 TENARIS ERW PUP JOINTS, BUTTRESS THREAD	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, API 8RD LONG THREAD	7 5/8" 29.70# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	7 5/8" 29.70# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	7 5/8" 29.70# HCP-110 TAMSA SEAMLESS CASING, API 8RD LONG THREAD	7 5/8" 29.70#P-110 IC TAMSA SEAMLESS CASING, API 8RD LONG THREAD	
Serial No. Location	Rack No. H062.	Rack No. WKRK07.	Rack No. WKRK07.	Rack No. WKRK07.	Rack No. WKRK07.	Rack No. EP22.	Rack No. EQ09.	Rack No. 2-442.	Rack No. B061.	Rack No. B061.	Rack No. B061.	Rack No. B061.	Rack No. B061.	Rack No. EP22.	Rack No. EP22.	Rack No. EP22.	Rack No. EP22.	Rack No. EP22.	Rack No. EP22.	Rack No. EP22.	Rack No. EP22.	Rack No. EP22.	DAY ON YOR	Rack No. H062.	Rack No. H062. Rack No. B005.	Rack No. B005. Rack No. B020.	Rack No. EP12.	Rack No. EM05.	Rack No. EQ09.	Rack No. EQ09.	Rack No. EM05.	Rack No. EQ09.	Rack No. EM05.	Rack No. B024.	Rack No. B024.	Rack No. EM05.	Rack No. H005.	Rack No. H005.	Rack No. H005.	Rack No. H005.	Rack No. H005.					
Item Number	7321277-01	7316334-05	7316334-07	7316334-02	7316334-03	7315599-01	7315599-01	7315599-01	7315599-01	7315599-02	7312632-02	7305798-02	7305798-06	7305798-05	7305798-03	7305798-01	7305798-01	7305798-05	7305798-03	7305798-04	7305798-01	7305798-05	7305798-05	7305798-05	7305798-05	7305798-01	73057067	7303373-02	7302417-01	7302417-01	7299505-01	7288937-02	7288937-01	7288937-01	7288937-02	7288937-01	7288937-02	7288937-01	7288937-01	7288937-02	7288869-05	7288869-03	7288869-03	7288869-01	7288869-04	
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MON	EA	EA	EA	ΕA	EA	EA	EA EA	EA	FA	EEE	EA	EA EA	EA F	EA	EA EA	EA	EA EA	EA	EA E	ΕĄ	EA	EA	EA	EA	ΕΑ		5	EA	EA	EA	EA			EA	EA	EA	EA	5 ;	E E	EA	FA			EA	EA	EA	EA	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	V 11	EA	EA	EA	EA	EA
Project Name S.M.I. 48 E-8 OCSG	786 S M I 48 F-8 OCSG	786	5.M.I. 48 E-8 UCSG 786	S.M.I. 48 E-8 OCSG 786	INVENTORY CODE: 8000 156	INVENTORY CODE: 8000 156	5.M.I. 48 E-8 OCSG 786	M.P. 311 #B-12 ST OCSG:2213	M.P. 311 #B-12 ST	MP 311 B12	El 126 A-5 ST-1	GC 64 A26	SS 252 C-9 ST1	SS 252 C-9 ST1	SS 252 C-9 ST1	SS 252 C-9 ST1	SS 252 C-9 ST1	SS 252 C-9 ST1	SS 252 C-9 ST1	SS 252 C-9 ST1	SS 252 C-9 ST1	INVENTORY	INVENTORY	INVENTORY	INVENTORY MP 311 A-13 ST-2	MAIN PASS 311 A13		EI-187 #2	El-187 #2	0CSG:13917	S.S.193 A6 ST#5 OCSG:13917	E. CAMERON 172 #2	C. CAMERON 172 #2	OCSG 17858 MP 153 B-3	OCSG:1967	MP 153 B-3 OCSG:1967	MP 153 B-3 OCSG:1967		MP 302 B-19	El 187 #2 OCSG 10736	El 187 #2 OCSG 10736	HIGH ISL. A596 D-6	HIGH ISL. A596 D-6	S/I HIGH ISL. A596 D-6	S/T	S/T	HIGH ISL. A596 D-6 S/T	GC 40 #1 GC 40 #1		BIG BEND M.C. 698	#1 BIG BEND M.C. 698	#1 HI ASOS D.6 ST.2	OCSG:2722	HI A595 D-6 ST-2 OCSG:2722
Project Number	FW1415016	FW1415016	FW1415016	FW1415016			FW1415016 3500.2	GO141504	60141504	G0141004 G0141004	FW141009	FW141009 SR141003	SR141500 SR141500	SR141500	SR141500 SR141500	SR141500	SR141500 SR141500	SR141500	SR141500 SR141500	SR141500	SR141500				GO.14.1001.DH			FW141502	FW141502	FW141004	FW141004			FW141511	SA-14-0006-DH	SA-14-0006-DH	SA-14-0006-DH		SG-13-0001-CC	FW141002	FW141002	۷		SA-13-0031-DC	SA-13-0031-DC	SA-13-0031-DC	SA-13-0031-DC		140442	142412	142412	142412	SA-13-0031-DH	SA-13-0031-DH
Item Description	7 5/8" 29.70#P-110 IC TENARIS SEAMLESS CASING, API 8RD LONG THREAD	7 S/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, API 8RD LONG THREAD	7 5/8" 29.70# HCP-110 TAMSA SEAMLESS CASING, API 8RD LONG THREAD	7 5/8" 29.70# HCP-110 TPCO SEAMLESS CASING, API 8RD LONG THREAD	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, API 8RD LONG THREAD	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, API 8RD LONG THREAD	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, API 8RD LONG THREAD 77 38.00# HCQ-125-1 TCA SEAMLESS CASING, STI THREAD	7 5/8" 29.70# HCP-110 TENARIS SEAMLESS CASING, TSH 513 THREAD	7 S/8" 29 70# P-110 IC TEMARIS SEAMI FSS CASING TSH 513 THREAD	10 3/4" 45.50# -55 TENARIS RW CASING, BUTRESS THREAD 10 3/4" 45.50# -55 TENARIS RW CASING, BUTRESS THREAD	9 5/8" S3.50# HCQ-125 U S STEEL SEAMLESS CASING, BUTTRESS THREAD	9 5/8" 53.50# HCC-125 US STEEL SEAMLESS CASING, BUTTRESS THREAD 11 7/8" 71.80# Q-125 IC TENARIS SEAMLESS CASING, TSH 523 THREAD	7" 26.00# P. 110 EC V&M SEAMLESS CASING, API 8RD LONG THREAD 7" 26.00# P. 110 EC V&M SFAMLESS CASING, API 8RD LONG THREAD	7" 26.00# P-110 EC V&M SEAMLESS CASING, API 8RD LONG THREAD	7" 26.00# HCP-110 VOEST ALP SEAMLESS CASING, API 8RD LONG THREAD 7" 26.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	7" 26.00# HCP-110 V&M SEAMLESS CASING, API 8RD LONG THREAD	7" 26.00# HCP-110 LENAKIS SEAMLESS CASING, API 8RD LONG LIRREAD 7" 26.00# HCP-110 VOEST ALP SEAMLESS CASING, API 8RD LONG THREAD	7" 26.00# HCP-110 V&M SEAMLESS CASING, API 8RD LONG THREAD	7" 26.00# HCP-110 V&M SEAMLESS CASING, API 8RD LONG THREAD 7" 32.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	7" 26.00# HCP-110 VOEST ALP SEAMLESS CASING, API 8RD LONG THREAD	7" 26.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD 7" 26.00# 0-110 FF V&M SEAMLESS CASING ADI 8RD LONG THREAD	7" 26.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	7" 26.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	7" 26.00# Pt.110 EC V&M STAR SEAMLESS CASING, API 8RD LONG THREAD 7" 26.00# Pt.110 EC V&M STAR SEAMLESS CASING, API 8RD LONG THREAD	7" 26.00# HCP-110 VOEST ALP SEAMLESS CASING, API 8RD LONG THREAD 7 5/8" 39 70# P-110 ICTENARIS SEAMLESS CASING TSH 513 THREAD	Contains the cities of the cit		9 5/8" 53.50# HCP-110 TENARIS SEAMLESS PUP JOINTS, API 8RD LONG THREAD	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS PUP JOINTS, API 8RD LONG THREAD	7" 32.00# P-110 IC TENARIS SEAMLESS CASING, API 8RD LONG THREAD	7" 32.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	CHARLES TO THE CONTRACT OF THE	/ 32.00# FICT-110 LENAND-ALGOMA SEAMILESS CASING, API SKU LONG TRREAD	7" 32.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	10 3/4" 45.50# HCN-80 TPCO SEAMLESS CASING, BUTTRESS THREAD	10 3/4" 45.50# HCN-80 TPCO SEAMLESS CASING, BUTTRESS THREAD	10 3/4" 45.50# HCN-80 TPCO SEAMLESS CASING. BUTTRESS THREAD	6" X 4 1/2" 30.38# 15.50# (45.88#) HP113CR115(O) HP113CR115(I) JFE SEAMLESS	5" 18.00# P-110 EC V&M SEAMLESS CASING, TSH 513 THREAD	13 3/8" 72.00# HCP-110 TENARIS SEAMLESS CASING, BUTTRESS THREAD	13 3/8" 72.00# HCP-110 U.S STEEL SEAMLESS CASING. BLITTRESS THREAD	9 5/8" 53 5/0HH/D-110 TENABIS CEANNI ESS CASING TSH 523 THREAD	THE CONTRACT OF THE CONTRACT O	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, 15H 523 THREAD	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, TSH 523 THREAD	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, TSH 523 THREAD	9 5/8" 53.50# HCP-110 TAMSA SEAMLESS PUP JOINTS, TSH 513 THREAD	5 1/2" 23.00#13 CR-95 JFE SEAMLESS CASING, BTS-6 THREAD S 1/2" 23.00#13 CR-95 JFE SEAMLESS CASING, BTS-6 THREAD	OTUED TUDEAN		OTHER, THREAD	5 1/2" 23.00#13 CR-95 JFE SEAMLESS CASING, BTS-6 THREAD	11 3/4" 65.00# HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD	11.3/4" 65.00# HCP-110 U.S STEEL SEAMLESS CASING, HYD 513 THREAD
Location	Rack No. H005.	Rack No. H005.	Rack No. H005.	Rack No. H005.	Rack No. C255.	Rack No. C255.	Rack No. C255. Rack No. B005.	Rack No. C255.	Rack No. C255	Rack No. B024.	Rack No. E060.	Rack No. B057.	Rack No. E079.	Rack No. E079.	Rack No. EP22.	Rack No. E079.	Rack No. EP22.	Rack No. EP22.	Rack No. EP22. Rack No. EP22.	Rack No. E077.	Rack No. E077.	Rack No. H053.	Rack No. H053.	Rack No. EP22.	Rack No. EP22.	66.5		Rack No. 2-336.	Rack No. 2-336.	Rack No. E028.	Rack No. E028.	1000	Rack No. BUZ.L.	Rack No. B021.	Rack No. B024.	Rack No. EP16.	Rack No. B024.		Rack No. B040.	Rack No. E044.	Back No. E044.	Back No F016	200	Rack No. E016.	Rack No. E016.	Rack No. E016.	Rack No. EP19.	Rack No. WKRK02. Rack No. WKRK02.	CONDAM ON June	Kack NO. W KKKUZ.	Rack No. WKRK02.	Rack No. E017.	Rack No. EP22.	Rack No. EP22.
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tem Number	7288869-05	7288869-05	7288869-01	7288869-02	7288816-01	7288816-01	7288570-01	7282304-02	7282304-01	7280531-01	7280393-01	7280393-01	7276946-01	7276946-01	7276946-03	7276946-05	7276946-03	7276946-04	7276946-05	7276946-03	7276946-02	7272382-01	7272382-01	7272382-03	7272382-02			3679539-02	3679539-02	3675138-01	3675138-02		30/300/-07	3673667-01	3669409-01	3669409-01	3669409-01		3652486-02	3651026-02	3651026-01	3648050.05	00-60-60-60	3648959-06	3648959-05	3648959-07	3648959-12	3648910-02	10.667959	3643/33-01	3643733-01	3643733-03	3643149-01	3643149-01
Facility Owner	NON	NON	NON	NON	NON	NON	NOV	NOV	ACN.	NON NON	NON	NON	NON NON	NON	00 NO	NOV	NON NON	NOV	NON	NOV	NOV NOV	NON	NOV.	NON	NON			NON	NON	NOV	NON	100	NO.	NON	NON	NOV	AON		NOV	NON	NON	ò	À	NON	NON	NOV	NON	NON NON	NO.	NOV	NON	NON	NOV	NON
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HI A595 D-6 ST-2 OCS6:2722	HI A595 D-6 ST-2	OCSG:2722 HI A595 D-6 ST-2	OCSG:2722	HI A595 D-6 SI-2 OCSG:2722	MP 302 B-19	MP 295 #3	MP 295 #3	MP 295 #3	MP 295 #3	MP 295 #3	MP 295 #3	OCSG:32263	M.P. 153 #8-10 ST3 OCSG:1966	M.P. 153 #8-10 ST3	OCSG:1966	D9 ST2	HIGH ISLAND A596	D9 S12 HIGH ISLAND A596	D9 ST2	HIGH ISLAND A596	HIGH ISLAND A596	D9 ST#2	D9 ST#2	HIGH ISLAND A596	HIGH ISLAND A596	D9 ST#2	HI A595 D-6	HI A595 D-6	HI A595 D-6	10 ST#3 OCSG 1966	HI A596#D-6	MAIN PASS 153 B-10 ST#3 OCSG 1966	EI 136 JA-4	WC210#1	El 330 D-8 ST-2	El 330 D-8 ST-2	El 330 D-8 ST-2	El 330 D-8 ST-2	0056:2722	MAIN PASS 295 #1 OCSG 32263	MAIN PASS 295 #1	MAIN PASS 295 #1	OCSG 32263	OCSG 32263	MAIN PASS 295 #1 OCSG 32263	MAIN PASS 295 #1 OCSG 32263	MAIN PASS 295 #1	MAIN PASS 295 #1	OCSG 32263 MAIN PASS 295 #1	OCSG 32263	OCSG 32263	VERMILLION 262 A-6 ST1 OCSG 34257	VERMILLION 262 A-6	VERMILLION 262 A6	ST1 OCSG 34257 VERMILLION 262 A6	ST1 OCSG 34257	ST1 OCSG 34257	MP 295 #1 OCSG: 32.263	El 125 #R-1 OCSG: 51	GIBBSTOWN SWD #1	HI A596 D-2 ST-1
SA-13-0031-DH	100000000000000000000000000000000000000	SA-13-0031-DH	SA-13-0031-DH	SA-13-0031-DH	SG-13-0001-DH	SA-14-0001-DH	SA-13-0045-DH SA-14-0001-DH	SA-14-0001-DH	SA-14-0001-DH	SA-14-0001-DH	1000	SA-14-0001-DH	SA-14-0002-DC		SA-14-0002-DC	SA-13-0003-DH		SA-13-0003-DH	SA-13-0003-DH	SA-13-0003-DH		SA-13-0003-DH	SA-13-0003-DH	12 0000 01 43	34-T3-0003-DH			SA-13-0031DH SA-13-0031DH			SA-13-0031-DH		SA-13-0024-DH	SA-13-0040-DH	SA-13-0044-DH	SA-13-0044-DH	SA-13-0044-DH	SA-13-0044-DH	SA-13-0031-DH	SA-12-0003-DH		3A-12-0003-DH	SA-12-0003-DH	SA-12-0003-DH	SA-12-0003-DH	SA-12-0003-DH	SA-12-0003-DH		SA-12-0003-DH	SA-12-0003-DH	SA-12-0003-DH	PENDING		L L L		PENDING	PENDING	SA-12-0003-DC	SA-13-0043-DC		SA-13-0002-CC
Netti cestipuori 113/4" 65.00# HCP-110 U.SSTEELSEAMLESS PUPJOINTS. HYD 513 THREAD	## 9/ / GOOD HE DO 440 HE CENATICE CANING UVE 63 TIDEAD	11 3/4" 65.00# HCP-110 JFE SEAMLESS CASING, HYD 513 THREAD	11 3/4" 65.00# HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD	11 3/4" 65.00# HCP-110 U S STEEL SEAMLESS PUP JOINTS. HYD 513 THREAD	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	9 5/8" 53.30# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	13.3/8" 68.00# 1-55 HYUNDAI ERW CASING. BUTTRESS THREAD	13 3/8" 68.00# J-55 HYUNDAI ERW PUP JOINTS, BUTTRESS THREAD	13 3/8" 68.00# J-55 HYUNDAI ERW CASING, BUTTRESS THREAD	13 3/8" 68.00# J-55 HYUNDAI ERW CASING, BUTTRESS THREAD 20" 106 50# J-55 MANNISYMANN SFAMI FSS CASING, BUTTRESS THREAD	CONTROL OF THE PROPERTY OF THE	20" 106.50# J-55 SALZGITTER ERW CASING, BUTTRESS THREAD	7" 29.00# HCP-110 TPCO SEAMLESS CASING, API 8RD LONG THREAD		7" 29.00# P-110 U S STEEL SEAMLESS PUP JOINTS, API 8RD LONG THREAD	11 7/8" 71.80# Q-125 IC TAMSA SEAMLESS CASING, TSH 523 THREAD		16 - 94.81# Q-125 IC TENARIS SEAMILESS CASING, 1SH 513 THREAD	16" 94.81# HCQ-125 U S STEEL SEAMLESS CASING, TSH 513 THREAD	16" 94.81# HCO-125 U SSTEEL SEAMLESS CASING. TSH 513 THREAD	0.001.1.000.10.10.10.10.00.00.00.00.00.0	16" 97.00# HCN-80 V&M SEAMLESS CASING, BUTTRESS THREAD	16" 97.00# HCN-80 V&M SEAMLESS CASING, BUTTRESS THREAD	16" 07 00# LICALON VONA CEANAI ECC CACIAG. DI ITT DECC T LIDEAD	10 97,00# TCW-50 VKWI SEAMILESS CASING, BUTT RESS THREAD	16" 97.00# HCN-80 U S STEEL SEAMLESS CASING, BUTTRESS THREAD	13 3/8" 72.00# HCP-110 U STEEL SEAMLESS CASING, SIX THREAD	13 3/8" 72.00# HCP-110 U S STEEL SEAMLESS CASING, SLX ITREAD 13 3/8" 72.00# HCP-110 U S STEEL SEAMLESS CASING, SLX THREAD	13 3/8" 72.00# HCP-110 U S STEEL SEAMLESS CASING, SLX THREAD	7" 29.00# P-110 US STEEL SEAMLESS PUP JOINTS. API 8RD LONG THREAD	16" 97.00# Q125 HP U SSTEEL SEAMLESS CASING, BUTTRESS THREAD	7" 29.00# HCP-110 TENARIS SEAMLESS PUP JOINTS. API 8RD LONG THREAD	4 1/2" 18.97# Q-125 HCE VOEST ALP SEAMLESS CASING, SLUII THREAD	13 3/8" 72.00# HCP-110 V&M SEAMLESS CASING, HYD 513 THREAD 13 3/8" 72.00# HCP-110 V&M SFAMIFSS CASING. HYD 513 THREAD	7" 26.00# HCP-110 VOEST ALP SEAMLESS CASING, API 8RD LONG THREAD	7" 26.00# P-110 EC V&M SEAMLESS CASING, API 8RD LONG THREAD 7" 36.00# H7D-110 VO EST AID SEAMLESS CASING, API 8RD LONG THREAD	7" 26.00# HCP-110 SUMITOMO SEAMLESS CASING, API 8RD LONG THREAD	7" 26.00# P-110 EC V&M SEAMLESS CASING, API 8RD LONG THREAD	20" 169.00# X-56 JFE ERW CASING, BUTTRESS THREAD	11 7/8" 71.80# Q-125 IC TENARIS SEAMLESS CASING, TSH 523 THREAD	A THINK TO THE COURT COU	11.//o / 1.00ff C-123 L. IANSA SEANILESS CASING, 1.58 5.25 188 EAU	11 7/8" 71.80# Q-125 IC TAMSA SEAMLESS CASING, TSH 523 THREAD	11 7/8" 71.80# Q-125 IC TAMSA SEAMLESS CASING, TSH 523 THREAD	9 7/8" 61.80# Q-125 IC TAMSA SEAMLESS CASING, TSH 513 THREAD	9 7/8" 61.80# Q-125 IC TAMSA SEAMLESS CASING, TSH 513 THREAD	9 7/8" 61 80H.O175 IC TAMSA SEAMIFSS CASING TSH 513 THREAD	delication of the contract of	9 //8" 62.80#P-110 LAMSA SEAMLESS CASING, HYD 513 THREAD	9 7/8" 62.80# Q-125 TAMSA SEAMLESS CASING, HYD 523 THREAD	9 7/8" 62.80# Q-125 TAMSA SEAMLESS CASING, HYD 523 THREAD	13 3/8" 70.67# P-110 U S STEEL SEAMLESS CASING, SLX THREAD	O 2 00 TO CHE CERMINE CENTRE CENTRES CACING CACING CENTRES CACING CENTRES CACING CENTRES CACING CENTRES CACING CACI	13 5/8 / UB/# F14AU US STEEL SEMMIESS CASHAS, SEA THINDS	13 3/8" 72.00# HCP-110 TAMSA SEAMLESS CASING, BUTTRESS THREAD	13 3/8" 72.00# HCP-110 V&M SEAMLESS CASING, HYD 513 THREAD	13 3/8" 72.00# HCP-110 V&M SEAMLESS CASING, HYD 513 THREAD	7" 42.70# Q-125-1 V&M SEAMLESS CASING, SUJII THREAD	7" 26.00# P-110 EC V&M SEAMLESS CASING, API 8RD LONG THREAD	A 1/2" 15 COBILSO IFF CEAMIFCCTIBING, BTS-6PRTHREAD	7" 32.00# HCP-110 VOEST ALP SEAMLESS CASING, API SRD LONG THREAD
Rack No. EP17.	COO ON ACCO	Rack No. EP22.	Rack No. EP22.	Rack No. EP17.	Rack No. EP18.	Rack No. EP16.	Rack No. B061.	Rack No. BS01-B.	Rack No. BS01.	Rack No. BS01.		Rack No. B069-B.	Rack No. E028.		Rack No. 2-442.	Rack No. B057.		Rack No. BS01.	Rack No. BS01.	Back No. BS01.		Rack No. BS01.	Rack No. BS01.	030 cM 1250	NACK IVO. DOUL.	Rack No. BS01.	Rack No. E045.	Rack No. BP-15.	Rack No. BS01.	Rack No. E077.	Rack No. EP12.	Rack No. 2-442.	Rack No. B040.	Rack No. EP12.	Rack No. H053.	Rack No. H053.	Rack No. H053.	Rack No. H053.	Rack No. B069-B.	Rack No. EP25.	- A Jaco	NACK NO. MOCT.	Rack No. MOC1.	Rack No. MOC1.	Rack No. EQ09.	Rack No. EQ08.	Rack No. FO.08		Rack No. EP25.	Rack No. EP17.	Rack No. EP18.	Rack No. EP16.	2 CO ON April O	Address, or a v.	Rack No. EP16.	Rack No. EP16.	Rack No. EP16.	Rack No. EP22.	Rack No. H053.	Rack No. C159	Rack No. EP22.
3643149-02	20 04 20 00 07 6 C 7 C C	3643149-03	3643149-01	3643149-02	3641841-01	3641817-01	3641146-01	3634794-03	3634794-01	3637545-01	40.0407000	3632196-01	3631381-01		3631381-03	3631311-01		3631280-02	3631280-01	3631280-01	40000	3631274-01	3631274-01	**************************************	30312/4-01	3631274-02	3627781-01	3627781-01	3627781-01	3620413-04	3620015-01	3619168-03	3616810-01	3615844-01	3614854-03	3614854-02	3614854-04	3614854-02	3614751-01	3612120-02	***************************************	10-0212106	3612120-01	3612120-01	3612106-01	3612106-01	3612106.01	40.00440	3612047-01	3612039-01	3612039-01	3610913-01	10 0100130	201025-01	3610856-02	3610856-01	3610856-01	3610188-01	3603237-01	3601342-01	3594307-01
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rtal Value WP% Net Value																																																							
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bs) On Hand Qty	1 2	9	11	, [	-	2 2	-	16	1	9 1				13	19	4	2	12		21	3		7		4	m	20		1	1	m	e	12			-		e	m		-		•	7		3	35	2 2	'n	-			4	16	18
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Project Name	HI A596 D-2 ST-1	El 330 D-8 ST	SS 91 #H2	El 330 D-1 ST1 OCSG: 2115	EI 330 D-1 ST1 OCS6: 2115	INVENTORY	GI 32 #U-12 ST-1	EI 136 #JA-4	#35005	HIA 596 D-2 ST1	HI A 596 D-2 ST1	HI A 596 D-2 ST1	MP 295 #1	HI A-596 D-2 ST1				SMI 48 F-4 ST-1	17	S/T HI 596 D-2	El 330 D-5 ST-1	El 330 D-5 ST-1 Fl 125 A-3	El 125 A-3	M.P. 295 #1	M.P. 295 #1	M.P. 295 #1 EUGENE ISL. 136 JA-	4	WC130#2	WD 90 #F-8 EUGENE ISL 125 #A-	2.5/T	EUGENE ISL 125 #A- 3 S/T	EUGENE ISL. 125 #A- 3 S/T	EUGENE ISL 125 #A-	EUGENE ISL 125 #A-	3 5/1 El 136 #JA-4	E.I. 126 #A-6 HIGH ISI 4-596 D-6	S/T	HIGH ISL. A-596 D-6 S/T	HIGH ISL. A-596 D-6 S/T	HIGH ISLAND A-596	HIGH ISLAND A-596	HIGH ISLAND A-596	HIGH ISLAND A-596	HIGH ISLAND A-596	HIGH ISLAND A-596	#D-6 S/T HIGH ISLAND A-596	#D-6 S/T HIGH ISLAND A-596	#D-6 S/T	El 330 D-3 S/T 2	OCSG: 2115 W. DELTA 90 #F-8	OCSG 1089 VR 78 A-3 ST-2	GI 32 GG #2 ST 1	EUGENE ISL. 130 JA- 4	G.I. 54 #A-1 ST1 BP1	E.I. 120 #19 ST 2 OCSG:00050
Project Number	SA-13-0002-CC SA-13-3477-DH	SA-13-3477-DH	SA-13-0026-DH SA-13-0026-DH	SA-13-0038-DH	SA-13-0038-DH	100000	SG-13-0011-DH	SA-13-0024-DH		SA-13-0002-DH SA-13-0002-DH	SA-13-0002-DH	SA-13-0002-DH	SA-12-003-DH	SA-13-0002-DH		SA-12-0003-DH	SA-12-0003-DH	0002-DH / PO# 45000		SA-13-0002-DH SA-12-3357	SA-13-0017-DH	SA-13-0017-DH SA-13-0033-CC	SA-13-0033-CC	SA-12-0003-DH SA-12-0003-DH	SA-12-0003-DH	SA-12-0003-DH	SA-13-0024-DH	5959	SA-13-0008-DC	SA-13-0033-DC	SA-13-0033-DC	SA-13-0033-DC	\$4-13-0033-00		SA-13-0033-DC SA-13-0024-DH	SA-13-0006-DH	SA-13-0031-DH	SA-13-0031-DH	SA-13-0031-DH	\$4-13-0031-DC	\$4-13-0031-DC	000000000000000000000000000000000000000	000000000000000000000000000000000000000	24-12-0021-DC	70-1500-51-26	SA-13-0031-DC	SA-13-0031-DC	SA-13-0031-DC	SA-13-0024-0H	SA-13-0020-DH	SA-13-0008-DH SA-13-0004-DH		PENDING	SA-12-0036-DH	SA-12-0029-DC
ltem Description	9.5/8" 55.50# P-110 EC V&M SEAMLESS CASING, SLX IHREAD 13.3/8" 68.00# I-55 TENARIS FRW PIID IOINTS RITTRESS THREAD	58.00# J-55 NEXTEEL ERW CASING, BUT	10 3/4" 45.50# J-55 TENARIS ERW CASING, BUTTRESS THREAD 10 3/4" 45 50# J-55 TENARIS ERW CASING, RITTRESS THREAD	58.00# J-55 TENARIS ERW CASING, BUTTRESS	13.3/8" 68.00# 1-55 TENARIS ERW CASING. BLITTRESS THREAD	13 3/8" 68.00# 1-55 HYUNDAI ERW CASING, BUTTRESS THREAD	13.3/8" 68.00# HCQ-1.25 TENARIS SEAMLESS PUP JOINTS, BUTT RESS THREAD	9 5/8" 53.50# HCQ-125 V&M SEAMLESS CASING, STL THREAD	7" 26.00# HCP-110 TPCO SEAMLESS PUP JOINTS, API 8RD LONG THREAD	9 5/8" 53.50# HCQ-125 U S STEEL SEAMLESS CASING, STL THREAD 9 5/8" 53.50# HCQ-125 U S STEEL SEAMLESS CASING. STL THREAD	9 5/8" 53.50# HCQ-125 U S STEEL SEAMLESS CASING, STL THREAD	9 5/8" S3.50# HCQ-125 VMS SEAMLESS CASING, STL THREAD 9 5/9" R9 50# HCQ-125 ILS STEEL SEAMLESS CASING STL THREAD	11 7/8" 71.80# Q-125 IC TENARIS SEAMLESS CASING, 51L THREAD	113/4" 69.48# HCQ-125 U STEEL SEAMLESS CASING, STL THREAD	7 5/8" 33.70# HCP-110 TPCO SEAMILESS CASING, API 8RD LONG THREAD	13 5/8" 88.20# HCQ-125 V&M SEAMLESS CASING, SLX THREAD	13 5/8" 88.20# HCQ-125 V&M SEAMLESS CASING, SIX THREAD	11.3/4" 69.48# HCQ-125 U S STEEL SEAMLESS CASING, STL THREAD 7" 3.2 DOW P-110 IC TEMARIS SEAMLESS CASING API RRD LONG THREAD	A STATE OF THE STA	9 5/8" 53.50# HCQ-125 V&M STAR SEAMLESS CASING, STL THREAD 13 3/8" 58 00# NT-80 SEAMLESS CASING GR RUTTRESS THREAD	13 3/8" 68.00# J-55 HYUNDAI ERW CASING, BUTTRESS THREAD	13.3/8" 68.00# J-55 HYUNDAI ERW CASING, BUTTRESS THREAD 5" 18.00# HCP-110 TMK SEAMI ESS CASING, STI THREAD	5" 18.00# HCP-110 BENTELER SEAMLESS CASING, STL THREAD	16" 94.81# Q-125 ICTENARIS SEAMLESS CASING, TSH 513 THREAD 16" 94.81# O-175 IC TENARIS SEAMIFSS CASING TSH 513 THREAD	16" 94.81# Q-125 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	16" 94.81# HCQ-125 U S STEEL SEAMLESS CASING, TSH 513 THREAD	9 5/8" 52.90# HCQ-125 U S STEEL SEAMLESS CASING, STL THREAD	OTHER, THREAD	7 5/8" 29.70# HCP-110 TPCO SEAMLESS PUP JOINTS, API 8RD LONG THREAD	5" 18.00# HCP-110 TMK SEAMLESS PUP JOINTS, STL THREAD	5" 18.00# P-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD	5" 18.00# P-110 ALGOMA SEAMLESS CASING, HYD 513 THREAD	S" 18 OD# P-110 ALGO MA SEAMLESS CASING HYD 513 THREAD		5" 18:00# P-110 LENARIS SEAMLESS CASING, H7D 513 I HREAD 9 5/8" 53:50# HCQ-125 V&M SEAMLESS CASING, STL THREAD	10 3/4" 45.50# J-55 CORINTH ERW CASING, BUTTRESS THREAD	11 3/4" 65.00# HCP-110 U SSTEEL SEAMLESS CASING, HYD 513 THREAD	11 3/4" 65.00# HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD	11.3/4" 65.00# HCP-110 U.S STEEL SEAMLESS CASING, HYD 513 THREAD	9 5/8" 53 50# D-110 FC V&M STAB SFAMI FSS CASING HVD 523 THREAD	9 5/8" 53 5/0H D-11/0 FC V& M STAR SFAMI FSS CASING HVD 522 THREAD	O FOR ES COMMEN AND IS CITED COMMISSION OF THE SECOND OF T	O F/O" EO COMMEN 440 IL CTEEL CERMINES CRAINS IND EOS THEERS	3 J/O 33.30# RCT-110 U.3 SIEEL SEAVILES CASING, FILO 223 INNEAU OF FOR FOR THE SEAVING AND THE SEAT OF TABLETS FOR THE PROPERTY OF TABLETS FOR	טילוס בייסוון לאוויסים בייסוון אויסים אינון אויסים אינון	9 5/8" S3.50# P-110 EC V&MSTAR SEAMLESS CASING, HYD 523 THREAD	9 5/8" 53.50# P-110 EC V& M STAR SEAMLESS CASING, HYD 523 THREAD	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, TSH 523 THREAD	20 S4 JUG 1-55 NIPPON ERW CASING, BUTTRESS THREAD	13 3/8" 68.00# J-55 TENARIS ERW PUP JOINTS, BUTTRESS THREAD	7 5/8" 29.70# HCP-110 SEAMLESS PUP JOINTS, API 8RD LONG THREAD 9 5/8" 53.50# HCP-125 V&M SEAMLESS CASING. SLUITTHREAD	13 3/8" 68.00# J-55 NEXTEEL ERW PUP JOINTS, BUTTRESS THREAD	20" 94.00# J-55 NIPPON ERW CASING, BUTTRESS THREAD	9 5/8" 53.50# HCQ-125 V&M SEAMLESS CASING, API 8RD LONG THREAD	7 5/8" 33.70# HCP-110 TPCO SEAMLESS CASING, API 8RD LONG THREAD
Location	Rack No. EP18.	Rack No. B061.	Rack No. 13-303.	Rack No. C002.	Rack No. C002.	Rack No. B024.	Rack No. 12TP-07.	Rack No. EM05.	Rack No. 2-442.	Rack No. EM05.	Rack No. EP18.	Rack No. EP18.	Rack No. EQ09.	Rack No. E045.	Rack No. B028.	Rack No. EP17.	Rack No. EP17.	Rack No. BP-15.		Rack No. E040.	Rack No. EP12.	Rack No. EP12.	Rack No. B050.	Rack No. EP16.	Rack No. EP16.	Rack No. EP17.	Rack No. EM05.	Rack No. D012.	Rack No. 2-442.	Rack No. ENOB.	Rack No. B050.	Rack No. B050.	Rack No. R063	4	Rack No. 13-WK01.	Rack No. 13-303.	Rack No. EP22.	Rack No. EP22.	Rack No. EP22.	Back No FO10	Back No FO10	Oscillation of Albanda	Oscillator CO and Mac G	NACK NO. EQ.20.		Rack No. EQ10.	Rack No. EQ10.	Rack No. EQ10.	Kack NO. EP 12.	Rack No. 2-442.	Rack No. 2-442. Rack No. B063.	Rack No. 2-336.	Rack No. EQ19.	Rack No. B021.	Rack No. H053.
Item Number Serial No.	3594287-01	3594279-01	3580472-03	3580447-03	3580447-04	3580432-02	3578347-03	3576854-01	3575043-02	3574231-01	3574231-01	3574231-02	3570002-01	3563792-01	3560733-01	3554493-01	3554493-01	3552709-01		3548409-01	3539819-01	3539819-01	3536855-01	3532107-01	3532107-01	3532107-02	3524708-01	3523871-09	3522528-03	3522355-03	3522335-02	3522335-01	3522335.01		3521926-01	3520312-02	3519531-02	3519531-03	3519531-05	3519428-01	3519428-01	20 000000000000000000000000000000000000	000000000000000000000000000000000000000	5515426-05	+0.07+6766	3519428-01	3519428-01	3519428-02	3508805-01	3506358-03	3501929-04	3493053-03	3464088-01	3450383-01	3442458-01
Facility Owner	NON NON	NON	NOV NOV	NON NO	AON	NON	NOV	NON.	NOV	NON	NON	NOV NOV	NON	NOV	NOV	NON	NON	NOV NOV		NOV NOV	NON	NON NON	NON	NOV NOV	NON	NON	NON	NOV	NON	NON	NON	NOV	ACM.		NOV	NON	NON	NON	NOV	X X	) Q	i i	NON	AON AG		NON	NON	NOV	NON	NON	VON	NON	NOV	NON	NON
	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia		NOV - Amelia	NOV - Amelia		NOV - Amelia	NOV - Amelia	NOV - Amelia			NOV - Amelia	NOV - Amelia	NOV - Amelia			NOV - Amelia		NOV - Amelia		NOV - Amelia		NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV- Amelia		NOV - Amelia NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	ellem 4 - VON	Amelia - VON	Silvery NOW		NOV - Allegia		NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia

t Total Value WP% Net Value	0	0	0	0	0	0	0	0	0 0	P	0 0	0 0	0	0	0 0 0		0 0	0 0	0					0		0	0	0	0	0	0	0	0	0	0	0	0		0 0	0 0	0 4	0 0	0 0	0	0	0 0	0 0	0	0 0	0
Length Average Cost	83.5	1156,1333	2490	38.45	45.45	168.6	710	161.95	360.9	00.00	820.9	43.15	259.25	42.95	92.45 427.95	14 64	178.5	21.4	20.85	87.5	478 85	1379 95	00000	960.21	743.48	819.19	306.76	2085.33	1277.4807	4823.6721	440	396	132	88	1452	1467,1474	206.4833	1004 1004	10/1:4304 4	2	2	14:	2 2	20 20	20	20 20	20	0 0	∞ ∞	9
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Condition Wt. (lbs)	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	MEM	NEW	NEW	NEW	NEW	NEW NEW		NEW	NEW	NEW	N S	NEW	NEW NEW		NEW NEW	NEW	New Y	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW.		NEW	NEW NEW	NEW	NEW	NEW NEW	NEW	NEW	NEW	NEW	NEW	NEW NEW	NEW
MOU	EA	EA	EA	EA	EA	EA	EA	EA	EA	5	EA	EA	EA	EA	¥ 4 4		8 2	EA	EA	EA	FA	( 4		5 5	V 3	5 5	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA		EE	E E	EA FA	EA	E E	EA	EA	E E	EA	EA:	E E	EA
Project Name E.I. 120 #19 ST 2	OCSG:00050 SHIP SHOAL 193 A7	ST2 SHIP SHOAL 193 A7	SHIP SHOAL 1995 A/	E.I. 118 B#1 ST1 OCSG:15242	OCSG:15242	MOBILE BAY 830 #2	0CSG:04232	OCSG:04232	OCSG:04232	GI 116 #A-7 OCSG:	13944 MACBILE BAN 930 #2	MOBILE BAY 830 #2	M.P. 591-2 S.S. 189 A-10 OCSG:	04232 S.S. 189 A-10 OCSG:	W.C. 110 #10 ST	W.C. 110 #10 ST1	MP 59 I-2	OCSG:8467 #2	OCSG:8467 #2 MAIN PASS 315 #1	W.D. 128 #D-12 OCSG: 10893	W.D. 128 #D-12	SP 88 D-8 ST1 BP1	MISSISSIPPI	MISSISSIPPI CANYON 519 #3	MISSISSIPPI CANYON 519 #3	MISSISSIPPI CANYON 519 #3	MISSISSIPPI CANYON 519 #3	MISSISSIPPI CANYON 519 #3	GREEN CANYON 40 #2	GREEN CANYON 40 #2	BILL KO SUPPLY PO 10718	BILL KO SUPPLY PO 10718	BILL KO SUPPLY PO 10718	BILL KO SUPPLY PO 10718	BILL KO SUPPLY PO 10718	BILL KO SUPPLY PO 10718	14" Green Canyon 40 #2 ST	GREEN CANYON 200	KATMAI#18.2	KATMAI#1&2	KATMAI#1&2	KATMAI#18.2	KATMAI#182 KATMAI#182	KATMAI#1 & 2	KATMAI#18.2	KATMAI#1 & 2 KATMAI#1 & 2	KATMAI#1 & 2 KATMAI#1 & 2	KATMAI#18.2	KATMAI#1 & 2 KATMAI#1 & 2	KATMAI#1&2
Project Number	SA-12-0029-DC	SA-12-0046-DC	SA-12-0046-DC	SA-12-0008-DH	SA-12-0008-DH	SA-11-0010-DH	SA-11-0042-DC	SA-11-0042-DC	SA-11-0042-DC	34-17-000Z-DH	- 1	SA-11-0010-DH	SA-11-0067-DC	SA-11-0042-DH	SA-11-0044-DH SA-11-0067-DH	200			SA-11-0043-DH SA-11-0043-DH		SA-11-0009-DH	GO-10-0014-DH	000000000000000000000000000000000000000	FW191019	PAV191019	FW191019	FW191019	FW191019	AFE 191001	AFE 191001							34536	***************************************	LWISIOIT											
Item Description	7 5/8" 33.70# HCP-110 TPCO SEAMLESS CASING, API 8RD LONG THREAD	7 5/8" 33.70# HCP-110 TPCO SEAMLESS CASING, API 8RD LONG THREAD	7 5/8" 33.70# HCP-110 TPCO SEAMLESS CASING, API 8RD LONG THREAD	9 5/8" 52.85# HCQ-125 TENARIS-TAMSA SEAMLESS CASING, SLX THREAD	9 5/8" 52.85# HCQ-125 TENARIS-TAMSA SEAMLESS CASING, SLX THREAD 30 3.48" RG 70H IEE-1107T HE SEAMHESS CASING. HYD 513 THREAD	10 3/4" 60.70# JFE-110T JFE SEAMLESS CASING, HYD 513 THREAD	4 1/2" 15.00# HCP-110 VOEST ALP SEAMLESS TUBING, ULTRA SF THREAD	7" 38.00# HCQ-125 TCA SEAMLESS CASING, VAM TOP THREAD	7" 38.00# P.110 TCA SEAMLESS CASING, VAM TOP THREAD	9 3/8 33:30# NCF-110 IENANIS SEANNIESS CASING, NTO 315 I TREAD	5.1/2" 26,00# Q-1.25 V&M STAR SEAMLESS CASING, SUJII THREAD	13.5/8" 88.20# JFE-125T JFE SEAMLESS CASING, GB CDE BUITRESS THREAD 13.5/8" 88.20# JFE-125T JFE SEAMLESS CASING, GB CDE BUITRESS THREAD	7 32:00# Q-125 I CA SEAMLESS CASING, TC-II HREAD	11 7/8" 71.80# HCQ-125 U SSTEEL ERW CASING, BUTTRESS THREAD	11,76 7,50H TACA,22 U SSIEGLENW CASING, BUT I RESULTING BUT 11,76 7,285H HOLGE 125 TENRESTANDESS CASING, SLY THREAD 11,778" TJSR9H GOL135 TENRESS SCASING, SLX THREAD	CADILLY 040 LINE CTANAL CONTACT CONTAC	11.5/* 03:00# TOP 110 U.S.S. RELIGIOUS CASING, HID SIS ITRIEAD 20" 94.00# J-55 NIPPON ERW CASING, BUTTRESS THREAD	20" 94.00# 1-55 V&M ERW CASING, BUTTRESS THREAD 20" 94.00# K-55 U S STEEL SEAMLESS PUP JOINTS, BUTTRESS THREAD	20" 94 00# K-55 U S STEEL SEAMLESS PUP JOINTS, BUTTRESS THREAD 20" 94 00# 1-55 TIPO FRW PUP JOINTS, BUTTRESS THREAD	20" 133 00# X-56 HUSTELL ERW CASING. GB BUTTRESS THREAD	20" 133 00# X-56 HISTELL FRW CASING RELTTRESS THREAD	7" 29 ONE D-110 FC SEAMINES CACING HVD 523 THREAD	5	13 5/8" 88.20# O-125 HC U S STEEL SEAMLESS CASING, SUITE THREAD	13 5/8" 88 7/18 0-175 HC V&M TCA SEAMIESS CASING SI 1111 THREAD	13 5/8" 88.20# SM-125TT SUMITOMO SEAMLESS CASING, SUJ11 THREAD	13 5/8" 88.20# Q-125-HP U S STEEL SEAMLESS CASING, SLU11 THREAD	13 5/8" 88.20# Q-125 VIMG SEAMLESS CASING, SUJ11 THREAD	14" 116# Q-125ICY TENARIS TM SEAMLESS CASING, TSH 523 THREAD	14" 116# Q-12 SICY TENARIS TM SEAMLESS CASING, TSH 523 THREAD	13 5/8" 88.20# Q125 HP USS SEAMLESS CASING, SUJII THREAD	13 5/8" 88.20# Q-125 HC USS SEAMLESS CASING, SLUII THREAD	13 5/8" 88.20# VM-125-HC VMB SEAMLESS CASING, SLJJII THREAD	13 5/8" 88.20# Q-125 HC VALLOUREC & MANNESMANN SEAMLESS CASING, SLUII THREAD	13 5/8" 88.20# Q-125 HC TCA SEAMLESS CASING, SLJIII THREAD	13 5/8" 88.20# SM-1255 NSSMC SEAMLESS CASING. SLUII THREAD	14" 116# O-125ICY TENARIS TW SEAM LESS CASING. 13H 523 THREAD	TATION ON SERVICE SAME TO SERVE TO SERVE THE S	10 117,00# Q123 RP 033 SCAWLESS CASING, FIDL INTERAD BLASTJOINT (3.5" 10.30# 13CR110 HYPER 2 BTS-8 BOX/PIN 4FT)	BLAST JOIN [3:5: 10.30# 13CR110 HYPER 2 BTS BOX FIN 4F!] BLAST JOINT [3:5: 10.30# 13CR110 HYPER 2 BTS-8 BOX/PIN 2FT)	BLAST JOINT (3.5" 10.30# 13CR110 HYPER 2 BTS-8 BOX/PIN 2FT) BLAST JOINT (3.5" 10.30# 13CR110 HYPER 2 BTS-8 BOX/PIN 4FT)	BLAST JOINT (3.5.9. 90.30# 13.00.10 HPDR Z BTS-8 BOX/JOINT (1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.	BLAST JOINT (3.5" 9.30# 13CR110 HYPER 2 BTS-8 BOX/PIN 2FT) BLAST JOINT (3.5" 9.30# 13CR110 HYPER 2 BTS-8 BOX/PIN 2FT)	BLAST JOINT (3.5" 10.30# HYPER 2.13CR110 BTS-8 BOX/PIN 20FT) BLAST JOINT (3.5" 10.30# HYPER 2.13CR110 BTS-8 BOX/PIN 20FT)	BLASTJOINT (3.5" 10.30# HYPER 2 13CR110 BTS-8 BOX/PIN 20FT)	BLAST JOINT (3.5" 10.30# HYPER 2 13CR110 BTS-8 BOX/PIN 20FT) BLAST JOINT (3.5" 10.30# HYPER 2 13CR110 BTS-8 BOX/PIN 20FT)	BLAST JOINT (3.5" 10.30# HYPER 2 13CR110 BTS-8 BOX/PIN 20FT) BLAST JOINT (3.5" 10.30# HYPER 2 13CR110 BTS-8 BOX/PIN 10FT)	BLASTJOINT (3.5" 10.30# HYPER 2 13CR110 BTS-8 BOX/PIN 10FT)	BLAST JOINT (3.5" 10.30# HYPER 2 13CR110 BTS-8 BOX/ PIN 8FT) BLAST JOINT (3.5" 10.30# HYPER 2 13CR110 BTS-8 BOX/ PIN 8FT)	3.5" 10.30# HYPER 2
Location	Rack No. H053.	Rack No. E031.	Rack No. E031.	Rack No. EP17.	Rack No. EP17.	Rack No. EQ09.	Rack No. B028.	Rack No. C242.	Rack No. C242.	NACK NO. EQUS.	Rack No. B024.	Rack No. BS01.	Rack No. BO40.	Rack No. MOC1.	Rack No. EQ09. Rack No. EQ09. Rack No. E060.	OCCI ON PICO	Rack No. B061B.	Rack No. EP12. Rack No. 2-336.	Rack No. 2-336.	Back No. E019.	Rack No FO19	Rack No HOS3	OCTO OC ON Page	Rack No. 20-0527.	Back No. 02.0511	Rack No. 20-0530.	Rack No. 20-0508.	Rack No. 20-0414.	Rack No. 06-0704.	Rack No. 06-0701.	Rack No. 20-0724.	Rack No. 20-0726.	Rack No. 20-0726.	Rack No. 20-0723.	Rack No. 20-0719.	Rack No. 20-0730.	Rack No. 20-0346.		Rack No. HW-R10-L2-A09	Rack No. HW-R10-L2-AU9 Rack No. HW-R10-L2-A09	Rack No. HW-R10-L2-A09	Rack No. HW-R10-12-A09	Rack No. HW-R10-L2-AU9 Rack No. HW-R10-L2-A09	Rack No. HW-R10-14-A09	Rack No. HW-R10-L4-A09	Rack No. HW-R10-L4-A09 Rack No. HW-R10-L4-A09	Rack No. HW-R10-L4-A09 Rack No. HW-R10-L6-A01	Rack No. HW-R10-L6-A01	Rack No. HW-R10-L6-Aug Rack No. HW-R10-L6-A01	Rack No. HW-R10-L6-A01
Item Number Serial No.	3442458-01	3426020-01	3426020-01	3384042-01	3384042-01	3368529-01	3364720-02	3364720-08	3364720-01	22024/2-02	3346038-01	3345139-01	3338902-01	3325749-01	3325/49-01 3325081-01 3322300-01	20 0223300	3314254-01	3258554-01 3258554-02	3258554-02 3240441-02	3236135-02	3236135-01	3212533.01	20 0001110	7754361-03	7754361.04	7754361-05	7754361-02	7754361-01	7722987-01	7722987-01	7708192-06	7708192-07	7708192-05	7.708192-04	7708192-03	7708192-02	7686925-01	20 00 00 00 00 00 00 00 00 00 00 00 00 0	/0/6145-01 FE145-1	FE146-1	FE146-2 CF144-1	FE144-2	FE147-1 FE147-2	FE123-1 FE123-2	FE123-3	FE123-4 FE123-5	FE123-6 FE125-1	FE125-2	FE126-1 FE126-2	FE127-1
Facility Owner	NON.	NOV	NON	NON	VON	NON	NOV	NON	NON	202	VON	NON	NON	NON	AON NON	NO.	NON	NON	NON NOON	NON N	) A	AC AC	i i	NON NON	Ò	NON NON	NOV	NON	NOV	NOV	NON	NOV	NOV	NOV	NOV	NON	NON	NO.	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services Offshore Energy Services	Offshore Energy Services Offshore Energy Services	Offshore Energy Services	Offshore Energy Services Offshore Energy Services	Offshore Energy Services
Facility	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Wilelia		NOV - Amelia	NOV - Amelia		NOV - Amelia NOV - Amelia NOV - Amelia	- NOW	NOV - Amelia	NOV - Amelia NOV - Amelia	NOV - Amelia	NOV-Amelia	NOV- Amelia	NOV- Amelia	decon section 2	NOV - Sheldon North	NOV - Sheldon North	NOV - Sheldon North	NOV - Sheldon North	NOV - Sheldon North	NOV - Sheldon North	NOV - Sheldon North	NOV - Sheldon North	NOV - Sheldon North	NOV - Sheldon North	NOV - Sheldon North	NOV - Sheldon North	NOV - Sheldon North	NOV - Sheldon North	111111111111111111111111111111111111111	Houma	Houma	Houma	Houma	Houma		Houma	Houma	Houma	Houma	Houma	Houma				

200	Offshore Fneray Services	11/7-1	Rack No. HW-R10-12-A08	RIAST IOINT (3 5"9 30# HVPFR 2 13CR110 RTS-8 ROX	-8 ROX/PIN 20FT)	KATMAI#1 & 2	FΔ	NEW.			
ноппа	Offshore Energy Services	FE122-2	Rack No. HW-R10-L2-A08	BLAST JOINT (3.5" 9.30# HYPER 2 13CR110 BTS-8 BOX/PIN 20FT	PIN 20FT)	KATMAI#1&2	EA	NEW	1 1	20 0	
OES - Houma	Offshore Energy Services	FE122-3	Rack No. HW-R10-L2-A08	BLAST JOINT (3.5" 9.30# HYPER 2 13CR110 BTS-8 BOX/PIN 20FT)	PIN 20FT)	KATMAI#18.2	EA	NEW	1.	20 0	
Houma	Offshore Energy Services	FE122-5	Rack No. HW-RIO-LZ-AUS	BLAST JOINT (3.5" 9.30# HYPER 2 13CK110 BTS-8 BOX BLAST JOINT (3.5" 9.30# HYPER 2 13CK110 BTS-8 BOX	PIN 20F1)	KATMAI#18.2	E P	NEW NEW		20 0	
Houma	Offshore Energy Services	FE122-6	Rack No. HW-R10-L2-A08	BLAST JOINT (3.5" 9.30# HYPER 2 13CR110 BTS-8 BOX	PIN 20FT)	KATMAI#1&2	EA	NEW			
OES - Houma	Offshore Energy Services	FE122-7	Rack No. HW-R10-L2-A08	BLAST JOINT (3.5" 9.30# HYPER 2 13CR110 BTS-8 BOX	(PIN 20FT)	KATMAI#18.2	EA	NEW	-		
Houma	Offshore Energy Services	FE122-8	Rack No. HW-R10-L2-A08	BLAST JOINT (3.5" 9.30# HYPER 2 13CR110 BTS-8 BOX/PIN 20FT)	(PIN 20FT)	KATMAI#18.2	EA	NEW			
OES - Houma	Offshore Energy Services	FE122-10	Rack No. HW-R10-L2-A08	BLAST JOINT (3.5" 9.30# HYPER 2 13CR110 BTS-8 BOX	(PIN 20FT)	KATMAI#1&2	EA	NEW			
Houma	Offshore Energy Services	FE122-11	Rack No. HW-R10-L2-A08	BLAST JOINT (3.5" 9.30# HYPER 2 13CR110 BTS-8 BOX/PIN 20FT)	(PIN 20FT)	KATMAI#1 & 2	EA	NEW	-		
Houma	Offshore Energy Services	FE122-12	Rack No. HW-R10-L4-A09	BLAST JOINT (3.5" 9.30# HYPER 2 13CR110 BTS-8 BOX	(PIN 20FT)	KATMAI#1 & 2	EA	NEW	1		
OES - Houma	Offshore Energy Services	FE122-13 66133-14	Rack NO. HW-RIO-L4-A09	BLAST JOINT (3:5 9:30# IT PER Z 13CK110 BTS-8 BOX/PIN ZOF!)	PIN ZUTI)	KATMAI #1 & 2	4	NEW	7 -		
OES - Houma	Offshore Energy Services	FE128-1	Rack No. HW-R10-L6-A01	BLAST JOINT (3.5" 9.30# HYPER 2 13CR110 BTS-8 BOX/PIN 6FT	(PIN 6FT)	KATMAI#18.2	EA	NEW	-		
OES - Houma	Offshore Energy Services	FE128-2	Rack No. HW-R10-L6-A01	BLAST JOINT (3.5" 9.30# HYPER 2 13CR110 BTS-8 BOX/PIN 6FT	(PIN 6FT)	KATMAI#1&2	EA	NEW	1		
				3-WAY SHOOT AROUND(3.5" 9.20# AF913-110Y VARS	r-1 BOX / 5.5" 16.87#STL		i				
OES - HOUMB	Ornshore Energy Services	FE5241-1	Kack NO. HW-KIU-LZ-AU/	3-WAYSHOOT AROHND(3 5" 9 20# AF913-110Y VARS	F-1 BOX / 5 5" 16 87# ST!	IRONIA I A-3	¥.	NEW	1	0 7	
OES - Houma	Offshore Energy Services	FES241-2	6	PIN / 3.5" 9.20# VARST-1 BOX 2FT)		TROKIATA-3	EA	NEW	1		
OES - Houma	Offshore Energy Services	FE170-1	ick No. RACK #4	RANGE 3 JOINT (4.5" 17# 13CRS110 VAM TOP CPLG/PIN)		KATMAI#1&2	ΕA	NEW	-	40 0	
Houma	Offshore Energy Services	FE170-2	- 1	RANGE 3 JOINT (4.5" 17# 13CRS110 VAM TOP CPLG/P	Ž	KATMAI#1&2	EA	NEW			
douma douma	Offshore Energy Services	F170-4		RANGE 3 JOINT (4.5" 17# 13CRS110 VAM TOP CPIG/P	2	KATMAI#182	S 4	NEW N	-		
louma	Offshore Energy Services	FE170-5		RANGE 3 JOINT (4.5" 17# 13CRS110 VAM TOP CPLG/P	ĺ.	KATMAI#1&2	EA	NEW	-		
louma	Offshore Energy Services	FE170-6		RANGE 3 JOINT (4.5" 17# 13CRS110 VAM TOP CPLG/P	Ŷ.	KATMAI#1&2	EA	NEW	1		
louma	Offshore Energy Services	FE170-7		PANGE 3 JOINT (4.5" 17# 13CRS110 VAM TOP CPLG/P	( <u>N</u> )	KATMAI#18.2	¥ 5	NEW			
OFS - Houma	Offshore Energy Services	FE142-1	-R10-L6-A07	PUP JOINT (5.5" 23# 13CR95Y JFE LION PIN/PIN 6FT)		KATMAI#1&2	Z	NEW	-		
OES - Houma	Offshore Energy Services	FE155-1	Rack No. HW-R10-L6-A10	COUPLING (5.5" 23# 13CR95 JFE LION ) (3RD CRATE)		KATMAI#1&2	EA	NEW	1		
OFS - House	Offshore Cooriose	EE140.1	Deck No HWLD10-13-610	CROSSOVER PUP (5.5" 26# HYPER 2 13CR110 JFE LION SD49 BOX X 5.5" 26# VAM TOD HC DIN 4CT)	SD49 BOX X 5.5" 26# VAM	VATNANI#1 9. 3	V 3	NEW			
B	Olisione Life 69 Services	T-04-T-1	NOW A STANLAND THE STANLAND TO	CROSSOVER PUP (5.5" 26# HYPER 2 13CR110 JFE LION SD49 BOX X 5.5" 26# VAM	SD49 BOX X 5.5" 26# VAM	2 STEEL CONTINUE	5	A	7		
OES - Houma	Offshore Energy Services	FE148-2	Rack No. HW-R10-L2-A10	TOP HC PIN 4FT)		KATMAI#1&2	EA	NEW	0	0 0	
OES - Houma	Offshore Energy Services	FE149-1	Rack No. HW-R10-L2-A10	CROSSOVER PUP (5.5" 26# HYPER 2 13CR110 VAM TOP HC BOX X 5.5" 26# JFE LION SD49 PIN 4FT)	P HC BOX X 5.5" 26# JFE	KATMAI#1.8.2	EA	NEW		4	
	0										
OES - Houma	Offshore Energy Services	FE150-1	Rack No. HW-R10-L2-A10	CROSSOVER (5.5" 26# 13-5-2-110 JFE LION BOX X 5" 2	3.20# VAM TOP HC PIN 2FT)	KATMAI#1 & 2	EA	NEW	1	2 0	
				CROSSOVER ASSY (5.5" ZB# 13CK5110 VAMI FOR HC BOX X 4.5" 18:90# JFE LION SD35 PIN 2FT XO X 4.5" 18:90# HYPER	JX X 4.5" 18:90# JFE LION GX 4.5" 18:90# HYPER						
OES - Houma	Offshore Energy Services	FE151-1	Rack No. HW-R10-L2-A10	13CR110 JFE LION SD35 PIN/PIN 4FT PUP)		KATMAI #1 & 2	EA	NEW	1	7 0	
Houma	Offshore Energy Services	FE158-1	Rack No. HW-R10-L6-A10	COUPLING (5.5" 26# HP2 13CR110 JFE LION SD49)		KATMAI#1&2	EA	NEW	1		
				CHOSSOVER ASSEMBLY (5.5- 24. / MF HPZ 33 CHZIS VAM 100 HC LP (ISP) WIN HP V S. 55' 20# 33-5-21. 210 VAM TOP BOX X 5.5' 26# VAD YOP HC PROFILE XOVER S. 5.5' 26# 133 CR310 VAM TOP HC PHC IP (ISP) N6T S. 5.5' 26# 136 RS310 VAM TOP HC PHC PHC IP (ISP) N6T S. 5.5' 26# 136 RS310 VAM TOP HC PHC PHC PHC	M TOP HC CPLS/PIN 8FT # VAM TOP HC PIN 2FT FT X 5.5" 26# 13CRS110						
OES - Houma	Offshore Energy Services	FE114-1	Rack No. HW-R10-L5-A01	VAM TOP HC CPLG/PIN 4FT)		GUNFLINT	EA	NEW	1	22 0	
				DECOMPLETION CROSSOVER ASSY (5.5" 29,70# HYPER 2.13CR110 VAM TOP HC BOX X.5." 26# 15E LION PIN 4FT X.5." 26# HP2.13CR110.JFE LION SD49. CPLG X.5." 26# 13CR110.JFE LION PINJPIN 2FT X.5." 26# 13CR110.JFE LION CPLG/PIN	1.2 13CR110 VAM TOP HC 110 JFE LION SD49 CPLG X CR110 JFE LION CPLG/PIN		·				
200	CONTROL OF THE PROPERTY OF THE	7.00731	OT C. CT. CT. LAND CO. CT. CT. CT. CT. CT. CT. CT. CT. CT. CT	DECOMPLETION CROSSOVER ASSY (5.5" 29.70# HP2 13CR115 JFE LION CPLG/PIN	3CR115 JFE LION CPLG/PIN	7 8 4 4	S		-4	q	
- mar	Offehore Fragmy Carriose	1160.1	Park No. HW. B10-15-610		5.5" 29.70# VAM TOP HC	KATMAL# 1.8.3	V	NEW			
OES - Houma	Offshore Energy Services	FE157-1	Rack No. HW-R10-L6-A10	COUPLING (5.5" 29.70# HP2 13CR110 JFE LION)		KATMAI#18.2	5 5	NEW			
Houma	Offshore Energy Services	FE157-2	Rack No. HW-R10-L6-A10			KATMAI#18.2	EA	NEW	0		
louma	Offshore Energy Services	FE134-1	Rack No. HW-R10-L6-A03		(E	KATMAI #1 & 2	EA	NEW			
ouma	Offshore Energy Services	FE135-2	Rack No. HW-R10-16-A04			KATMAI#1&2	EA	NEW	-		
louma	Offshore Energy Services	FE143-1	Rack No. HW-R10-L6-A07	1		KATMAI#18.2	EA	NEW			
OES - Houma	Offshore Energy Services	FE181-1	Rack No. ASSEMBLY SHOP			KATMAI#1&2	EA	NEW	-		
OES - Houma	Offshore Energy Services	FE136-1 FF136-2	Rack No. HW-R10-16-A04	PUP JOINT (5.5" 29.70# HYPER 2 13CR110 JFE LION CPLG/PIN 8FT) PLIP JOINT (5.5" 29.70# HYPER 2 13CR110 JFE LION CPLG/PIN 8FT)	LG/PIN 8FT)	KATMAI#1&2 KATMAI#1&2	EA	NEW		8 8	
	0										
OES - Houma	Offshore Energy Services	FE179-1	Rack No. HW-R10-L1-A01	SPECIAL OD PUP JOINT (5.5" 29.70# HP2 13CR110 VAM TOP HC CPLG/CPLG 7FT)	A TOP HC CPLG/CPLG 7FT)	KATMAI#18.2	EA	NEW	1	7 0	
OES - Houma	Offshore Energy Services	FE152-1	Rack No. HW-R9-L1-A09	IIMED PUP JUIN   (5.5"-29.70# HYPER Z 13CK115 VAM   OP HC CPLG/PIN 4FT)   (TIMED 180)	II OF HC CPLS/PIN 4FI)	KATMAI#1 & 2	EA	NEW		4	
	6			TIMED PUP JOINT (5.5" 29.70# HYPER 2 13CR115 VAM TOP HC CPLG/PIN 4FT)	ITOP HC CPLG/PIN 4FT)						
OES - Houma	Offshore Energy Services	FE152-2	Rack No. HW-R9-L1-A09	(TIMED 135)	1200 1000 0 100 0 11 000	KATMAI#1 & 2	EA	NEW	1	4 0	
OES - Houma	Offshore Energy Services	FE152-3	Rack No. HW-R9-L1-A09	(TIMED POP JOINT (5:5 29:70# HTPERZ 13CK115 VAN	I OF HC CPLG/PIN 4F1)	KATMAI#18.2	EA	NEW		4	
	0			TIMED PUP JOINT (5.5" 29.70# HYPER 2 13CR115 VAM TOP HC CPLG/PIN 4FT)	I TOP HC CPLG/PIN 4FT)						
OES - Houma	Offshore Energy Services	FE152-4	Rack No. HW-R9-L1-A09	(TIMED 225)		KATMAI#1 & 2	EA	NEW	1	4 0	
OES - Houma	Offshore Energy Services	FE153-1	Rack No. HW-R9-L1-A09	PUP JOINT (5.5" 29.70# HYPER 2 13CR115 VAM TOP HC PIN/PIN 4FT)	C PIN/PIN 4FT)	KATMAI#18.2	EA	NEW		4 4	
OES - Houma	Offshore Energy Services	FE153-3	Rack No. HW-R9-L1-A09	PUP JOINT (5.5" 29.70# HYPER 2 13CR115 VAM TOP H	C PIN/PIN 4FT)	KATMAI#18.2	EA	NEW		0 0	
OES - Houma	Offshore Energy Services	FE153-4	Rack No. HW-R9-L1-A09	PUP JOINT (5.5" 29.70# HYPER 2 13CR115 VAM TOP H	HC PIN/PIN 4FT)	KATMAI#1&2	EA	NEW	-	4 0	
OES - Houma	Offshore Energy Services	FE153-5	Rack No. HW-R9-L1-A09	PUP JOINT (5.5" 29.70# HYPER 2 13CR115 VAM TOP H	C PIN/PIN 4FT)	KATMAI#1&2	EA	NEW	1	4	
OES - Houma	Offshore Energy Services	FE153-6	RACK NO. HW-K9-LI-AU9	PUP JOINT (5.5" 29.70# HYPER 2 ISCRIIS VAMI TOP P	C PIN/PIN 4F1)	KATMAI#18.2	E E	NEW		4 4	
Houma	Offshore Energy Services	FE160-2	10-13-A1	PUP JOINT (5.5" 29.70# HP2 13CR115 VAM TOP HC PI	V/PIN 4FT)	KATMAI#1 & 2	5 5	NEW		. 4	
OES - Houma	Offshore Energy Services	FE160-3	Rack No. HW-R10-L3-A10	10 PUP JOINT (5.5" 29.70# HP2 13CR115 VAM TOP HC PIN/PIN 4FT)	J/PIN 4FT)	KATMAI#18.2	EA	NEW	1	4 0	
louma	Offshore Energy Services	FE160-4	10-L3-A1	PUP JOINT (5.5" 29.70# HP2 13CR115 VAM TOP HC PI	u/PIN 4FT)	KATMAI#18.2	EA	NEW	-	4 0	
Houma	Offshore Fnermy Services	FE161-1	10-13-A	PUP JOINT (5.5" 29.70# HP2 13CR115 VAM TOP HC CR	LG/PIN 4FT)	KATMAI#182	EA	NEW		4 0	
onma	Offshore Fneray Services	FE 162-1	10-13-A1	PUP JOINT (5.5" 29:70# HPZ 13CR115 VAM TOP HC CF	IG/PIN 4FT)	KATMAI#1 &2	FA	NEW	-		
forma	Offshore Energy Services	FE162-2	10-13-A	PUP JOINT (5.5" 29.70# HP2 13CR115 VAM TOP HC CF	LG/PIN 6FT)	KATMAI #1 &2	E	NEW	•		
louma	Offshore Energy Services	FE163-1	10-L3-A1	PUP JOINT (5.5" 29.70# 13CR115 HP2 VAM TOP HC CPLG/PIN 8FT)	LG/PIN 8FT)	KATMAI#18.2	EA	NEW	-	8	
OES - Houma	Offshore Energy Services	FE163-2	10-L3-A1	PUP JOINT (5.5" 29.70# 13CR115 HP2 VAM TOP HC CF	LG/PIN 8FT)	KATMAI#1&2	EA	NEW	1		
OES - Houma	Offshore Energy Services	FE164-1	Rack No. HW-R10-L3-A10	5	LG/PIN 10FT)	KATMAI#18.2	ΕA	NEW			
Houma	Offshore Energy Services	FE164-2	Back No. HW-RIU-L3-A1U	PUP JOINT (5.5" 29.7 OF 13 CR115 HPZ VAM TOP HC CPLS/PIN 10F1	LS/PIN 10F1)	KATMAI#18.2	E E	NEW			
Houma	Offshore Energy Services	FE165-1	Nach NO. HWY-NAC-LZ-79.25	107.63	LO/FIN 2FI)	Z XX I I I I I I I X Z	4				
Dung	THINITING AND STANCE	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	Y DE CHIEF TO BE COME AND A STORY OF THE CASE OF THE C	TID IOINT (5.5 % 29.70# 13CR115 HD2 VAM TOP HC CPLG/PIN 26TH	in form 20T1	KATMAI#18.2	42	NEW			-

		Rack No. HW-R10-16-A10	REJECTED COUPLINGS (5.5" 29.7		
Offshore Energy	FE154-3	Rack No. HW-R10-16-A10	REJECTED COUPLINGS (5.5" 29.70# 13CR115 HP2 VAM TOP HC) (3RD CRATE)	#1&2 EA	1 1
Houma Offshore Energy Services		Rack No. HW-R10-L6-A10	REJECTED COUPLINGS (5.5" 29.7	EA	NEW 1 0
Offshore Energy		Rack No. HW-R10-16-A10	COUPLING (5.5" 29.70# 13CR115	#1&2 EA	
Houma Offshore Energy Services		Rack No. HW-R10-L6-A10	COUPLING (5.5" 29.70# 13CR111	#1&2 EA	4
		Rack No. HW-R10-16-A07	HALLIBURTON PUP JOINT (5" 23	#1&2 EA	1 6
Offshore Energy		Rack No. HW-R10-L2-A05	COUPLING (3 1/2" 9.20# 13CR11	ΕA	1 0
Houma Offshore Energy Services		Rack No. HW-RIO-LZ-AUS	COUPLING (3 1/2" 9.20# 13CR110 HYP1-2 VARSI-		NEW 0 0 0
Offshore Energy		Rack No. HW-R10-L2-A05	COUPLING (3 1/2" 9.2	ΕA	1 0
Offshore Energy		Rack No. HW-R10-L2-A05	COUPLING (3 1/2" 9.2	EA	1 0
Office Energy	_	RACK NO. HW-KIU-LZ-AUS	COUPLING (3.1/2 9.2	+	NEW U
Houma Offshore Energy Services		Back No HW-810-12-A05	COLIDI ING (3.1/2" 9.2	5 4	
	ļ	Rack No. HW-R10-L2-A05	COUPLING (3 1/2" 9.2		1 0 0 0
Houma Offshore Energy Services		Rack No. HW-R10-L2-A05	COUPLING (3 1/2"9.2	EA	1 0
Offshore Energy		Rack No. HW-R10-L2-A05	COUPLING (3 1/2"9.2	EA	1 0
Offshore Energy		Rack No. HW-R10-L2-A05	COUPLING (3 1/2" 9.2	EA	1 0
Offshore Energy		Rack No. HW-R10-L2-A05	COUPLING (3.1/2"9.20# 13CR110 HYPT-2 VARST-1) (LEVEL C)		0
Offshore French		Rack No. HW-RIO-LZ-AUS	COUPLING (3 1/2 9.2	EA EA	NEW O
Houma Offshore Energy Services	FE5235-1	Rack No. HW-R10-L2-A05	COUPLING (3 1/2" 9.2	EA	1 0
Offshore Energy		Rack No. HW-R10-L2-A05	COUPLING (3.5" 9.20#	EA	1 0
Offshore Energy		Rack No. HW-R10-L2-A05	COUPLING (3.5" 9.20# 13CRM110	EA	1 0
Offshore Energy	FE5235-3	Rack No. HW-R10-L2-A05	COUPLING (3.5" 9.20# 13CRM110 VARST-1)(C-LEVEL)		1 0 0
Offshore Energy		Back No. HW-KLU-LZ-AUS	COUPLING (3.3 9.20# LOCKIMALD VARSI-1) (C-LEVEL)		O O T T O O
Houma Offshore Fneray Services		Rack NO. HW-R10-16-A10	COLIDIUS (4:3 20:30# FFZ 13CR110 IFF LION)		7 T T
Offshore Energy		Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90# HP2 130		NEW 1
Offshore Energy		Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90# HP2 13CR110		0 0 0 O
Houma Offshore Energy Services		Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90# HP.		1 1 0
Offshore Energy		Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90# HP.	EA	1 1
Offshore Energy		Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90# HP2 13CR110 JFE LION)	ΕA	NEW 1 0
Offshore Energy		Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90# HP.	EA	
Offshore Energy		Rack No. HW-RIO-Lb-AIO	COUPLING (4.5" 18.90# HP.	EA	
Offshore Energy		RACK NO. HW-KLU-LD-ALU	COUPLING (4.5 18.90# HPZ 13CK110	K V	NEW I D C
Houms Offshore Energy Services		Back No. HW-RIO-16-A10	COLDI ING (4.5 18.90# HP2.13	5 4	1 -
Offshore French	1	Back No. HW-810-16-410	COLIDI ING (4 5" 18 90# HP2 13CR110	FA	
Offshore Energy		Rack No. HW-R10-16-A10	COUPLING (4.5" 18.90# HP2 1:	EA	
Offshore Energy		Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90# HP2 13CR110 JFE LION)	KATMAI#18.2 EA	VEW 1 1 0
fshore Energy		No. HW-R10-L6	COUPLING (4.5" 18.90# HP2 13CR110 JFE LION)		1 0 0
Offshore Energy		HW-R10	쁘		1 0 O
Offshore Energy		Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90# HP2 13CR110 JFE LION)		1 0 0
Houma Offshore Energy Services	_	Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90# HP2 13CR110 JFE LION)	KATMAI#18.2 EA	1 1 0
Offshore Energy		Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90# HP2 13CR110 JFE LION)		VEW 1
Offshore Energy		Rack No. HW-RIO-Lb-AIO	COUPLING (4.5" 18.30# HPZ 13CR110 JFE LION)		J. J. O
Officer		RACK NO. HW-FLOOR Z	VAMI IOP	GONFLIN	VEW U
Houms Offshore Energy Services		Back No HW-ELOOR 2	COLDING (5.1/2) 26# VM13CBC110 VAM TOP HC		O C C
Offshore Energy	ļ.	Rack No. HW-FLOOR 2	COUPLING (5.1/2"26# VM13CRS110 VAM TOP HC)		1 0 0 0 MaN
Offshore Energy		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)		4EW 1 0 0
Offshore Energy	FE112-7	Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)	GUNFLINT EA	1 0 0 0
Offshore Energy		Rack No. HW-FLOOR 2		EA	1 0
Offshore Energy		Rack No. HW-FLOOR 2	113CRS110 VAM TOP	ΕĄ	1 0
Offshore Energy		RACK NO. HW-FLOOR 2	COUPLING (3 1/2 20# VM 13 CKS 110 VAM TOP TC)	GONTLINI TMILIMITE	AEW 1
Houms Offices Earling Services		Pack No Live FLOOR 2	COUPLING (5.17) 26# VMA13CRS110 VAM TOBIO)	A S S S S S S S S S S S S S S S S S S S	T O O
Offshore Energy		Rack NO. HW-FLOOR 2	COUPLING (9 2/2 26# VM 13COS110 VAIN TOP HC)		NEW T
Offshore Energy		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM 13CR5110 VAM TOP HC)		VEW
0		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)	GUNFLINT	VEW 0 0
Offshore Energy		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CR5110 VAM TOP HC)		1 0 0 NEW
fshore Energy		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)	GUNFLINT EA	VEW 1 0 0
Offshore Energy		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)		1 0 0 0
Houma Offshore Energy Services		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CR5110 VAM TOP HC)	GUNFLINT EA	1 0 0 O
Offshore Energy		Rack No. HW-FLOOR 2		EA	1 0
Offshore Energy		Rack No. HW-FLOOR 2		EA	1 0
Offshore Energy	FE112-22	Rack No. HW-FLOOR 2		EA	1 0
Offshore Energy	FE112-23	Rack No. HW-FLOOR 2	13CRS110 VAM TOP	EA	1 0
Offshore Energy	FE112-24	Kack No. HW-FLOOR Z	13CK3110 VAM 10P	EA	0
Offshore Energy		Dack No LIM. CIODE 2	COUPLING (5.1/2" 26# VM13CR5110 VAM TOP HC)	EA	0
Houma Offshore Energy Services		Rack No. HW-FLOOR 2	COUPLING (5.1/2' 26# VM13CR5110 V AM TOP HC)	GUNFLINT	NEW 0
Offshore Energy Offshore Energy		Rack No. HW-FLOOR 2	COUPLING (5.1/2, 20# VIVIDACISATO VAIN TOF HC)	EA	1 1 1
Offshore Energy		Rack No. HW-FLOOR 2	COUPLING IS 1/2" 26# VM13CRS110 VAM TOP HC)	EA	1
Offshore Energy		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)	GUNFLINT	1 0 0 NEW
Offshore Energy		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CR5110 VAM TOP HC)	EA	1 0 0
Offshore Energy		Rack No. HW-FLOOR 2	13CRS110 VAM TOP	EA '	1 0
Offshore Energy		Rack No. HW-FLOOR 2	RS110 VAM TOP	EA	1 0
Offshore Energy		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)	EA	1 0
Offshore Energy		Rack No. HW-FLOOR 2		EA	1 0
Offshore Energy		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)	EA	1 0
Offshore Energy		Rack No. HW-FLOUR Z	COUPLING (5.1/2" 26# VM13CRS110 VAM TOP HC)	EA	1 0
Offshore Energy		Rack No. HW-FLOOR 2	COUPLING (5.1/2" 26# VM13CRS110 VAM TOP HC)	GUNFLINT	NEW 0 0
Offshore Energy		RACK NO. HW-FLUOR 2	COUPLING (5.1/2" 26# VM13CR5110 V AM TOP HC)	EA EA	0 0
Houma Offshore Energy Services		Rack No. HW-810-16-410	COUPLING (5.1/2, 26# VM 13CKS110 VAW 10P	ΕĀ	2 1
		Rack No. HW-R10-L6-A10	COUPLING (4.5" 17.00# 13CR110	EA	1 0
	FE113-3	Rack No. HW-R10-L6-A10	COUPLING (4.5" 17.00# 13CR110 VAM	EA.	1 0
Houma Offshore Energy Services		Rack No. HW-R10-L6-A10	COUPLING (4.5" 17.00# 13CR110 VAM	CHMCHAT	-
				CONFLIN	
		Rack No. HW-R10-L6-A10	COUPLING (4.5" 17.00# 13CR110 VAM TOP)	GUNFLINT	1 0 0 0

Office Consum Consister		Rack No. HW-R10-L6-A10	COUPLING (4.5" 17.00# 13CR110 VAM TOP)	GUNFLINT	EA	NEW	1	0	0
Offshore Energy Services		Rack No. HW-R10-L2-A13 Rack No. HW-R10-L2-A13	COUPLING (4.5" 17.00# 13CR110 VAM TOP) COUPLING (4.5" 17.00# 13CR110 VAM TOP)	GUNFLINT	EA	NEW		0 0	0 0
Offshore Energy Services	FE113-11	Rack No. HW-R10-L2-A13	COUPLING (4.5" 17.00# 13CR110 VAM TOP)	GUNFLINT	EA	NEW	٦,	0 (	0 (
Offshore Energy Services		Rack No. HW-R10-L2-A13 Rack No. HW-R10-L2-A13	COUPLING (4.5" 17.00# 13CR110 VAM TOP)	GUNFLINT	EA EA	NEW		0 0	0 0
Offshore Energy Services		Rack No. HW-R10-L2-A13	COUPLING (4.5" 17.00# 13CR110 VAM TOP)	GUNFLINT	EA	NEW	-	0	0
Offshore Energy Services	FE5036-1	Rack No. HW-R10-12-A01	CROSSOVER (3 1/2" 9.20# SUP 13CR 110KS) VARST-1 BOX X 3 1/2" 9.20# TSH-51.1 PIN 2 FT) (C LEVEL)	TROKIATA-3	EA	NEW	Ħ	2	0
1990		CA CLOSO MALL AN Aband	CROSSOVER (3 1/2" 9.20# 13CRS110Y VARST-1 BOX X 3 1/2" 9.20# TSH-511 BOX	C 4 F 4 I NOOLE			•	·	<
Orrsnore thergy services	re5036-2	Kack NO. HW-KIU-LZ-AUI	ZFI) ( C.E. VEL.)	I KOKIA I A-3	ď.	NE W		7	Þ
Offshore Energy Services	FE5233-2	Rack No. HW-R10-L2-A01	CROSSOVER (5 1/2" 16.87# AF913-110Y STL BOXX 3.5" 9.20# VARST-1 PIN 2FT)	TROKIA TA-3	EA	NEW	-	2	0
Offshore Energy Services	FE5233-1	Rack No. HW-R10-L2-A01	CROSSOVER (5 1/2" 16.87# AF913-110Y STL BOX X 3.5" 9.20# VARST-1 PIN 2FT)	TROKIATA-3	EA	NEW	1	2	0
Offshore Energy Services	FE5037-1	Rack No. HW-R10-L2-A01	CROSSOVER (5 44.6/# STLPIN APSISTION ASS 9.20# VARSIST PIN ZFT) (C-	TROKIATA-3	EA	NEW	1	2	0
Offshore Energy Services	FF5037-2	Back No. HW-810-12-A01		TROKIATA-3	FA	NFW	-	6	C
Offshore Energy Services		Rack No. HW-R9-L6-A14		GUNFLINT	3	NEW		4 00	0
Offshore Energy Services Offshore Energy Services Offshore Energy Services	FE110-2 FE110-3 FE110-4	Rack No. HW-R9-L6-A14 Rack No. HW-R9-L6-A14 Rack No. HW-R9-L6-A14	FLOW CO UPLING (4.5" 17 00# VM13CRS110 VAM TOP BOX/PIN 8FT) FLOW COUPLING (4.5" 17 00# VM13CRS110 VAM TOP BOX/PIN 8FT) FLOW COUPLING (4.5" 17 00# VM13CRS110 VAM TOP BOX/PIN 8FT)	GUNFLINT	EA EA	NEW NEW	e-1	<b>∞ ∞ ∞</b>	0 0 0
Offshore Energy Services		Rack No. HW-R10-L4-A01		GUNFLINT	EA	NEW	-	82	0
Offshore Eneray Services	FF 107-1	Rack No. HW-R10-15-A01	X BOT CHEMICAL INJECTION MANDREL 5 1/2" 26# 13CR110 VAMITOP PIN/PIN (PR. H:30E20058RBIB) (5/N: 13/4375) X 5 1/2" 26# VAI3TRS110 VAMITOP PC CPG/CPLG 14FT PUP JT X 5 1/2" 26# VAIJ3CRS110 VAMITOP HC PIN/PIN 6FT PUP IT)	GUNFINI	Ą	3	-	ą	C
Offshore Energy Services	FE103-1	Rack No. HW-R10-IA-A01	C.I.M. ASSENBLY (E. 1/2" 288 T.3-5-2-110 VAM TOP HC BOX/PIN BT" FLOW CRIG.X BOT CHERGIVEL URECTION MANDREL S. 1/2" 268 TSR110 VAM TOP HC CRCG/CRCG (SW. 13743776) H508220568NBI) X 5 1/2" 268 VM13CR5110 VAM TOP HC FUNCTRG 10FT PUP JI)	GUNFLINT	E Y	NEW	e e	24	0
Offshore Eneray Services	FF 102-1	Rack No. HW-RIO-14-401	HALIBURTON BPT LANDING NIPDE 3.437 ASSENBLY (4.12": TP#VARI3CRS110 VAM TOP COLG/PIN BFT PUP JIT X.4.12": TP#VARI3CRS110 VAM TOP BOX/PIN SH: DOTF FROW FROM SHES HUPER LAZ "Z" TP# BUSELOW AND TOP BOX/PIN SH: AGNSG-31X 4.12": TP#VARI3CRS110 VAM TOP BOX/PIN SH:	GUNFILINT	Ą	3		ନ	Q
Offshore Energy Services		Rack No. HW-R10-L1-A14	BAKER PREMIER PACKER (4 1/2" 17.00# 13CRM110 CPLG/PIN VAM TOP 10FT) (1084890-02)	STOCK	EA	NEW	Ħ	10	0
Offshore Energy Services	FE173-1	Rack No. RACK #4	PUP JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN 4FT) PIIP JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN 4FT)	KATMAI#1&2	EA	NEW		4 4	0
Offshore Energy Services		SACK #4	PUP JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN 4FT)	KATMAI#1 & 2	EA	NEW		4	0
Offshore Energy Services Offshore Energy Services	FE173-4 FE173-5		PUP JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN 4FT) PUP JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN 4FT)	KATMAI#1&2 KATMAI#1&2	EA	NEW		4 4	0 0
Offshore Energy Services		SACK #4	PUP JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN 4FT) PILD JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN 6FT)	KATMAI#1&2	EA	NEW		4 4	0 0
Offshore Energy Services		SACK #4	PUP JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN 6FT)	KATMAI#182	EA	NEW	4	οφ	. 0
Offshore Energy Services Offshore Energy Services		ACK #4	PUP JOINT (3.5" 10.20# HP2 13CR110 15H 511 BOX/PIN 2F1) PUP JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN 2FT)		E E	NEW N		7 7	0 0
Offshore Energy Services Offshore Energy Services		SACK #4	PUP JOINT (3.5" 10.20# HP2 13CR110 TSH511 BOX/PIN 8FT) PUP JOINT (3.5" 10.20# HP2 13CR110 TSH511 BOX/PIN 8FT)		EA	NEW		00 00	0 0
Offshore Energy Services		SACK #4	PUP JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN 10FT)		EA	NEW		10	0 1
Offshore Energy Services		SACK #4	PUP JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN 10FT)		EA	NEW	-	15	0 0
Offshore Energy Services Offshore Energy Services	FE178-2 FE5019-1	Rack No. RACK #4 Rack No. HW-R10-L2-A03	PUP JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN 15FT) PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 20FT PIN/PIN) (C-LEVEL)		EA	NEW	e e	20 20	0 0
Offshore Energy Services Offshore Energy Services	FES019-2 FES019-3	Rack No. HW-R10-L2-A03 Rack No. HW-R10-L2-A03	PUP JOINT (3.5" 9.20# 13.CRM.110Y VARST-1.20FT PIN/PIN) (C-LEVEL) PUP JOINT (3.5" 9.20# 13.CRM.110Y VARST-1.20FT PIN/PIN) (C-LEVEL)		EA	NEW		20 20	0 0
Offshore Energy Services		Rack No. HW-R10-L2-A03	PUP JOINT (3.5" 9.20# 13CRM110V VARST-1 20FT PIN/PIN) (C-LEVEL)		EA	NEW	-	202	0
Offshore Energy Services Offshore Energy Services		Rack No. HW-FLOOR Z Rack No. HW-FLOOR Z	PUP JOIN 13.5" 9.20# 13CHM110V VARST-1 PIN/PIN 12F1 (C-LEVEL) PUP JOINT (3.5" 9.20# 13CRM110V VARST-1 PIN/PIN 12FT) (C-LEVEL)		E E	NEW W		12 12	0 0
Offshore Energy Services		Rack No. HW-R10-L2-A03	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 12FT) (C-LEVEL)  DID JOINT (3.5" 9.20# 13CPM110Y VARST-1 PIN/PIN 12FT) (C-LEVEL)		EA	NEW		12	0 0
Offshore Energy Services		Rack No. HW-R10-L2-A03	PUP JOINT (3.5." 9.20# 13CRM110V VARST-1 CPLG/PIN 12FT) (C-LEVEL)		ξ¥	NEW		12	0
Offshore Energy Services Offshore Energy Services	FES030-6 FES035-1	Rack No. HW-R10-L2-A03 Rack No. HW-R10-L2-A07	PUP JOINT (3.5" 9,20# 13CRM110Y VARST-1 CPLG/PIN 12FT) (C-LEVEL) PUP JOINT (3.5" 9,20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)		EA	NEW		12	0 0
Offshore Energy Services		Rack No. HW-R10-L2-A07	PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)		EA	NEW	-	2	0
Offshore Energy Services	FE5035-4	Rack No. HW-R10-L2-A07	PUP JOINT (3.5 "9.20# 13CRM 110 VARST-1 PIN/PIN ZFT) (C-LEVEL) PUP JOINT (3.5 " 9.20# 13CRM 110 VARST-1 PIN/PIN ZFT) (C-LEVEL)		EA	NEW	-	2	0 0
Offshore Energy Services		Rack No. HW-R10-L2-A07	PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)		EA	NEW		2	0
Offshore Energy Services	FE5035-7	Rack No. HW-R10-L2-A07	PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)		EA	NEW	-	2	0 0
Offshore Energy Services		Rack No. HW-R10-L2-A07	PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT)		EA	NEW	1	2	0
Offshore Energy Services	FES040-1	Rack No. HW-R10-LZ-A07 Rack No. HW-R10-L2-A07	PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN ZFT) (C-LEVEL) PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)		EA	NEW NEW		9	0 0
Offshore Energy Services		Rack No. HW-R10-L2-A07	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)		EA	NEW	1	9	0
Offshore Energy Services		Rack No. HW-R10-L2-A07 Rack No. HW-R10-L2-A07	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL) PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)		EA EA	NEW		9 9	0 0
Offshore Energy Services		Rack No. HW-R10-L2-A07	PUP JOINT (3.5" 9.20# 13.CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)		EA	NEW	1	9	0
Offshore Energy Services	FE5040-6	Rack No. HW-R10-L2-A07	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)		ΕA	NEW		9	0
Offshore Energy Services		Rack No. HW-R10-L3-A04	PUP JOINT (3.5 ° 9.20# 13CR5110 VARSI-1 PIN/PIN 6F1)		EAG	NEW NEW	-	و ه	0 0
Offshore Energy Services		Rack No. HW-R10-L2-A04	PUP JOINT (3.5" 9.20# 13CRS110 VARST-1 PIN/PIN 6FT)		EA	NEW		9	0
Offshore Energy Services		Rack No. HW-R10-L2-A07			EA	NEW		4.	0 (
Offshore Energy Services		Rack No. HW-R10-L2-A07			E P	NE W		4 4	0 0
Offshore Energy Services		Rack No. HW-R10-L2-A07			EA	NEW		4	0
Offshore Energy Services	FES266-1	Rack No. RACK #6	RANGE 2 JOINT (3 5" 9 20# 13 CRS110V VARST-1 PIN/PIN) (C-I FVFL)						

Offshore Energy Services Offshore Energy Services	FES039-1	Rack No. HW-R10-L2-A07	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-	1 PIN/PIN 4FT) (C-LEVEL)	EA	NEW	1	4	
Energy Services	FE5039-2 FE5039-3	Rack No. HW-R10-L2-A07 Rack No. HW-R10-L2-A07	PUP JOINT (4.5" 15.10# 13CRM110Y VARST- PUP JOINT (4.5" 15.10# 13CRM110Y VARST-:	1 PIN/PIN 4FT) (C-LEVEL) 1 PIN/PIN 4FT) (C-LEVEL)	EA	NEW		4 4	
Offshore Energy Services	FES042-1	Rack No. HW-R10-L2-A07	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-	1 PIN/PIN 10FT) (C-LEVEL)	EA	NEW		10 0	
Energy Services	FES045-1 FES045-1	Rack No. HW-R10-L2-A01 Rack No. HW-R10-L2-A07	PUP JOINT (4.5 T5.10# 13CRM1107 VARSI-	1 PIN/PIN 6FT) (C-LEVEL)	EA AB	NEW NEW	1 1	» 9	
Energy Services Energy Services	FE5047-1 FE5048-1	Rack No. HW-R10-L5-A07 Rack No. HW-R10-L3-A01	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1	1 PIN/PIN 14FT) (C-LEVEL) 1 PIN/PIN 12FT) (C-LEVEL)	EA	NEW NEW		12 0	
nergy Services	FE109-1	Rack No. HW-R9-L6-A12	PUP JOINT (4 1/2" 17.00# VM13CRS110 VAM	1 TOP CPLG/PIN 6FT)	EA	NEW	1	0 9	
nergy Services	FE 109-3	Rack No. HW-R9-L6-A12	PUP JOINT (4 1/2" 17:00# VM13CRS110 VAN	Z Z	EA	NEW		9	
nergy Services	FE109-4	Rack No. HW-R9-L6-A12	PUP JOINT (4 1/2" 17.00# VM13CR5110 VAN	1 TOP CPLG/PIN 6FT)	EA	NEW		9	
ergy Services	FE109-6	Rack No. HW-R9-L5-A12	PUP JOINT (4 1/2" 17.00# VM13CR5110 VAN	Z Z	EA	NEW		9	
hergy Services	FE109-7	Rack No. HW-R9-L6-A12 Rack No. HW-R9-16-A09	PUP JOINT (4 1/2" 17.00# VM13CR5110 VAN PUP JOINT (4 1/2" 17.00# VM13CR5110 VAM	1 TOP CPLG/PIN 6FT)	EA	NEW NEW	-	0 0	
nergy Services	FE108-2	Rack No. HW-R9-L6-A09	PUP JOINT (4 1/2" 17.00# VM13CR5110 VAN	1 TOP CPLG/PIN 14FT)	EA	NEW		14	
nergy Services	FE108-3	Rack No. HW-R9-L6-A09	PUP JOINT (4 1/2" 17.00# VM13CR5110 VAN	1 TOP CPLG/PIN 14FT)	EA	NEW		14	
nergy Services	FE108-5	Rack No. HW-R9-L6-A09	PUP JOINT (4 1/2" 17:00# VM13CRS110 VAM	G/PIN	EA	NEW		14	
nergy Services	FE117-1	Rack No. HW-R9-L1-A06	PUP JOINT (4 1/2" 17.00# VM13CRS110 VAN	_	EA	NEW	-	2 0	
fshore Energy Services	FE118-1	Rack No. HW-R9-L1-A11	PUP JOINT (4 1/2" 17:00# VM13CR5110 VAN PUP JOINT (4 1/2" 17:00# VM13CR5110 VAN	1 TOP 4FT)	EA	NEW		4 4	
fshore Energy Services	FE118-3		PUP JOINT (4 1/2" 17.00# VM13CR5110 VAN	1 TOP 4FT)	EA	NEW		4 0	
60	FE118-4		PUP JOINT (4 1/2" 17.00# VM13CR5110 VAN	1 TOP 4FT)	EA	NEW	-	4	
fshore Energy Services	FE118-5	Rack No. HW-R9-L6-A14	PUP JOINT (4 1/2" 17:00# VM13CR5110 VAR	1 TOP 4FT)	A A	N NEW	1	4 4	
ffshore Energy Services	FE118-7		PUP JOINT (4 1/2" 17.00# VM13CRS110 VAN	1 TOP 4FT)	EA	NEW		0 0	
nergy Services	FE118-8	Rack No. HW-R9-L6-A14	PUP JOINT (4 1/2" 17.00# VM13CRS110 VAN	1 TOP 4FT)	EA	NEW	1	4	
nergy Services	FE118-9	Rack No. HW-R9-L6-A14	# 1	1 TOP 4FT)	EA	NEW	-	0 0	
fshore Energy Services	FE118-10	Rack No. HW-R9-L6-A14	PUP JOINT (4 1/2" 17.00# VM13CRS110 VAM	1 TOP 4FT)	EA	NEW	1	4 4	
nergy Services	FE118-2	Rack No. HW-R10-L2-A13	PUP JOINT (4 1/2" 17:00# VM13CR5110 VAM IOP PIIP JOINT (4 5" 18 90# HYPER 2 13CR110 IFF IION	4 -	EA	NEW		15 0	
Offshore Energy Services	FE129-1	Rack No. HW-R10-L2-A13	PUP JOINT (4.5" 18:90# HYPER 2 13CR110 JF	E LION CPLG/PIN 10FT)	EA	NEW	1	10	
nergy Services	FE129-2	Rack No. HW-R10-L2-A13	7	E LION CPLG/PIN 10FT)	EA	NEW		10 0	
nergy Services	FE130-1	Rack No. HW-R10-L2-A15	NT (4.5" 18.90# HYPER 2 13	E LION CPLG/PIN 8FT)	EA	NEW	-	8	
nergy Services	FE130-2	Rack No. HW-R10-L2-A13	NT (4.5" 18.90# HYPER 2 13CR1	E LION CPLG/PIN 8FT)	EA	NEW	1		
nergy Services	FE131-1	Rack No. HW-R10-L2-A13	NT (4.5" 18.90# HYPER 2 13CR1	E LION PIN/PIN 10FT)	EA	NEW	1		
fshore Energy Services	FE131-2	Rack No. HW-R10-L2-A13	NT (4.5" 18.90# HYPER 2 13	E LION PIN/PIN 10FT)	EA	NEW	1	10	
Ishore Energy Services	FE132-1	Rack No. HW-RIO-LZ-A13	NT (4.5" 18.90# HYPER 2 13	E LION PIN/PIN 6FT)	EA	NEW		9	
Tshore Energy Services	FE132-2	Rack No. HW-KIU-LZ-A13	PUP JOINT (4.5" 18:90# HYPER Z 13CR110 JF	E LION PIN/PIN DF I)	K K	NEW NEW		ه د	
Offshore Free Services	FE137.1	Rack No HW-R10-12-A18	PUP JOINT (4.5" 18 90# HYPER 2 13CR110 JE	E LION OP G/PIN 2FT)	£ 41	Way A		9 0	
6 69	FE137-2	9	PUP JOINT (4.5" 18.90# HYPER 2 13CR110 JF.	9	K B	NEW		2 0	
fshore Energy Services	FE138-1	NO. HW	PUP JOINT (4.5" 18.90# HYPER 2 13CR110 JF	E LION CPLG/PIN 4FT)	EA	NEW	1	4 0	
fshore Energy Services	FE138-2	9	PUP JOINT (4.5" 18.90# HYPER 2 13CR110 JF	E LION CPLG/PIN 4FT)	EA	NEW	-	4	
ergy Services	FE139-1	8	PUP JOINT (4.5" 18.90# HYPER 2 13CR110 JF	E LION PIN/PIN 4FT)	EA	NEW	1	4 0	
ergy Services	FE139-2	Rack No. HW-R10-L2-A08	PUP.	E LION PIN/PIN 4FT)	EA	NEW.	e .	4	
rergy services	FE139-3	Rack NO HW-RIO-LZ-A08	PUP JOINT (4:3 16:30# HTPER 2 13CR110 JFI	E LION PIN/PIN 4FT)	V2 44	Mew Mey	4 -	<b>7</b>	
ergy services	7E139-4	Dack No LIVE BLO LC AO	POP JOINT (4.5 16.50# HTP	E LION PIN/PIN 4FT)	¥3	MUM NO N	4 .	<b>7</b> 4	
Offshore Energy Services	FE141-2	Rack No. HW-R10-L6-A07	PUP JOINT (4.5" 18.90# HYPER 2 13CR1	E LION PIN/PIN 6FT)	EP	NEW	1 1	9	
Offshore Energy Services	FE166-1	Rack No. HW-R9-L5-A12	PUP JOINT (4.5"	18.90# 13CRS110 VAM TOP 9FT CPLG/PIN) (NOTE: CPLG IS 17#)	EA	NEW	1	6	
nergy Services	FE167-1	Back NO. HW-KIU-L4-AU4	PUP JOINT (4.5" 18.90# 1.	PIN/PIN ZUFI)	EA	NEW			
Offshore Energy Services	FE111-1	Rack No. HW-R9-L6-A14	PUP JOINT (5 1/2"	OP CPLG/PIN 6FT)	EA	NEW		. 0	
ergy Services	FE120-1	Rack No. HW-R9-L1-A11	PUP JOINT (5 1/2" 29.70#	VAM TOP HC 4FT)	EA	NEW	1	4 0	
ergy Services	FE121-1	Rack No. HW-FLOOR 2	PUP JOINT (5 1/2" 29.70#	TOP HC 4FT)	EA	NEW		4	
ergy Services	FE5240-1	Rack No. HW-R10-L2-A07	PUP JOINT (5.5" 17#13CR110Y HYPTP1 FOX	K PIN/PIN 4FT) (C-LEVEL)	EA	NEW	T	4	
ffshore Energy Services	FE5240-2	Rack No. HW-R10-L2-A07	PUP JOINT (5.5" 17#13CR110Y H	K PIN/PIN 4FT) (C-LEVEL)	EA	NEW	-		
ergy Services	FE172-1	Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20# HP2		EA	NEW	1		
Offshore Energy Services	FE172-2	Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20# HP2	SH 511 BOX/PIN)	EA	NEW	1		
rgy Services	FE172-3	Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20# HP2	SH 511 BOX/PIN)	EA	NEW	1		
rgy Services	FE172-4	Rack No. RACK #4	RANGE 3 JOINT (3.5"	SH 511 BOX/PIN)	EA	NEW			
rgy services	FE1/2-5	DOUGH NO DACK #4	RANGE S JOINT (3.5 TO 20# HPZ	SH STI BOX/PIN)	43 5	MEM			
rey Services	FE172-7	Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20# HP2	110 TSH 511 BOX/PIN)	K B	NEW			
ergy Services	FE172-8	Rack No. RACK #4	RANGE 3 JOINT (3.5"	SH 511 BOX/PIN)	EA	NEW	-		
ergy Services	FE172-9	Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20# HP2 13CR110	1511	EA	NEW	1		
rgy Services	FE172-10	Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20# HP2 13CR110	TSH 511 BOX/PIN)	EA	NEW	1		
argy services	FE1/2-11	BACK NO. RACK #4	NANGE 3	SH S11 BOX/PIN)	A V	NEW	-		
rev Services	FF172-13	Back No. BACK #4	RANGE 3 IOINT (3.5"	SH 511 BOX/PIN)	( J H	Na Na	-		
argy Services	FE172-14	Rack No. RACK #4	RANGE 3 JOINT (3.5"	SH 511 BOX/PIN)	EA	NEW			
8	FE172-15	Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20# HP2		EA	NEW	-		
fshore Energy Services	FE172-16	9	RANGE 3 JOINT (3.5" 10.20# HP2 13CR	SH 511 BOX/PIN)	EA	NEW			
fshore Energy Services	FE172-17	Rack No. RACK #4	RANGE 3 JOINT (3.5"	SH 511 BOX/PIN)	tA A	NEW	1		
fshore Energy Services	FE1/2-18 CC5060.1	Rack No. HW-R10-12-A07	5" 9.20# 13CRS	SH S II BOX/PIN)	EA F	NEW	-		
Prov Services	FF5060-2	Rack No. HW-R10-L2-A07	5 9	T-1 PIN/PIN) (C-LEVEL)	EA	NEW	1		
ergy Services	FE5060-3	Rack No. HW-R10-L2-A07	RANGE 2 JOINT (3.5" 9.	T-1 PIN/PIN) (C-LEVEL)	EA	NEW			
ergy Services	FE5060-4	Rack No. HW-R10-L2-A07	RANGE 2 JOINT	T-1 PIN/PIN) (C-LEVEL)	EA	NEW	1		
ergy Services	FES060-5	Rack No. HW-R10-L2-A07	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARS	T-1 PIN/PIN) (C-LEVEL)	EA	NEW	1	30	
nergy Services	FE5060-6	Rack No. HW-R10-L2-A07	RANGE 2 JOINT	T-1 PIN/PIN) (C-LEVEL)	EA	NEW	·		
ergy Services	FE5060-7	Rack No. HW-R10-L2-A07	RANGE 2 JOINT	T-1 PIN/PIN) (C-LEVEL)	EA	NEW	1		
ergy Services	FE5060-8	Rack No. HW-RIO-LZ-AU/	RANGE 2 JOINT	-1 PIN/PIN) (C	Αŋ ·	NEW			
ergy Services	FESOBO-9	Rack No. HW-KIU-LZ-AU/	PANGE 2 JOINT (3.5" 9.20# 13CRS1107	-1 PIN/PIN) (C	EA .	NEW NEW			
nergy Services	FF5063-10	Rack NO. HW-RLO-LZ-AU/	RANGE Z JOINT (3.5" 9:20# 13-CR1107 MOD	TSH 511 BOX/PIN) (C-LEVEL)	FA	N NEW	7 -		
Offshore Energy Services	FESO63-2	Rack No. HW-R10-L2-A06	RANGE 2 JOINT (3.5" 9.20# 13CR1107 MOD	TSH 511 BOX/PIN) (C-LEVEL)	EA	NEW	1 1		
orm Conicor				5					
reigy Services	FE5063-3	Rack No. HW-R10-L2-A06	RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH	51	EA	NEW	1		

The control of the	Horima	ore Energy Services	FE5063-6		Rack No. HW-R10-L2-A06 Rack No. HW-R10-L2-A06	RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 5.11 BOX/PIN) (C.LEVEL) RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 5.11 BOX/PIN) (C.LEVEL)	EA AB	NEW NEW	e1 e1	0 0	0 0	
Column   C	Houma	ore Energy Services	FESO63-7		Rack No. HW-R10-L2-A06	RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C.LEVEL)	EA	NEW	-	0 0	0 0	
Company of the comp		ore Energy Services	FE106-1		Rack No. HW-R10-L3-A01	RANGE Z JOHN (3-5 S. ZUR 13-KALIOT MOOF 13H 3.11 BOX/PHY) (C-EEVEL) RANGE JOHN (5-12"-39.70# 13-KALIS HYPTYP2 VAM TOP HC CPG/PIN 40FT)	E E	A 3		0 8	0	
Control   Cont			9			dispersation and the second se			4	}	>	
Control Property   Control C		ore Energy Services	FE106-2		Rack No. HW-R10-L3-A01	RAMEG INDICT STATE 27 THE TESTILIS HATTER VAND TOP ECICIEN GATH BARREN WASSENBLY (15.7 TH 315KS1110 VAN TOP PURCEPTS GARREN GALGE MANDREL 11580-268 (14.5 TH 215KS110 VAN TOP PURCEPTS GARREN GALGE SIEPER LILOSS (23.1 X 5.7 TH 215KS110 VAN TOP PURCEPTS GARREN GALGE SIEPER LILOSS (23.1 X 5.7 TH 215KS110 VAN TOP PURCEPTS (24.5 TH 310KS110 VAN TOP PURCHE CALL STATE STATE CONTROL OF STATE THE STATE STATE	EA	NEW	1	40	0	
Content property   Content pro		ore Energy Services	FE101-1 FE116-1		Rack No. HW-R7-L2-A01 Rack No. HW-FLOOR 2	13CRS110VAM TOP BOX BAKER QUICK CONNECT (1088638-01) SPLICE SUB (4 1/2" 17.00# VM13CRS110 VAM TOP)	EA	NEW NEW	e e	0 2	0 0	
Company   Comp		ore Energy Services	FE104-1	20 20020	Rack No. HW-R10-L6-A04	PUP JOINT (5.1/2" 26# VM13CRS110 VAM TOP HC CPLG/PIN 8FT)	EA	NEW		24	0 (	
Company   Comp		tes Energy Services	15170	170143-01		2" 900 LRF, S/N 170143-01	E A	NEW			0	
Company   Comp		ites Energy Services	12117	121824-03 & 121824-01 80025-01-0003-01		8IN 600 GLC 5/N 121824-03, 121824-01 GADDO01436 / 24"-000 ANSI HYDROTAD ASSY WAVAILVE	EA	NEW			0 0	
		One Subsea	2035504-02	961276650350		ASSY, DEBRIS CAP, 18-3/8" OD MCPAC	EA	C-UR	-		0	
		One Subsea	2035804-07	4503046069-04-16		ASSY, 6"-10K S-AX GASKET, W/ TWO DOVE ASSY, TREE CAP. BP TROIKA	EA	C-UR			0	
Company   Comp		One Subsea	2124123-01	96101817050		ASSY, TREE CAP SHIPPING SKID	EA	C-UR			0	
		One Subsea	2124620-01	11186675-01		ASSY, TEST CAP, TREE RUNNING TOOL SUICED DIN CO DODE DOTTECTOR TELEGON	EA	C-UR	1		0 0	
	Berwick	One Subsea	2156132-01	9523237807220		ASSY, COMBINATION (TREE/TREE CAP)	EA	C-UR	0 ==		0	
	Berwick	One Subsea	2166241-03	NS6200210363019000		MECHANICAL SPARES, 4.375 SSR PLUG	EA	A-NU	4		0	
	Becwirk	One Subsea	2181629-14	11114/559-01		ASSEMBLY, PRESSURE CAP, 6 - 10K PLOWLINE GENERIC EL BOYLOND 26	EA	S COK	-		0 0	
Concession   1750-1764   Concession   1750-1	Berwick	One Subsea	2185425-14-08	1023229-42		GENERIC EL ROV LOOP 7S	EA	A-NU	ı		0	
Controller   Con	Berwick	One Subsea	2197017-01-03	478		Surface Modem, +-15V Version, PSK	EA	A-NU	1		0	
Controller   Con	- Berwick	One Subsea	2197017-01-03	503		Surface Modem, +-15V Version, PSK	EA	A-NU	1		0	
Continue	- Berwick	One Subsea	2197088-13-52	1043644-629		GENERIC EL KOV PARK 125 W/ INSEK I DOVT act Conn El mala fixed 7 may	EA 43	A-NO	1		<b>D</b> 0	
Control   Cont	- Berwick	One Subsea	2197088-17-72	1047684-51		ROV Test Conn., El male, fixed 7-way	EA	A-NU			0	
Contact   Cont	- Berwick	One Subsea	2197091-47	NS6200213197002000		TRANSFORMER, 120V IN, 690V OUT / 3000VA	EA	A-NU	-		0	
1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	Berwick	One Subsea	2197091-47	NS6200215155038000		TRANSFORMER, 120V IN, 690V OUT / 3000VA	EA	A-NU	1		0	
Controller         Control	Berwick	One Subsea	2197095-47	740		PCB, SOP DIPLEXER, SURFACE	EA .	A-NU			0 0	
Concession   Concession   Contestion   Contestion   Contestion   Concession   Con	Berwick	One Subsea	2197095-47	OOG COCCOCCOCCOON		PUB, SUP UIPLEXER, SURFACE	E K	DA-A			o 0	
	Berwick	One Subsea	2216807-12	NS6200217027002000		UPPER LOAD RING, 5.25 WIRELINE PLUG	E B	A-NO			0	
0. 0. de Johnson         10.	Berwick	One Subsea	222255-01-32	4511625379-50-19		DUMMY WEIGHT (DIU REPLACEMENT)	EA	C-UR	1		0	
CO. Science         DIRECTION DESCRIPTION         CO. SCIENCE         CO. SCIENCE<	Berwick	One Subsea	223026-73	121419730-01		FWEKAT - SPCU 690VAC	EA	A-NU	1		0	
Control   Cont	Berwick	One Subsea	223026-73-00-98	121418629-01		FWEKAT - SPCU INST & COMM SPARES	EA	A-NU			0	
Control States   2005-251   2005-252   200	Berwick	One Subsea	223026-73-00-96	12.14.56.504-01		FWENT - STOUTHS ROUMLY SPARES FWENT - SOM MC - XT W/ ACCU	F F	A-NI	-		0 0	
1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	Berwick	One Subsea	223055-21	121396625-01		FWEKAT - DIU	EA	A-NU	-		0	
Co. Science   23393543   231935	Berwick	One Subsea	223055-21	121458050-01		FWEKAT - DIU	EA	A-NU	1		0	
	Berwick	One Subsea	223055-21	121396627-01		FWEKAT - DIU	EA	A-NU	ed (		0	
Consistente         123218-24	Berwick	One Subsea	223135-56	121404465-01		PETU-ACSON-DSL-DUI	EA EA	A-N-	-		<b>o</b> 0	
Consistente         27223-04         640218-031         SCAM, SAM, SAM, SAM, SAM, SAM, SAM, SAM, S	Berwick	One Subsea	223208-93-01	121391157-01		IC. CABLE FOR POWER 1200V DCTYPE 2	EA	A-NU			0	
Decisione   222024-4   122024-	Berwick	One Subsea	223210-21	4502118130-1		SCM/ SAM TRANSPORT FRAME	EA	C-UR	-		0	
Consciolate         123828-13         1218002781         121800	Berwick	One Subsea	223262-46	112896839-01		DUMMY SCM (Noble STMC 15-02-C & 15-03-C)	EA	C-UR	-		0	
Cont. Subses         12.258.84.9         12.158.85.9	Berwick	One Subsea	223303-78	-		Ex JBox 690VAC, NEC, 3 Quads, 35mm²	EA	A-NU	-		0	
Control States         21388889         2138889         213889         213889         213889         213889         213889         213889         213889         213889         213889	- Berwick	One Subsea	223383-18	12.1356058-01		SOM - (4HE) - 3A - 2X EI HENNE	EA A	A-NO	-		5 0	
Control Singer         2238345-0         CATALON	- Berwick	One Subsea	223388-89	121366178-01		MCS SERVER PC 2.U	EPE	A-NU			0	
Consistente         27288892         27288892         27288892         27288892         2728892	Berwick	One Subsea	223388-89	121485344-01		MCS SERVER PC 2 U	EA	A-NU	-		0	
CASE STATEMENT OFFICE AND STATEMENT OFFICE AND STATEMENT OFFI AND	Berwick	One Subsea	223388-92	121414591-01		Microbox IPC 427D	EA	A-NU			0	
Consistente	Berwick	One Subsea	223388-98	9AKCB21948		(LAPTOP CF-31 / RUGGEDIZED)	EA	C-UR	-		0 0	
One Sines         222423-13-0g         12331147-0g         NUTROOMECTOR CORDER : FRU U         EA         CORR         1           One Sines         222423-13-0g         12331147-0g         NUTROOMECTOR CORDER : FRU U         EA         CORR         1           One Sines         223243-2g         15843-0g         15843-0g         15843-0g         15843-0g         15843-0g           One Sines         223254-2g         15843-0g	- Berwick	One Subsea	223389-12	9DTCC26304		LAPTOP PANASONIC TOUGHBOOK, GF-54	EA	S-G-R			0	
Consistance         223434340         CAURA         CAURA         CAURA         1           Consistance         223434340         15313440-d         GIRBERT CREATER TOWNING THE FAULT OWNING THE FAULT OWNING         CAURA         1           Consistance         22320642         OLESSESOOL         GIRBERT CREATER TOWNING         CAURA         1         CAURA           Consistance         22320642         OLESSESOOL         CAURA         ANA         1         A           Consistance         22230642         OLESSESOOL         CAURA         A         A         A           Consistance         22230573         CARRADARIS CAURT CONTRACT CONT	Berwick	One Subsea	223473-17-03	121391147-01		INTERCONNECTION CABLE - PETU	EA	C-UR	1		0	
Consistence         128627-201         GGNBIGIT, SPEATE GONE STATEMENT         CEAS         CAN         I           Consistence         128267-201         GGNBIGIT, SPEATE GONE STATEMENT         CEAS         CAN         I           Consistence         128267-202         GGNBIGIT, SPEATE GONE STATEMENT         CEAS         CAN         I           Consistence         128267-202         GGNBIGIT, SPEATE GONE STATEMENT         CAN         CAN         I           Consistence         128267-202         GGNBIT, SEGURATOR CONSISTENCE         CAN         CAN         CAN           Consistence         128267-202         GGNBIT, SEGURATOR CONSISTENCE         CAN         CAN         CAN           Consistence         128262-202         GGNBIT, SEGURATOR CONSISTENCE         CAN         CAN         CAN	- Berwick	One Subsea	223473-17-03	121391147-02		INTERCONNECTION CABLE - PETU	EA	C-UR			0	
Comes Subseas         223520-68         Ons Subseas         CAMAD         1           Comes Subseas         223520-68         Ons Subseas         CASAD         AMAD         1           Comes Subseas         223520-68         Comes Subseas         CASAD         CASAD         DEAD           Comes Subseas         223520-68         CASAD SUBSEAS         CASAD SUBSEAS<	Berwick	One Subsea	223518-69	158437-001		GENERIC: T&F PLATE FOR FREE PLATE, 11/3W	EA	C-UR	1		0	
Control Subbas         2.25287-10         UNIDAD STATES         COUNT         1           Control Subbas         2.25287-10         UNIDAD STATES         COUNT         1         A MU         1           Control Subbas         2.25287-10         STATES         COUNT         1.1         COUNT         1.1         A MU         1.1         A	erwick	One Subsea	223520-62	0158389-001		GENERIC: T&F PLATE FOR FREE PLATE, 20/0-	EA	A-NU	-		0	
Consisted         Consisted <t< td=""><td>erwick</td><td>One Subsea</td><td>223520-68</td><td>0159618-001</td><td></td><td>FWENNI - LUGIC FREE STAB FLATE ZU/ U-WAY INSECTION EDAME ASSENDED FOR SCAN</td><td>EA C</td><td>A-NO</td><td>1</td><td></td><td>&gt; 0</td><td></td></t<>	erwick	One Subsea	223520-68	0159618-001		FWENNI - LUGIC FREE STAB FLATE ZU/ U-WAY INSECTION EDAME ASSENDED FOR SCAN	EA C	A-NO	1		> 0	
Come Subsea         2288582420         ANAMOGRAPHICATION AND ANALOGRAPHICATION AND AND AND AND AND AND AND AND AND AN	erwick	One Subsea	2244635-11	121530442-1		ASSEMBLY FOR OFFSHORE, INTERNAL TREE CAP	EA	C-UR			0	
Post Sible         2232154-05         ASSESTION STATES AND ASSESTIAL STAT	erwick	One Subsea	2248632-02	NS6200217027003000		CG-SEAL, .888 OD X .640 ID X .124" C.S.	EA	A-NU	192		0	
Packer   P	erwick	One Subsea	2293251-05	121370534-01		ASSY, INSERT, F/CC40SR SUBSEA CONTROL	EA	A-NU	-		0	
Rework Consistes         256202-12 of MAZIO STATISMENDIAL STATISMEND	erwick	One Subsea	2361282-06	NS6200213197009000		ANALOG INPUT, AI 8XU/I/RTD/TCST, 16 BIT	EA	A-NU	-		0	
Rework Consistered         2582682-1 (2012-2012-2014-2014-2014-2014-2014-2014-	Berwick	One Subsea	2361282-06	NS6200215155022000		ANALOG INPUT, AI 8XU/I/RTD/TC ST, 16 BIT	EA	A-NU	1		0	
Part   Diet States   12986021   Activation	Berwick	One Subsea	2361282-12	NS6200213197010000		SIMATIC S7-1500, DIGITAL INPUT MODULE,	EA	A-NU	н.		0 0	
Memorit         One Sulsse         229468040         distribution         CVIR         CVIR         Th           Peworkt         One Sulsse         229468040         distribution         4519366774104         ASSY, WHERINFE DIG. STAN WOM, 15K WP, Th         EA         A-NU         Th           Peworkt         One Sulsse         229468040         distribution         ASSY, WHERINFE DIG. STAN WOM, 15K WP, Th         EA         A-NU         Th           Pework         One Sulsse         229468040         distribution         ASSY, WHERINFE DIG. STAN WOM, 15K WP, Th         EA         A-NU         Th           Rework         One Sulsse         229468040         SANTE, S	Berwick	One Sulcea	2301282-12	4511292813-10-2		ACCY WIRELINE PHILE 15K WP	2 43	A-N-I			o c	
Rework Disease         25840840 2.         451190877710-1.         ASSY, WIRRINE PUGI, S. SYRINOM, SKWP.         EA         A-M-U         II           Rework Disease         25840840 2.         4511908777-10.1         ASSY, WIRRINE PUGI, S. SYRINOM, SKWP.         EA         A-M-U         1.           Rework Disease         25840840 2.         4511908787-10.2         ASSY, WIRRINE PUGI, S. SYRINOM, SKWP.         EA         A-M-U         1.           Rework Disease         25840840 2.         451270618-20.0         SSY, WIRRINE PUGI, S. SYRINOM, SKWP.         EA         A-M-U         1.           Rework Disease         25840880 2.0         451270618-20.0         SSY, WIRRINE PUGI, S. SYRINOM, SKWP.         EA         A-M-U         1.           Rework Disease         25840880 2.0         151270618-20.0         SSY, WIRRING PUGI, SKWP.         EA         A-M-U         1.           Rework Disease         2584088 2.0         151270618-20.0         SSY, WIRRING PUGI, SSY, SYRINOM, SSY, SYRINOM, SSYRINOM, SSY	Berwick	One Subsea	2394980-02	4511992677-120-1		ASSY, WIRELINE PLUG, 15K WP.	EA	C-UR			0	
Rework (a) One Siblese)         2.2896814-02 (12)12802877-90-1         ASSY, WHERINE (PLIG. S. S.YIN HOW), SLW Pp.         EAA         AA-MU         1           Rework (a) One Siblese)         2.2896814-02 (12)1250882-01         4.587, WHERINE (PLIG. S. S.YIN HOW), SLW Pp.         EAA         AA-MU         1         PR           Rework (a) One Siblese)         2.2896814-02 (12)1250882-01         ASSY, WHERINE (PLIG. S. S.YIN HOW), SLW Pp.         EAA         AA-MU         1         PR           Rework (a) One Siblese)         2.2896814-02 (12)1250882-01         SSY, MRCHINE (PLIG. S. S.YIN HOW), SLW Pp.         EAA         AA-MU         1         D           Rework (a) One Siblese)         2.289682-02-01         MSCRO212808600100         SPARKE, SROUTH, RECEIVED GOODS REPAIR         AA-MU         AA-MU         1           Rework (b) One Siblese)         2.260283-01-01         1.3129985-01         ASSY, RROUTHE, EARLY 5-1/8-1/8         AA-MU         AA-MU         1           Rework (c) One Siblese)         2.260283-01         4.012996-01         MSCRO212818001000         SWARTIC TOTE (PVE) -1/4-1/8         AA-MU         AA-MU         AA-MU           Rework (c) One Siblese)         2.211507-86         MSCRO212818001000         SWARTIC TOTE (PVE) -1/4-1/4-1/8         AA-MU         AA-MU         AA-MU         AA-MU           Rework (c) One Siblese)	Berwick	One Subsea	2394980-02	4511992677-110-1		ASSY, WIRELINE PLUG, 15K WP,	EA	c-UR	=		0	
Rework (a)         Cone Subses         2396884 22 4 5122088 50.0 41.0 45.0 41.0 40.0 41.0 41.0 41.0 41.0 41.0 41	Berwick	One Subsea	2394981-02	4511992677-90-1		ASSY, WIRELINE PLUG, 5.75IN NOM, 15K WP,	EA	A-NU	1		0	
Procession   Pro	Berwick	One Subsea	2394981-02	120950817-01		ASSY, WIRELINE PLUG, S./SIN NOW, 15K WP,	EA C	A-NU			0 0	
Perwork One Sines         2400889-02-01         SSPACES (SOUTHIR, FETCHED GOODS SPRAIR)         EAA         AA-MU         1           Perwork One Sines         2400889-02-01         INSCROOL/186-05/00 (SOUTHIR, FETCHED GOODS SPRAIR)         EAA         AA-MU         1           Perwork One Sines         2400889-02-01         1.1359/SSB-01         1.1359/SSB-01         AA-MU         1           Perwork One Sines         2400889-02-01         1.1359/SSB-01         AA-MU         AA-MU         1           Perwork One Sines         2400889-02-01         4.1359/SSB-01         AA-MU (SINT STITESTOR)         EAA         AA-MU           Perwork One Sines         27115/SSB-02-01         SINSADO21315/SSB-02-02         SINSADO21315/SSB-02-02         SINSADO21315/SSB-02-02         AA-MU         AA-MU           Perwork One Sines         27115/SSB-02-02         SINSADO21315/SSB-02-02         SINSADO21315/SSB-02-02         AA-MU         AA-MU         AA-MU           Perwork One Sines         27115/SSB-02-02         45000-02-02-02         AA-MU         AA-MU         AA-MU         AA-MU           Perwork One Sines         27115/SSB-02-02         45000-02-02-02         AA-MU         AA-MU         AA-MU         AA-MU           Perwork One Sines         27715/SSB-02-02         45000-02-02-02         AA-MU <t< td=""><td>Berwick</td><td>One Subsea</td><td>2396182-02-02</td><td>NS6200219039001000</td><td></td><td>SPARES, PERIODIC 1.RECEIVED GOODS REPAIR</td><td>E</td><td>A-NU</td><td>4 60</td><td></td><td>0</td><td></td></t<>	Berwick	One Subsea	2396182-02-02	NS6200219039001000		SPARES, PERIODIC 1.RECEIVED GOODS REPAIR	E	A-NU	4 60		0	
Rework Consistes         2.400.8283-01-21         1.315998-31         A-MUNITE, REPORT REPOR	Berwick	One Subsea	2400888-02-01	NS6200218966001000		SPARES, ROUTINE, RECEIVED GOODS REPAIR	EA	A-NU	-		0	
Rework Consistes         2604283-01.01         L31299895-1         ASSY, PRODUCTION PRODUCTION PER MANURE LE MAT, 5-1/8         ANUL         ANUL         ANUL         ANUL           Rework Consistes         2604323-01-01         131976-04-01         UPPER MANUREL, WEIGHT SETTESTON.         EA         A-MU         1         1           Bework One Subses         27152-06-0         NGRODISISS-000.         SAMATICS-2 MI         A-MU         1         1           Bework One Subses         27152-06-0         NGRODISISS-000.         SAMATICS-2 MI         A-MU         1         1           Bework One Subses         27152-06-0         NGRODISISS-000.         SAMATICS-2 MI         A-MU         1         1           Bework One Subses         27152-06-0         A-MU         45157-1400.         A-MU         1         1           Bework One Subses         2731-340-0         45121-1420-0         A-MU         4517-1400.         1         1           Bework One Subses         2731-340-0         45012-1420-0         A-MU         4517-1400.         1         1           Bework One Subses         2731-340-0         45012-1400-0         A-MU         4517-1400.         1         1         1	Berwick	One Subsea	2400889-02-01	NS6200207280001000		SPARES, ROUTINE, RECEIVED GOODS REPAIR	EA	A-NU	-		0	
Rework (a) Consistance and 2003/338-04 10 13159766-94 and 2004/32076-04 and 200	Berwick	One Subsea	2604283-01-01	121509895-1		ASSY, PRODUCTION SPOOLTREE, EFAT, 5-1/8	EA	A-NU	1		0	
Memorit         One statement         2715506 bits         MRZ0021159/01.00         SAANTIC 51-500 (VOLTSS-2-14)         A AND         A AND         A AND           Permork One statement         2731050-04         MRZ0021159/01.00         GAARTIC FORTO FFE W.Y.         A AND         1           Permork One statement         2731050-04         ALST STATEMENT         A AND         1           Permork One statement         2731050-04         ALST STATEMENT         A AND         1           Permork One statement         2731050-04         ALST STATEMENT         A AND         1	- Berwick	One Subsea	2605338-01	121397669-01		CONVERSION ASSY, G3 SPOOLTREE, WITH EFAT	EA	A-NU			0 0	
Beaviet One Subset         2715.20-96         NSG/02151550-2000         SMATIC S71-590, CPU1515-2 PM         A AHU         1           Revokt One Subset         2731384-01         45012141234-01         45012141234-01         A AHU         1           Revokt One Subset         2731384-01         45012141234-01         45012141234-01         EA         C-UR         1           Berwick One Subset         2731384-02-01         4501251592-01         4501251592-01         1         1	Benvick	One Sulcea	2711520-86	NS6200213192011000		SMATIC 57-1500 CPI 1515-2 PM	2 43	A-NII			o c	
Remokt         One Silbsea         273158401         4501214325846         GASKT (INF. R8.94 VIEW. PROT PPE 'W.Y.*)         EA         A-AU         1           STRWK         One Silbsea         273158401         45012518242         A75T*Tablie Hanget Uoper Per VAC**         FA         CuR         1           Bework         One Silbsea         27315840201         45012518240201         45012FTROME (INFERINFERINGE (INFERINFERINGE (INFERINFERINGE (INFERINFERINGE (INFERINFERINGE (INFERINFERINGE (INFERINFERINGE (INFERINFERINGE (INFERINFERINGE (INFERINFERINFERINGE (INFERINFERINFERINFERINFERINFERINFERINFER	Berwick	One Subsea	2711520-86	NS6200215155042000		SIMATIC S7-1500, CPU 1515-2 PN	EA	A-NU			0	
Berwick         One Sulkea         2731384-01         430129142Q-3-1         4.76/T Labing Hanger Upper Plug HH* Yri         EA         C-UR         1           Berwick         One Sulkea         2.731384-02-01         450426.05-01         ASSY, WIRELIN PLUG, UPPER, 4767N         EA         C-UR         1	Berwick	One Subsea	2731061-04	11511-X15384-06		GASKET, RING, 18-3/4 VETCO TYPE ' VX-2'	EA	A-NU	1		0	
Bewick One Subsea 2731384-02-01 450476:1958-01-1 ASSY, WRIEIN FELIG, IPPER, 47/67 IN EA	Berwick	One Subsea	2731384-01	4501291492-3-1		4.767" Tubing Hanger Upper Plug 'HH' tri	EA	C-UR	1		0	
The same of the sa	Berwick	One Subsea	2731384-02-01	4504261958-01-1		ASSY, WIRELINE PLUG, UPPER, 4.767 IN	EA	C-UR			0	

/alue WP% Net Value																																																																							
h Average Cost Total Value.	ō	0 0	0	0	0 0	0	0 0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	0	0	0	0	0	0	0	0	0	0 0	O G	0	0	0 0	0 0	0	0	0	0 0	0	0	0 0	0 0	0	0	0	0	10000		20000	399.3		2500	0000	2000	7500	36167		411.38	00001	10000	10000		5642	44.08	90	141.98
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n Wt. (lbs) On																																																																							
Condition C-UR	A-NU	A-NU	A-NU	A-NU	OA	ON-A	A-NO	ON-A	A-N-A	A-NU	A-NU	ON-A	A-NU	A-NU	ON-A	A-NU	A-NU	ON-A	A-NU	∩N-A	ON-A	A-NU	ON-A	A-NO	Q. A	A-NU	A-NU	A-NU	O A-NO	ON-V	A-NU	ON-A	ON-A	O P-W	A-N-D	A-NU	A-NU	ON-A	A-N-A	A-NU	A-NU	A-NO	P-N-0	A-NU	A-NU	A-NU	A-NI	A-NU	A-NU	A-NU	C-UR																				
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Project Name																																																				MC 948 GUNFLINT	MC 948 GUNFLINT	LONG LEAD	LONG LEAD	MC 948 GUNELINT	LONGLEAD	MC 948 GUNFLINT	MC 948 GUNFLINT	LONGLEAD	MC 948 GUNFLINT	MC 948 GUNFLINT	LONGLEAD	MC 948 GUNFLINT	3	MC 948 GUNFLINT LONG LEAD	MC 948 GUN FLINT	LONGLEAD	MC 948 GUNFLINT LONG LEAD	MC 948 GUNFLINT	LONG LEAD
Project Number																																																				140528		140528	140528		140528	4 40 13 0	140528	140528	140528		140528	140530	140528	140528		140528	140528	140530	140528
item bescription WIRELINE PLUG, 5.25" DIA, METAL AND	SPECIAL, BUTTON HD HEX SOC SCREW	DISCONT. (LIGHT, UNIVERSAL, 18 W, 230 V)	MACHINED 'S' SEAL, 8.125" BORE, W/ GROOV	DIGITAL OUTPUT, DQ 16x 230V AC/2AST	DIGITAL OUTPUT, DQ 16x 230V AC/2A ST	SPARE FILIER MAI, 289 x 289 x 17 mm	ACCURRENT TRANSMITTER, CLOUD	ACCORNEY INAVISION ILER, CLOOD	ACVOLTAGE TRANSMITTER, VT500	SOCKET, RAIL MOUNTABLE, 125 V AC, USA	KET, RAIL MOUNTABLE, 125 V AC, USA	SPEED CONTROL, +20°C /+55°C, 230 V	SPEED CONTROL, +20°C / +55°C, 230 V	SWITCH, FLUSH MOUNTING, 63 A, 37 KW	CH, FLUSH MOUNTING, 63 A, 37 KW	FER SUPPLY UNIT, TRIO, 24 V DC, 10 A	IER SUPPLY UNIT, TRIO, 24 V DC, 10 A	COIL, INDUCTANCE, 30 MH; MAX 4A	COIL, INDUCTANCE, 30 MH; MAX 4A	UIT BREAKER, C, 6 A, 2 NO	CIRCUIT BREAKER, C, 10 A, 2 NO	UIT BREAKER, C, 50 A, 2 NO	UITBREAKER, C, 16 A, 2 NO, UL	AUX, SWITCH FOR CIRCUIT BREAKER	USE GLASS-TUBE	FUSE, GLASS, TUBE 1A MIDDLE	:USE, 22 x 58, gLB, 400 V DC, 63 A	EMPERATURE SENSOR, PT100	JEMPERALUKE SENSOR, PLIJOU	POWER SUIPPLY, 57-1500, 24 V, 1-3 A	AUTO-CONFIGURATION ADAPTER, ACA 21-USB	AUTO-CONFIGURATION ADAPTER, ACA 21-USB	ETHERNET SWITCH, MANAGED, 16 PORTS	FAST ETHERNET SWITCH, MANAGED, 16 PORTS	IND. FIREWALL/SECURITY-ROUTER, EAGLEONE	17" FHD RACKMOUNT DISPLAY PANEL, RP-F617	17" FHD RACKMOUNT DISPLAY PANEL, RP-F617	Server, LANTIME M600/MRS, 100-240 VAC	SEIVEL, LAN HIME MODUL/MRS, 100-240 VAC	IEC CONNECTOR, PX0588, 240 V AC	KEYBOARD, TKS-088C-TO UCH-SCHUBL-PS/2-US	IOARD, TKS-088C-TOUCH-SCHUBL-PS/2-US	GRAPHIC CARD, MATROX CB80-E4GBF, 4 GB REDLID, MODILIF OLINT-ORING/24DC/2X10/1X20	REDUD. MODULE QUINT-ORING/24DC/2X10/1X20	CAPACITOR, FILM, 1000V AC, 2400V DC, 1µF	CAPACITOR, FILM, 1000V AC, 2400V DC, 1µF	NG, SIZE ASSOCIATION SHOWN IN THE PART OF	ROOF MOUNTED CABINET EXHAUST FAN	KVM OVER IP SWITCH, DKX3-108, 8-PORT	MOVER IF SWITCH, DKX3-108, 8-POR I	MQC, PLATE ASSY, IWOCS, REM 12 WAY/ LINE	SIMULATOR:MFR:PROSERV,PN:1191-05,TYP GENERATION 3 GAUGE,EQ MODEL:PT G750	FRAME;MFR:PROSERV,PN:065419,TYP SHIPPING,APPLI SUBSEA CONTROL	MODULE; NOBLE GUNFLINT	IPOTER, WERT THE MONITOR, KING N/A, DISPLATE LITE LLD, SPEC SIZE: 23	F:MFR: GISMA TYP OCH SEM TEST.CONDCTR DIA N/A CONDCTR OTY	N/A,VOLT N/A,TERM TYP (61) PIN, SPEC W/ PIG TAILS, CONNECTION TYPE: MALE	NECTOR;MFR: TEST-TRONIC,TYP TEST,DIM N/A,CONN 1 TYP FEMALE,MATL	N/A,MAILGRN/A,SPECTERMINAL TPEC(LZ) PIN	SIMULATOR;MFR:PROSERV,PN:033794MFR: SKOFLO	CONNECTOR; MFR: PROSERV, PN: 094788, TYP TEST, APPLI UPC TOP ASSEMBLY, EQ. MODEL: HYDRALIGHT 8FOSM	VALVE, RELIEF;MFR:PROSERV,PN:008701,PRESS RANGE 2.5-25000 PSI,SPCL	FEATRS POWER: 1/4 HP	NI, MITTERFORMS, CHRISTIAN STATEMENT AND STATEMENT NICES AND STATEMENT OF THE STATEMENT OF	SWITCHES, CARBON STEEL OF BUILD ON ROLL DO LLY KIT, MER: PROSERV, PN: 098953, TYP PRECHARGE, COMPRISING NITROGEN BOOSTER,	4500 PSI MANUAL CHARGING PRESSURE SELECTOR, AIR PILOT SHUTDOWN SWITCHES, CARBON STEEL OPEN SKID ON ROLL DOLLY	PUMP;MFR:PROSERY, PN:077835,STG QT7 6,FLW RATE 5 GAL/MIN,INLT SZ 1-1/4 IN,INLET CONN TYP RF FLANGE, OUT IT SZ 1-1/4 IN,OUTIT CONN TYP RF	FLANGE, OPRTG PRESS 70 PSI, DRVR MOTOR	BREAKER, CIRCUIT;MFR:PROSERV,PN:ABB-MCB037-000,TYP MINI,AMP 10,POLES 2P,SPCL FEATRS TRIP CHARACTERISTICS: C	BREAKER, CIRCUIT,MER:PROSERV,PN:ABB-RCB001-000,TVP RESIDUAL	RENT, AMP 6, POLES ZP, SPCL PEATRS LKIP CHARACI EKISTICS: C, 1P+ IN
Location																																																				NMIS	FRAN	OW MOD	N N	CABII	N/A,V	CON	N/A,r	OMIS	CON	VALV	FEAT	1350 TIMAS	MITIM	4500 SWIT	PUM	FLAN	BREA 2P,SP	BREA	CURR
Serial No. 45353783-01-01	NS6200210698001000	NS6200213197005000	NS6200213133032000	NS6200213197012000	NS6200215155023000	NS6200202061002000	NS6200213197006000	NS6200213133031000	NS6200215155030000	NS6200213197014000	NS6200215155034000	NS6200213197015000	NS6200215155033000	NS6200213197016000	NS6200215155041000	NS6200213197017000	NS6200215155035000	NS6200213197018000	NS6200215155040000	NS6200213041001000	NS6200213041002000	NS6200213041003000	NS6200213041004000	NS6200213041005000	NS6200213041006000	NS6200213041007000	NS6200202061001000	NS6200213199001000	NS6200215155029000	NS6200213199002000	NS6200213199003000	NS620021515502600C	NS6200213199004000	NS6200215155027000	NS6200215155025000	NS6200213199006000	NS6200215155018000	NS6200213199007000	NS6200213155019000	NS6200215155021000	NS6200213199009000	NS6200215155017000	NS6200212648001000	NS6200215155036000	NS6200213199011000	NS6200215155039000	NS62002138933001000	NS6200215155028000	NS6200213199013000	NS6200213199014000	123658-1								***************************************												
1748033-01	2748158-01	2762726-05	2788005-01	2826264-02	2826264-02	619044-01-08-05	619082-01-62	619082-01-64	619082-01-64	619088-10-11-03	619088-10-11-03	619089-12-17	619089-12-17	619089-28-10	619089-28-10	619091-01-50-10	619091-01-50-10	619091-02-49	619091-02-49	619092-01-41-06	619092-01-41-10	619092-01-41-50	619092-01-45-16	619092-05-04	619092-14-14-02	619092-14-16-02	619092-22-01	619093-08-03	619093-08-03	619095-02-22	619095-11-34-01	619095-11-34-01	619095-11-42-03	619095-11-42-03	619095-11-63-01	619095-63-25	619095-63-25	619095-67-28	619095-64-02	619095-69-02	619095-70-11	619095-70-11	619095-77-04	619097-31	619098-17	619098-17	77004494	77004494	77006739	7K-9034872	CM-018106-15	71606.A		71612.A	71574.A		71573.A	4 75255	/15/5.A	71604.A	71610.4		71617.A	71614 A	/ 40 am m	71615.A		71616.A	72271.A	A 20000	72296.A
Facility Owner One Subsea	One Subsea	One Subsea	One Subsea	One Subsea	One Subsea	One Subsea	One Subsea	One Subsea	One Subsea	One Subsea	One Subsea	One Subsea	One Subsea	One Subsea	One Subsea	One Subsea	One Subsea	One Subsea	One Subsea	One Subsea	One Subsea	One Subsea	One Subsea	One Subsea	One Subsea	One Subsea	One Subsea	One Subsea	One Subsea	One Subsea	One Subsea	One Subsea	One Subsea	One Subsea	One Subsea	One Subsea	One Subsea	One Subsea	One Subsea	One Subsea	One Subsea	One Subsea	One Subsea	One Subsea	One Subsea	One Subsea	One Subsea	One Subsea	One Subsea	One Subsea	One Subsea	Proserve		Proserve	Proserve		Proserve	-	Proserve	Proserve	Proserve		Proserve	over our	Proserve	Proserve		Proserve	Proserve	December	Proserve
Facility One Subsea - Berwick		One Subsea - Berwick	One Subsea - Berwick	One Subsea - Berwick	One Subsea - Berwick	e Subsea - Berwick		One Subsea - Berwick			One Subsea - Berwick		ie Subsea - Berwick	One Subsea - Berwick	e Subsea - Berwick	One Subsea - Berwick	One Subsea - Berwick	e Subsea - Berwick	One Subsea - Berwick		One Subsea - Berwick	One Subsea - Berwick	e Subsea - Berwick	One Subsea - Berwick	e Subsea - Berwick	One Subsea - Berwick	8		One Subsea - Berwick	One Subsea - Berwick	ne Subsea - Berwick	One Subsea - Berwick		One Subsea - Berwick		One Subsea - Berwick	One Subsea - Berwick	ne Subsea - Berwick	One Subsea - Berwick		One Subsea - Berwick		One Subsea - Berwick	One Subsea - Berwick	One Subsea - Berwick	One Subsea - Berwick	P Subsea - Berwick	One Subsea - Berwick	One Subsea - Berwick		One Subsea - Berwick	Proserve - Houston		Proserve - Houston	Proserve - Houston		Proserve - Houston	-	Proserve - Houston	Proserve - Houston	Prosenve - Houston		Proserve - Houston	T control of	Proserve - Houston	Proserve - Houston		Proserve - Houston	Proserve - Houston	Total Constitution	Proserve - Houston

Facility	Facility Owner	Item Number Serial No.	Location ttem Description Pr   BREAKER, CIRCUT-MFR:PROSERV,PN:ABB-MCB026-000,TYP MINI,AMP 4,POLES	Project Number	Project Name MC 948 GUNFLINT	UOM Condition Wt. (lbs)	On Hand Qty Length	n Average Cost Total Value WP% Net Value
Proserve - Houston	Proserve	72317.A	2P,SPCL FEATRS TRIP CHARACTERISTICS: C	140528	LONGLEAD	ЕА	2	47.64
Proserve - Houston	Proserve	72328.A	CONTACT, AUXILIARY,MFR.PROSERV, PN-A8B-ACDGE-000MFR. A BB, CNTCT ARNGEMNT 1 NO-1 NC, SPEC SDE MOUNT APPLI 5200 MINI CIRCUIT BREAKER	M 140528	MC 948 GUNFLINT LONG LEAD	ĘĄ	2	25.96
Proserve - Houston	Proserve	72333.A	FUSE, CARTRIDGE,MFR;PROSERV, PN:MIS-ELE290-000,AMP 1,MATL GLASS,DIM DIA 5 X LG 20 mm,SPEC T LBC,TYP ANTI SURGE,PCKG QTY 10		MC 948 GUNFLINT LONG LEAD	EA	2	1.3
Proserve - Houston	Proserve	72275.A	BREAKER, CIRCUIT-MER:PROSERV, PN:ABB-MCB038-000,TYP MINI,AMP 1,POLES 2P,SPCL FEATRS TRIP CHARACTERISTICS: C		MC 948 GUNFLINT LONG LEAD	EA	3	51.2
			BREAKER, CIRCUIT MFR:PROSERV, PN:ABB-MCB022-000; TYP MINI AMP 2, VOLT 400, POLES 2F, WD 35 mm, LG 88 mm, SPCL FEATRS 0.250 KG, DP: 69 MM,		MC 948 GUNFLINT			
Proserve - Houston	Proserve	72265.A	ENLLOSURE: IP ZD, IRIP CHARACLENSTICS: C IMITARED ROPE CONTROL OF THE DESCRIPTION OF THE CONTROL	140528 M	MC 948 GUNFLINT	<b>∀</b>	m •	54.34
Proserve - Houston	Proserve	A 1202.7	UNITY BALLINGSEN, PRINCIPED, IT FEECH INCHES WE STATE TO THE PROPERTY STATE OF THE STATE IN CONNITY PROPERTY INDOOR STATE STATE STATE IN CONNITY PROPERTY STATE ST		MC 948 GUNFLINT	4	T	1626#
Proserve - Houston	Proserve	72305.A	VANCE 1000 PSI,MR:RLSON  RANGE 1000 PSI,MR:RLSON		MC 948 GUNFLINT	G 43		620.12
			VALVE, RELIEF, MPR-PROSERV, PN.;POODSS, CONN SZ 3/8 X 3/8 IN, CONN TPP MP X FMPT PRESS SAMGE SOOD FSI, SETF PRESS 5.5. WES, ISOV PARTI, SS, MATI, GR		MC 948 GUNFLINT			
Proserve - Houston	Proserve	77306.A	316,57705 S.S.A.: BUMA NSCH FATRIS ADUST ABLE (INTERNALJAMPRL37 GAUGE, PRESSURE,MERPROSENT, PAROB 257, PRESS RANGE 10000 PSI,DAL SZ 25 INCONN 22 1/4 INL/CONN 127 PAMPT, CONN LCTN LOWER BLCK, ANTIG FELTY PAMBL, CASE MATIL S 316, PILLED GIYCERINE, SPCH FATRIS BUILT-IN SVI UBBER,		LONG LEAD MC 948 GUNFLINT	EA	1	411.38
Proserve - Houston	Proserve	77308.A 77309.A	BLOWOUT BACK GAUGE PRESSUREMERPROSERV, PRACES EQ. PRESS RANGE 10000 PSI DIAL 52.4 IN, CONN 22.1/4 IN, CONN TYP MALE NPT, CONN ICTN LOWER BACK, MANTG FCLTY PARILE, CASE BATTLED GLYCERINE, SPICL FEATINS BUILTHIS NUBBER, BLOWOUT BACK	140528 MM	LONG LEAD MC 948 GUNFLINT LONG LEAD	EA FA	ed e	166.02
Control of the contro	over and a	73310 A	AND THE CONTRACT OF THE CONTRA		MC 948 GUNFLINT	i 4		00 800
Drocent - available	Dynasia	72311 A	TRANSMITTER, PRESSUREMENT PROBENT PRINCIPLE TO PRINCIPLE OF THE TRANSMITTER, PRESSUREMENT PROBENCE AT PRINCIPLE OF THE TRANSMITTER, PRESSUREMENT PROBENCE AT PRINCIPLE OF THE TRANSMITTER OF THE PRINCIPLE OF THE PRINCIPLE OF THE TRANSMITTER OF THE PRINCIPLE OF TH		MC 948 GUNFLINT	ς	4 .	3200.35
Drosense - Houston	Process	72312 A	INNIVATION TER. PRESSURE MERPROGEN PAYSOS PITAZ 000 ARANGE 660-2000 IRANAMITTER, PRESSURE MERPROGEN PAYSOS PITAZ 000 ARANGE 660-2000 IRANAMITTER, PRESSURE MERPROGEN PAYSOS PITAZ 000 ARANGE 660-2000 IRANAMIT SS ARANGE FOR THE MER PATAGE POR THE PATAGE POR THE MER PATAGE POR THE PATAGE POR THE MER PATAGE POR THE MER PATAGE POR THE PAT		MC 948 GUNFLINT	G 4	ć ,-	A057 44
Proserve - Houston	Proserve	72313.A	VALVE, BALL,MFR.PROSERV,PR.081862,OPRTD LOCKING HANDLE,CONN 1 Z 1 INCONN 1 T T PREMALE PRIOS NAVIL SAMIT GR 316,STYL 2 WAY,SFT GDS SEAL, PPTE,SPCI, FEATS PRESSURE, GOOD F54.		MC 948 GUNFLINT LONG LEAD	E A		12.20
Proserve - Houston	Proserve	72314.A	WALVE, BALL,MFR.PROSENY, PRYPODDEGS, CONN 1523/8 IN/CONN 1 TYP FEMALE WADDINGS TO SEAL: BUNASPEL FEATRS PRESSHE: 20000 PSI		MC 948 GUNFLINT LONG LEAD	EA	7	953.82
Proserve - Houston	Proserve	72315.A	VALUE, NEEDLE,MFR.PROSENV,PN.076589,CONN 1 SZ 1/4 IN,CONN 1 TYP FEMALE NPT,DSGN RTNG 1000D FSI,MATL SS, MATL GR 316,SFTGDS SEAL; PTFE		MC 948 GUNFLINT LONG LEAD	EA	2	175
Proserve - Houston	Proserve	72316.A	VALVE, NEDDE, WHE PROCERY, PRYGEGOZ, CONN. 12 Z. 14 NI, CONN. 1 TYP FEMALE NUTY DSON RIVED 10000 PSI, MATIL SS, MATIL GR. 316, SFT GOS SEAL: PTFE, SPC. FETT RES AMEL MOUNT		MC 948 GUNFLINT LONG LEAD	EA	rel	358
Proserve - Houston	Proserve	72318.A	VALVE, NEDIE JARRPROSERV/PR-P03927, CONN 1 SZ JAI IN, CONN 1 TYP FRANAL MP, DSGN RTNG 2000 PSJMATL SS,MATL GR 316,SFT GDS SEAL: TEHON,SPCL FEARS VSTEM	MI 140528	MC 948 GUNFLINT LONG LEAD	EA	2	241.26
Proserve - Houston	Proserve	72319.A	VALVE, NEDDIE JAREPROSERVIA WNOSAGRADASVJOK, TYP DOUBLE BLOCK AND BLEED, COMN 1 ST. 14, COMN 1 TYP FEMALE IM DSGN RTNG 10000 PS, MATI. SS, MATI. 68 316, STFIGOS VITON BLAST DWRR	MI 140528	MC 948 GUNFLINT LONG LEAD	EA	FF	248
Proserve - Houston	Proserve	72320.A	VAIVE, NEEDLE,MR: PROSERY, PN.08234, TYP DO UBLE BLOCK AND BLEED, BALL,CONN 1.57 1/2 BL,CONN 1.T PP FRAMLE MPT.CONN 2.52 1/4 IN.CONN 2.TP FEMALE NPT VERY, DSGN RTNG 10000 PS, MATL SS,MATL GR 316, SFTGDS SEAL: VITON		MC 948 GUNFLINT LONG LEAD	EA	1	239.64
Proserve - Houston	Proserve	73321.A	VALVE, NEEDLE,MRENGGERV,PN.082443,TVP.DOLBLE BLOCK AND BLED.CONN 15 22,14 M.COMT TYP FEMALE IN CONNO. 222,14 M.ICOMT. TYP FEMALE INT (VERT),DSSOR RTNG 5500 FS,MATL SS,MATL GR 35.6 SFGOS VITOR BLACKTOWRE (VERT),DSSOR RTNG 5500 FS,MATL SS,MATL GR 35.6 SFGOS VITOR BLACKTOWRE	140528	MC 948 GUNFLINT LONG LEAD	EA	1	438.66
Proserve - Houston	Proserve	72322.A	VALVE, BALLJARFROSERV, PRI-PORJAZAS, CONN 1S. Z. JAIN, CONN 1. TYP FEMALE MP BUY MATL SSMATL GR 316, STVL 2 WAY SFTGDS SEAL: VITON, SPCL FEATRS PRESSNE: ZODOD PS;	MI 140528	MC 948 GUNFLINT LONG LEAD	EA	rd	654.68
Proserve - Houston	Proserve	7733.3.A	FILTER, ELEMENT/MFR-PROSEN, PN-10906SQ-PN-080236, FLTRING RETN 3 MIC,FLTRING MATIL SS 316, SEAL MATIL VITON, DIM 60 mm, PRESS RTING 6500 PSI	140528	MC 948 GUNFLINT LONG LEAD	EA	r i	232
Proserve - Houston	Proserve	72324.A	FILTER, ELEMENT, WIFR, PROSENY, PR. 1300-654, PN. 1608 16, FITRNG NETN 1.00 MC, FITRNG MATL SS 316, SEAL MATL VITON, DIM 30 mm, PRESS RTING 6500 PSI	M 140528	MC 948 GUNFLINT LONG LEAD	EA	r	245.1
Proserve - Houston	Proserve	72325.A	FILTER, ELEMENT,MFR.PROSEN,PN.090655,PN.080833,FLTRNG RETN 10 MIC,FLTRNG MATI.SS 316,SEAL MATI. VITON,DIM 60 mm,PRESS RTNG 15000 PSI	M 140528	MC 948 GUNFLINT LONG LEAD	ĘĄ	1	416.1
Proserve - Houston	Proserve	72326.A	KIT, REPAIR,MFR-PROSERV,PN-107553,PN-1077832,APPLI BLADDER ACCUMULATOR (PRESSURE: 5000 PSI),REF-15 USG	140528	MC 948 GUNFLINT LONG LEAD	EA	1	980
Proserve - Houston	Proserve	72327.A	FUSE,MFR:PROSERV,PN:073330,CL CC,AMP 1/8,VOLT 600 VDC	140528	MC 948 GUNFLINT LONG LEAD	EA	5	23.9
Proserve - Houston	Proserve	72329.A	FUSE;MFR:PROSERV,PN:075404,CL.CC,AMP 1,VOLT 600 VDC	140528	LONG LEAD	EA	5	18.68
Proserve - Houston	Proserve	72330.A	FUSE,MFR.PROSERV,PNØ60331,CL CC,AMP 2,VOLT 600 VDC	140528	MC 948 GUNFLINI LONG LEAD	EA	5	458.16
Proserve - Houston	Proserve	72332.A	FUSE,MFR.PROSERV,PN:075806,CL CC,AMP 1/2,VOLT 600 VDC	140528	MC 948 GUNFLINI LONG LEAD	EA	5	5.7
Proserve - Houston	Proserve	72331.A	FUSE;MFR:PROSENV,PN:078613,CL.CC,AMP 10,VOLT 600 VDC	140528 M	LONG LEAD	EA	2	19.72
Proserve - Houston	Proserve	71601.A	PLATE,MFR.PROSERV,PN:079441,APPLI WELDMENT; SCMMB DEBRIS COVER	140528	LONG LEAD	EA	1	2500

UOM Condition Wt. (bs) On Hand Cty Length Average Cost Total Value W/S Net Value		EA 311.91	EA 15943	EA 11.7	EA 1 392.22		1 20706 FA 1 738894		EA 2	EA 2 8.26	EA 1 41.06	EA 1 532.34	EA	EA 1	EA 1	EA 5 6.16	EA 1 216	EA 1 2931.16	EA 1	EA 1	EA 1 1782.32	4	47	EV	FA	A	EA 1	EA		EA 1	EA	EA 1 133308	EA 2 / One at Fieldwood Office	EA	EA 1 728462	
Project Name MC 948 GUNFLINT	LONG LEAD MC 948 GUNFLINT	LONG LEAD MC 948 GUNFLINT	LONG LEAD	LONG LEAD	MC 948 GUNFLINT LONG LEAD	MC 948 GUNFLINT	MC 948 GUNFLINT	MC 948 GUNFLINT	LONG LEAD MC 948 GUNFLINT	LONGLEAD	LONGLEAD	MC 948 GUNFLINT LONG LEAD	MC 948 GUNFLINT	MC 948 GUNFLINT LONG LEAD	MC 948 GUNFLINT LONG LEAD	LONG LEAD	MC 948 GUNFLINT LONG LEAD MC 948 GINFLINT	LONG LEAD MC 948 GUNFLINT	LONG LEAD MC 948 GUNFLINT	LONG LEAD MC 948 GUNFLINT	LONG LEAD MC 948 GUNFLINT LONG LEAD	MC 948 GUNFLINT	MC 948 GUNFLINT	MC 948 GUNFLINT	MC 948 GUNFLINT	MC 948 GUNFLINT	MC 948 GUNFLINT		MC 948 GUNFLINT	MC 948 GUNFLINT LONG LEAD	MC 948 GUNFLINT LONG LEAD	MC 948 GUNFLINT LONG LEAD	MC 948 GUNFLINT LONG LEAD	MC 948 GUNFLINT LONG LEAD	MC 948 GUNFLINT LONG LEAD	THE GAS CHAIR HAT
Project Number RG 330	140528	140528	140528	140528	140528		140528		140528	140528	140528	140528	140528	140528	140528	140528	140528	140528	140528	140528	140528	140528	140528	140528	140528		140528		863071		140528	140528	140528	140528	140528	
REMIDESCRIPTION  COMPUTER, PERSONAL, MFR.PROSERV, PN:090600, TYP WORKSTATION, DATA STRG  CRCTY RAM 4 GB.HRD DRV 1 TB.OPT/DNAL EXTRAS WIN 7 PROF, MFR.HP, MNX.239	TOWER, REF:15 MONITOR, VIDEO:MFR:PROSERV, PN:090602MFR: HP,SZ 23 IN,SPEC DISPLAY TYPE:	LED ELITE CARD, ELECTRONIC;MFR:PROSERV,PN:090601,TYP GRAPHICS,APPII 2 GB,MN:HP	NVIDIA NVS 510	DIODE;MFR.PROSERV,PN:ALB-TEDIO-000,TYP FORWARD BIAS TERMINAL	SWITCH, NETWORK;MFR:PROSERV, PN:060330, PORT QTY (2), COPPER, (1) FIBER,MN:ETAP	SWITCH, NETWORK,MFR.PROSERV, PN.ROU-HUB8X-000, TYP ETHERNET, UNMANAGED,PORT QTY 8,VOLT 9.6-32, VOC,DIM WD 40 X HT 114 X DP 79	mm,SPCL FEATRS FRICLOSURE: 1993, 101/0007X, 1776 TRANSMITTER, TEMPERATUREMRE; PROSERV, PM: PRETAMPOOL-000,TMP 2 WIRE, ROOM, RANGE 0-70 DEG C, O/P 4/20 mA,SUPPUR 9-35 VOC,SPCL FEATRS 95G, FRICLOSURE: PRO. DMRHSIONS: WO 321 X HT 70 X PM 25 MM	RELAY,MER.:PROSERV, PN:044871,COIL VOLT 24 VDC,CNTCT ARNGEMNT 1CO,SPEC POLE QTY: 2P, POLARITY, FREE WHEELING DIODE, LED, MANUAL OVERRIDE, USE	WITH BASE REL-RB004-000 (VPN S-12)	BASE, RELAY;MFR:PROSERV,PN:044865,EQ MODEL:SERIES C12	MINISTERIOR TO THE CONTROL OF THE CO	FAN, ELCCPRC,MR:PROSERV,PPU69274MRR: RITTALARE HW CPCTY 8000 mr3/h, VOUT 115, WATT 170/225, AMP 11.5/2.2, HZ 50/60, MNTG FCLY ROOF, SPCI. FEATS TEMBERTURE: 10-50 DEG C, WD 550 X HT 125 X DP 370 MM, APPLITS TYPE CABINETS	THERMOSTAT;MFRPROSERV, PN:RT-ELED18-000MFR: SK, TYP INTERNAL ENCLOSURE,TEMP NRES 5-60 DEG C,VOLT 290/155/60/28/24 VAC, 60/48/24 VAC, 50/48/24	LIGHT;MFR:PROSERV, PN:MIS-ELE330-000,TYP UNIVERSAL,SPEC MOUNTING: PANEL	POWER SUPRY,MFR.PROSERV, PARSCELE005-000,TPP SWITCH MODE, JP VOLT 230 VAC_OP VOLT 24-28 VOC_POWER RTG 560.DIM WUP 80 X IG 125 X DP 125 mm, MMTG FCLIY DIN RAUL,SPEC 1.1 KG, REMOTE ON/OFF AND DC OK OPTIONS	BLOCK, LEKMINAL;MRS:RV,PN:WDM-18053-000,1 VP DOUBLE HIGH, RED THROUGH,CLR BEIGE,MN:WDK2.5	BLOCK, TERMINAL,MFR:PROSERV,PN:WDM-TE006-000,MNI:WDU4 MADDI II F-MER-PROSERV, PN:AR-F-MOT 3-000MRR: CONTROLLOGIX TVP	REDUNDANCY, SPCL FEATRS 0.29 KG, 1. SLOT WIDTH CABLE; MFR; PROSERV, PN: ALB-CM014-000MFR; CONTROLLOGIX, TYP	REDUNDACY,LG 1 m,SPEC USE WITH 1756-RM REDUNDANCY MODULES CARD, ELECTRONIC;MFR:PROSERV,PN:PC40-30134-00,TYP ETHERNET,APPLI	PLC,MN:EN2T	MODULE,MRF.RROSEN, JNA.AB.E.E122-000, TYP DUAL E'HERNET PROCESSOR,AME;RROSEN, JNA.AB.E.E127-000 MEMORY 8 MB,SPCL FEATRS COMMUNICATIONS X1 USB, 0.25KG, 1SLOT WIDTH, MRF.CONTROLLOGIA, MNI-S273	POWER SUPPLYMER, PROSERV, PNA1B-PO006-000MFR. CONTROLLOGIX, IP VOLT 120/270 VAC O'D VOIT 5-24 VICC O'D FIBERT 3-5-10. POWER PTG 75 W	CONVERTER, SIGNAL,MFR.PROSERV,PN:AMP-ISO03-000MFR: DIGI ONE,TYP IAP FIFHENEY/SERAL,VP 9-30 VDC,C/P 0.5 A,SPEC 646, WD 23 X IG 120 X DP 101 mm	MODULE, COMMUNICATION; MFR:PROSERV, PN:ALB-EID94-000, TYP (32) WAY DJ, JP 24 VDC, SPCL. FEATRS WD 94 X HT 94 X DP 69 MM, APPLI TB32/TB32S TTEMMINE, LAXE BRAND:FIEX.OGIX BRAND:UNRNOWN	MODULE, COMMUNICATION, MER PROSERV, PAVALBE-6095-000, TVP (32) WAY DO J/P 24 VDC,SPCL FERTS WD 94 X HT 94 X DP 69 MM, APPLIT B32/TB325 TTRMINKL BASE BRAND-FIEXCGIX BRAND-IUNNOWN,	MODULE, COMMUNICATION; MFR: PROSENV, PN: ALB-E096-000, TVP (8) WAY ALI/P 24 VOCA, PPUT 1821, PST / PST 1831 TST PST TST PST TST PST PST PST PST PST	MODULE, MRR. PROSERY, PN: A.B.=E1122-000, ETHERNET/IP, 24 VDC, SPCI, FEATRS QTY: 8-ADAPTOR, BRAND, FLEXLOGIX, BRAND, UNKNOWN	21.5" TOUCHSCREEN, MONITOR PANEL MOUNT. FPM-7211W-P3AE, PROSERV AX PN :05:5044	COMPUTER, PERSONAL, MFR. PROSERV, PN1.072233, MEMORY'8 GB, PROCSR CHIP TYP INTEL XEON, OPTIONAL ETRAS JUI, RACK MOUNT, WINDOWS SERVER 2012, POWER 250, J., GOOMHZ5GOGB SATA 3.5. IN 7.2K RPM HARD DRIVE, X NIC RAS FILHERMY FORTY GREE 5.1.77N.V3	KEWBOARD,MER.PROSERV,PNRSC-KB002-000,TYP MICRO,CLR IVORY,WD 292,LG 1.5 m.CNCTR TYP USB,SPEC HT 30 X DP 161 MM, TRACK BALL	CONTACT, AUXILIARY;MFR.PROSERV,PN.054592,CNTCT ARNGEMINT 1NO,SPEC BOTTOM FITTED, ON/OFF SIGNAL,APPLI S200 MINI CIRCUIT BREAKER	ASSEMBLY,PO04544 MFR:PROSERV, PR:065417,TYP DUMMY SCMMB FLUSHING PLATE, COMPRSING HOSE AND FITTINGS, SHIPPING FRAME AND FUNNING TOO	STATION:MFR:PROSERV,PN:075687,TYP TEST MASTER CONTROL,SPCL FEATRS 1EPU, 1TCPU, SINGLE PLC, W/TEST LAPTOP,APPL GUNFLINT	HUB;MFR:PROSERV,PN:045367,TVP OPEN COMMUNICATION	MODULE,MFR:PROSERV, PN:065403, TYP SUBSEA CONTROL,SPCL FEATRS 26 FUNCTION, APPLI NOBLE GUNFLINT, REF:SCM-002	THE PARTY OF THE PROPERTY OF THE TOTAL TOTAL TOTAL OF THE PARTY OF THE
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Superior Energy Services WO00683031	3031	Staging				EA	-	29865.5
	3032	Staging				EA	1	5985
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	2407	Storage				EA	-	16014
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	3904	Storage				EA	1	10328.5
	3059	Assembly				EA	1	5985
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	3888	Storage				EA	-	19950
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Superior Interny Services         WOODING STANE         Stane of the Services         Strange Services         Strang	Item Description																																																NICTOLINAGNIT CL	CAA-1 13 3/8 TIE	THRING HEAD AS	TERMINATINGE	TERMINATING FL	1 13/16"-15K Ma	GV ASSY SURFAC	GV ASSY SURFAC	GV ASSY SURFAC	BLIND FLANGE, 3	TREE CAP ADAPT	TREE CAP ADAPT	CROSS ASSY, C-60	CROSS ASSY, C-60	MQC 12 LONG TE	TREE CAP ASSY, H	17D VALVE ASSY,	CM-1, 9 5/8 TIEB.	GV ASSY, S/S, M1	OBS-CM-1, TUBIN	ANNULUS WING	OBS-CM-1, TUBIN	OBS-CM-1, 13 5/	BLIND FLANGE, 1	BLIND FLANGE, 1	TEE ASSEMBLY, T	TEE ASSEMBLY, T	HOSE AND CONN	SENSOR ASSV 4-	SENSOR ASST, 4-	CM-1 COMPOSIT	CM-1, TUBING HI	CM-1, TUBING H,	CROSSOVER JOIN	TUBING HANGER	TUBING HANGER	SD-1, BUTTWELD	ADAPTER BODY,	CROSSOVER JOIN	CROSSOVER JOIN
Superior freing Services         WODGE 3818           Superior freing Services         WODGE 3824           WODGE 3827         WODGE 3827           Superior freing Services         WODGE 3827           WODGE 3827         WODGE 3827           Superior freing Services         WODGE 3827           Supe	Location Storage	age	rage	rage	rage	rage	rage	986	rage	rage	rage	rage	rage	rage	age	986	986	rage	rage	rage	rage	rage	rage	rage	rage	ging	ging	ging.	ging.	Sell Se	8 11 8	Sing	Sing	ging	Sing	9118	ging	ging	ging .	ging	ging	guig	guig.	ging	ging	20 10 10 10 10 10 10 10 10 10 10 10 10 10	ging	mbly	mony	D ED EMCHOLL	N FR FINC FIOU											8008	R FR FMC HOU			MC HOL									03128	THE FACTOR	D ED EMC HOLL	B FR FMC HOLL	R FR FMC HOLL	R FR FMC HOU	R FR FMC HOU	R FR FMC HOU	8008	2027	R FR FMC HOU	03237	R FR FMC HOU	R FR FMC HOU
Superior frengy Service (W0008384) Superior frengy Service (W0008381) Superior frengy	Loca	Sto	Sto	Sto	Sto	Sto	Sto	300	Sto	Sto	Sto	Sto	Sto	250	310	300	St ots	Sto	Sto	Sto	Sto	Sto	Sto	Sto	Sto	Sta	Sta	Sta	Sta	BC 3	90	8 5	8 5	80 45	8 5	90	Sta	Sta	Sta	STS	STS	Sta	SIG	Sta	Sta	Pic 3	Sta	Asse	ANNO	202111 TRNSE	SUSTIT I RIVSE	000	200	Š	20	20	203	200	200	203	200	203	203110 TRNSF	RMA2	RMA2	203110 TRNSF	RMA2	RMA2	RMA2	RMAZ	RMAZ	RMAZ	RMAZ	702	RMAZ	203110 IRNSF	203110 TRNSF	203110 TRNSF	203110 TRNSF	203110 TRNSF	203110 TRNSF	203110 TRNSF	200	203	203110 TRNSF	RMA2	203111 TRNSF	203110 TRNSP
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																																									NG XX	BOXXPIN	ULTRA-FJ BOX X AL	ULTRA-FJ BOX X AL		BOX X PIN F/UPR-C &		2.7# *COLLET #110515*	2.7# *COLLET #110515 *	0# STL PIN F/2.594 OD	0 0000	BOA A PIN T/ OF R-C &	8. TG	8. LG	8,16	W/O-rg insert &	W/O-RG INSERT &	(X CEMENT NOSE		NG X XOR	A-FJ BOX X PIN	5.500 ID X 48" LG RECPT		75 ID X 48" RECPT	P-05-10 II 04	75 ID X 48" RECPT	the state and the state of the	# * COLLET #097434 *
AS TREE HYDRALIIC CONTROLS KIT E/T	SSY SURFACE, M150, FE 3 1/16-15K, RE	GV ASSY SURFACE, M150, FE 3 1/16-15K, RE	SSY SURFACE, M150, FE 3 1/16-15K, RE	RUMENI FLANGE BODY, 3 1/16 15K DRILL RIIMENT FLANGE BODY 3 1/16 15K DRIII	RUMENT FLANGE BODY, 3 1/16 15K DRILL	INSTRUMENT FLANGE BODY, 3 1/16 15K DRILL	LOWER MASTER BLOCK VALVE, ASSY, S1, 3 1/	FER MASTER BLOCK VALVE, ASSY, S1, 3 1/	NG HEAD TOM 11" 10K FIG BTMX 7-1/16	NG HEAD OCT 7-1/16" 10K X 3-1/16"	CAP BODY 3" 10K	ON VALVE	ON VALVE	PACSON VALVE	PACSON VALVE	GATE VALVE ASSY 3-1/ 10 TUN WARM INZ MANUA	EVALVE ASSY 3-1/16 10K MANUAL WKM M2	GATE VALVE ASSY 2-9/16" 10K MANUAL VETCO	GATE VALVE ASSY 2-9/16 10K MANUAL M1WKM	E VALVE ASSY 1-13/16" 10K MANUAL WKM	E VALVE ASST 1-15/10 10K IVIANOAL OI IS BIE STOD ADADTER 2-0/16" 10K V	DOUBLE STDD ADAPTER 2-9/16 10K X	KE ASSY. POS. 3 1/16 15K FLG INLET X	CHOKE ASSY. ADJ 2 9/16 10K FLG INLET/ FL	CHOKE ASSY ADJ:3 1/15K FLG.INLET X FLG.O	DLETE & NOT REPLACED - 14D GV ASSY FE	OBSOLETE & NOT REPLACED - 14D GV ASSY FE	*** OBSOLETE AND REPLACED BY P168609 ***	DBSOLETE AND REPLACED BY P168609 ***	GV ASSY MOD130 3-1/16 FB GV ASSY MOD130 3-1/16 FB	SSY MOD1303-1/16 FB	GV ASSY SURFACE, M130, FE 2 9/16-10K, PR	GV ASSY SURFACE, M130, FE 2 9/16-10K, PR	MQC6 INBOARD ASSEMBLY MINI (3)PSL NA, 1Q	SD-1, HEBACK SUB, ASSY, 9 5/8, 9 5/8 BC SD-1 TIFRACK SUB, ASSY, 9 5/8, 9 5/8 RC	, ASSEMBLY, TIEBACK SUB, 7", W/7" AP	, CASING HANGER, ASSY, 9 5/8 X 7, 7	, CASING HANGER, ASSY, 9 5/8 X 7, 7 CASING HANGER ASSY, 13 3/8 X 9 5/	CASING HANGER, ASSY, 20 X 13 3/8,	SD-1, CASING HANGER, ASSY, 30 X 20, 20 B	FRASSY, A-4-M, 11 10K STD'D BTM X 3	525-SV FLOAT COLLAR 5 21.4# P-110 EC (125KSI) ULTRA-FJ BOX X PIN	526-DV NON-AUTOFILL SETSHOE 521.4# P-110 EC (125KS)) ULTRA-FJ BOX X AL	BLADED NOSE W/SIDE FORTS (1-PC) 526-DV NON-AUTOFILL SETSHOE 521.4# P-110 EC (125KSI) ULTRA-FJ BOX X AL	BLADED NOSE W/SIDE PORTS (1-PC)	PLINE SUB X-PAK 5-1/2 1/#P-110 ULI RA-FI BXP W/5:8 PLINE SUB X-PAK 5 21.4# P-110 EC (125KSI) ULTRA-FI R	W/5.500 OD	X-PAK LNR HGR 5 21.4# P-110 EC (125KSI) ULT-FJ PIN X 7 42.7# *COLLET #110515′ [F/14" STROKE TL)	X-PAK LNR HGR 5 21 4# P-110 EC (125KSI) ULT-FJ PIN X 7 42.7# *COLLET #110515	(F/14" STROKE TL) DPOB W/GREASE PORT 5-1/2 17# P-110 ULTRA-FJ BOX X 20# STL PIN F/2.594 OD	POL NPL	NF SPLINE SUB A-PAN S ZI.4# P-IIU EC (IZSNSI) ULIKA-PI W/5.500 OD	NPL 5 21.4# P-110 EC (125KSI) ULTRA-FJ BOX X PIN X 4	EXTNPLS 21.4F P-110 EC (125KS) ULTRA-FJ BOX X PIN X 48 LG EXTNPLS 21.4F P-110 EC (125KS) ULTRA-FJ BOX X PIN X 48" LG	NPL 5 21.4# P-110 EC (125KSI) ULTRA-FJ BOX X PIN X 4	DKILLABLE PO BUSH S Z1.4# P-110 EC ULI KA-FI BOX X PIN F/2.594 OD POL NPL	DRILLABLE PO BUSH 5 21.4# P-110 EC ULTRA-FJ BOX X PIN W/O-RG INSERT &	F/2.594 OD POL NPL 226-DV NON-AUTO FILL SETSHOE 5-1/2 20# P-110 STL BOX	O-L LANDING COLLAR 5-1/2 20# P-110 STL BOX X PIN	SV FLOAT COLLAR 5-1/2 20#P-110 STL BOX X PIN	PDC O-L LANDING COLLAR P 21.10 EC (125KSI) ULTRA-FJ BOX X PIN	ACK EXPANDER X-PAK LH 5-1/2 17# X 7-5/8 29.7# W/!	EXTNPL 5-1/2 17# P-110 ULTRA-FJ BOX X PIN X 48" LG	EXT NPL 5-1/2 20# P-110 STL BOX X PIN X 48" LG TIE-BACK EXPANDER X-PAK LH 5 15-23.2# X 7 42.7# W/4.875 ID X 48" RECPT	4" STROKE TL)	TIE-BACK EXPANDER X-PAK LH 5 15-23.2# X 7 42.7# W/4.875 ID X 48" RECPT [F/14" STROKE TL)	E OF OT A ROUND BY WARRING A STREET OF STREET	X-PAK LNR HGR 5-1/2 17# P-110ULTRA FJ PIN X 7-5/8 29.7# * COLLET #097434 *
203110 TBNSEB EB EMCHOLL X-MG	203027 GVA			203027 INSTI				203008 LOW		RMA203122 TUBI		RMA203281 PACS				RMAZUSIZZ GAIE		RMA203122 GATE		RMA203122 GATE					8MA203122 CHO		28		RMA203128 ***C					5	203111 IRNSHR HF FMC HOU SD-1,	203110 TRNSFR FR FMC HOU SD-1,	203111 TRNSFR FR FMC HOU SD-1,	203110 TRNSFR FR FMC HOU SD-1, 203111 TRNSFR FR FMC HOU SD-1	203111 TRNSFR FR FMC HOU SD-1.	203111 TRNSFR FR FMC HOU SD-1,				HDALZD BLAL	HD A12D BLAC		HD A26C W/5.	X-PA HD A26C (F/14			HD A26C POL NPL					HD A26D F/2.5				HD A30C 2255					HDX A35E (F/14	TIE-B HDX A35E (F/14		HDX A35E X-PA
HN-37620.5B	2006-06-183T	2006-06-250T	2005-09-32T	PFI044523	PF1038246-001	PF1038246-003	2006-06-72T	2005-09-189T	HN-P35/6	LAF6590	LAF6596	GA3186/1501/7/1	LAF6712	GA3186/1501/1/6	GA3186/1501/1/10	1/1965-1	429123	5005180-5	480655-1	LAF6739	1 AEGSOS	LAF6592	CC191267/1	LAF6496	AO-0041	95-02137H	95-11193-H	98-01139H	97-03106-Н	95-03140H	97-02114-H	LAF6495	97-02123-Н	2007-08-106H	M6893-02	RMC101750-A-02	RMC103989-02	RMC103989-01 HN:200609104-2	2006-09-096-7	HE0612015-3MT	H029400.	13A00110	***************************************	13A00111	13A00112	U8EUZZ/4	13A00100	13A00097		13400098	14F04050	13A00099	13A00101	13400102	13A00104	13400105	2000000	13A00106	14F04051	14F04052	13A00108	13C01637	13H03696	13A00014	13A00095	13A00096	t little and o	08E02273
DN-27630-5B	2006-06-183T	2006-06-250T	2005-09-32T	PFI044523	PF1038246-001	PFI038246-003	2006-06-72T	2005-09-189T	HN-P35/b	LAF6590	LAF6596	GA3186/1501/7/1	LAF6712	GA3186/1501/1/6	GA3186/1501/1/10	1.1965-1	429123	5005180-5	480655-1	LAF6739	LAFESSE	LAF6592	CC191267/1	LAF6496	AO-0041	95-02137H	95-11193-H	98-01139H	97-03106-н	95-03140H	97-02114-H	LAF6495	97-02123-Н	2007-08-106Н	RMC101750-A-01	RMC-101750-A02	RMC103989-02	2006-09-104-2	2006-09-096-7	HE0612015-3MT	H029400	3-633156CP	4000	3-63315/CP	3-633157CP	3-108383CF	3-119720CP	3-633154CP		3-633154CP	3-634038CP	3-119720CP	3-119721CP	3-119721CP	3-119721CP	3-633155CP	400000000000000000000000000000000000000	3-521973CP	3-528641CP	3-634039CP	3-528446CP	3-108577CP	3-108384CP	3-119650CP	3-119718CP	3-119718CP	1 d d d d d d d d d d d d d d d d d d d	3-630211CP
Tachoin BAR	Technip FMC	Technip FMC	Technip FMC	Technip FMC	Technip FMC	Technip FMC	Technip FMC	Technip FMC	Technip FMC	Technip FMC	Technip FMC	Technip FMC	Technip FMC	Technip FMC	Technip FMC	Technic PMC	Technip FMC	Technip FMC	Technip FMC	Technip FMC	Technip FMC	Technip FMC	Technip FMC		Technip FMC	Technip FMC	Technip FMC	Technip FMC	Technip FMC	Technip FMC	Technip FMC	Technip FMC	Technip FMC	Technip FMC	Technip FMC	Technip FMC	Technip FMC	Technip FMC	Technip FMC	Technip FMC	Technip FMC	TIW Corporation		IIW Corporation	TIW Corporation	IIW Corporation	TIW Corporation	TIW Corporation		IIW Corporation	TIW Corporation	TIW Corporation	TIW Corporation	TIW Corporation	TIW Corporation	TIW Corporation		TIW Corporation	TIW Corporation	TIW Corporation	TIW Corporation	TIW Corporation	TIW Corporation	TIW Corporation	TIW Corporation	TIW Corporation	1	TIW Corporation
Tachnin Brouseard	Technip - Broussard			Technip - Broussard	Bre	8	9		Technip - Broussard	Technip - Broussard		8	ē	ā	ã,	Technip - Broussard	ě	Technip - Broussard		9 9	Technin - Broussard		ā	ä	Technip - Broussard	9	ä		9 9	Technip - Broussard	ā	å	ä	ā	Technip - Broussard	ě		Technip - Broussard	Technip - Broussard	Technip - Broussard	Technip - Broussard			IIW - Houston	TIW - Houston	IIW - HOUSTON	TIW - Houston	TIW - Houston		IIW - Houston	TIW - Houston	TIW - Houston	TIW - Houston	TIW - Houston	1 1	TIW - Houston	-			TIW - Houston		TIW - Houston	TIW - Houston	TIW - Houston	TIW - Houston	TIW - Houston		TIW - Houston

Facility	Facility Owner	Item Number Serial No.	Location	Item Description Project Number	Project Name L	OM Condition Wt. (lbs)	On Hand Qty Length Avera	Average Cost Total Value WM Net Value	et Value
Ward Leonard - Houma	Ward Leonard			GENERATOR; 1000KW MARATHON WITH JUNCTION BOXES PARTS, SN-WA- 6002753-0616		EA	1	0:01	
LAF-Southpark	Halliburton	ZCUSSH101603791	P 7010	TECHHOLD PKR,7,32-35,3.880	SHELL TROIKA GC 200 TA-3	EA	1	5135 1	5135
LAF-Southpark	Halliburton	ZCUSSH101398678	C019	COMB CPLG,3 1/2:12 UN-2B X 3 1/2 API-NU	SHELL TROIKA GC 200 TA 3	ĘĄ	1	826 1	826
LAF-Southpark	Halliburton	ZCUSSH101522287	C585	LOC, NO-GD, 3 1/2-9.20 VARST1 X 3 1/2-12	SHELL I RUIKA GC 200 TA 3	EA	1	914.85	914.85
LAF-Southpark	Halliburton	ZCUSSH101522287	C585	LOC,NO-GO,3 1/2-9.20 VARST1 X 3 1/2-12	SHELL TROIKA GC 200 TA 3	EA	1	914.85	914.85
LAF-Southpark	Halliburton	ZCUSSH101522287	C500	LOC,NO-GO,3 1/2-9.20 VARST1 X 3 1/2-12	SHELL TROIKA GC 200 TA 3	EA		914.85	914.85
LAF-Southpark	Halliburton	ZCUSSH101603543	0010	SUBBOT, MGP, 5 1/2-10 UNS-2A X 5 1/4-10	SHELL TROIKA GC 200 TA 3	ĘĄ	1	917.92	917.92
LAF-Southpark	Halliburton	ZCUSSH101603791	P048	TECHHOLD PKR,7,32-35,3.880	SHELL TROIKA GC 200 TA 3	ĘĄ	1	4022.68	4022.68
LAF-Southpark	Halliburton	ZCUSSH101603791	C585	TECHHOLD PKR,7,32-35,3.880	SHELL TROIKA GC 200 TA 3	EA	1	4022.68	4022.68
LAF-Southpark	Halliburton	ZCUSSH101603791	C585	TECHHOLD PKR,7,32-35,3.880	SHELL TROIKA GC 200 TA 3	EA	ę	4022.68	4022.68
LAF-Southpark	Halliburton	ZCUSSH101603791	P 7010	TECHHOLD PKR,7,32-35,3.880	SHELL TROIKA GC 200 TA 3	EA	ę	4022.68	4022.68
LAF-Southpark	Halliburton	ZCUSSH101652773	C5006	LN.2.750,533GR,3.1/2-9.2 VARST1,B-P	SHELL TROIKA GC 200 TA 3	EA	•	728.83	728.83
LAF-Southpark	Halliburton	ZCUSSH101858738	C5011	PKR.7.32-35.4 1/2-4 AC-2-G-LH .SCB	SHELL TROIKA GC 200 TA 3	EA			6494.54
LAF-Southpark	Halliburton	ZCUSSH101939766	C585	LOC NO-60 4-13.20 VARST1 X 3 1/2-12 UN-2	SHELL TROIKA GC 200 TA 3	₩.	1	793.54	793.54
LAF-Southpark	Halliburton	ZCUSSH101939766	C585	LOGNO-GO 4-13:20 VARST1 X 3 1/2-12 UN-2		EA	-	793.54	793.54
LAF-Southpark	Halliburton	ZCUSSH100008579	C028	GID.TUBE.WD.5 3./8-10 UNS.7.32-38 x 4.00	4 GC	EA		493	493
I AF-Southpark	Halliburton	ZCIJSSH101252847	C002	MDR. NWD 4 1/2-12 UN-2A X 4 1/2 API-IC.7	291	<b>4</b>	-		88
1 AF-Southwark	Halle Land	ZCIISH101300361	2000	MAILE SHORE GID 3.1/2-12 IN BOX	SHELL TROIKA GC	V	-	896	896
1 AF-Southwark	To Land	2C1SSH101346768	856	CIO SIV ASSV MDT 5.1/4.10 LINS Y 5.18	SHELL TROIKA GC	V U	-	2,0643	2643
vied in the		200001 10000000000000000000000000000000	960	סבי לי א סווט עביי לי ווואן וככא ענכ טטט	SHELL TROIKA GC	5	4	2000	2
LAF-Southpark	Halliburton	ZCUSSH101346768	P11	CLO SLV ASSY /MPT, 5 1/4-10 UNS X 5-18	200 TA 3 SHELL TRO IKA GC	EA		2643 1	2643
LAF-Southpark	Halliburton	ZCUSSH101555004	C358	REDCG ADPTR,2 1/4 OTIS-ST X 2 3/8-4.60	200 TA 3 SHELL TROIKA GC	EA	1	415 1	415
LAF-Southpark	Halliburton	ZCUSSH101555004	C358	REDCG ADPTR,2 1/4 OT 15-5T X 2 3/8-4,60	200 TA 3 SHELL TROIKA GC	EA	1	415 1	415
LAF-Southpark	Halliburton	ZCUSSH101555547	C046	SEAL ASSY,2.650 X 2 1/4 OTIS-ST	200 TA 3	EA	16	468.79	468.79
LAF-Southpark	Halliburton	ZCUSSH101575482	C358	REDCG ADPTR,2 3/8-4.60 TSH 511 X 2 1/4		EA	1	461 1	461
LAF-Southpark	Halliburton	ZCUSSH101575482	C358	REDCG ADPTR,2 3/8-4.60 TSH 511 X 2 1/4	200 TA 3	EA	1	461 1	461
LAF-Southpark	Halliburton	ZCUSSH323456	C5002	SEAL UNIT EXT,3 1/2.12 UN, B-P,3.88	SHELL TROIKA GC 200 TA 3	EA	1	813 1	813
LAF-Southpark	Halliburton	ZCUSSH101944453	90050	COL SHFT TL, BS1, 2.770, 41XX LAS	SHELL TROIKA GC 200 TA 3	EA	4	1532	1532
LAF-Southpark	Halliburton	ZCUSSH102004784	P11	TRV Jr,3 1/2-9.20 VARST1 B-P		EA	ŗ	148 1	148
LAF-Southpark	Halliburton	ZCUSSH102127370	C7012	FLDLOSS DVC,FS2-1,5.470,2.770,SCB	SHELL TROIKA GC 200 TA 3	EA	-	16617 1	16617
LAF-Southpark	Halliburton	ZCUSSH102132850	C5006	SEAL ASSY,3.880 X 3 1/2-12 UN,MLD AFLAS	SHELL TROIKA GC 200 TA 3	EA	ις	595 1	595
LAF-Southpark	Halliburton	ZCUSSH102138028	C5006	PERF COL LOCTR, 4.000 x 2 7/8 API-EU		EA	1	2758 1	2758
LAF-Southpark	Halliburton	ZCUSSH102138040	C5006	MULESHOE GDE,3 1/4-8 UN-2B,BOX,WITH BAF		EA	1	374.23 1	374.23
LAF-Southpark	Halliburton	ZCUSSH102154734	C5006	SHR JT ASSY,3 1/2-9.20 VARST1,8-P	SHELL TROIKA GC 200 TA 3	EA	ĸ	162 1	162
LAF-Southpark	Halliburton	ZCUSSH102004784	BS-R1-RW4	TRV JT,3 1/2-9.20 VARST1 B-P	SHELL TROIKA GC 200 TA 3	EA	1	162 1	162
LAF-Southpark	Halliburton	ZCUSSH102004784	BS-R2-RW4	TRV JT,3 1/2-9.20 VARST1 B-P	SHELL TROIKA GC 200 TA 3	EA	1	162	162
LAF-Southpark	Halliburton	ZCUSSH102127370	C7011	FLDLOSS DVC,FS2-L,5.470,2.770,5CB	SHELL TROIKA GC 200 TA 3	EA	1	16617 1	16617
LAF-Southpark	Halliburton	ZCUSSH102134650	C5006	LOC,NO-GO,3 1/2-9.20 VARST1 X 3 1/2-12		EA	2	876.98	876.98
GE - Broussard	GE - Broussard	H10004-2		SCREW,CAP,HEX COLLAR, 2.000-8 X 9.000 LG,UN-2A, LOW TEMPERATURE SERVICE	SHELL TROIKA GC 200 TA 3	ĘĄ	24	697 1	269
OES - Broussard	Offshore Energy Services	GP5241-1		3-WAY SHOOT AROUND[3.5" 9.20# AF913-110Y VARST-1 B0X / 5.5" 16.87#STL PIN / 3.5" 9.20# VARST-1 B0X 2FT)	SHELL TROIKA GC 200 TA 3	EA	1	500	200
OES - Broussard	Offshore Energy Services	GP5241-2		3-WAY SHOOT AROUND(3.5" 9.20# AF913-110Y VARST-1 B0X / 5.5" 16.87# STL PIN / 3.5" 9.20# VARST-1 B0X 2FT)	SHELL TROIKA GC 200 TA 3	EA		500	200
OES - Broussard	Offshore Energy Services	GP5235-6		COUPLING (3.5" 9.20# 13CRM110 VARST-1) (C.LEVEL)		EA		45 1	45
OES - Broussard	Offshore Energy Services	GP5233-1		CROSSOVER (5.5" 16.87# STL BOX / 3.5" 9.20# VARST-1 PIN AF913-110Y 2FT) (C- LEVEL)	29	EA		500	200
OES - Broussard	Offshore Energy Services	GP5233-2		CROSSOVER (5.5" 16.87# STL BOX / 3.5" 9.20# VARST-1 PIN AF913-110Y 2FT) (C- LEVEL)	SHELL TROIKA GC 200 TA 3	EA	7	500	200
OES - Broussard	Offshore Energy Services	GP5239-2		PUP JOINT (3.5" 9.20# 13CRS110 VARST-1 PIN/PIN 4FT) (C-LEVEL)	SHELL TROIKA GC 200 TA 3	EA	1	45 1	45
OES - Broussard	Offshore Energy Services	GP5239-3		PUP JOINT (3.5" 9.20# 13CR5110 VARST-1 PIN/PIN 4FT) (C-LEVEL)	SHELL TROIKA GC 200 TA 3	EA	Ţ.	45 1	45
OES - Broussard	Offshore Energy Services	GP5239-4		PUP JOINT (3.5" 9.20# 13CRS110 VARST-1 PIN/PIN 4FT) (C-LEVEL)	SHELL TROIKA GC 200 TA 3	EA	e	45 1	45
OES - Broussard	Offshore Energy Services	GP5240-1		PUP JOINT (5.5" 17#13CR110Y HYPTP1 FOX K PIN/PIN 4FT) (C-LEVEL)	SHELL TROIKA GC 200 TA 3	EA	1	45 1	45

Facility	Facility Owner	Item Number Serial No.	Location tem Description Project	t Number Project Name UOM Conditi	on Wt. (lbs) On Hand Qty Length	Average Cost Total Value WP% Net Value	4
OES - Broussard	Offshore Energy Services	GP5240-2	PUP JOINT (5.5" 17#13CR110Y HYPTP1 FOX K PIN/PIN 4FT) (C-LEVEL)	0 TA 3	1	45 1	45
OES - Broussard	Offshore Energy Services	GP5036-1	CROSSOVER (3.5) 3.40H 435CRA101 VARISTA BOX/ 3.5 3.40H 13H 344 BOX 2FT ) (C-	200TA 3 EA	e e	500 1 5	200
OES - Broussard	Offshore Energy Services	GP5036-2	CROSSOVER (3.5" 9.20# 13CRS110Y VARST-1 BOX/ 3.5" 9.20# TSH 511 BOX 2FT) (G- LEVEL)	SHELL TROIKA GC 200 TA 3 EA	-	500 1	200
	Office	* * * * * * * * * * * * * * * * * * * *	CROSSOVER (5" 14,87# STL PIN AF913-110Y X 3.5" 9.20# VARST-1 PIN 2 FT) (C-	4 GC	I v		
OES-BIORISSEIG	OIISIIOI E CITEL BY SEIVICES	075057.1	CROSSOVER (5" 14.87# STI, PIN AF913-110Y X 3.5" 9.20# VARST-1 PIN 2FT) (C-	CA GC	<b>*</b>	-	8
OES - Broussard	Offshore Energy Services	GP5037-2	(EVEL)	200 TA 3 EA SHELL TROIKA GC	1	500 1 5	80
OES - Broussard	Offshore Energy Services	GP5035-1	PUP JOINT (3.5" 9.20# 13.CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)	200TA3 EA	F	45 1	45
OES - Broussard	Offshore Energy Services	GP5035-2	PUP JOINT (3.5" 9.20# 13CRM110 VARST 1 PIN/PIN 2FT) (C-LEVEL)	Shett House of 200 TA 3 EA	T	45 1	45
OES - Broussard	Offshore Energy Services	GP5035-3	PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)	SHELL TROIKA GC 200 TA 3 EA	Ţ	45 1	45
OES - Broussard	Offshore Energy Services	GP5035-4	PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN ZET) (C-LEVEL)	SHELL TROIKA GC 200 TA 3 EA	F	-	45
OFS - Broussard	Offshore Energy Services	GP5035-5	PLIP LOINT (3.5" 9.20#.13CBM.110 VARST-1 PIN/PIN 2FT) (C-LEVEL)	4 GC	-		45
	2000		hannal Linnii Alia Forma ossanoos noo o aa o anto anto	y GC			? :
OES - Broussard	Offshore Energy Services	Q-5203-5-0	PUP JOIN (3.5° 9.0# 13CKW110 VANSI-1 PIN/PIN ZFI) (C-LEVEL)	, GC	PT -	455	45
OES - Broussard	Offshore Energy Services	GP5035-7	PUP JOINT (3.5" 9.20# 13.CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)	200TA 3 EA	-	45 1	45
OES - Broussard	Offshore Energy Services	GP5035-8	PUP JOINT (3.5" 9.20# 13.CRM11.0 VARST-1 PIN/PIN 2FT) (C-LEVEL)	200 TA 3 EA	П	45 1	45
OES - Broussard	Offshore Energy Services	GP5035-9	PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)	SHELL TROIKA GC 200 TA 3 EA	T T	45 1	45
OES - Broussard	Offshore Energy Services	GP5019-1	PUP JOINT (3.5" 9.20# 13.CRM 11.0" VARST-1.20FT PIN/PIN) (C-LEVEL)	SHELL TROIKA GC 200 TA 3 EA	-	45 1	45
Parameter Sac	Offehora Consiser	0.000000	DID JOHNT 2 E" G 20H 42 CBM 41 FW VA BCT -1 20KT BIN DIM J (F.) ENEL I	SHELL TROIKA GC	•		46
	Office of the second of the se	4 00000	TO TOTAL JOSEPH SOCIALISTO THIS TENDE THE PROPERTY OF THE PROP	KA GC	4		2 4
OES-BIOUSSAID	Olishore chergy services	C-CTO-D	TOF JOIN 15:3 5:40H ASCHWALDT WAST'A ZOTI FINTIN (V-LEVEL)	A GC	===	4	0
OES - Broussard	Offshore Energy Services	GP5019-4	PUP JOINT (3.5" 9.20# 13.CRM11.0Y VARST-1.20FT PIN/PIN) (C-LEVEL)	200 TA 3 EA SHELL TROIKA GC	-	45 1	45
OES - Broussard	Offshore Energy Services	GP5030-3	PUP JOINT (3.5" 9.20# 13.CR/J110Y VARST-1.PIN/PIN 12FT) (C-LEVEL)	200 TA 3 EA	1	45 1	45
OES - Broussard	Offshore Energy Services	GP5030-4	PUP JOINT (3.5" 9.20# 13.CRM11.0Y VARST-1 PIN/PIN 12FT) (C-LEVEL)	200 TA 3 EA	T	45 1	45
OES - Broussard	Offshore Energy Services	GP5030-5	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 12FT) (C-LEVEL)	SHELL TROIKA GC 200 TA 3 EA	el	45 1	45
OES - Broussard	Offshore Energy Services	GP5030-6	PUP JOINT (3.5" 9.20#.13CRM.110V VARST-1.PIN/PIN.1.2FT) (C-LEVEL)	SHELL TROIKA GC 200TA 3 EA	-	-	45
-				A GC			
OES - Broussard	Offshore Energy Services	GP5040-1	PUP JOIN (3.5° 9.70# 13CKW110Y VARS) 11 PIN/PIN 6F I (C-LEVEL)	200 IA 3 EA	PT -	455	45
OES - Broussard	Offshore Energy Services	GP5040-2	PUP JOINT (3.5" 9.20# 13.CRM110Y VARST-1.PIN/PIN 6FT) (C-LEVEL)	200TA3 EA	***************************************	45 1	45
OES - Broussard	Offshore Energy Services	GP5040-3	PUP JOINT (3.5" 9.20# 13.CRM11.0Y VARST-1 PIN/PIN 6FT) (C-LEVEL)	200 TA 3 EA	ed	45 1	45
OES - Broussard	Offshore Energy Services	GP5040-4	PUP JOINT (3.5" 9.20# 13CRW11.0Y VARST-1 PIN/PIN 6FT) (C-LEVEL)	SHELL TROIKA GC 200 TA 3 EA	1	45 1	45
OES - Broussard	Offshore Energy Services	GP5040-5	PUP JOINT (3.5" 9.20# 13CRM11OY VARST-1 PIN/PIN 6FT) (C-LEVEL)	SHELL TROIKA GC 200 TA 3 EA	e	45 1	45
OFS - Broussard	Offshore Fnerey Services	9-040-06	PLIP LOINT (3.5" 9.20#.13CRW1110° VARST-1 PIN/PIN 6FT) (C-LEVEL)	SHELL TROIKA GC 200 TA 3 FA		-	45
310	Office	L CACCOLL	IN IN INNEX 15 EN GRAN STERRAS ON VARIET A DIRIVINAL CENTUR.	4 GC	I v		
OES - Broussard	Offshore Energy Services	GPSG40-7	PUP JUIN 13.5 S. ZUB JSLEMATIUT WARS 1-1 FIN FINGER   C-LEVEL)	A GC	T T	7	φ 0
OES - Broussard	Offshore Energy Services	GP5042-1	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 10FT) (C-LEVEL)	200 TA 3 EA SHELL TROIKA GC		45 1	42
OES - Broussard	Offshore Energy Services	GP5048-1	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 12FT) (C-LEVEL)	200 TA 3 EA SHFII TROIKA GC	1	45 1	45
OES - Broussard	Offshore Energy Services	GP5047-1	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 14FT) (C-LEVEL)	200TA3 EA	7	45 1	45
OES - Broussard	Offshore Energy Services	GP5038-1	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 2FT) (C-LEVEL)	Shett HOUNA GC 200 TA 3 EA	F	45 1	45
OES - Broussard	Offshore Energy Services	GP5039-1	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 4FT) (C-LEVEL)	SHELL TROIKA GC 200 TA 3 EA	ī	45 1	45
OES - Broussard	Offshore Energy Services	GP5039-2	PUP JOINT (4.5" 15.10# 13CRM.10Y VARST-1 PIN/PIN 4FT) (C-LEVEL)	SHELL TROIKA GC 200 TA 3 EA	gra.	45 1	45
OES - Broussard	Offshore Energy Services	GP5039-3	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 4FT) (C-LEVEL)	SHELL TROIKA GC 200 TA 3 EA	F	45 1	45
OES - Broussard	Offshore Energy Services	GP5045-1	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)	SHELL TROIKA GC 200 TA 3 EA	el	45 1	45
OES - Broussard	Offshore Energy Services	GP5043-1	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 8FT) (C-LEVEL)		el	45 1	45
OES - Broussard	Offshore Energy Services	GP5063-1	RANGE 2 JOINT (3.5" 9.20# 13CR11.0Y MOD TSH 511 BOX/PIN) (C.LEVEL)	SHELL TROIKA GC 200 TA 3 EA	-	82 1	82
OES - Broussard	Offshore Energy Services	GP5063-2	RANGE 2 JOINT 13.5" 9.20# 13CR110V MOD TSH 5.11 BOX/PIN) (G-LEVEL)	SHELL TROIKA GC 200 TA 3 EA	-	1	82
OFS - Broussard	Offshore Fnerey Services	GP5063-3	BANGE 2 JOINT (3.5" 9.20#.13CR11.07 MOD TSH.5.11 BOX/PIN) (CLEVEL)	SHELL TROIKA GC 200 TA 3 FA		-	82
OFS. Broussard	Offshore Frency Services	GDEGR3.4	RANGE 2 LOINT (3 CP - 2) CP 13 CP 11 ROX (PIN) (C. IEVEL)	y GC		-	82
Presenta 990	Offerbro Forms, Condess	A COLUCTO	DAMICE 3 IONIT 12 CH 304 43 C944 WW MADY TCL E44 DOW/DBN 1/C-EVICE)	A GC	T		5 6
OES - Broussard	Offshore Energy Services	CP2063-5	KANGE Z JOIN (3.5. 9.KU) 13CKTLOT MOD 13H 3.11 BUX/PW) (C-E-P'EL)	A GC	T	1	78
OES - Broussard	Offshore Energy Services	GP5063-6	RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C-LEVEL)	A GC	1	-	82
OES - Broussard	Offshore Energy Services	GPS063-7	RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (G-LEVEL)		1	1	82
OES - Broussard	Offshore Energy Services	GP5063-8	RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C-LEVEL)	200 TA 3 EA SHELL TROKA GC	F	82 1	82
OES - Broussard	Offshore Energy Services	GP5060-1	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)	200 TA 3 EA	Ţ	82 1	82

raciiity	radiity Owllet	icali Nalibel	Senan NO.	LOCALIDII	Heili Description	rioject Namber Project Name	ile OOM	Colidition wt. (ibs)	Oll nalid Qty	Leigii Average cost Idiai value 🛚 vviss ivet value	loral value	AIN MELVAIDE	
						SHELL TROIKA GC	4 GC						
OES - Broussard	Offshore Energy Services	GP5060-10			RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)	200 TA 3	EA		-		82	1 82	
						SHELL TROIKA GC	4 GC						
OES - Broussard	Offshore Energy Services	GP5060-2			RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)	200 TA 3	EA		-		82	1 82	
						SHELL TROIKA GC	4 GC						
OES - Broussard	Offshore Energy Services	GP5060-3			RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)	200 TA 3	EA		-		82	1 82	
						SHELL TROIKA GC	4 GC						
OES - Broussard	Offshore Energy Services	GP5060-4			RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)	200 TA 3	EA		-		82	1 82	
						SHELL TROIKA GC	4 GC						
OES - Broussard	Offshore Energy Services	GP5060-5			RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)	200 TA 3	EA		-		82	1 82	
						SHELL TROIKA GC	4 GC						
OES - Broussard	Offshore Energy Services	9-0905d5			RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)	200 TA 3	EA		-		82	1 82	
						SHELL TROIKA GC	4 GC						
OES - Broussard	Offshore Energy Services	GP5060-7			RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)	200 TA 3	EA		1		82	1 82	
						SHELL TROIKA GC	4 GC						
OES - Broussard	Offshore Energy Services	GP5060-8			RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)	200 TA 3	EA		1		82	1 82	
						SHELL TROIKA GC	4 GC						
OES - Broussard	Offshore Energy Services	GP5060-9			RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)	200 TA 3	EA		-		82	1 82	
						SHELL TROIKA GC	4 GC						
OES - Broussard	Offshore Energy Services	GP5266-1			RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)	200 TA 3	EA		-		82	1 82	
						SHELL TROIKA GC	4 GC						
OES - Broussard	Offshore Energy Services	GP5266-2			RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)	200 TA 3	EA		-		82	1 82	
						SHELL TROIKA GC	4 GC						
Schiever	Weatherford	541R070SU2Q12A002			SUB, CENTRALIZER ROT 7 541R Q125 VAM SUJ-II 32.0 9.75 OD	200 TA 3	EA		20		635	1 635	
						SHELL TROIKA GC	4 GC						
Schiever	Weatherford	M212W70SU2Q12A002			SHOE, GUIDE 7 M212W CONC CMPST Q125 VAM SLIJ-II 32.0	200 TA 3	EA		2		471.18	1 471.18	
						SHELL TROIKA GC	4 GC						
Schiever	Weatherford	M45AP70SU2Q12A002			COLLAR, FLOAT 7 M49AP Q125 NR VAM SUJ-II 32.0 2-4	200 TA 3	EA		2		1092.48	1 1092.48	
					1-Stairway with Handralls, 1-Caged Access Ladder, & 2-Small Deck Extension/Work	Green Canyon	uo,						
Acadian - Lafavette	Acadian Contractors, Inc.				Platofrms	Rlock# 65 "A"	Δ" ΕΔ				325	1 225	

# Exhibit E Permits

Part 1. Co-Owned Permits

Block	Lease	Permit
GI 32	00174	No active/pending permits at this time
GI 39	00126	No active/pending permits at this time
GI 39	00127	No active/pending permits at this time
GI 40	00128	APM Well No. M001 - Recomp to PI E1
GI 41	00129	Segment 17191 - Pipeline Repair; In Review
GI 41	00130	No active/pending permits at this time
GI 42	00131	No active/pending permits at this time
GI 43	00175	No active/pending permits at this time
GI 44	00176	No active/pending permits at this time
GI 46	00132	No active/pending permits at this time
GI 47	00133	No active/pending permits at this time
GI 48	00134	No active/pending permits at this time
GI 52	00177	No active/pending permits at this time
GI 110	G13943	No active/pending permits at this time
GI 116	G13944	No active/pending permits at this time
MC 110	G18192	No active/pending permits at this time
SM 41	G01192	No active/pending permits at this time
SM 48	98/00	No active/pending permits at this time
SM 149	G02592	C001 (APM for CT Cleanout/Modify Perfs)
SP 60	G01609	No active/pending permits at this time
ST 53	G04000	No active/pending permits at this time
ST 67	000020	No active/pending permits at this time
WD 67	00179	No active/pending permits at this time
WD 68	00180	No active/pending permits at this time

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# Part 2. Other Permits

Block AT 023 BS 025 EC 345 EW 789	Lease           G35015           G31442           G15156           G35805	No active/pending permits at this time
EW 790 EW 828	G33140 G35806	No active/pending permits at this time  No active/pending permits at this time
EW 834 EW 835	G27982 G33707	No active/pending permits at this time  No active/pending permits at this time
EW 1009 EW 1010	G34878 G34879	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)  Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
EW 1011 GC 39 A	G34880 G34966	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)  Approved Revised EP Control No.R-6837 to drill/complete well B
GC 39 B	G36476	No active/pending permits at this time
GC 040	G34536	Revised DWOP in-review w/BSEE; approved Revised EP Control No.R-6837 to drill/complete wells C, F, I, J

G12 G12 G12 G12 G13 G13 G13 G13 G13 G13 G13 G13 G13 G13	G34537 G34539 G05889 G14668 G05900 G36814 G36021 G12209	Nothing pending for any Seller  No permits are pending  GC65 A - Proposed Helideck Repair Plan in review. GC65 A037 - Casing Departure Request; pending  No active/pending permits at this time  No active/pending permits at this time
G2( G2) G1] G1] G2]	G12210 G26302 G20051 G11043 G16727 G21811	No active/pending permits at this time
G22 G33; G34 G36 G36 G37	G21817 G27509 G35963 G36537 G36880 G36538	No active/pending permits at this time  APM to PA Well No.'s 002 & 003  No active/pending permits at this time
3   3   3   3   3   3   3   3   3   3	G34428 G34429 G36540 G36544 G36545 G36572 G36772	No active/pending permits at this time

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DIOCK MC 474	Lease G35825	Permits  MC519 #2 - Casing Departure Request; pending
MC 518	G35828	No active/pending permits at this time
MC 519	G27278	Preparing RDOCD to capture new flowline installation
MC 562	G19966	No active/pending permits at this time
MC 563	G21176	No active/pending permits at this time
MC 691	G36400	No active/pending permits at this time
MC 697	G28021	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
MC 698	G28022	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
MC 742	G32343	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
MC 743	G36401	No active/pending permits at this time
MC 782	G33757	Active departure for #002 well for cycling zones (will continue to be renewed every 4 months)
MC 789	G36557	No active/pending permits at this time
MC 793	G33177	No active/pending permits at this time
MC 904	G36566	No active/pending permits at this time
MC 905	G36405	No active/pending permits at this time
MC 948	G28030	Approved SDOCD Control No. S-8000 for #001 well (SHL in MC948/BHL in MC992) to sidetrack & produce well + install 2 LT pipelines
MC 949	G32363	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
MC 992	G24133	Approved SDOCD Control No. S-8000 for #001 well (SHL in MC948/BHL in MC992) to sidetrack & produce well + install 2 LT pipelines
MC 993	G24134	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
SM 040	G13607	No active/pending permits at this time
620 SS	G15277	No active/pending permits at this time
SS 301	G10794	SOP Approved with contingency that the A004 recompletion will need to begin by January 31, 2021 Segment 11050 - Temp Cessation; In Review
ST 287	G24987	No active/pending permits at this time
ST 308	G21685	ST308 A002 - Casing Departure Request; pending
VR 078	G04421	No active/pending permits at this time
VR 229	G27070	No active/pending permits at this time

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Permits	7 APM for VR362 A003 - Conductor Repair	No active/pending permits at this time	RPM for VR 371 A001 (TA) Segment 10675 - Temp Cessation; In Review	No active/pending permits at this time			
Lease	G10687	G09522	G09524	G01449	G01874	G01989	G02136
Block	VR 362	VR 363	VR 371	WD 57, WD 79, WD 80	WD 79, WD 80	WD 80	WD 80

Onshore Lease	Permits
SL-LA 15683	No active/pending permits at this time
SL-LA 17675	No active/pending permits at this time
SL-LA 17860	No active/pending permits at this time
SL-LS 19051	No active/pending permits at this time
SL-LA 19718	No active/pending permits at this time
SL-MS 23017	No active/pending permits at this time
SL-MS 170650	No active/pending permits at this time
SL-MS 230140	No active/pending permits at this time
SL-MS 230150	No active/pending permits at this time
SL-MS 231240	No active/pending permits at this time
SL-TX 5749	No active/pending permits at this time
SL-TX 5797	No active/pending permits at this time
SL-TX 24318	No active/pending permits at this time
SL-TX 106158	No active/pending permits at this time
SL-TX 106159	No active/pending permits at this time
SL-TX 114921	No active/pending permits at this time
SL-TX 172915	No active/pending permits at this time

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Onshore Lease	Permits
SL-TX 172916	No active/pending permits at this time
SL-TX 178537	No active/pending permits at this time
SL-TX 183756	No active/pending permits at this time
SL-TX 185633	No active/pending permits at this time
SL-TX 186891	No active/pending permits at this time
SL-TX 191681	No active/pending permits at this time
SL-TX 207398	No active/pending permits at this time
$SL-TX\ 227360$	No active/pending permits at this time
SL-TX 234082	No active/pending permits at this time
SL-TX 255675	No active/pending permits at this time

[End of Exhibit E]

# <u>Exhibit I</u> First Lien Exit Facility Commitment Letter

**Execution Version** 

#### GOLDMAN SACHS BANK USA 2001 Ross Avenue, Suite 2800 Dallas, Texas 75201

#### PRIVATE AND CONFIDENTIAL

March 24, 2021

Fieldwood Energy LLC 2000 W. Sam Houston Pkwy. S., Suite 1200 Houston, TX 77042 Attention: Mike Dane, Chief Financial Officer

#### Commitment Letter

#### Ladies and Gentlemen:

Fieldwood Energy LLC, a Delaware limited liability company ("you" or the "Company"), has informed Goldman Sachs Bank USA ("we", "us" or "GS Bank" and, together with its affiliates, "Goldman Sachs") that the Borrower (as defined in Annex B), intends to establish the credit facility having the terms set forth in Annex B consisting of \$118,599,082.31 under a senior secured first lien term loan facility (the "First Lien Exit Facility") in connection with the emergence of the Company from proceedings (the "Chapter 11 Cases") pending under 11 U.S.C. §§ 101-1532 (the "Bankruptcy Code") in the United States Bankruptcy Court for the Southern District of Texas (the "Bankruptcy Court"), in order to implement the Transactions (as defined below). The proceeds of the First Lien Exit Facility are expected to be used in accordance with and as provided in the Third Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors, a copy of which is attached hereto as Annex C (including any exhibits and schedules thereto and as further amended, supplemented, or otherwise modified with our consent (not to be unreasonably withheld), the "Plan") on the Closing Date (as defined in Annex B).

"Transactions" means, collectively, the Restructuring Transactions (as defined in the Plan), including, without limitation, the initial borrowings and other extensions of credit made (or deemed made) under the First Lien Exit Facility on the Plan Effective Date and the payment of fees and expenses in connection therewith.

We are pleased to confirm the arrangements under which (i) GS Bank is exclusively authorized by Company and the Borrower to act as sole arranger, administrative agent and collateral agent in connection with the First Lien Exit Facility, and (ii) GS Bank commits to provide the full \$118,599,082.31 principal amount of the First Lien Exit Facility, in each case on the terms and subject to the conditions set forth in this letter and in the attached **Annexes A** and **B** hereto (collectively, the "**Commitment Letter**"; capitalized terms used but not defined herein shall have the meanings given to them in the attached **Annex A** or **B**, as applicable). You hereby appoint GS Bank to act in each such role. Certain fees for our services related to the First Lien Exit Facility are set forth in a separate fee letter (as amended, restated, amended and restated, supplemented or otherwise modified from time to time, the "**Fee Letter**"), entered into by the Company and GS Bank on the date hereof.

Further, in connection with the Transactions, GS Bank agrees that from the Execution Date to the earlier of (i) the Termination Date or (ii) the occurrence of any of the events listed on <u>Annex D</u> attached hereto, it shall (a) support and not object to or support any other person or entity in objecting to or otherwise opposing the Plan, (b) timely vote or cause to be voted the Allowed FLFO Claims in favor of the Plan by delivering or causing to be delivered duly executed and completed ballot or ballots to accept such Plan, and (c) not change or withdraw (or cause or direct to be changed or withdrawn) any such vote in favor of the Plan.

Our commitments are subject to the following conditions (a) the accuracy and completeness in all material respects (but without duplication of materiality) of all representations that the Company, the Borrower and their respective subsidiaries made to GS Bank in the First Lien Exit Facility Documents (as defined in the Plan) and the Company's compliance in all material respects with the terms of this Commitment Letter and the Fee Letter; and (b) the satisfaction of all conditions precedent set forth in the First Lien Exit Facility Documents described in **Annex B** under the Section entitled "Conditions Precedent".

The terms of this Commitment Letter are intended as an outline of certain of the material terms of the First Lien Exit Facility, but do not include all of the terms, covenants, representations, warranties, default clauses and other provisions that will be contained in the First Lien Exit Facility Documents. The First Lien Exit Facility Documents shall include, in addition, provisions that are customary or typical for financings of this type.

GS Bank reserves the right to syndicate the First Lien Exit Facility to the First Lien Term Lenders. The Company agrees to cooperate with GS Bank in connection with and promptly respond to requests of GS Bank with respect to the preparation of an information package regarding the business, operations and financial projections of the Company, the Borrower and their respective subsidiaries including, without limitation, the delivery of all information relating to the transactions contemplated hereunder prepared by or on behalf of the Company or the Borrower deemed reasonably necessary by GS Bank to complete the syndication of the First Lien Exit Facility, the presentation of an information package acceptable in format and content to GS Bank in meetings and other communications with prospective First Lien Term Lenders in connection with the syndication of the First Lien Exit Facility (including, without limitation, direct contact between senior management and representatives of the Company and the Borrower with prospective First Lien Term Lenders and participation of such persons in meetings), the preparation and delivery to GS Bank of any and all other information deemed reasonably necessary by GS Bank to complete the syndication of the First Lien Exit Facility. The Company shall be solely responsible for the contents of any such information package and presentation and acknowledges that GS Bank will be using and relying upon the information contained in such information package and presentation without independent verification thereof. The Company agrees that information regarding the First Lien Exit Facility and information provided by the Company or its representatives to us in connection with the First Lien Exit Facility (including, without limitation, the Information and Projections (each as hereinafter defined), draft and execution versions of the First Lien Exit Facility Documents), may be disseminated to potential First Lien Term Lenders and other persons through one or more internet sites (including an IntraLinks, SyndTrak or other electronic workspace (the "Platform") created for purposes of syndicating the First Lien Exit Facility or otherwise, in accordance with GS Bank's standard syndication practices (including hard copy and via electronic transmissions). Without limiting the foregoing, the Company authorizes the use of its logo in connection with any such dissemination. The Company acknowledges that neither GS Bank nor any of its affiliates will be responsible or liable to the Company or any other person or entity for damages arising from the use by others of the information or other materials obtained on the Platform, except to the extent that such damages have been found by a final, nonappealable judgment of a court of competent jurisdiction to have resulted from the gross negligence or willful misconduct of GS Bank or its affiliates.

At the request of GS Bank, the Company agrees to prepare a version of the information package and presentation that does not contain material non-public information concerning the Company, the Borrower, their affiliates or its or their securities. In addition, the Company agrees that, unless specifically labeled "Private – Contains Non-Public Information," no information, documentation or other data disseminated to prospective First Lien Term Lenders in connection with the syndication of the First Lien Exit Facility, whether through an internet site (including, without limitation, the Platform), electronically, in presentations at lender meetings or otherwise, will contain any material non-public information concerning the Company, the Borrower, their affiliates or its or their securities.

In addition, the Company represents and covenants that (a) all written information, other than Projections (defined below) or information of a general economic or industry-specific nature, which has been

or is hereafter provided directly or indirectly by the Company, the Borrower or any of their respective representatives to GS Bank or the First Lien Term Lenders in connection with the transactions contemplated hereunder (the "Information"), when taken as a whole, is and will be complete and correct in all material respects and does not and will not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements contained therein not misleading (after giving effect to all supplements and updates thereto from time to time) and (b) all financial projections concerning the Company, the Borrower and their affiliates that have been or will be made available to GS Bank or the First Lien Term Lenders by the Company or any of its representatives (the "Projections") have been and will be prepared in good faith based upon assumptions that are believed by the preparer thereof to be reasonable at the time made; provided that it is understood and agreed that (i) the projections are not to be viewed as facts, (ii) the Projections are subject to significant uncertainties and contingencies, many of which are beyond the control of your or the Borrower, (iii) no assurance can be given that any particular Projections will be realized and (iv) actual results during the period of periods covered by any such Projections may differ significantly from the projected results and such differences may be material. You agree that if at any time prior to the initial funding of the First Lien Exit Facility, any of the representations in the preceding sentence would be incorrect in any material respect if the Information and Projections were being furnished, and such representations were being made, at such time, then you will promptly supplement, or cause to be supplemented, the Information and Projections so that such representations will be correct in all material respects under those circumstances. Notwithstanding anything to the contrary, neither you nor the Borrower will be required to provide any information to the extent that the provision thereof would violate any attorney client privilege, law, rule or regulation or any obligation of confidentiality binding on you, the Borrower or your respective subsidiaries, or waive any attorney client privilege that may be asserted by you or the Borrower or your respective subsidiaries; provided, that you agree, to the extent practicable and not prohibited by applicable law, rule or regulation, to promptly notify us that information is being withheld pursuant to this sentence.

By executing this Commitment Letter, you agree to reimburse GS Bank from time to time on demand for all reasonable and documented out-of-pocket fees and expenses (including, but not limited to, the reasonable fees, disbursements and other charges of all legal counsel to GS Bank (limited to one primary counsel to GS Bank and, if reasonably necessary, of one local counsel in each relevant jurisdiction and one additional regulatory or other specialist counsel for each relevant area of expertise (in each case, which may be a single firm for multiple jurisdictions)) and examiners, search fees, due diligence expenses, transportation expenses, and appraisal, environmental, audit, and consultant costs and expenses) incurred in connection with the First Lien Exit Facility, a syndication thereof, the preparation of the definitive documentation therefor and the other transactions contemplated hereby, regardless of whether any of the transactions contemplated hereby are consummated.

In addition, in connection with arrangements such as this, it is GS Bank's policy to receive indemnification. You agree to the provisions with respect to indemnity and other matters set forth in **Annex A**, which is incorporated by reference into this Commitment Letter.

GS Bank hereby notifies you that pursuant to the requirements of the USA PATRIOT Act, Title III of Pub. L. 107-56 (signed into law October 26, 2001) (the "Act") and the requirements of 31 C.F.R. § 1010.230 (the "Beneficial Ownership Regulation"), GS Bank and each First Lien Term Lender is required to obtain, verify and record information that identifies each borrower and guarantor under the First Lien Exit Facility, which information includes the name and address and other information of each such person or entity that will allow GS Bank and each First Lien Term Lender to identify each such person or entity in accordance with the Act and the Beneficial Ownership Regulation. This notice is given in accordance with the requirements of the Act and the Beneficial Ownership Regulation and is effective for GS Bank and each First Lien Term Lender.

Please note that this Commitment Letter and the Fee Letter and any written or oral advice provided by us in connection with this arrangement (a) are exclusively for the information of the board of directors (or equivalent governing body, person or entity) and the senior management of the Company and the Borrower and (b) may not be disclosed to any third party or circulated or referred to publicly without our prior written

consent except, after providing written notice to GS Bank, pursuant to a subpoena or order issued by a court of competent jurisdiction or by a judicial, administrative or legislative body or committee; provided, however, that we hereby consent to disclosure of (w) this Commitment Letter, the Fee Letter and such advice to the officers, directors, agents and advisors (including counsel) of the Company and the Borrower who are directly involved in the consideration of the First Lien Exit Facility to the extent such persons are advised to hold the same in confidence, (x) this Commitment Letter and the Fee Letter as required by the Bankruptcy Court, other applicable law or compulsory legal process (in which case you agree to inform us promptly thereof) or pursuant to the order of any court or administrative agency or in any legal, administrative or judicial proceeding where disclosure is required by law, rule or regulations (in which case, to the extent practicable and not prohibited by applicable law you shall notify us promptly thereof prior to such disclosure), (y) the aggregate fee amounts contained in the Fee Letter (but not the Fee Letter or other terms thereof) as part of Projections, pro forma information or a generic disclosure of aggregate sources and uses related to fee amounts related to the Transaction to the extent customary and (z) this Commitment Letter, the Fee Letter and the contents hereof and thereof to the extent necessary in connection with the exercise of any remedy or enforcement of any rights hereunder or thereunder or in connection with any defense to any claim of Goldman Sachs or any Indemnified Person hereunder or thereunder.

Goldman Sachs shall, until the earlier of (i) two (2) years from the date hereof or (ii) the execution of definitive documentation for the First Lien Exit Facility, treat confidentially all information received by them from the Company, the Borrower or their respective representatives in connection with this Commitment Letter, the Term Sheet or the First Lien Exit Facility contemplated hereby or thereby (the "Confidential Information"); provided that, upon execution and delivery of the definitive documentation for the First Lien Exit Facility, the applicable provisions of such definitive documentation shall govern the confidentiality matters described in this paragraph. Nothing herein shall prevent Goldman Sachs from disclosing any such Confidential Information: (a) pursuant to the order of any court or administrative agency or in any legal, administrative or judicial proceeding where disclosure is requested or required by law, rule or regulations (in which case, to the extent practicable and not prohibited by applicable law and other than with respect to any audit or examination conducted by bank accountants, any governmental bank, financial, accounting or similar authority exercising routing examinations or regulatory authority, Goldman Sachs shall notify you promptly thereof prior to such disclosure), (b) upon the request or demand of any regulatory authority (including any self-regulatory authority) having jurisdiction over Goldman Sachs or its affiliates (in which case, to the extent practicable and not prohibited by applicable law and other than with respect to any audit or examination conducted by bank accountants, any governmental bank, financial, accounting or similar authority exercising routing examinations or regulatory authority, Goldman Sachs shall notify you promptly thereof prior to such disclosure), (c) solely in connection with this Commitment Letter, the Term Sheet and the First Lien Exit Facility contemplated hereby and thereby, to its affiliates and the officers, directors, employees, directors, officers, legal counsel, advisors, partners, consultants, insurers, and agents of Goldman Sachs or its affiliates (to the extent such persons receive Confidential Information by or on behalf of Goldman Sachs) (collectively, "Representatives") on a need-to-know basis who are informed of the confidential nature of such information and are or have been advised of their obligation to keep information of this type confidential, (d) to any potential lender or co-investor or swap counterparty and, in each case, their respective Representatives (to the extent such Representatives receive Confidential Information by or on behalf of such person) who is informed of the confidential nature of such information and are or have been advised of their obligation to keep information of this type confidential, (e) to sources of financing and rating agencies who are informed of the confidential nature of such information and are or have been advised of their obligation to keep information of this type confidential, (f) for purposes of establishing a "due diligence" defense or in connection with exercising any remedy or enforcing Goldman Sachs' rights with respect to this Commitment Letter or (g) as expressly permitted by the Company and/or the Borrower. Confidential Information shall not include information to the extent that such information (w) becomes publicly available other than by reason of a breach of the confidentiality obligations set forth in this paragraph, (x) becomes available to Goldman Sachs or its Representatives from a source other than the Company or the Borrower or on its behalf and not knowingly in violation of any confidentiality agreement or obligation owed to the Company or the Borrower, (y) is independently developed by Goldman Sachs or its Representatives without reference to any confidential

information, or (z) was or is in the possession of Goldman Sachs or its Representatives prior to disclosure hereunder. Notwithstanding anything to the contrary set forth in the foregoing, in no event shall Goldman Sachs be required to return any materials constituting Confidential Information provided to or on behalf of the Company or the Borrower or any of their respective subsidiaries.

As you know, our affiliate, Goldman, Sachs & Co. ("GS & Co"), is a full service securities firm engaged, either directly or through its affiliates in various activities, including securities trading, investment management, financing and brokerage activities and financial planning and benefits counseling for both companies and individuals. In the ordinary course of these activities, GS & Co or its affiliates may actively trade the debt and equity securities (or related derivative securities) of the Company and other companies which may be the subject of the arrangements contemplated by this letter, including any of their respective affiliates, for their own account and for the accounts of their customers and may at any time hold long and short positions in such securities. GS & Co or its affiliates may also co-invest with, make direct investments in, and invest or co-invest client monies in or with funds or other investment vehicles managed by other parties, and such funds or other investment vehicles may trade or make investments in securities or other debt obligations of the Company or other companies which may be the subject of the arrangements contemplated by this letter and any of their respective affiliates.

Goldman Sachs may have economic interests that conflict with those of the Company and/or the Borrower. You agree that Goldman Sachs will act under this letter as an independent contractor and that nothing in this Commitment Letter or the Fee Letter or otherwise will be deemed to create an advisory, fiduciary or agency relationship or fiduciary or other implied duty between Goldman Sachs, on the one hand, and the Company and/or the Borrower, their respective stockholders or their respective affiliates, on the other. You acknowledge and agree that (a) the transactions contemplated by this Commitment Letter and the Fee Letter are arm's-length commercial transactions between Goldman Sachs, on the one hand, and the Company and the Borrower, on the other, (b) in connection therewith and with the process leading to such transaction Goldman Sachs is acting solely as a principal and not the agent or fiduciary of the Company, the Borrower, their respective management, stockholders, creditors or any other person, (c) Goldman Sachs has not assumed an advisory or fiduciary responsibility in favor of the Company or the Borrower with respect to the transactions contemplated hereby or the process leading thereto (irrespective of whether Goldman Sachs or any of its affiliates has advised or is currently advising the Company on other matters) or any other obligation to the Company or the Borrower except the obligations expressly set forth in this Commitment Letter and the Fee Letter and (d) the Company has consulted its own legal and financial advisors to the extent it deemed appropriate. The Company further acknowledges and agrees that it is responsible for making its own independent judgment with respect to such transactions and the process leading thereto. The Company agrees that it will not claim that Goldman Sachs has rendered advisory services of any nature or respect, or owes a fiduciary or similar duty to the Company, in connection with such transaction or the process leading thereto. In addition, GS Bank may employ the services of its affiliates in providing certain services hereunder and may exchange with such affiliates information concerning the Company, the Borrower and other companies that may be the subject of this arrangement, and such affiliates shall be entitled to the benefits afforded to GS Bank hereunder.

The provisions of the immediately preceding seven paragraphs shall remain in full force and effect regardless of whether any definitive documentation for the First Lien Exit Facility shall be executed and delivered, and notwithstanding the termination of this Commitment Letter or any commitment or undertaking hereunder.

This Commitment Letter may not be assigned by the Company without GS Bank's prior written consent (and any purported assignment without such consent shall be null and void), is intended to be solely for the benefit of the parties hereto and is not intended to confer any benefits upon, or create any rights in favor of, any person other than the parties hereto; <u>provided</u> that, this Commitment Letter shall be assigned to the Borrower on the Plan Effective Date in connection with the consummation of the Transactions (and the Borrower shall assume all obligations of the Company hereunder and under the Fee Letter on the Plan

Effective Date (and upon the effectiveness of such assignment and assumption, the Company shall have no further obligations under this Commitment Letter and each reference to "you" or the "Company" contained herein shall be deemed a reference to the Borrower). GS Bank may assign its commitments hereunder, in whole or in part (including, for example, our commitment to provide the First Lien Exit Facility), to (a) any of its affiliates, (b) any fund, investor, entity or account that is managed, sponsored or advised by Goldman Sachs, (c) any First Lien Term Lender or (d) any limited partner or investor in any of the foregoing persons or entities described in clauses (a) through (c) (any such person, an "Eligible Assignee"), and upon such assignment, GS Bank shall be released from the portion of its commitment hereunder that has been assigned. Neither this Commitment Letter nor the Fee Letter may be amended or any term or provision hereof or thereof waived or modified except by an instrument in writing signed by each of the parties hereto or thereto, and any term or provision hereof or thereof may be amended or waived only by a written agreement executed and delivered by all parties hereto.

Our commitment hereunder shall terminate upon the first to occur of (a) the conversion of the Chapter 11 Cases to cases under Chapter 7 of the Bankruptcy Code, (b) a trustee or examiner with expanded powers beyond those set forth in section 1106(a)(3) and (4) of the Bankruptcy Code shall have been appointed in the Chapter 11 Cases, (c) there having been any occurrence, development or change after the date hereof, that has had or could be reasonably expected to have a material adverse effect on the business, assets, operations, properties or financial condition of the Borrower or the Company or their respective subsidiaries (taken as a whole) or on the value of, or ability to take a security interest in, a material portion of the Collateral (provided that, for the avoidance of doubt, any change, development or occurrence, arising individually or in the aggregate, from events that could reasonably be expected to result from the pendency of the Chapter 11 Cases shall not constitute a material adverse effect); (d) (i) the Company having failed to file a motion with the Bankruptcy Court seeking approval of this Commitment Letter and the Fee Letter (the "Commitment Letter Motion") no later than two days following the Execution Date (or such later date as GS Bank shall agree in its sole discretion), which motion shall be in form and substance satisfactory to us and (ii) the Bankruptcy Court having not entered an order approving the Company's entry into this Commitment Letter and the Fee Letter and related relief no later than 15 days following the Execution Date (or, if delayed solely by reason of action of the Bankruptcy Court despite the Company's best efforts to have such order by the date that is 15 days following the Execution Date, 30 days following the Execution Date) (or in any case, such later date as GS Bank shall agree in its sole discretion), which shall be in form and substance satisfactory to us and (e) the earlier of (i) the Outside Expiration Time (as defined in the Second Lien Backstop Commitment Letter (which is as defined in the Plan) and (ii) July 31, 2021, in either case, unless such date is extended by us in writing (including by email) in our discretion or the closing of the First Lien Exit Facility, on the terms and subject to the conditions contained herein, shall have been consummated on or before such date (the "Termination Date").

Notwithstanding anything in this Commitment Letter or the Fee Letter, in the event of an Opt-In Election (as defined below), a Benchmark Replacement (determined in accordance with the definition thereof) will replace LIBOR for all purposes under the Commitment Letter, the Fee Letter and any other First Lien Exit Facility Document, as of the date of the Opt-in Election, with such modifications as we determine, to cause the Benchmark Replacement to be the economic equivalent of LIBOR. After an Opt-In Election, the First Lien Exit Facility Documents will be negotiated in good faith by the Company and the First Lien Exit Facility Agent to administer the designated Benchmark Replacement (including implementation of any Benchmark Replacement Conforming Changes (as defined in the ARRC Approach)), which are intended to achieve equivalent economics as described in the Commitment Letter and the Fee Letter.

As used herein:

"<u>Benchmark Replacement</u>" as defined in the Alternative Reference Rates Committee's "<u>hard-wired</u>" approach as issued on June 30, 2020 (with any modifications thereto issued after the date of execution of the Commitment Letter determined by Goldman Sachs in consultation with the Company, "ARRC

<u>Approach</u>"), with (i) the Floor (as defined in the ARRC Approach) therein being the economic equivalent of the "<u>LIBOR Floor</u>" as set forth in the Commitment Letter and (ii) the "<u>Available Tenor</u>" and "<u>Corresponding Tenor</u>" being determined by the First Lien Exit Facility Agent.

"Opt-in Election" means the occurrence of: (i) a notification by the First Lien Exit Facility Agent to the Company that U.S. dollar-denominated syndicated credit facilities are being executed at such time utilizing a Benchmark Replacement to replace LIBOR (as determined by the First Lien Exit Facility Agent in good faith), (ii) the mutual election of the First Lien Exit Facility Agent and the Company (such consent not to be unreasonably withheld or delayed) to declare that an Opt-in Election has occurred or (iii) at any time after June 30, 2021, the election of the First Lien Exit Facility Agent to declare that an Opt-in Election has occurred.

In addition, please note that Goldman Sachs does not provide accounting, tax or legal advice. Notwithstanding anything herein to the contrary, the Company (and each employee, representative or other agent of the Company) may disclose to any and all persons, without limitation of any kind, the tax treatment and tax structure of this potential transaction and all materials of any kind (including opinions or other tax analyses) that are provided to the Company relating to such tax treatment and tax structure. However, any information relating to the tax treatment or tax structure shall remain subject to the confidentiality provisions hereof (and the foregoing sentence shall not apply) to the extent reasonably necessary to enable the parties hereto, their respective affiliates, and their respective affiliates' directors and employees to comply with applicable securities laws. For this purpose, "tax treatment" means U.S. federal or state income tax treatment, and "tax structure" is limited to any facts relevant to the U.S. federal income tax treatment of the transactions contemplated by this Commitment Letter but does not include information relating to the identity of the parties hereto or any of their respective affiliates.

This Commitment Letter may be executed in any number of counterparts, each of which when executed shall be an original, and all of which, when taken together, shall constitute one agreement. Delivery of an executed counterpart of a signature page of this Commitment Letter and the Fee Letter by facsimile or other electronic transmission shall be effective as delivery of a manually executed counterpart hereof. Any party delivering an executed counterpart of this Commitment Letter or the Fee Letter via facsimile or other electronic transmission shall, at our request, also deliver to us or our counsel a manually executed original, but the failure to do so does not affect the validity, enforceability or binding effect of this Commitment Letter or the Fee Letter.

THIS COMMITMENT LETTER AND THE FEE LETTER SHALL BE GOVERNED BY AND CONSTRUED IN ACCORDANCE WITH THE LAWS OF THE STATE OF NEW YORK WITHOUT REGARD TO PRINCIPLES OF CONFLICTS OF LAWS AND, TO THE EXTENT APPLICABLE, THE BANKRUPTCY CODE. Each of the parties hereto agrees that any suit or proceeding arising in respect to this arrangement or any matter referred to in this Commitment Letter or the Fee Letter will be tried exclusively in the Bankruptcy Court or, if the Chapter 11 Cases have been closed pursuant to Section 350(a) of the Bankruptcy Code (or in the event that the Bankruptcy Court determines that it does not have jurisdiction), in the U.S. District Court for the Southern District of New York or, if that court does not have subject matter jurisdiction, in any state court located in the City of New York and each of the parties hereto agrees to submit to the jurisdiction of, and to venue in, such courts. ANY RIGHT TO TRIAL BY JURY WITH RESPECT TO ANY ACTION OR PROCEEDING ARISING IN CONNECTION WITH OR AS A RESULT OF EITHER OUR COMMITMENT OR ANY MATTER REFERRED TO IN THIS COMMITMENT LETTER OR THE FEE LETTER IS HEREBY WAIVED BY EACH OF THE PARTIES HERETO. The provisions of this paragraph shall remain in full force and effect regardless of whether any definitive documentation for the First Lien Exit Facility shall be executed and delivered, and notwithstanding the termination of this Commitment Letter or any commitment or undertaking hereunder.

Notwithstanding anything to the contrary in this Commitment Letter, the obligations of each of the parties hereto under this Commitment Letter (including our commitments hereunder, the obligations to indemnify the Indemnified Parties and reimburse GS Bank for its fees and expenses in accordance with the

terms hereof) shall be subject to the approval of the Bankruptcy Court and such obligations shall not be enforceable until such Bankruptcy Court approval has been obtained.

THIS COMMITMENT LETTER AND THE FEE LETTER REPRESENT THE FINAL AGREEMENT BETWEEN THE PARTIES WITH RESPECT TO THE SPECIFIC MATTERS HEREOF, SET FORTH THE ENTIRE UNDERSTANDING OF THE PARTIES HERETO, SUPERSEDE ANY PRIOR AGREEMENTS AMONG THE PARTIES HERETO WITH RESPECT TO THE FIRST LIEN EXIT FACILITY AND MAY NOT BE CONTRADICTED BY EVIDENCE OF PRIOR, CONTEMPORANEOUS, OR SUBSEQUENT ORAL AGREEMENTS OF THE PARTIES. THERE ARE NO UNWRITTEN ORAL AGREEMENTS BETWEEN THE PARTIES.

Please confirm that the foregoing is in accordance with your understanding by signing and returning to GS Bank the enclosed copy of this Commitment Letter, together, if not previously executed and delivered, with the Fee Letter, on or before the close of business on March 24, 2021 whereupon this Commitment Letter and the Fee Letter shall become (subject to the third to final paragraph of this Commitment Letter) binding agreements between us (such date of execution, the "Execution Date"). If not signed and returned as described in the preceding sentence by such date, this offer will terminate on such date. We look forward to working with you on this assignment.

[Remainder of page intentionally left Blank]

Very truly yours,

#### GOLDMAN SACHS BANK USA

E74

By: Justin Fetzen

Title: Authorized Signatory

ACCEPTED AS OF THE DATE ABOVE:

FIELDWOOD ENERGY LLC

Name: Michael T. Dane

By:\_\_\_\_

Title: Senior Vice President and Chief Financial Officer

#### Annex A

In the event that Goldman Sachs, any of its affiliates, officers, partners, directors or equivalents, agents, employees and controlling persons or any Eligible Assignee, as the case may be, of Goldman Sachs (each, an "Indemnified Person"), becomes involved in any capacity in any action, proceeding or investigation brought by or against any person or entity, including any of your affiliates, shareholders, partners, members, or other equity holders, in connection with or as a result of either this arrangement or any matter referred to in this Commitment Letter or the Fee Letter (together, the "Letters"), you agree to periodically reimburse such Indemnified Person for its legal and other expenses (including the cost of any investigation and preparation) incurred in connection therewith (but limited, in the case of legal fees and expenses, to one counsel to such Indemnified Persons taken as a whole and, solely in the case of a conflict of interest, one additional counsel to all affected Indemnified Persons, taken as a whole (and, if reasonably necessary, of one local counsel in each relevant jurisdiction and one additional regulatory or other specialist counsel for each relevant area of expertise (in each case, which may be a single firm for multiple jurisdictions) to all such persons, taken as a whole and, solely in the case of any such conflict of interest, one additional local counsel (which may be a single firm for multiple jurisdictions) to all affected Indemnified Persons, taken as a whole, in each such relevant jurisdiction (limited, in the case of legal counsel, to one counsel to such Indemnified Persons, taken as a whole, and, if reasonably necessary, of one local counsel in each relevant jurisdiction and one additional regulatory or other specialist counsel for each relevant area of expertise (in each case, which may be a single firm for multiple jurisdictions)). You also will indemnify and hold each Indemnified Person harmless against any and all losses, claims, damages, penalties, expenses or liabilities to any person or entity arising in connection with or as a result of either this arrangement or any matter referred to in the Letters, whether brought by you, your affiliates or any third party and without regard to the exclusive or contributory negligence of any Indemnified Person, except to the extent that such have been found by a final, non-appealable judgment of a court of competent iurisdiction that any such loss, claim, damage, penalty, expense or liability results from the gross negligence or willful misconduct of such Indemnified Person in performing the services that are the subject of the Letters. If for any reason the foregoing indemnification is unavailable to any Indemnified Person or is insufficient to hold it harmless, then you shall contribute to the amount paid or payable by such Indemnified Person as a result of such loss, claim, damage, penalty, expense or liability in such proportion as is appropriate to reflect the relative economic interests of you and your affiliates and equity holders on the one hand and such Indemnified Person on the other hand in the matters contemplated by the Letters as well as the relative fault of you, your affiliates and equity holders, and such Indemnified Person with respect to such loss, claim, damage, penalty, expense or liability and any other relevant equitable considerations. Your reimbursement, indemnity and contribution obligations under this paragraph shall be in addition to any liability that you may otherwise have, shall extend upon the same terms and conditions to any affiliate of any Indemnified Person and the partners, directors, agents, employees and controlling persons or entities (if any), as the case may be, of such Indemnified Person and any such affiliate, and shall be binding upon and inure to the benefit of any successors, assigns, heirs and personal representatives of you, any Indemnified Person, any such affiliate and any such person. You also agree that neither any Indemnified Person nor any of its affiliates, partners, directors, agents, employees or controlling persons shall have any liability based on its or their exclusive or contributory negligence or otherwise to you or any person or entity asserting claims on behalf of or in right of you or any other person or entity in connection with or as a result of either this arrangement or any matter referred to in the Letters, except to the extent that any losses, claims, damages, penalties, liabilities or expenses incurred by you have been found by a final, non-appealable judgment of a court of competent jurisdiction to have resulted from the gross negligence or willful misconduct of such Indemnified Person in performing the services that are the subject of the Letters; provided, however, that in no event shall such Indemnified Person or such other parties have any liability for any indirect, consequential or punitive damages in connection with or as a result of such Indemnified Person's or such other parties' activities related to the Letters. Any right to trial by jury with respect to any action or proceeding arising in connection with or as a result of either this arrangement or any matter referred to in the Letters is hereby waived by the parties hereto. You agree that any suit or proceeding arising in respect to this arrangement or any matter referred to in the

Letters will be tried exclusively in the U.S. District Court for the Southern District of New York or, if that court does not have subject matter jurisdiction, in any state court located in the City of New York and you agree to submit to the jurisdiction of, and to venue in, such courts. The provisions of this Annex A shall survive any termination or completion of the arrangement provided by the Letters, and this Commitment Letter shall be governed by and construed in accordance with the laws of the State of New York without regard to principles of conflicts of laws.

Annex B

Term Sheet

## SUBJECT TO FRE 408 & STATE ANALOGUES HIGHLY CONFIDENTIAL

ANNEX B

## \$118,599,082.31 SENIOR SECURED FIRST LIEN TERM LOAN FACILITY "FIRST LIEN EXIT FACILITY TERM SHEET"

#### SUMMARY OF PRINCIPAL TERMS AND CONDITIONS<sup>1</sup>

BORROWER: A newly formed Delaware limited liability company ("Holdings" in its

capacity as borrower, the "Borrower"), wholly-owned, directly, by NewCo (as defined below). Holdings will form and be the direct owner of 100% of the equity interests in a Delaware limited liability company ("Intermediate"), which will form and be the direct owner of 100% of the equity interests in a Delaware limited liability company that will be the "Credit Bid Purchaser" as referenced in the Plan (the "Credit Bid

Purchaser").

AGENT: Goldman Sachs Bank USA ("Goldman") or one or more of its affiliates that

is a "United States person" for U.S. federal income tax purposes will act as sole administrative agent and collateral agent (collectively, in such

capacities, the "First Lien Exit Facility Agent").

LENDERS: The Prepetition FLFO Lenders (collectively, the "First Lien Term

**Lenders**") and their successors and permitted assigns from time to time party to the First Lien Exit Facility Credit Agreement and, at the option of Goldman, one or more other financial institutions selected by Goldman and

reasonably acceptable to the Borrower.

FIRST LIEN EXIT FACILITY: A senior secured first lien term loan facility (the "First Lien Exit Facility"

and the loans under such First Lien Exit Facility, the "First Lien Term Loans") that shall become effective upon satisfaction or waiver of the conditions precedent set forth in the First Lien Exit Facility Documents on the effective date of the Plan (the "Plan Effective Date") in an aggregate

principal amount of \$118,599,082.31.

The First Lien Term Loans shall be deemed funded on the Closing Date (as defined below) via (i) the assumption by the Credit Bid Purchaser of an equivalent principal amount of debt owing to the Prepetition FLFO Lenders and (ii) immediately thereafter, the assignment of such debt to Borrower by Credit Bid Purchaser, in each case, in accordance with the Plan. The First Lien Exit Facility shall be secured (i) on a *pari passu* basis with any Secured Cash Management Obligations and Secured Hedging Obligations (each as

defined below) and (ii) on a senior basis to the Second Lien Exit Facility.

PURPOSE: The proceeds of the First Lien Term Loans will be used by the Borrower, on

the Plan Effective Date in accordance with and as provided in the Plan.

 $<sup>^{1}</sup>$  All capitalized terms used but not defined herein have the meanings given to them in the Plan (as defined in the Commitment Letter to which this **Annex B** is attached) or in the Commitment Letter, as context may require.

**AVAILABILITY:** 

The full amount of the First Lien Exit Facility will be deemed to be drawn in a single drawing on the Closing Date; amounts borrowed thereunder that are repaid or prepaid may not be reborrowed.

**AMORTIZATION:** 

The principal amounts of the First Lien Term Loans shall be repaid:

- (i) on December 31, 2021, in an amount necessary to ensure that the aggregate principal amount of the First Lien Exit Facility outstanding on December 31, 2021 (after giving effect to such amortization payment) does not exceed \$100,000,000; plus
- (ii) commencing with the fiscal quarter in which the Closing Date occurs, in quarterly installments on the last business day of such fiscal quarter in an amount equal to \$3,750,000, plus
- (iii) commencing with the fiscal quarter in which the first anniversary of the Closing Date occurs, in quarterly installments on the last business day of such fiscal quarter (the last business day of the first such fiscal quarter, the "Variable Amortization Trigger Date") in an amount equal to the lesser of (x) the Variable Amortization Percentage (as defined below) of Consolidated Excess Cash (as defined below) and (y) the amount necessary to cause the aggregate principal amount of the First Lien Term Loans outstanding under the First Lien Exit Facility to be equal to \$75.0 million after giving effect thereto.

"Consolidated Excess Cash" shall mean, as of the end of any fiscal quarter, the amount that (x) the average daily balance of unrestricted cash and cash equivalents of the Borrower and Subsidiary Guarantors over the last fiscal month of such fiscal quarter exceeds (y) \$130.0 million.

"Variable Amortization Percentage" shall mean, as of any date of determination, 15.0%; provided, that, from and after the earlier of (i) the time the Genovesa well has come online and (ii) September 30, 2021, the Variable Amortization Percentage shall be 25.0%; provided, further, that, in the event, as of any date of determination, (a) the aggregate principal amount of First Lien Term Loans outstanding under the First Lien Exit Facility shall be less than \$75.0 million and (b) the total gross First Lien Leverage Ratio (to be defined in a manner to be agreed) of the Borrower and Subsidiary Guarantors as of the last day of the most recently ended fiscal quarter for which financial statements have been delivered to the First Lien Exit Facility Agent shall be less than 0.5:1.00, the Variable Amortization Percentage shall be 0.0%.

In addition to the foregoing, all amounts outstanding under the First Lien Exit Facility shall be paid in full on the First Lien Term Loan Maturity Date (as defined below).

**INTEREST RATES:** 

Interest rates under the First Lien Exit Facility will be calculated, at the option of the Borrower, at Adjusted LIBOR (to be defined in a manner to be agreed, but in any event subject to a 1.00% floor) <u>plus</u> the Applicable Margin (as defined below) or ABR (to be defined in a manner to be agreed, but in any event subject to a 2.00% floor) <u>plus</u> the Applicable Margin;

provided that if any event of default shall have occurred and be continuing, at the election of the Required Lenders (as defined below) and upon delivery of prior written notice to the First Lien Exit Facility Agent by the Required Lenders, all outstanding First Lien Term Loans bearing interest at Adjusted LIBOR shall be automatically converted to borrowings at ABR upon the end of the then-current interest period for such borrowing at Adjusted LIBOR.

"Applicable Margin" is (i) in the case of Adjusted LIBOR loans, 6.00% per annum (or, at any time both (x) the aggregate principal amount of First Lien Term Loans outstanding under the First Lien Exit Facility shall be less than \$100.0 million and (y) the Asset Coverage Ratio (as defined below) shall be greater than or equal to 3.00:1.00 (the foregoing (x) and (y), the "pricing conditions"), 5.00% per annum) and (ii) in the case of ABR loans, 5.00% per annum (or, at any time the pricing conditions are satisfied, 4.00% per annum).

Interest will be paid quarterly in arrears for loans bearing interest based upon ABR; in arrears on the last day of the applicable interest periods (which will be one, two, three or six months, at the option of the Borrower) for loans bearing interest based upon Adjusted LIBOR (and at the end of every three months, in the case of interest periods longer than three months); and in arrears upon each mandatory and voluntary prepayment on the principal amount prepaid.

The First Lien Exit Facility Credit Agreement shall contain replacement mechanics for LIBOR that are acceptable to the First Lien Exit Facility Agent in its sole discretion.

Upon the occurrence of (i) any event of default (other than any Specified Events of Default as defined below) and delivery of prior written notice to the First Lien Exit Facility Agent by the Required Lenders or (ii) any event of default due to non-payment or any bankruptcy or insolvency (collectively the defaults in clause (ii), the "Specified Events of Default"), an additional 2.00% per annum will be charged on outstanding amounts commencing on the date the relevant event of default occurred. Amounts accruing in accordance with the foregoing sentence shall be payable upon demand.

Administrative Agency fee as set forth in the Fee Letter.

The First Lien Exit Facility will mature on the date that is four years after the Closing Date (the "First Lien Term Loan Maturity Date"). The outstanding principal amount of loans under the First Lien Exit Facility and all accrued and unpaid interest thereon shall be due and payable in full on the First Lien Term Loan Maturity Date.

All obligations of (i) the Borrower under the First Lien Exit Facility and (ii) the Borrower and Subsidiary Guarantors (as defined below) in respect of (a) certain cash management and treasury services arrangements (the obligations in respect thereof, "Secured Cash Management Obligations") with counterparties reasonably acceptable to the First Lien Exit Facility Agent in its sole discretion (it being agreed that (x) the providers of cash

FEES:

FINAL MATURITY:

**GUARANTEES:** 

management and treasury services set forth on Part A of Exhibit A hereto and (y) the First Lien Term Lenders and/or affiliates of the First Lien Term Lenders, in each case, are reasonably acceptable to the First Lien Exit Facility Agent) and (b) certain hedging arrangements (the obligations in respect thereof, the "Secured Hedging Obligations") with counterparties reasonably acceptable to the First Lien Exit Facility Agent in its sole discretion (it being agreed that (x) the hedge counterparties set forth on Part B of *Exhibit A* hereto and (y) the First Lien Term Lenders and/or affiliates of First Lien Term Lenders, in each case, are reasonably acceptable to the First Lien Exit Facility Agent) (such acceptable hedge counterparties, the "Approved Counterparties"), will be jointly and severally unconditionally guaranteed (the "Guarantees") by the direct parent company of the Borrower ("NewCo"), and each domestic subsidiary of the Borrower (including, for the avoidance of doubt, Credit Bid Purchaser but excluding any Qualified Receivables Subsidiary (to be defined)), (the "Subsidiary Guarantors" and, together with NewCo, the "Guarantors"; the Guarantors and the Borrower collectively, the "Loan Parties") (and with respect to obligations of Loan Parties other than the Borrower, the Borrower).

**SECURITY:** 

The obligations of the Borrower under the First Lien Exit Facility and the Guarantees will be secured by perfected first-priority security interests in (i) (x) 100% of the equity interests in the Borrower and (y) the equity interests in each Subsidiary Guarantor and Fieldwood Cooperatief U.A. (the "Closing Date Unrestricted Subsidiary") in each case, that are held by the Loan Parties, (ii) (x) on the Closing Date, all of the oil and gas properties (and related assets) owned by the Loan Parties on the Closing Date and (y) thereafter, oil and gas properties owned by the Loan Parties representing at least 95% of the PV-10 of the Loan Parties' total proved reserves (and related assets owned by the Loan Parties) and (iii) all other assets of the Loan Parties, including all personal property assets, but in the case of this clause (iii), excluding certain "excluded assets" to be agreed (and to require, for the avoidance of doubt, control agreements with respect to deposit accounts, securities accounts and commodities accounts of the Loan Parties (subject to usual and customary exceptions)), in each case, whether owned on the Closing Date or thereafter acquired (collectively, the "Collateral").

UNRESTRICTED SUBSIDIARIES:

The only unrestricted subsidiary permitted to be designated as such under the First Lien Exit Facility shall be the Closing Date Unrestricted Subsidiary. The Closing Date Unrestricted Subsidiary will not be subject to the representations and warranties, covenants, events of default or other provisions of the First Lien Exit Facility Documents, and the results of operations, indebtedness and cash of unrestricted subsidiaries will not be taken into account for purposes of calculating any financial metric contained in the First Lien Exit Facility Documents except to the extent of distributions in the form of cash or cash equivalents received by a Loan Party therefrom. The Closing Date Unrestricted Subsidiary must become a restricted subsidiary and Guarantor at any time it is a restricted subsidiary or Guarantor under the Second Lien Exit Facility or any other material indebtedness of the Loan Parties.

VOLUNTARY PREPAYMENTS:

Prepayments of borrowings under the First Lien Exit Facility will be permitted at any time without premium or penalty, in minimum amounts and subject to notice provisions to be agreed.

MANDATORY PREPAYMENTS:

In addition to amortization (as described above), the First Lien Exit Facility Documents will contain the following mandatory prepayments:

(i) in amounts necessary to eliminate any non-compliance with the Minimum Asset Coverage Ratio (which payments (x) shall cure any event of default arising from a breach of such covenant and (y) solely to the extent the aggregate unrestricted cash and cash equivalents of the Borrower and Subsidiary Guarantors as of the date of such payment on a pro forma basis (after giving effect to such payment) exceed \$100.0 million, shall be permitted to be made using internally generated cash, it being understood that if the payment is made using equity proceeds, it shall be subject to the limitations on equity cures described below).

(ii) with 100% of the proceeds of hedge unwinds, assets sales (including for the avoidance of doubt, sales of assets (or equity interests in entities owning assets) associated with the Borrower and its subsidiaries' operations and/or investments in Mexico and including any indirect sales proceeds received by any Loan Party in connection with any such sale whether received as a distribution or otherwise, all of the foregoing, "Mexico Liquidity Events") (it being understood and agreed that the Closing Date Unrestricted Subsidiary shall distribute any such proceeds received by it to a Loan Party), condemnation events and casualty insurance and extraordinary receipts; provided that (x) with respect to any fiscal year, no such prepayment shall be required during such fiscal year to the extent that (1) with respect to hedge unwinds, the aggregate amount of net cash proceeds received in respect of all such hedge unwinds during such fiscal year does not exceed \$5.0 million, (2) with respect to PDP, PDNP and related infrastructure assets (other than sales of assets related to Mexico Liquidity Events, 100% of the net cash proceeds of which shall be required to be prepaid as set forth below), the aggregate amount of net cash proceeds received in respect of all such asset sales and events during such fiscal year does not exceed \$15.0 million, (3) with respect to sales of other assets not referred to in the foregoing clause (2) and excluding Mexico Liquidity Events, the aggregate amount of net cash proceeds received in respect of all such asset sales during the term of the First Lien Exit Facility does not exceed \$50.0 million, and (4) with respect to proceeds of condemnation events and casualty insurance and extraordinary receipts, the aggregate amount of net cash proceeds received in respect of all such events during such fiscal year does not exceed \$10.0 million, (y) with respect to proceeds received in excess of the applicable threshold referenced in the foregoing sub-clause (x), at the Borrower's option and so long as no event of default shall have occurred and be continuing, following the receipt of proceeds from any of the foregoing in this clause (ii) (A) other than from hedge unwinds, Mexico Liquidity Events, and, to the extent set forth in sub-clause (B) below, condemnation events or casualty insurance events, the Borrower may reinvest up to 50% of such net cash proceeds within 365 days of receipt thereof in acquiring additional oil and gas properties (which in the case of proceeds of sales of assets constituting PDP, PDNP and related

infrastructure assets shall be reinvested in additional oil and gas properties constituting PDP and/or capital expenditures on existing oil and gas properties solely to the extent constituting PDP, PDNP, or PDBP (unless otherwise agreed to by the First Lien Exit Facility Agent its sole discretion)) and (B) with respect to any condemnation event or casualty insurance event, the Borrower may reinvest up to 100% of such proceeds within 365 days of receipt thereof in replacement and/or repair of the property subject to such condemnation event or casualty insurance event (provided that the proceeds so reinvested shall not exceed the amount necessary to replace and/or repair such property and the remainder shall be prepaid) and (z) such prepayment shall be made within 3 business days of receipt of such net cash proceeds,

- (iii) with 100% of the proceeds of non-permitted debt, and
- (iv) with proceeds of equity issuances (without duplication with respect to equity cures and subject to exceptions for equity issued in connection with permitted acquisitions, other permitted investments, and capital expenditures to be agreed and only so long as no event of default has occurred and is continuing immediately prior to or after giving effect to such equity issuances).

### REPRESENTATIONS AND WARRANTIES:

The First Lien Exit Facility Documents will contain usual and customary representations and warranties for financings of this type, subject to thresholds and materiality qualifiers to be agreed, including, without limitation: valid existence; power and authority; foreign qualifications; binding obligation; compliance with law; no conflict; governmental authorization; enforceability; absence of litigation and other adverse proceedings; material contracts; no default or event of default; ERISA compliance; margin regulations; title to properties; taxes; financial condition (including as to projections and no material adverse change); environmental matters; investment company and other regulated entities; solvency of the Loan Parties on a consolidated basis; labor relations; intellectual property; insurance matters; subsidiaries; jurisdiction of organization; location of chief executive office; deposit and other accounts; status of First Lien Exit Facility as senior debt; hedge agreements; marketing of production; gas imbalances; take or pay arrangements; accuracy of information provided; and compliance with sanctions, OFAC, anti-money laundering, PATRIOT Act and other anti-terrorism laws and anti-corruption laws.

#### **CONDITIONS PRECEDENT:**

The closing of the First Lien Exit Facility will be subject to the satisfaction (or waiver by the First Lien Term Lenders) of the following conditions precedent (the date on which such conditions are satisfied or waived and the funding under the First Lien Exit Facility occurs, the "Closing Date"):

(i) the execution and delivery by each of the Loan Parties of the First Lien Exit Facility Documents (including all security agreements, control agreements, mortgages and other collateral documents necessary or advisable to create and perfect security interests in the Collateral (subject to appropriate post-closing periods to be agreed; provided that, all mortgages and UCC-1 financing statements shall be executed and/or delivered on the Closing Date), corporate records and documents from public officials, officers' certificates and the New Intercreditor Agreement in respect of

- indebtedness evidenced by the Second Lien Exit Facility) in each case satisfactory to the First Lien Exit Facility Agent (in its sole discretion);
- (ii) the delivery of other customary closing documents (including, among other things, customary legal opinions, lien searches and evidence of insurance and endorsements (subject to post-closing periods to be agreed) in each case, in form and substance satisfactory to the First Lien Exit Facility Agent;
- (iii) the simultaneous closing and funding of the Second Lien Term Facility Credit Agreement, which funding shall be in a minimum aggregate principal amount not less than \$140.0 million and not more than \$185.0 million:
- (iv) NewCo and its subsidiaries shall have no obligations in respect of, nor any liens or other encumbrances on their assets or equity interests securing, in each case, indebtedness for borrowed money other than in respect of the First Lien Exit Facility and the Second Lien Exit Facility (including, for the avoidance of doubt, indebtedness arising under the existing Prepetition FLTL Loans that is not assumed by the Borrower on the Plan Effective Date and the Prepetition SLTL Loans);
- (v) the Restructuring Transactions shall have been, or shall substantially simultaneously be, consummated and effective in accordance with the Plan, the Plan Supplement and the Plan of Merger, as applicable and the Plan Effective Date shall have occurred;
- (vi) the transactions contemplated by the Credit Bid Purchase Agreement shall be consummated, in all material respects, in accordance with the terms of the Credit Bid Purchase Agreement in the version attached to the draft of the Disclosure Statement at Docket No. 1022 (including all annexes, schedules and exhibits thereto, the "Approved Credit Bid Purchase Agreement"); provided that any amendments, modifications and waivers to the Approved Credit Bid Purchase Agreement, and consents granted thereunder, in each case, that (a) individually or in the aggregate, result in a reduction of 10% or more of the total PV-10 of total 2P reserves comprising the assets acquired by the Credit Bid Purchaser (which shall be calculated by reference to the FWE YE2020 Internal Reserve Report (as of 5.1.21)), (b) results in any contract rights constituting material assets not being acquired by the Credit Bid Purchaser, (c) individually or in the aggregate, results in an increase by \$40.0 million or more (which, for the avoidance of doubt, in the case of plugging and abandonment liabilities, shall be calculated on a present value basis) in liabilities assumed by the Credit Bid Purchaser, (d) provide for any change in treatment of the Prepetition FLFO Credit Agreement or First Lien Exit Facility, or (e) provide for any differences from the Approved Credit Bid Purchase Agreement that are materially adverse to the interests of the First Lien Exit Facility Agent and the First Lien Exit Facility Lenders, in their capacity as such, in each case, shall require the consent of the First Lien Exit Facility Agent (which, in the case of clauses (b) and (e) above, shall not to be unreasonably withheld);
- (vii) all material contracts binding on the Loan Parties as of the Plan Effective Date, including all agreements between NewCo and any of its

subsidiaries and FWE I or FWE III or any of their respective affiliates to be entered into on the Plan Effective Date (including, without limitation, any transition services agreements, joint development agreements and net profits interests agreements) shall be in form and substance reasonably acceptable to the First Lien Exit Facility Agent;

- (viii) the fees and expenses of the First Lien Exit Facility Agent and the First Lien Term Lenders (including the reimbursement of the reasonable and documented fees and expenses of legal counsel) shall have been paid or shall be paid substantially concurrently with the funding of the First Lien Exit Facility;
- (ix) delivery of a Reserve Report (as defined below) evaluating the Credit Bid Acquired Interests constituting proved reserves of the Loan Parties with a recent "as of" date, in form and substance acceptable to the First Lien Exit Facility Agent;
- (x) the aggregate unrestricted cash and cash equivalents of the Borrower and Subsidiary Guarantors as of the Closing Date on a pro forma basis (including after payment of Restructuring Expenses) shall not be less than \$100.0 million plus additional cash reserves, if any, to be agreed;
- (xi) compliance on a pro forma basis with the Total Net Leverage Ratio (as defined below) and the Minimum Asset Coverage Ratio (as defined below);
- (xii) the First Lien Exit Facility Agent shall have received, at least three business days prior to the Closing Date, all documentation and other information required by bank regulatory authorities under applicable "know your customer" and anti-money laundering rules and regulations, including, without limitation, the PATRIOT Act and under the beneficial ownership regulation (including a beneficial ownership certification), that has been requested in writing by the First Lien Exit Facility Agent at least 10 days prior to the Closing Date;
- (xiii) evidence satisfactory to the First Lien Exit Facility Agent in the form of a solvency certificate from the Borrower that, as of the Closing Date, after giving effect to the Transactions, including, without limitation, the incurrence of indebtedness under the First Lien Exit Facility and the Second Lien Exit Facility, the Loan Parties, on a consolidated basis, are solvent;
- (xiv) all representations and warranties true and correct in all material respects (or, if qualified by materiality, in all respects);
- (xv) no default or event of default;
- (xvi) since the date of the Execution Date (as defined in the Credit Bid Purchase Agreement), no Material Adverse Effect (as defined in the Credit Bid Purchase Agreement) (or any result, event, occurrence, change, circumstance, consequence or development that, individually or in the aggregate would reasonably be expected to result in a Material Adverse Effect) shall have occurred;

(xvii) the First Lien Exit Facility Agent shall be reasonably satisfied with the status of title of the Credit Bid Acquired Interests:

(xviii) the First Lien Exit Facility Agent shall have received, in form and substance reasonably satisfactory to it, all other reports, financial statements, budgets, projections, audits or certifications as it may reasonably request within a reasonable period in advance of the Closing Date; and

(xix) the Disclosure Statement shall be in form and substance reasonably acceptable to the First Lien Exit Facility Agent and the Plan and Confirmation Order shall be in form and substance acceptable to the First Lien Exit Facility Agent (it being understood that the Plan in the form attached as *Annex C* to the Commitment Letter is acceptable to the First Lien Exit Facility Agent, as modified with the consent of the First Lien Exit Facility Agent (not to be unreasonably withheld).

#### **AFFIRMATIVE COVENANTS:**

The First Lien Exit Facility Documents will contain usual and customary affirmative covenants for financings of this type, subject to thresholds, exceptions and materiality qualifiers to be agreed, including without limitation, delivery of unaudited financial statements for each fiscal quarter in each fiscal year within 45 days after fiscal quarter end, delivery of audited annual financial statements within 105 days after fiscal year end (which shall be accompanied by a certification of an independent certified public accounting firm of recognized national standing, whose opinion shall not be qualified with a scope of audit or "going concern" or like qualification or exception (other than with respect to, or resulting from, the occurrence of an upcoming maturity date of indebtedness within one year of the date of such opinion)), budgets delivered within 60 days after fiscal year end, compliance certificates delivered concurrently with financial statements other than unaudited fourth quarter financial statements (including reasonably detailed calculations of the Asset Coverage Ratio, First Lien Leverage Ratio and Total Net Leverage Ratio), commodity swap agreement certificates and calculations, change in corporate information of the Loan Parties, notice of debt incurrence, asset sale/hedge unwind notice, notices of entry into regulatory agreements and settlements and other material regulatory correspondence, notice opening of deposit accounts, production reports (if requested), lists of purchasers (if requested), certifications of calculations of excess cash, after acquired collateral and guarantees, maintenance of existence, payment of taxes and claims, maintenance of properties and insurance, books and records, inspections, quarterly lender meetings, environmental, further assurances, control agreements, ERISA, compliance with laws, compliance with and policies regarding sanctions, anti-terrorism, anti-corruption and anti-money laundering matters, use of proceeds, compliance with contractual obligations, delivery of reserve reports in compliance with the Reserve Report Requirements below and related reserve report certificates (which shall set forth compliance with the Asset Coverage Ratio financial covenant), semi-annual mortgage updates, delivery of title information reasonably satisfactory to the First Lien Exit Facility Agent (if reasonably requested), and a minimum hedging covenant requiring that on or prior to the date that is 45 days post-closing (i) the Borrower and Subsidiary Guarantors shall have entered into hedging contracts with